

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief ALB
 Copy NID to Field Office _____
 Approval Letter Inhibit
 Disapproval Letter _____

COMPLETION DATA:

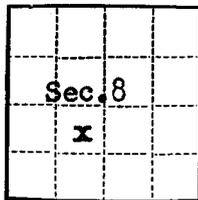
Date Well Completed 6-25-61 Location Inspected _____
 OW WW _____ TA _____ Band released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 7-3-61
 Electric Logs (No.) 3

E _____ L _____ EI GR _____ GRN _____ Micro (with Caliper)
 Lat _____ M-L _____ Sonic Others _____

* Effective 1-1-73, Humble Oil & Refining Co.
 was changed to Exxon Company, U.S.A.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02512
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1961

Walker Hollow Unit

Well No. 13 is located 1980 ft. from XX S line and 2080 ft. from XX W line of sec. 8

NE SW Section 8 7S 24E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5655.7' Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Wasatch Formation. Surface Casing: Approximately 300' of 8-5/8" casing cemented to the surface. Oil String: Required amount of 5 1/2" casing cemented with required amount of cement. Mud Program: Native mud to top of Green River then convert to Gel mud to TD. Drill Stem Tests: All oil & gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

NOTE: Location moved 100' East of ~~the~~ location to get away from El Paso Natural Gas Company high pressure gas line. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By B. M. Bradley
B. M. Bradley
Title Dist. Supt.

COMPANY **HUMBLE OIL & REFINING COMPANY -- CARTER DIVISION**

Well Name & No. **WALKER HOLLOW, Well # 13**

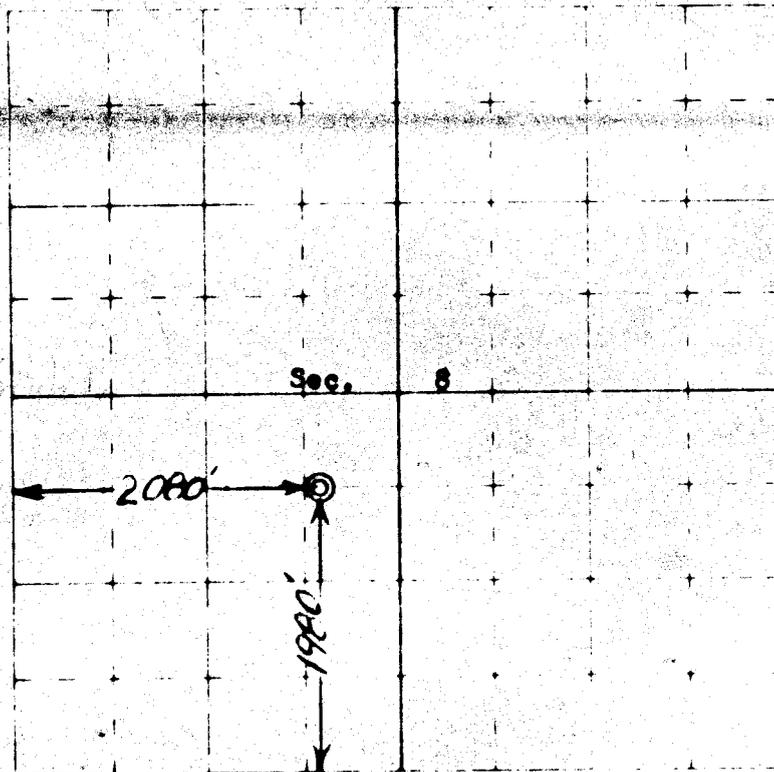
Lease No.

Location **1980' FROM THE SOUTH LINE & 2080' FROM THE WEST LINE**

Being in **NE SW**

Sec **8** T **7** S, R **24** E, S.L.M., Uintah County, Utah

Ground Elevation. **5655.7' ungraded ground**

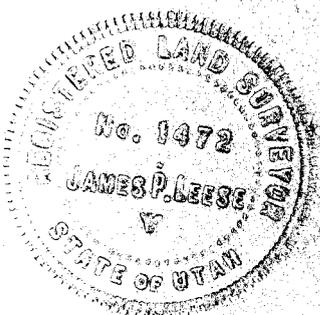


Scale 4 inches equals 1 mile

Surveyed **29 April**

19 **61**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese

Registered Land Surveyor
James P. Leese
Utah Reg. No. 1472

SANITAN ENGINEERING CO. BIRMINGHAM, NEW YORK
MEMPHIS, KANSAS CITY, OKLAHOMA

LEASE PLAT & PIPE LINE DATA

DIV NO _____ BLOCK NAME _____ LEASE NO _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE Utah COUNTY Uintah SEC 8 T 7S R 24E ACRES _____

DESCRIPTION AND INTEREST _____

Walker Hollow Unit #13

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

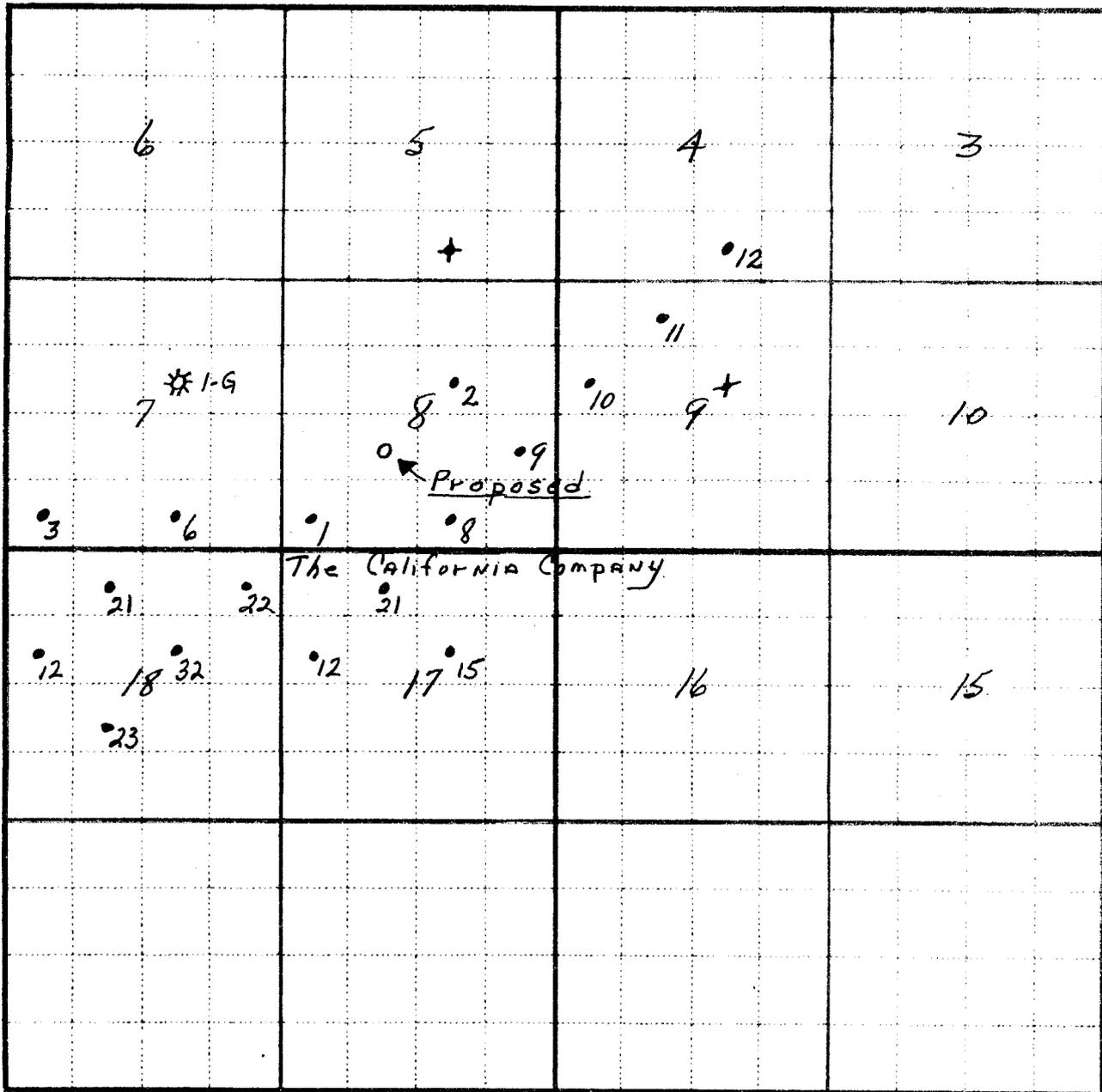
Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____	Date _____
1/2" Base Map _____	Date _____
Plat Book (Pend.) _____	Date _____ (Comp.) _____
Block Map (Pend.) _____	Date _____ (Comp.) _____
Block Map Tr. (Pend.) _____	Date _____ (Comp.) _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

		Sec. 8			

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Humble Oil & Refining Co. Address P. O. Box 3082, Durango, Colorado
 Lease or Tract Walker Hollow Unit Field Walker Hollow State Utah
 Well No. 13 Sec. 8 T. 7S R. 24E Meridian SLM County Uintah
 Location 1980 ft. N. of S Line and 2080 ft. E. of W Line of Section 8 Elevation 5658'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title District Supt.

Date June 30, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling May 10, 1961 Finished drilling June 3, 1961

OIL OR GAS SANDS OR ZONES.

(Denote gas by G)

No. 1, from 5432' to 5472' No. 4, from _____ to _____
 No. 2, from 5493' to 5509' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8"	24#	8	-	314'	Howco	-	-	-	Surface
5-1/2"	15.5#	8	-	343'	-	-	-	-	Production
5-1/2"	14 #	8	-	5273'	Baker	-	5432'	5509'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	326'	200	Halliburton	-	-
5-1/2"	5602'	260	Halliburton	-	-

PLUGS AND ADAPTERS

MARK

FOL

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5602 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

DATES

Date P & A....., 19..... Put to producing June 25,....., 1961..

The production for the first 24 hours was 350 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé. 27.4 @ 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2844'	2844	Uinta
2844'	4366'	1522	Greenriver
4366'	5272'	906	Greenriver - Upper D
5272'	5602'	330	Greenriver - Lower D

[OVER]

22

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded May 10, 1961.

Ran the following electric logs: Induction-Electrical; Sonic; Gamma-ray; Microlog.

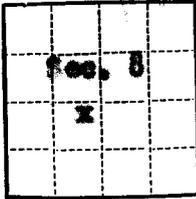
DST #1 - - Tested Greenriver formation - 4429-65'. Received 180' oil cut mud; 180' slightly oil cut muddy water; 2020' slightly muddy water.

DST #2 - - Tested Greenriver formation - 4776-4805'. Received 30' heavy oil cut mud.

No cores were taken.

Drilled 7-7/8" hole to total depth of 5602'.

Completion data: Perforated with 2 holes/ft 5493-5509'. Treated perfs with 3900 gals #5 Burner fuel, spearheaded with 400 gals MSA 10% acetic acid, breakdown press 2800# max, 1750# min. Used 78 gals Humblefrac concentrate and 3900# 10-30 water wet sand. Rec all load oil. First 4 hrs swab 35 1/2 BO and 35 1/2 BW. Swab 3 hrs rec 47 BO and 40 BW. Set retrievable bridge plug at 5487'. Perf 5432-72' with 2 holes/ft. Treat perfs with 400 gals of 10% MSA acid, 5 bbl Ashley Valley crude oil, 10,500 gals of #5 Burner Fuel, 210 gals Humblefrac concentrate, 10,500# 10-30 water wet sand. Rec all load oil. Swab and flowed well 11 hours; rec 311 BO. Completed 6-25-61 as flowing oil well, thru 3/4" choke, at rate of 350 BO and 0 BW per day on an 11 hour test. Producing from perfs. 5432-72' in Greenriver formation. Perfs. 5493-5509' are shut off by bridge plug at 5487'.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
02512
Lease No. _____
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Casing Report</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 1961

Walker Hollow Unit

Well No. 13 is located 1980 ft. from IN line and 2080 ft. from W line of sec. 8

NE SW Section 8

($\frac{1}{4}$ Sec. and Sec. No.)

7S

(Twp.)

24E

(Range)

SLM

(Meridian)

Walker Hollow

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 5655.7' Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5-10-61.

Set 10 joints, 34', 8-5/8" OD casing at 326', and cemented to surface with 200 sacks.

Set 178 joints, 5616', 5-1/2" OD casing at 5602', and cemented with 260 sacks.

TD 5602'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

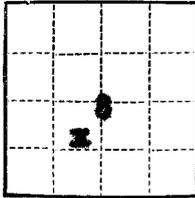
Company Humble Oil & Refining Company

Address P. O. Box 3082,

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B. M. Bradley
Title Dist. Supt.

Copy H. L. C.
(SUBMIT IN TRIPLICATE)



Land Office Utah
Lease No. 00512
Unit Walker Hollow

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
* * * to Workover	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 19 62

Walker Hollow Unit
Well No. 13 is located 1980 ft. from N line and 2080 ft. from E line of sec. 8
NE SW Section 8 (1/4 Sec. and Sec. No.) 75 (Twp.) 24E (Range) 51M (Meridian)
Walker Hollow (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is - ft. **5655.7' 00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5602', FBTD 5567'.

Notice of intention to remove retrievable bridge plug at 5487', opening perforations 5493' to 5509'. Pump capacity made it necessary to shut-off these perforations when well was completed on 6-25-61. Upon completion of this workover the well will be producing from 5509-5493' and 5472-5432', Green River "D" reservoir.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title Dist. Supt.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-78-24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE SW (1980' FSL & 2080' FWL) of Sec. 8

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5659' KB & 5648 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to increase production from this well we propose to fracture treat with 30,000 gallons of Super-Frac K-1 fluid and 78,000 lbs. of sand.

Verbal approval obtained from Mr. Daniels to M. D. Smith on 12-9-70.
Verbal approval also obtained from Mr. Feight on 12-9-70.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 12-21-70

BY Clem B Feight

cc: 2 - Utah Oil & Gas Conservation Commission
1 - Chevron - Vernal

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

12-9-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY U.S.A.
A DIVISION OF EXXON CORPORATION

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE SW (1,980' FSL & 2,080' FWL) of Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run Gamma Ray Collar Log, then perforate the 7-B Zone from 4,975' to 4,985' w/2 shots per foot. Treat with poly-emulsion fluid, 10,000 gallons, 22,000# sand at rate of 8 to 9 BPM. Perforate the 5-D zone from 4,781' to 4,792' w/2 shots per foot. Treat w/poly-emulsion fluid, 10,000 gallons and 22,000# sand. Clean out, place well back on production.

2xc: Utah Oil & Gas Conservation Commission

1xc: Oklahoma City District

1xc: Chevron - Vernal, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED

Lucy Sit

TITLE

Unit Head

DATE

5-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8-7S-24E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE-SW (1,980' FSL & 2,080' FWL) of Section 8

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in R&R Well Service Unit 5-24-74.

Ran Bridge Plug & Packer on 2-1/2" frac string-set bridge plug at 5,100'; logged 5,100'-4,600'; perforated 7-B Zone 4,975-85' with two shots/foot. Fracked 7-B Zone per design-AIR 11 BPM-Max. Pressure 5,000#; ISIP 2,300#, 15 min. 2,100# (5-30-74). 5-31-74 reset bridge plug at 4,802' and packer at 4,770'. Hydro-tested tubing to 6,000#. Perforated through tubing the 5-D zone 4,781-92' with two shots/foot.

6-1-74: Fracked 5-D zone according to procedure--AIR 11 BPM. Max pressure 4000#, ISIP 1,900#, 15 min. 1,800#.

6-2-74: Retrieved bridge plug. Pulled frac tubing, packer, and bridge plug. Re-ran production tubing to 5,520'.

6-5-74: Ran pump & rods.

Completed 7-9-74. TD 5,602'. PBTD 5,567'. Pumped at rate of 42 BO & 210 BWPD from Green River perforations: 5D 4,781-92'; 7B 4,975-85', L 5,432-72' and LA 5,493-5,509'.

(Production prior to workover: pumped 40 BO & 200 BWPD. Unsuccessful.)

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

7-10-74

(This space for Federal or State office use)

APPROVED BY

TITLE

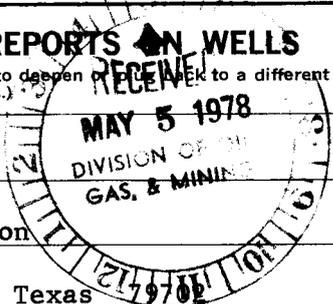
DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to connect to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600; Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NE SW (1980' FSL & 2080' FWL)
AT SURFACE: Sec. 8-7S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Utah - 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 8-7S-24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
GL-5648'

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL-5648'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treat Perforations, 4781-92', 4975-85', 5432-72', 5493-5509', with 1500 gal. 15% HCL and 1500 gal. paraffin solvent.

No subsurface safety valve.

Work to begin upon receipt of approval.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 27, 1978

BY: P. K. Amcull

Orig. & 2cc: Utah Oil & Gas Commission
cc: Chevron Oil Co., P.O. Box 599; Denver, CO 80202
cc: Oklahoma City District

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Dighton TITLE Unit Head DATE May 2, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions reverse side apply)
070339

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Utah-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL and 2080' FWL NE, SW

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA

Sec. 8, T7S, R24E

14. PERMIT NO.

43-047-15563

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5648' - GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Suspend Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Suspend production of this well due to economics. This lease is held by production of other wells on the lease.

RECEIVED
JUL 02 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas G. Boehm

TITLE Accountant

DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

50w

6. IF INDIAN, ALLOTTEE OR TRUST NAME

11073

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 02 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corp.

Attn: Permits Supervisor

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 2080' FWL of Sec. 8, (NESW)

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 8, T7S, R24E

14. PERMIT NO.

43-047-15563

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

Gr.-5648

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-87 MIRU Colorado Well Service Unit. Clean out to 5532'.

Added Greenriver perforations at 2 SPF in the following intervals:

5543'-5548', 5533'-5540', 5486'-5492', 5394'-5406', 5248'-5255', 5222'-5228',
5172'-5184', 4666'-4672', 4659'-4661', 4406'-4418', 4387'-4397'.

Stimulated with 4,950 gals. diesel and 4,950 gals. 15% HCL.

Swab test.

10-7-87 Put well on pump.

10-19-87 Test 20 Bbls oil, 518 Bbls water.

FRW 10-23-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

David A. Murray
David A. Murray

TITLE

Permits Supervisor

DATE

10-29-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

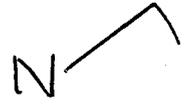
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WH #13

Sec 8, 750, 242

Br Key 23 Aug 88



access

line heater

well head

pump pick

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
MADE IN U.S.A.



EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

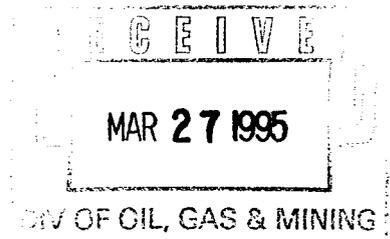
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

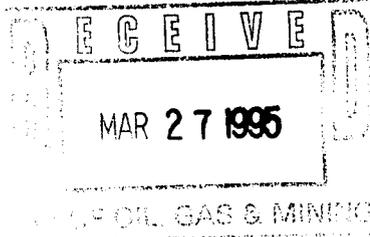
A handwritten signature in black ink, appearing to read "S. Johnson".

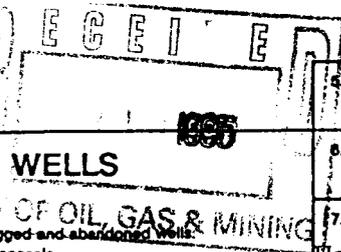
Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number:
	6. If Indian, Allocated or Tribe Name:
	7. Unit Agreement Name: Walker Hollow Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: see below
2. Name of Operator: Citation Oil & Gas Corp.	9. API Well Number: see below
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664	10. Field and Pool, or Wildcat: Walker Hollow (Green River)
4. Location of Well Footages: OO, Sec., T., R., M.:	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec.12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec.12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec.12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. continued on back
 Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec. Twp Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

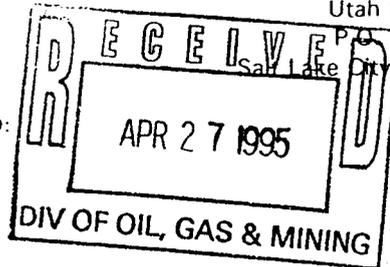
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	GIL
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILK
5-RJF	
6-LWP	WJP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (<u>713</u>) <u>469-9664</u>		phone (<u>915</u>) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>04745563</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- 6 Cardex file has been updated for each well listed above. *5-8-95*
- 7 Well file labels have been updated for each well listed above. *5-8-95*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- see 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / 80,000 Calif. Ins. Co.*

- see 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
oss 5/10/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Reg. WIC F5"

950406 Rec'd WIC F5 "old Form"

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #1							
4304715554	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 101 (G. BAMBERGER)							
4304715555	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #2							
4304715556	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 3							
4304715557	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #5							
4304715558	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #11							
04715562	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #13							
4304715563	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #14							
4304715564	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #15							
4304715565	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #16							
4304715566	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #20							
4304715569	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 21							
4304715570	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #23							
4304715572	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Federal U02512

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Walker Hollow Unit #13

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-15563

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages: **19890' FSL & 2080' FWL**
QQ, Sec., T., R., M.: **NE SW Sec. 08, T07S, R24E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Plug back and reactivate well**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start **ASAP**

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to plug back in order to shut off water production utilizing the following procedure: MIRU. Unseat pump and hot water tubing. POOH with rods and pump. ND WH/NU BOP. Release tubing anchor and TOH. GIH with 4-3/4" bit, scraper, SN and tubing to PBTD @5555' KB. Drop SV and test tubing to 2000 psi. POOH, and RIH with CICR, SN and tubing to +- 5370' KB and set CICR. Establish injection rate and pressure into perforations from 5394' - 5509'. M&P 150 sx (est.) cement w/additives. Sting out and cap CICR with 2 sx cement. PUH +/-15' and rev out tubing with PW. TOH, LD stinger and RIH with RBP, setting tool, SN & tubing. Set RBP @+/-4730' KB. LD 1 jt tubing (SN @+/-4700') and load well with PW. Test casing to 1000 psi for 15 minutes. RU and swab well down, checking squeezed perfs for inflow. Release RBP, TOH and RIH with completion assembly. Land tubing @+/-4741' KB, SN@+/-5300' and end of tubing @+/-5330' KB. ND BOP, set tubing anchor and NU WH. RIH with 2-1/2"x1-3/4" pump and rods. Hang well on and return to production.

13.

Name & Signature:

Debra Harris

Debra Harris

Title:

Regulatory Analyst

Date:

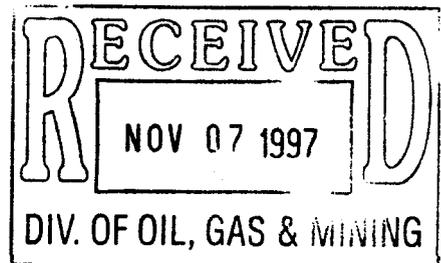
11/4/97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

(12/92)

(See Instructions on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
8223 Willow Pl. S., #250, Houston, TX 77070-5623

3b. Phone No. (include area code)
(281) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 2080' FWL of Sec. 08, T07S, R24E, NE SW

5. Lease Serial No.
U02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit #13

9. API Well No.
43-047-15563

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

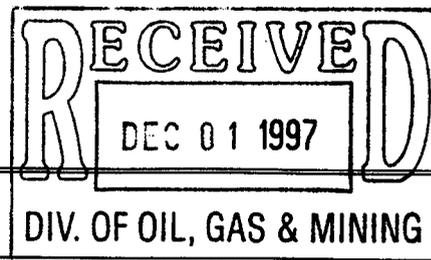
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/ 97 - MIRU. Unseated pump. RIH with 4-3/4" bit, scraper and SN to 5486'. Pumped 30 bbls NGL down tubing. Tagged PB @5531' and POOH. Hydrotested in hole to 6000 psi with CICR, SN & tubing. Set CICR @5370' and EIR @4 bpm with 650 psi. RU and EIR into CICR @3.1 bpm with 600 psi. Squeezed perforations 5394' - 5509' with 50 sx Class "G" neat and 50 sx Class "G" with 0.4% Halad 344 & .2% DFR-3 - final running squeeze pressure of 720 psi. Stung out and capped CICR with 2 sx cement, reversed clean. RIH with RBP, SN & 2-7/8" tubing; set RBP @4250' & pressure tested casing to 1000 psi; set RBP @4730' and pressure tested previously squeezed perfs to 1000 psi. POOH and RIH with production tubing - set @5350.57' with SN @5307.27' and TAC @4732.74'. ND BOP/ NU WH. Ran in hole with pump and rods to 4500'. Started pumping on 11/19/97.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Debra Harris** Title **Regulatory Analyst**

Signature *Debra Harris* Date **11/26/97**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Federal U02512
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664	7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: 1980' FSL & 2080' FWL QQ, Sec., T., R., M.: NE SW Sec. 08, T07S, R24E	8. Well Name and Number: Walker Hollow Unit #13
	9. API Well Number: 43-047-15563
	10. Field and Pool, or Wildcat: Walker Hollow (Green River)
	County: Uintah State: Utah

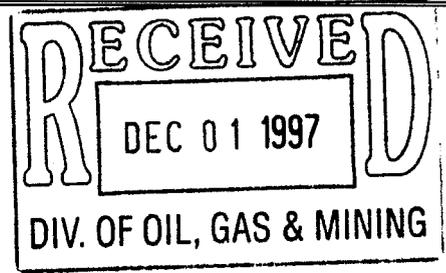
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment*</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input checked="" type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other Plug back and reactivate well</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment*	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Plug back and reactivate well	
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<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other Plug back and reactivate well																											
Approximate date work will start _____	Date of work completion <u>11/20/97</u>																										
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
11/12/97 - MIRU. Unseated pump. RIH with 4-3/4" bit, scraper and SN to 5486'. Pumped 30 bbls NGL down tubing. Tagged PB @5531' and POOH. Hydrotested in hole to 6000 psi with CICR, SN & tubing. Set CICR @5370' and EIR @4 bpm with 650 psi. RU and EIR into CICR @3.1 bpm with 600 psi. Squeezed perforations 5394' - 5509' with 50 sx Class "G" neat and 50 sx Class "G" with 0.4% Halad 344 & .2% DFR-3 - final running squeeze pressure of 720 psi. Stung out and capped CICR with 2 sx cement, reversed clean. RIH with RBP, SN & 2-7/8" tubing; set RBP @4250' & pressure tested casing to 1000 psi; set RBP @4730' and pressure tested previously squeezed perfs to 1000 psi. POOH and RIH with production tubing - set @5350.57' with SN @5307.27' and TAC @4732.74'. ND BOP/ NU WH. Ran in hole with pump and rods to 4500'. Started pumping on 11/19/97.

13. Name & Signature: *Debra Harris* Title: Regulatory Analyst Date: 11/26/97

(This space for State use only)



WD tax credit 7/98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U 02512

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #13

9. API Well Number:

43-047-15563

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1980' FSL & 2080' FWL,**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4/30/03

(This space for State use only)

(1282) **THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).**

RECEIVED

MAY 05 2003

[Signature]

June 05 2003 GAS & MINI

Utah Division of Oil, Gas and Mining

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 13
API Number: 43-047-15563
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGGM on May 5, 2003

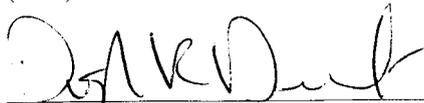
The well has been Shut-in for 2 years 1 month. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U 02512

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #13

1. Type of Well:

OIL GAS OTHER:

9. API Well Number:

43-047-15563

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **1980' FSL & 2080' FWL,**
QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other **Temporary Abandoned Status Renewal**
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base. The WHU #13 well has no rods or tubing in the hole. The casing pressure is 0, and the surface casing pressure is 0. Attached is a current wellbore schematic.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature]
Utah Division of Oil, Gas and Mining November 18, 2003

13.

Name & Signature: *Sharon Ward* **Sharon Ward** Title: **Regulatory Administrator** Date: **7/8/03**

(This space for State use only)

(12/92)

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED
JUL 14 2003

DIV OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker Hollow Unit # 13
API Number: 43-047-15563
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated July 8, 2003, received by
DOGGM on July 14, 2003

The well has been Shut-in/Temporarily Abandoned for 2 year 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date

Citation Oil & Gas Corporation

Wellbore Diagram

Walker Hollow Unit #13

Elevation: 5648' GL

KB = 11.0' AGL

Current Status: SI 1/13/01

API No. 43-047-15563

Lease No. Utah-02512

1980' FSL, 2080' FWL Sec. 8, T7S, R24E

Uintah Co., Utah

12 1/4"
Hole

7 7/8" Hole

TOC @ above
3000' By CBL
dated (5/96)

8 5/8" 24# J-55 ST&C 8rd Csg @ 326' w/ 200 sx to surface.

Completion Assembly (7/03)

None in hole.

Rod Detail (7/03)

None in hole.

G R E E N R I V E R	<p>D4a2</p> <p>D4a3</p> <p>D5aa</p> <p>D5ab</p> <p>D5d</p> <p>D7b</p> <p>D8c</p> <p>D8d</p> <p>DL1a</p> <p>KF</p> <p>L</p> <p>La</p>	<p>4387' - 4397' w/ 2 spf: Perf & Acid (9/87)</p> <p>4406' - 4418' w/ 2 spf: Perf & Acid (9/87)</p> <p>4659' - 4661' w/ 2 spf: Perf & Acid (9/87)</p> <p>4666' - 4672' w/ 2 spf: Perf & Acid (9/87)</p> <p>4781' - 4792' w/ 2 spf: Perf, Acid & Frac (5/74)</p> <p>4975' - 4985' w/ 2 spf: Perf, Acid & Frac (5/74)</p> <p>5172' - 5184' w/ 2 spf: Perf & Acid (9/87)</p> <p>5222' - 5228' w/ 2 spf: Perf & Acid (9/87)</p> <p>5248' - 5255' w/ 2 spf: Perf & Acid (9/87)</p> <p>CICR @ ± 5370' KB: Cmt Sqz Perfs w/ ~150 sx "G", Cap w/ 2 sx</p> <p>5394' - 5406' w/ 2 spf: Perf & Acid (9/87)</p> <p>5432' - 5472' w/ 2 spf: Perf, Acid & Frac (6/61), ReFrac (12/70)</p> <p>5486' - 5492' w/ 2 spf: Perf & Acid (9/87)</p> <p>5493' - 5509' w/ 2 spf: Perf, Acid & Frac (6/61), ReFrac (12/70), Acid (9/87)</p>	<p>Cmt Sqz w/ 50 sx (5/96)</p> <p>Cmt Sqz w/ 50 sx (5/96)</p>
--	--	---	---

5 1/2" 14 & 15.5# J-55 Csg @ 5602' w/ 210 sx 50/50 Pozmix w/ 2% gel + 50 sx Neat. Good Returns. (6/61)

PBTD = 5567' (6/61)

TD = 5602' (6/61)

NOTE: Fill @ 5502' (5/96), Fill @ 5514' (10/95), Tag @ 5552' SLM (6/85)

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 13
API Number: 43-047-15563
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGGM on May 5, 2003

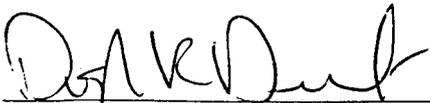
The well has been Shut-in for 2 years 1 month. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

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1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 2080' FWL, SEC. 08-T7S-R24E NE SW

5. Lease Serial No.
U 02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit #13

9. API Well No.
43-047-15563

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Additional information to TA request.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is budgeted for P&A in 2004 subject to approval by Citation's upper management and final behind pipe review. If it is determined enough behind pipe potential exists to attempt a recompletion, either the recompletion will be implemented or another inactive well will be substituted and P&A'd. One additional WHU well is budgeted for P&A, as well as one well on the Pearl Broadhurst Lease. Citation plans to drill additional wells on the WHU in 2004, to do several recompletions / reactivations during 2004, and also plans to reduce our inactive well count on the two properties by two to four wells in 2005.

COPY SENT TO OPERATOR
 Date: 4-8-04
 Initials: CHD

RECEIVED

DEC 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Ward

Signature

Sharon Ward

Title

Regulatory Administrator

Date

December 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CITATION OIL & GAS CORP.

3a. Address
P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)
(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 2080' FWL, SEC. 08-T7S-R24E NE SW

5. Lease Serial No.
U 02512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Walker Hollow Unit

8. Well Name and No.
Walker Hollow Unit #13

9. API Well No.
43-047-15563

10. Field and Pool, or Exploratory Area
Walker Hollow Green River

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation Oil & Gas Corp. requests permission to plug and abandon the above named well with the attached procedure.

RECEIVED

JUN 21 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 6-28-04

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bridget Alexander

Signature

Bridget Alexander

Title

Regulatory Assistant

Date

June 17, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Office of
**Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

CITATION OIL & GAS CORPORATION
WALKER HOLLOW UNIT – WHU #13
P&A PROCEDURE

DATE: 5-24-04

WELL NO. WHU #13

1. MIRU. ND wellhead. NU BOP. PU bit & scraper for 5 1/2", 15.5# csg & +/-172 jts 2 7/8" tbg for plugging operations. Round trip bit & scraper to top PBSD @ 5370'.
2. TIH W/CICR & set @ +/-4350'. Load csg W/lse wtr. Establish inj. rate & press. Mix & pump 155 total sx cmt. SQZ under CICR W/150 sx 50/50 Pozmix containing 2% gel. Sting out of CICR and dump 5 sx cmt (50') on top of CICR.
3. Pressure test 5 1/2" csg to 300 psi. If leaks are detected, TOOH W/tbg. PU & RIH W/PKR & identify csg leak(s). Cmt SQZ'ing provisions will be made accordingly.
4. Pull end of tbg to 4200'. Reverse circ clean W/8.5 ppg gel.
5. Pull end of tbg to 2200' & spot a 22 sack (200') balanced cmt plug from 2200 – 2000'.
6. Pull end of tbg to 1800'. Reverse circ clean W/8.5 ppg gel. TOOH.
7. RU wireline perf 4 SQZ holes @ 376'.
8. Attempt to establish inj. rate & press. dn csg & establish circ to surf. If circ to surf is established, then mix & bullhead 110 sx 50/50 Pozmix containing 2% gel dn csg & attempt to bring cmt to surf. Skip steps 9 & 10 & proceed W/step 11 only if necessary. Otherwise, if circ to surf cannot be established, TIH W/CICR on 2 7/8" tubing & set @ 326' KB. Establish inj. rate & press. Mix & pump 25 total sx cmt. SQZ under CICR W/20 sx 50/50 Pozmix containing 2% gel. Sting out of CICR and dump 5 sx cmt on top of CICR.
9. Pull end of tbg to 175' & reverse circ clean.
10. Spot an 11 sack cmt plug from 100' - surface inside 5 1/2" csg.
11. If possible, using 1" tbg, spot 8 sx cmt (50') into annulus between 5 1/2" & 8 5/8" csg.
12. Cut off csg 4' below GL & install marker as per BLM specifications.
13. Reclaim location as per BLM specifications.

Citicorp Oil & Gas Corporation Wellbore Diagram Walker Hollow Unit #13

Current Status: SI 1/13/01

Elevation: 5648' GL

KB = 11.0' AGL

API No. 43-047-15563

1980' FSL, 2080' FWL Sec. 8, T7S, R24E

Uintah Co., Utah

12 1/4" Hole

7 7/8" Hole

TOC @
above 3000'
By CBL
dated (5/96)

8 5/8" 24# J-55 ST&C 8rd Csg @ 326' w/ 200 sx to surface.

Completion Assembly (5/04)

None in hole.

Rod Detail (5/04)

None in hole.

G R E E N R I V E R	D4a2 D4a3 D5aa D5ab D5d D7b D8c D8d DL1a KF L La	4387' - 4397' w/ 2 spf: Perf & Acid (9/87) 4406' - 4418' w/ 2 spf: Perf & Acid (9/87) 4659' - 4661' w/ 2 spf: Perf & Acid (9/87) 4666' - 4672' w/ 2 spf: Perf & Acid (9/87) 4781' - 4792' w/ 2 spf: Perf, Acid & Frac (5/74) 4975' - 4985' w/ 2 spf: Perf, Acid & Frac (5/74) 5172' - 5184' w/ 2 spf: Perf & Acid (9/87) 5222' - 5228' w/ 2 spf: Perf & Acid (9/87) 5248' - 5255' w/ 2 spf: Perf & Acid (9/87) 5394' - 5406' w/ 2 spf: Perf & Acid (9/87) 5432' - 5472' w/ 2 spf: Perf, Acid & Frac (6/61), ReFrac (12/70) 5486' - 5492' w/ 2 spf: Perf & Acid (9/87) 5493' - 5509' w/ 2 spf: Perf, Acid & Frac (6/61), ReFrac (12/70), Acid (9/87)	Cmt Sqz w/ 50 sx (5/96) Cmt Sqz w/ 50 sx (5/96) CICR @ 5370' KB: Cmt Sqz Perfs w/ ~150 sx "G", Cap w/ 2 sx (11/97)
--	---	---	--

5 1/2" 15.5# (surf - 343') over 5 1/2" 14# (343 - 5602') Csg @ 5602' cmt'd W/210 sx 50/50 Pozmix w/ 2% gel + 50 sx Neat.

PBTD = 5372' (11/97)

TD = 5602' (6/61)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U 02512

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #13

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-15563

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

10. Field and Pool, or Wildcat:

Walker Hollow Green River

4. Location of Well

Footages: **1980' FSL & 2080' FWL,**

QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to test the DL1A interval and possibly recomplete uphole within the D4 sequence for potential gas production in the above named well with the attached procedure.

COPIES SENT TO OPERATOR
Date: 11-23-04
Initials: CHD

13.

Name & Signature:

Bridget Lisenbe

Bridget Lisenbe

Title:

Regulatory Assistant

Date:

11/18/04

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

(12/192)

(See Instructions on Reverse Side)

Date:

By:

11/22/04
[Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

NOV 22 2004

DIV. OF OIL, GAS & MINING

1. MIRU. PU 2-3/8" 4.7-lb J-55 tubing and roundtrip 4-3/4" bit and 5-1/2" scraper through 5300 KB.
2. TIH with Arrowset 1X pkr and 1.785" ID SN. Hydrotest to 5000 psi. Set pkr at ± 5235 KB. Space out in tension. NUWH.
3. Swab test DL1a perfs. If flow is established, turn to production. RDMO. Otherwise proceed with Step 4.
4. NUBOP. Pull pkr to ± 4750 KB. Test annulus to 500 psi. Assuming csg holds pressure, establish rate and pressure below pkr.
5. TOH. TIH with CICR to ± 4680 KB. Squeeze D5d – DL1a perfs. Cement type and volume to be determined based on preceding step. Obtain walking squeeze to ± 1000 psi. If squeeze is not achieved, displace cement to ± 5100 ft. WOC ± 3 hrs, establish rate and pressure, make second attempt to squeeze.
6. Sting out. Reverse circulate clean with 2% KCl. Swab down to ± 2000 ft. TOH.
7. RU Schlumberger with full lubricator. Perforate as follows with 4" csg guns, 4 spf, correlated to Schlumberger Perforating Log dated 9-5-87:
 - D4c1 4518' – 4528'
 - D4c 4490' – 4500'
 - D4b1 4481' – 4486'
8. TIH with Arrowset 1X pkr and 1.785" ID SN to ± 4450 KB. Set pkr, load annulus with treated 2% KCl pkr fluid. Test annulus to 500 psi. ND BOP. NUWH with tbg in tension.
9. Swab in as necessary. If flow is achieved, RDMO. Produce. Otherwise proceed to Step 10.
10. RU BJ. Stimulate perfs with 2500 gal 7-1/2% HCl with iron control, clay-sta, and NEA. Drop 125 ball sealers evenly spaced. Displace with 17-1/2 bbl 2% KCl. Max of 3000 psi.
11. Flow/swab to pit. Determination will be made as to necessity of rod pumping. RDMO. Produce.

Citation Oil & Gas Corporation

Wellbore Diagram

Walker Hollow Unit #13

Current Status: SI 1/13/01

Elevation: 5648' GL

KB = 11.0' AGL

API No. 43-047-15563

1980' FSL, 2080' FWL Sec. 8, T7S, R24E

Uintah Co., Utah

12 1/4"
Hole

8 5/8" 24# J-55 ST&C 8rd Csg @ 326' w/ 200 sx to surface.

Completion Assembly (5/04)

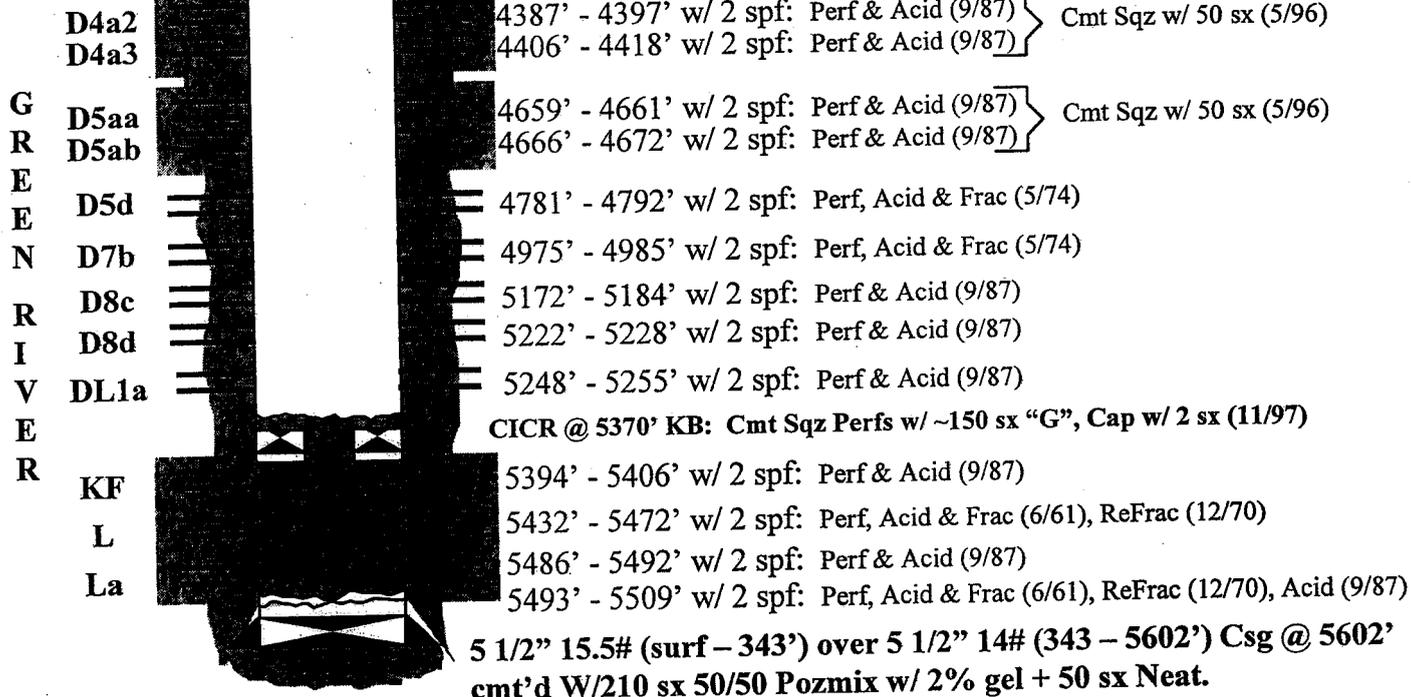
None in hole.

Rod Detail (5/04)

None in hole.

7 7/8" Hole

TOC @
above 3000'
By CBL
dated (5/96)



PBTD = 5372' (11/97)

TD = 5602' (6/61)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU02512

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit UTU66837A

1. TYPE OF WELL
OIL WELL [X] GAS WELL [] OTHER []

8. WELL NAME and NUMBER:
Walker Hollow Unit 13

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

9. API NUMBER:
4304715563

3. ADDRESS OF OPERATOR:
P.O. Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7194

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980' FSL & 2080' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 7S 24

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per BLM approval dated 12/15/2004, Citation attempted recompletion of this well to the Green River D4 unsuccessfully. On 1/12/2005, BLM approval was granted to plug and abandon the well.

12/15/2004 - MIRU, TIH with bit & scraper to 5303' Set pkr @5240' and dropped SV. Tested tubing to 3000 psi. Attempted to run sinker bars - could not due to wax. Pumped 5 bbls Xysol followed by 20 bbls hot water. Rel'd packer, TOH and RIH with CICR - set @4674'. Squeezed D5d to DL1a perms 4781' - 5255' with 100 sx 50/50 Poz cement. Stung out and TOH. TIH and perf'd Green River D4 4481' - 4528'. Stimulated D4 perms with 250 gals 7.5% HCl and RDMO. Swabbed back 100% water. TIH with new CICR - set @4359'. CHC with warm water. Squeezed D4 perms with 45 sx "G" cement, stung out and put 5 sx on top. PU to 4200', rev circ'd clean with treated water and TOH. Perf'd @2750' with 8 holes. TIH with CICR - set @2700' and squeezed with 45 sx below and 5 on top of CICR. Rev circ'd clean, TOH and perf'd @375'. Pumped cement down casing and up to surface in 8-5/8" surface casing. Dug out WH and cut off 3' below ground level. Put on dry hole marker and RDMO. WELL PLUGGED AND ABANDONED 1/18/2005. Will reclaim location at a later date.

NAME (PLEASE PRINT) Debra Harris
SIGNATURE [Handwritten Signature]

TITLE Production/Regulatory Coordinator
DATE 1/20/2005

(This space for State use only)

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JAN 24 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U 02512

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #13

9. API Well Number:

43-047-15563

10. Field and Pool, or Wildcat:

Walker Hollow Green River

1. Type of Well:

OIL

GAS

OTHER: **P&A**

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **1980' FSL & 2080' FWL,**

QQ, Sec., T., R., M.: **SEC. 08-T7S-R24E NE SW**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other **Reclamation**
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

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Citation Oil & Gas Corp. pulled all surface lines back to flowline as flowline is still in use. Pulled all rig anchors & markers. Broke & buried all cement at least 4' below ground surface. surface location will be reclaimed to BLM specs. Road to remain in place for access to main flowline.

13.

Name & Signature:

Bridget Lisenbe

Bridget Lisenbe

Title:

Regulatory Assistant

Date:

2/3/05

(This space for State use only)

STA. OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: UTU02512
		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
		8. WELL NAME and NUMBER: Walker Hollow Unit 13
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4304715563	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269		PHONE NUMBER: (281) 517-7194
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/18/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per BLM approval dated 12/15/2004, Citation attempted recompletion of this well to the Green River D4 unsuccessfully. On 1/12/2005, BLM approval was granted to plug and abandon the well.

12/15/2004 - MIRU, TIH with bit & scraper to 5303' Set pkr @5240' and dropped SV. Tested tubing to 3000 psi. Attempted to run sinker bars - could not due to wax. Pumped 5 bbls Xysol followed by 20 bbls hot water. Rel'd packer, TOH and RIH with CICR - set @4674'. Squeezed D5d to DL1a perms 4781' - 5255' with 100 sx 50/50 Poz cement. Stung out and TOH. TIH and perf'd Green River D4 4481' - 4528'. Stimulated D4 perms with 250 gals 7.5% HCl and RDMO. Swabbed back 100% water. TIH with new CICR - set @4359'. CHC with warm water. Squeezed D4 perms with 45 sx "G" cement, stung out and put 5 sx on top. PU to 4200', rev circ'd clean with treated water and TOH. Perf'd @2750' with 8 holes. TIH with CICR - set @2700' and squeezed with 45 sx below and 5 on top of CICR. Rev circ'd clean, TOH and perf'd @375'. Pumped cement down casing and up to surface in 8-5/8" surface casing. Dug out WH and cut off 3' below ground level. Put on dry hole marker and RDMO. WELL PLUGGED AND ABANDONED 1/18/2005. Will reclaim location at a later date.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>1/20/2005</u>

(This space for State use only)

RECEIVED

APR 13 2007
(See Instructions on Reverse Side)

RECEIVED

JAN 24 2005

DIV. OF OIL, GAS & MINING

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U 02512
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit #13
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269-9667		9. API NUMBER: 4304715563
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL & 2080' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 7S 24E		10. FIELD AND POOL, OR WLD CAT: Walker Hollow Green River COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The dirt work has been completed and this location will be seeded in the fall.

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u><i>Bridget Lisenbe</i></u>	DATE <u>7/2/2008</u>

(This space for State use only)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U 02512

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

WALKER HOLLOW UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

WALKER HOLLOW UNIT 13

2. NAME OF OPERATOR:

CITATION OIL & GAS

9. API NUMBER:

4304715563

3. ADDRESS OF OPERATOR:

P O Box 690688 CITY HOUSTON STATE TX ZIP 77070

PHONE NUMBER:

(713) 517-7528

10. FIELD AND POOL, OR WILDCAT:

Walker Hollow Green River

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980' FSL & 2080' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 7S 24E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was reseeded in the late Fall of 2008. Reclamation has been completed. Please remove from our bond.

NAME (PLEASE PRINT) Mercedes Ponzio

TITLE Permitting Assistant

SIGNATURE *Mercedes Ponzio*

DATE 1/5/2009

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JAN 08 2009

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