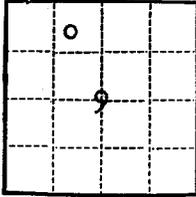


* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>RLS</u>
Entered On S R Sheet	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u>Luft</u>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter
IWR for State or Fee Land		
Date Well Completed	<u>10/14/60</u>	Location Inspected
OW <input checked="" type="checkbox"/> WW TA	Bond released
GW OS	State of Fee Land
LOGS FILED			
D. Log	<u>11/14/60</u>		
EI. Logs (No.)	<u>3</u>		
E. <input checked="" type="checkbox"/> I. <input type="checkbox"/> E-I. <input type="checkbox"/> GR <input checked="" type="checkbox"/> GR-N. <input type="checkbox"/> Micro. <input checked="" type="checkbox"/>			
Lat. <input checked="" type="checkbox"/> Mi-L. <input type="checkbox"/> Sonic. <input checked="" type="checkbox"/> Others. <input type="checkbox"/>			



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. 02512
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1960, 19

Walker Hollow Unit

Well No. 11 is located 660 ft. from {N} line and 1980 ft. from {E} line of sec. 9

CNENW Section 9 7S 24E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5655' Ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Wasatch formation. Surface Casing: Approximately 300' of 8-5/8" OD smls casing cemented to the surface. Oil String: Required amount of 5 1/2" OD smls casing cemented with required amount of cement. Mud Program: Native mud to top of Green River then convert to Gel mud to TD. Drill Stem Tests: All oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Co., Carter Division

Address Box 3082, Durango, Colorado

By B M Bradley
B M Bradley

Title District Superintendent

COMPANY HUMBLE OIL & REFINING CO. - CARBON DIVISION

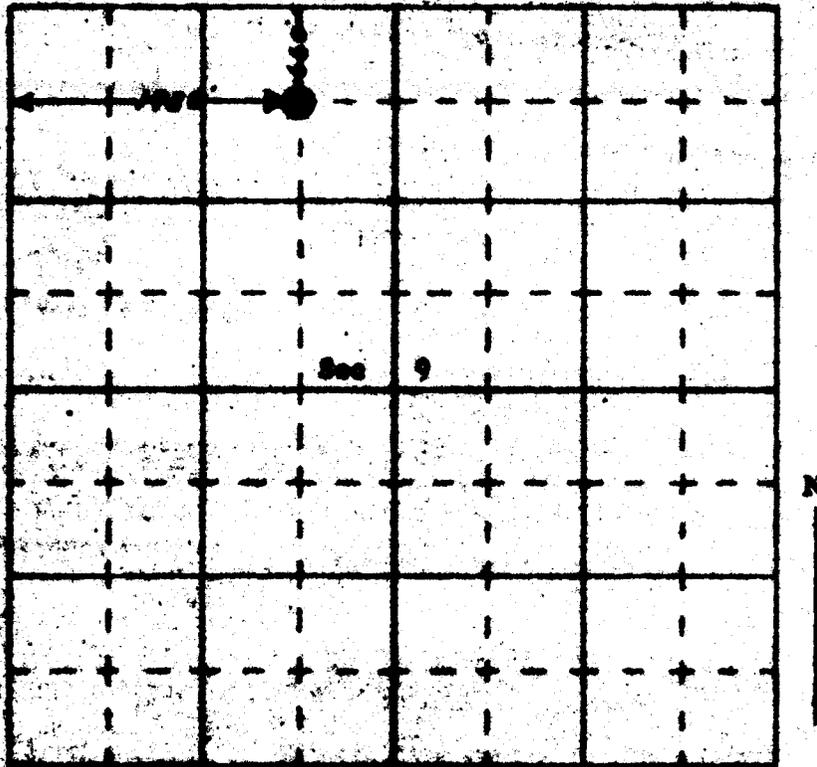
Well Name & No. VALLEY HOLLOW UNITY #11 Lease No. _____

Location 660' FROM THE NORTH LINE AND 1900' FROM THE WEST LINE

Being to Center NE 1/4

Sec. 9 T. 7 S. R. 24 E. S. 4 N., Uintah County Utah

Ground Elevation 554.7 ungraded ground



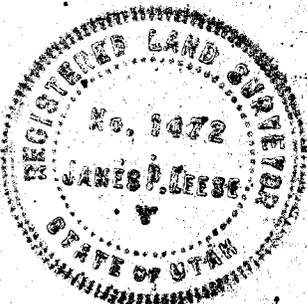
Scale - 4 inches equal 1 mile

Surveyed 18 APRIL, 1960

This is to certify that the above plot was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James F. Locke

Registered Land Surveyor
James F. Locke
Utah Reg. No. 1472



Call your insurance Co., Farmington, New Mexico

LEASE PLAT. & PIPE LINE DATA

DIV NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY VINTAH SEC 9 T 7S R 24E ACRES

DESCRIPTION AND INTEREST: _____

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

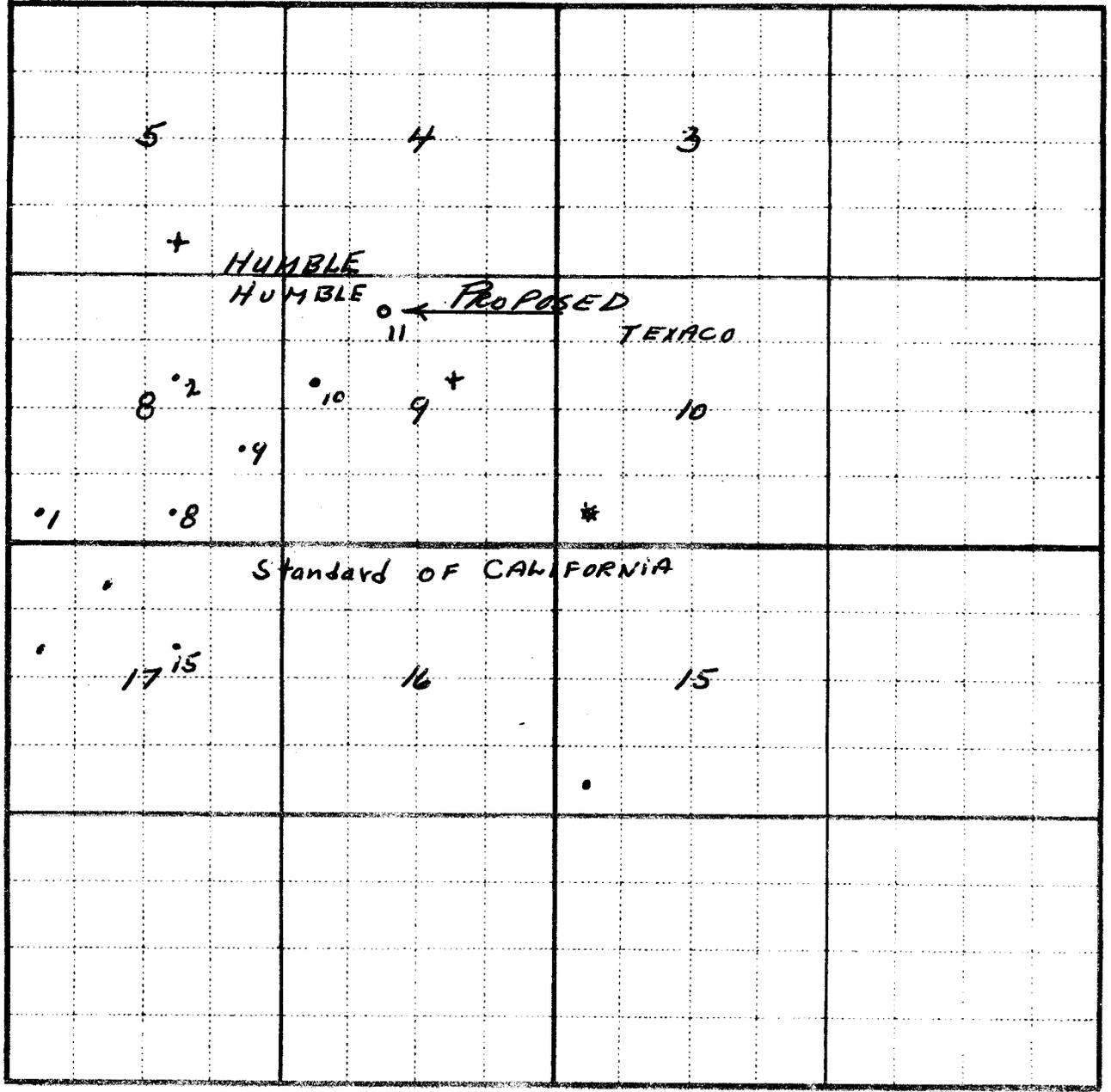
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

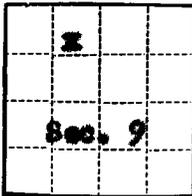
Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. 02512
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	CASING REPORT	IX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1960

Walker Hollow Unit

Well No. 11 is located 660 ft. from N line and 1900 ft. from W line of sec. 9

C NE NW Section 9
(1/4 Sec. and Sec. No.)

75
(Twp.)

24E
(Range)

S1M
(Meridian)

Walker Hollow
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5655' ft. Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8-30-60.

Ran 9 jts., 288' of 8-5/8" OD 2 1/2" J-55 Surface Casing. Set at 303' and cemented to surface with 150 sacks cement.

Ran 7 jts., 5-1/2" OD 15.5# J-55 & 160 jts., 5-1/2" OD 1 1/2" J-55 Production Casing. 5622' set at 5583' and cemented with 300 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

B. M. Bradley

Title Dist. Supt.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5,590 feet, and from - feet to - feet

Cable tools were used from None feet to - feet, and from - feet to - feet

DATES

Date P & A , 19 .. Put to producing November 5, , 19 60

The production for the first 24 hours was 390 barrels of fluid of which ^{35.06%}89.7 % was oil; - % emulsion; ^{70.8%}10.3 % water; and - % sediment. Gravity, °Bé. 27° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. GOR - 600:1

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	2,799	2,799	Uinta.
2,799	5,576	2,777	Greenriver.
5,576	5,590	14	Wasatch.
			ELECTRIC LOG TOPS
		<u>OVER</u>	

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run. -Yes.

Spud 8-30-60.

Set 8-5/8" surface casing at 303' and cemented with 150 sacks.

Set 5-1/2" production casing at 5583' and cemented with 300 sacks.

CORE NO. 1 - 5403-5461'. Recovered 58'. 32' sandstone, oil saturated; 10 1/2' green shale; 13 1/2' sandstone, tight and 2' gray green shale.

DRILL STEM TEST NO. 1 - 4393-4430'. Recovered 455' muddy water; 3072' fresh water; no gas. IHP 2560#; 45 minutes ISIP 1730#; IFP 436#; FFP 1574#; 45 minute FSIP 1655#.

DRILL STEM TEST NO. 2 - 5282-5300'. Recovered 202' muddy water; 588' brackish water; no gas or oil. IHP 3058#; 1 hr ISIP 2000#; IFP 44#; FFP 370#; 2 hr FSIP 1895#; FHP 3058#.

DRILL STEM TEST NO. 3 - 5548-5590'. Recovered 455' muddy water; 3142' black salt water with sulphur odor; no gas or oil. IHP 3184#; 1 hr ISIP 2065; IFP 1475#; FFP 2001#; 2 hr FSIP 2022#; FHP 3184#.

COMPLETION SUMMARY: Perforated 5448-5471' with 4 shots per foot. Spotted 400 gallons MCA across perforations, washed for 2 hours and swabbed back. Tested for 1 1/2 hrs, no recovery. Treated perforations with sand-oil frac. Broke down formation with 25 barrels Ashley Valley Crude, treated with 5400 gallons #5 burner fuel plus 5500# sand. Started with 1/2# sand per gallon and ended with 1/4# per gallon, with 112 gallons Humblefrac added. 113 barrels Ashley Valley Crude used to displace casing, none in formation. Maximum pressure 3500#, minimum pressure 2500#, injection rate 36.6 barrels per minute. Shut in pressure 1600#, in 5 minutes 800#, in 15 minutes 200#. Swabbed 4 1/2 hours, recovered 148 barrels. After swabbing 60 barrels, started getting trace of formation crude. Last 30 minutes recovered 10 barrels formation crude with fluid standing within 900' of surface. Swabbed additional 3 hours, recovered 40 barrels formation crude, grindout 6% water, gravity 28.7 at 106°.

Set bridge plug at 5442'. Perforated 5422-5437' with 2 shots per foot. Washed perf with 200 gallons MCA and recovered same. Set packer at 5395' with tail pipe at 5429'. Swabbed 31 barrels Ashley Valley Crude and 34 barrels formation crude with fluid standing 700' from surface. Shut in for B.H.P. Tested perforations 5422-5437' for 1 hour natural, recovered 10 barrels oil, no water. Perforated 5415-5420' with 2 shots per foot. Sand-oil frac both sets of perforations (5422-5437' & 5415-5420') with 6300 gallons #5 burner fuel and 6300# sand, 1/2# to 1/4# per gallon plus 125 gallons Humblefrac. Displaced with 131 barrels Ashley Valley Crude. Maximum pressure 3800#, minimum pressure 3000#, injection rate 28.7 barrels per minute. Shut in pressure 2200#, in 5 minutes 1000#, in 10 minutes 600# and in 15 minutes 500#. Swabbed with packer at 5395' for 5 hours, recovered 135 barrels load oil, then swabbed 2 hours, recovered 71 barrels formation crude, gravity 31.9 at 130°, grindout .4% water and 2% BS. Drilled out bridge plug at 5442'. Ran tubing and swab tested all perforations 5415-20'; 5422-37' and 5448-71' for 4 hours. Recovered 36 barrels oil, no water through open choke or at a daily rate of 216 bbls oil. Tubing pressure zero, casing pressure zero, GOR 600:1, gravity 26.8 at 60°. Producing formation Greenriver "D". Completed 10-14-60.

EXXON COMPANY U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, TX.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' from North Line & 1980'
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: from W. Line Sec. 9

5. LEASE
Utah 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
C NE NW Sec. 9-7S-24E S1M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-5594

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5655 DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Perforate & stimulate additional Green River Formation</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Oct 11 79
BY: Frank M. Hammer

See attached sheet for Workover Procedure



Dual Ram Blowout preventer tested to 100 psi then to 6000 psi will be used. 2% KCL water with a density of 8.5# per gal. will be circulated to kill the well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED A. L. Clemens TITLE Unit Head DATE 7-18-79

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE SEP 28 1979
CONDITIONS OF APPROVAL IF ANY: _____

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

*See Instructions on Reverse Side

oper

Recommended Workover Procedure
Walker Hollow Unit #11

1. Pull rods and pump. Install and test dual ram BOP.
2. Run retrievable bridge plug and treating packer on work string. Set bridge plug at approximately 5000' and packer at 4900'. Pressure test to 6000 psi.
3. Run PDC log and correlate w/GR/Sonic log dated 9-16-60. Swab tubing to 2000'. Perforate using 1 11/16" decentralized thru-tubing gun with 2 SPF and 0° phasing from 4940' to 4960' (40 shots total).
4. Spot 1000 gals 15% NE HCl across perfs to help break down. *Fracture stimulate interval at 10-15 BPM as follows:
 - 1) 3000 gal gelled KCl water prepad
 - 2) 4000 gal polymulsion pad
 - 3) 2000 gal polymulsion with 1 ppg 20/40 sand
 - 4) 2000 gal polymulsion with 3 ppg 10/20 sand
 - 5) 1000 gal polymulsion with 2 ppg 8/12 sand
 - 6) Flush tubing with 2% KCl water

Do not exceed 6000 psi surface pressure on tubing or 1000 psi backup on annulus.

5. Shut well in for at least one hour to let pressure bleed off. If necessary, backflow well slowly to bleed off pressure.
6. Clean out fill. Pull bridge plug and packer.
7. Rerun production equipment and return to production.

* Fluid compositions attached

NOTE: Packer and bridge plug should be Baker Model "EA" and Baker Model "C" or equivalent.

JMG:bsb
Attachment

6-19-79

FIELD: WALKER HOLLOW WELL: WALKER HOLLOW UNIT
 LOCATION: T660 1/4, 1120 1/4, S9-75-21E, UTAH CO., UTAH
 LOGS IF-507-ML-LL-
 ELEVATIONS: GL: 5653 DF: 5665 KB: 5667

CASING RECORD		SK. CNT. - T.	
8 5/8" 21 1/2"	@ 303'	150	SUR
5 1/2" 11-15.5"	@ 558.3'	300	3594'
5 3/8" 23 1/2"			(calc)

INITIAL COMPLETION
 10-14-60, Greenriver perf's. 5415-20
 5422-37, 5448-71. 6029, MCH.
 Frac. 11.7/11.8 310 216 BOPD / 0 BWPD

8 5/8 @ 303'
 150 SK.

WORKOVER RECORD

7/78 - Repair tubing and CO fill

3594' T.O.C.
 (calc)

Before
workover

2" SPF

5415-20
 5422-37
 5448-71
 4" SPF

GREENRIVER

5513' PPD

5 1/2 @ 558.3'
 300 SK.

By: HNS

T.D. 5590'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Exxon Corporation</p> <p>3. ADDRESS OF OPERATOR Box 1600, Midland, TX 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North line & 1980" from West Line, Sec. 9</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Utah 02512</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME Walker Hollow</p> <p>8. FARM OR LEASE NAME Walker Hollow Unit</p> <p>9. WELL NO. 11</p> <p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA CNE NW Sec. 9-7S-24E SLM</p> <p>12. COUNTY OR PARISH Utah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5655 DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval for this work was previously given September 29, 1979. A change in the original completion procedure has been made. We are re-submitting completion procedure plan change for your approval. The revised completion procedure is attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-28-80

BY: [Signature]



JAN 21 1980

DIVISION OF
OIL, GAS & MINING

Dual Ram Blowout Preventer tested to 100 psi then to 6000 psi will be used. 2% KCL water with a density of 8.5# per gal. will be circulated to kill the well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 1-16-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(REVISED)

Recommended Workover Procedure
Walker Hollow Unit #11

1. Pull rods and pump.
2. Run retrievable bridge plug on work string. Set bridge plug at approximately 5000'. Circulate hole with 2% KCl water. Pull tubing. *Dump 2 sacks of sand on BP.*
3. Run PDC log and correlate with GR/Sonic log dated 9-16-60. Perforate using 4" hollow carrier gun with 3 SPF and 120° phasing from 4940' to 4960' (60 shots total). *(3/8" gun will be satisfactory if 4" is unavailable)*
4. Install and test dual ram BOP to 100 psi then 6000 psi.
5. Run treating packer on work string and spot 1000 gal 15% NE HCl across perms to help break down. Set packer at approximately 4900'. *Fracture stimulate interval at 10-15 BPM as follows:
 - 1) 3000 gal gelled KCl water prepad
 - 2) 4000 gal polymulsion pad
 - 3) 2000 gal polymulsion w/1 ppg 20-40 sand
 - 4) 2000 gal polymulsion w/3 ppg 10-20 sand
 - 5) 1000 gal polymulsion w/2 ppg 8-12 sand
 - 6) Flush tubing w/2% KCl water

Do not exceed 6000 psi surface pressure on tubing or 1000 psi backup on annulus.

6. Shut well in for at least one hour to let pressure bleed off. If necessary, backflow well slowly to bleed off pressure.
7. Clean out fill. Pull bridge plug and packer.
8. Rerun production equipment and return to production.

*Fluid compositions attached.

NOTE: Packer and bridge plug should be Baker Model "EA" and Baker Model "C" or equivalent.

JMG:bsb
Attachment

1-9-80

(ORIGINAL)

Recommended Workover Procedure
Walker Hollow Unit #11

1. Pull rods and pump. Install and test dual ram BOP. Test to 100 psi then 6000 psi. Circulate hole w/ 2% KCl water. (density = 8.45 ppg)
2. Run retrievable bridge plug and treating packer on work string. Set bridge plug at approximately 5000' and packer at 4900'. Pressure test to 6000 psi.
3. Run PDC log and correlate w/GR/Sonic log dated 9-16-60. Swab tubing to 2000'. Perforate using 1 11/16" decentralized thru-tubing gun with 2 SPF and 0° phasing from 4940' to 4960' (40 shots total).
4. Spot 1000 gals 15% NE HCl across perms to help break down. *Fracture stimulate interval at 10-15 BPM as follows:
 - 1) 3000 gal gelled KCl water prepad
 - 2) 4000 gal polymulsion pad
 - 3) 2000 gal polymulsion with 1 ppg 20/40 sand
 - 4) 2000 gal polymulsion with 3 ppg 10/20 sand
 - 5) 1000 gal polymulsion with 2 ppg 8/12 sand
 - 6) Flush tubing with 2% KCl water

Do not exceed 6000 psi surface pressure on tubing or 1000 psi backup on annulus.

5. Shut well in for at least one hour to let pressure bleed off. If necessary, backflow well slowly to bleed off pressure.
6. Clean out fill. Pull bridge plug and packer.
7. Rerun production equipment and return to production.

* Fluid compositions attached

NOTE: Packer and bridge plug should be Baker Model "EA" and Baker Model "C" or equivalent.

JMG:bsb
Attachment

6-19-79

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

RECEIVED

FEB 04 1980

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

January 29, 1980
DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Dear Mr. Feight:

Following up our telephone conversation on January 25, Exxon will be opening up the Du7B zone (4940-50') in Walker Hollow No. 11. The Du7B zone is productive in the area and it is receiving water injection support in offset wells. Cross flow between zones will not be a problem when this zone is opened in Walker Hollow No. 11.

I appreciate your verbal approval for Exxon to proceed with this workover; it will expedite our operations.

Very truly yours,



E. E. Stark
District Engineering Manager

EES:bsb

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Walker Hollow Unit
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FWL, Sec. 9		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO. API No. 43-047-5594	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 5655	9. WELL NO. 11
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C NE NW Sec. 9-7S-24E SLM
		12. COUNTY OR PARISH Unitah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perf. & Stimulate add. Green River</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up pull 2 7/8" tubing and pump. Pull 3/4" heat string. Rig up wireline service. Ran PDC log and GR Sonic. Perf 5 1/2" csg w/4" hollow carrier gun 3 SPF, 120-degree phasing from 4940-60. Total 60 shots. Ran RBP and RTTS packer. Set at 4907. Spot 1000 gals 15% NE acid. Fraced Du⁷B zone 4940-60 as per procedure. 3000 G gelled KCL Wtr, 4000 G polymulsion pad. 2000 gal polymulsion w/1#/gal 20-40 sd, 2000 gals w/3#/gal 10-20 sd. Washed Sd from 4960-5000. Ran btm hole assembly Baker tbg anchor and SN @ 5440. Rerun 2 7/8" tbg, pump and rods w/heat string. Put well to pumping. Comp. 2-19-80. Commingled with prior production. Pumped at rate of 60 BO and 232 BWPD.

RECEIVED
MAR 17 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED B. C. Sanders TITLE Unit Head DATE 3-12-80

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WH#11

sec 9 750 24e.

Pl. by 23 Aug 88



access

well head. ○

line heater

pump jack

42,381 50 SHEETS 5 SQUARE
42,382 50 SHEETS 3 SQUARE
42,383 100 SHEETS 3 SQUARE
42,384 200 SHEETS 3 SQUARE
MADE IN U.S.A.



EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Leisha Cordova

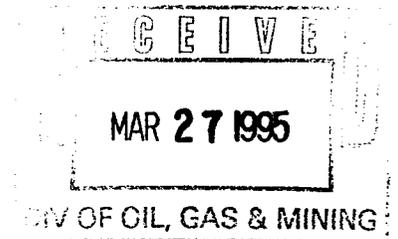
Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,



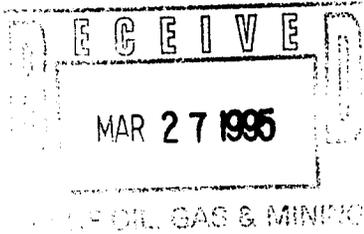
Stephen Johnson

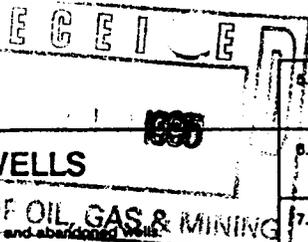


SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

Lease Designation and Serial Number:

If Indian, Allottee or Tribe Name:

Unit Agreement Name:

Walker Hollow Unit

Well Name and Number:

see below

API Well Number:

see below

Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

County: Uintah

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:

Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

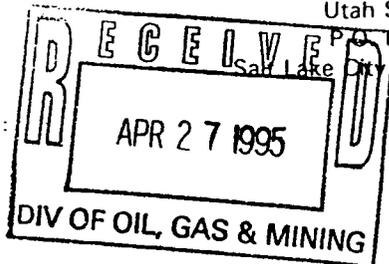
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	✓	GTU
2-LWP	✓	7-PL
3-DPS	✓	8-SJ
4-VLC	✓	9-FILB
5-RJF	✓	
6-LWP	✓	WJP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL & GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone <u>(713) 469-9664</u>		phone <u>(915) 688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-15562</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

* 950308 Trust Lands Admin. Surety # 587800 / 86,000 "Half Ins. Co."

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 oss 5/10/95
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Steve Johnson "Req. WIC F5"

950406 Rec'd WIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone DOC.)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #1							
4304715554	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 101 (G. BAMBERGER)							
4304715555	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #2							
4304715556	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 3							
4304715557	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #5							
4304715558	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #11							
4304715562	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #13							
4304715563	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #14							
4304715564	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #15							
4304715565	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #16							
4304715566	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #20							
4304715569	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 21							
4304715570	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #23							
4304715572	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____