

*Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

*5-10-77 - Plugged & Abandoned.

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

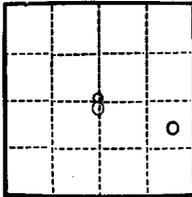
COMPLETION DATA:

Date Well Completed	<u>7-8-59</u> → <u>5-10-77 P & A</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

LOGS FILED

Driller's Log	<u>10-21-59</u>		
Electric Logs (No.)	<u>5</u>		
E <input checked="" type="checkbox"/> I _____ E-I _____ GR <input checked="" type="checkbox"/> GR-N _____			
Lat <input checked="" type="checkbox"/> Mi-L _____ Sonic _____			

PHS
5-1-90



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SIC
Lease No. 02512
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1959, 19

Walker Hollow Unit
Well No. 9 is located 2060 ft. from {N} line and 700 ft. from {E} line of sec. 8
NESE Section 8 7S 24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. 5683' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5850' to the Green River Formation. Surface Casing: Approximately 300' of 8-5/8" OD J55 casing cemented to the surface. Oil String: Required amount of 5 1/2" OD J55 casing cemented with required amount of cement. Mud program: Native mud to approximately 2950' (or top of green river) then Gel mud to T.D. Drill Stem Tests: All oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

Location off center due to terrain features.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado
By H J Flatt
Title District Engineer

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY Wintah SEC 8 T 7S R 24E ACRES _____

DESCRIPTION AND INTEREST: _____

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

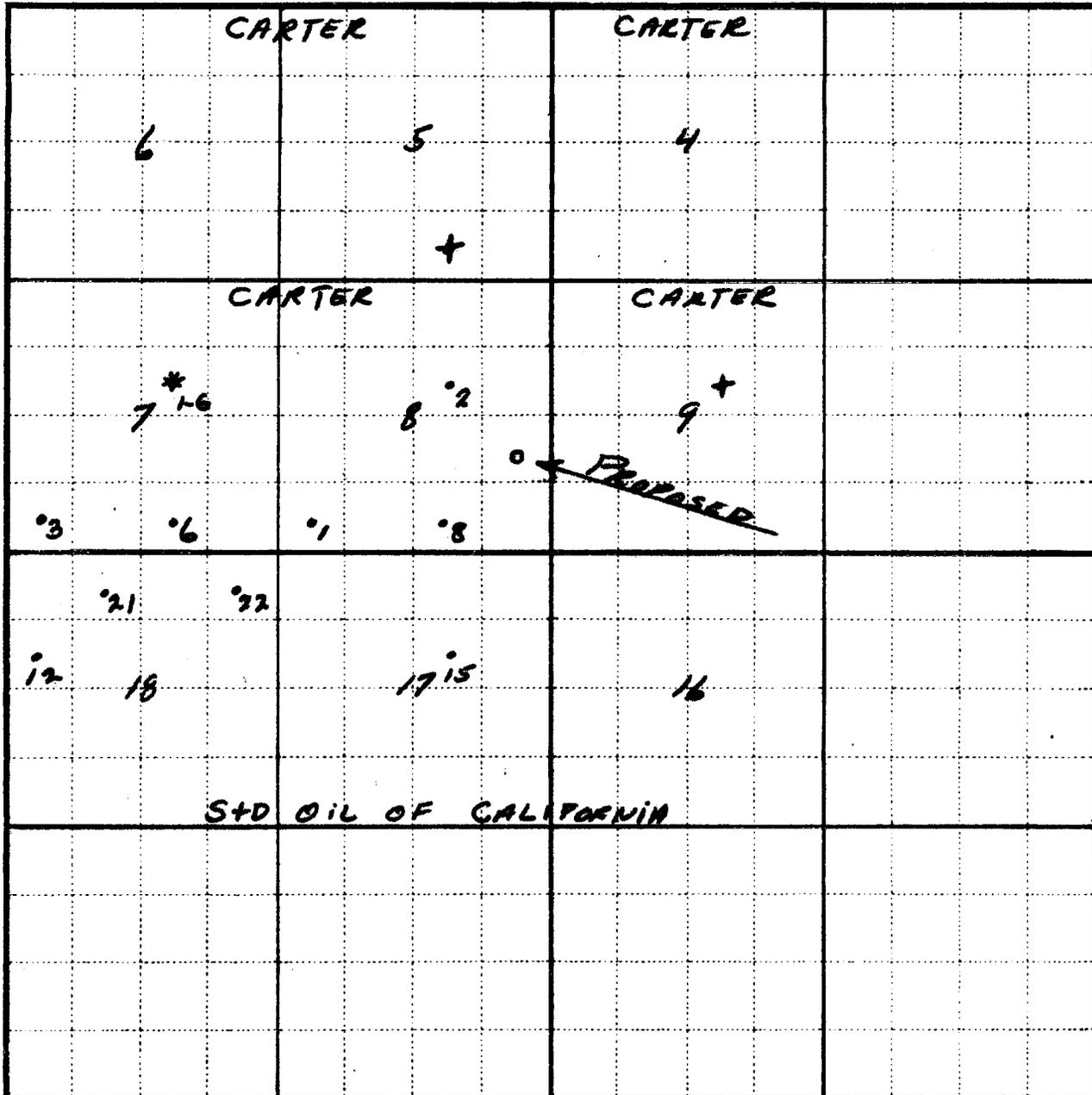
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

COMPANY THE CARTER OIL COMPANY

Well Name & No. WALKER HOLLOW, WELL # 9

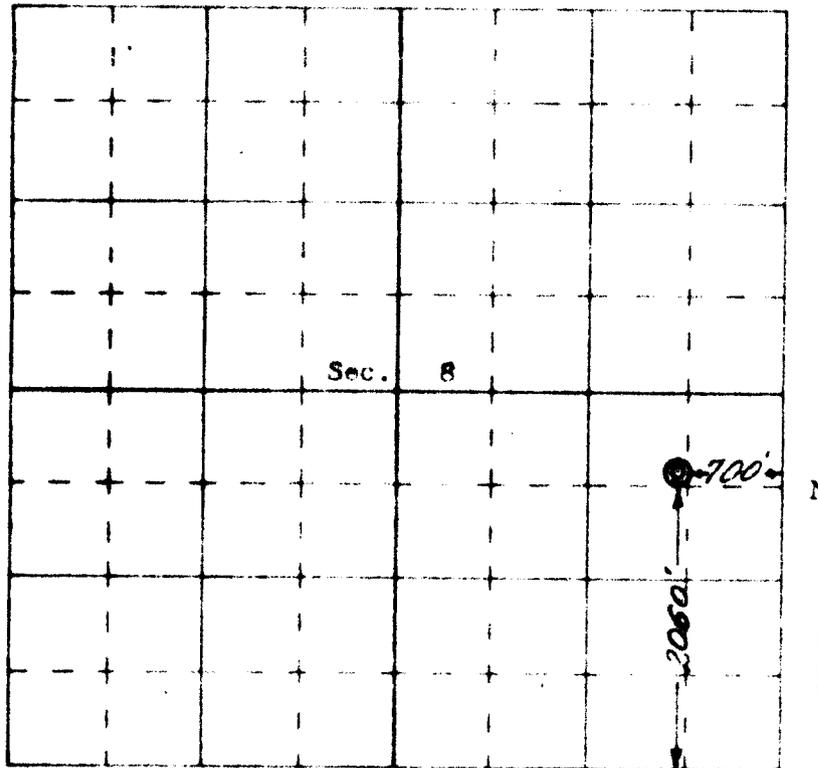
Lease No.

Location 2060' FROM THE SOUTH LINE & 700' FROM THE EAST LINE

Being in NW NE SE

Sec. 8 T 7 S, R 24 E, S.I.M., UINTAH COUNTY, UTAH

Ground Elevation 5683.4' ungraded



Scale - 4 inches equals 1 mile

Surveyed 25 June

19 59

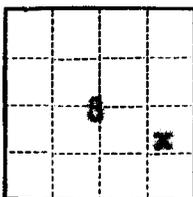
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 810
Lease No. 02512
Unit Walker Hollow

7/14
8-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Casing Report</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... August 11, 1959

Walker Hollow Unit
Well No. 9 is located 2060 ft. from NS line and 700 ft. from E line of sec. 8
NE SE Section 8 (¼ Sec. and Sec. No.) 75 (Twp.) 21N (Range) S1M (Meridian)
Walker Hollow (Field) Hintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ft. 5683' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 8-5/8" casing @ 323', cemented with 215 sz. cement.

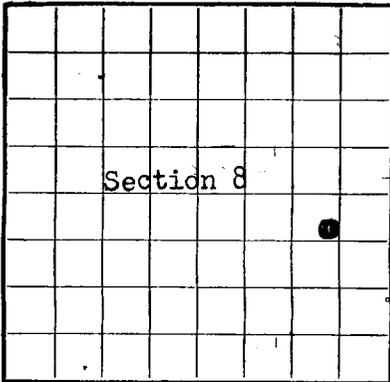
[Handwritten signature]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 3082
Durango, Colorado
By BOBY (MANN) J. J. PRINLEY
Title Dist. Supt.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
 Lease or Tract Walker Hollow Unit Field Walker Hollow State Utah
 Well No. 9 Sec. 8 T. 7S R. 24E Meridian SLM County Uintah
 Location 2050 ft. N. of S Line and 700 ft. E of E Line of Section 8 Elevation 5690
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
 Title Dist. Supt.

Date October 16, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15, 1959 Finished drilling August 11, 1959

OIL OR GAS SANDS OR ZONES

COMPLETION DATE: 9-8-59

(Denote gas by G)

No. 1, from 4450 to 4530 G No. 4, from 5534 to 5552 G
 No. 2, from 5346 to 5405 G No. 5, from _____ to _____
 No. 3, from 5429 to 5506 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2842 to 2930 No. 3, from 4953 to 4969
 No. 2, from 4057 to 4072 No. 4, from 5269 to 5342

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	8 rd	J-55	302	Howco	None	5546	5547	* Production
5-1/2	14 & 15	8 rd	J-55	5635	Baker	None	5479	5505	Production
							5448	5470	Production
							5428	5434	Production
							5392	5406	** Production

NOTE: * Bridge plug @ 5516', zone not producing. ** Squeezed off with cement.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	323	215	Halliburton	-	-
5-1/2	5605	276	Halliburton	-	-

PLUGS AND ADAPTERS

LD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5605 feet, and from - feet to - feet

Cable tools were used from None feet to - feet, and from - feet to - feet

DATES

October 16,, 19 59 Put to producing September 20, 19 59

The production for the first 24 hours was 672 barrels of fluid of which 100% was oil; -% emulsion; -% water; and -% sediment. Gravity, °Bé. 32.6° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. GOR: 585 cu. ft. per barrel.

EMPLOYEES

Earl Reigh, Driller W. E. Blasingame, Driller

A. L. Olson, Driller C. L. Anderson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2842	2842	UINTA: Soft red, tan & gray shale with scattered traces of sandstone & siltstone.
2842	5552	2710	GREENRIVER: Primarily light gray to gray green calcareous shales with interbedded porous to tight sandstone & siltstone to 5268, below this, porous, permeable sandstone & siltstone with minor amounts of light gray green shale.
5552	5605	53	WASATCH: Gray-green silty shales.

[OVER]

OCT 21 1959

At the well site, Driller's address from samples.

HISTORY OF OIL OR GAS WELL

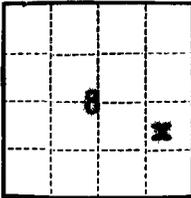
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perforated 5546-47'. Started well flowing with swab. Flowed gas at rate of 1450 MCF/day. Pulled tubing and set Bridge Plug at 5516'.

Perforated 5448-70' & 5479-5505' with 4 holes per foot. Swabbed casing to 4200' in 7 hours. Flow tested for 2 hours at rate of 20 barrels per hour. Frac with 8700 gallons #5 burner fuel as follows: 4700 gallons oil & 4700# sand. Broke down formation with 36 barrels, maximum pressure 3600#, minimum pressure 1800#, pumped in at rate of 36 barrels per minute at 3300#. Dropped 80 Nylon Balls and pumped in 4000 gallons oil & 4000# sand at rate of 36 barrels per minute at 3300#, no pressure increase when balls hit perforations, flushed out of perforations only. Swab casing 2 hours and well started flowing. Recovered 507 barrels load oil plus 230 barrels new oil in 10 hours. Last 3 hours of test well flowed as follows: 1st hour 100 barrels, 2nd hour 80 barrels, 3rd hour 50 barrels. Gravity 28.3°; grindout 1-1/2% water. GOR 600:1. Recovered no sand. Set bridge plug at 5442'.

Perforated 5392-5406' & 5428-34' with 4 holes per foot. Swabbed casing to 5350' & swabbed for 8 hours, recovered 8 barrels oil. Treated perforations with 3000 gallons #5 burner fuel and 3000# sand. Broke formation with 36 barrels Ashley Valley Crude, maximum pressure 3800#, minimum pressure 3300#. Pumped in 1500 gallons oil and 1500# sand (1/4# to 1-1/2#/gal.). Dropped 30 Nylon balls, followed with 1500 gallons oil & 1500# sand. Injection rate 36.8 barrels per minute. Maximum pressure 3800#, minimum 3800#. No increase in pressure when balls hit perforations. Shut in pressure 1750#. Swabbed back load & frac oil. Blowed pressure down to 400#, flowed at rate of 5700 MCF/GPD. Killed well, set packer at 5412', swab tested perforations 5428-34'. Swabbed down and tested 3 hours at rate of 3-1/2 barrels per hour, gas too small to measure. Pulled tubing, set bridge plug at 5413' & reran tubing with cement retainer set at 5370'. Squeezed perforations 5392-5406' with 100 sacks cement. Pumped 70 sacks in formation @ 1375# & started staging cement. Pumped in 5 sx @ 1400#, waited 5 min & pumped in 2 sx @ 1625#, broke to 1450#; waited 5 min & pumped in 5 sx @ 1925#, broke to 1800#; wait 3 min, pump in 2-1/2 sx @ 2100# broke to 1800#; wait 7 min pump in 2 sx @ 2300#, broke to 1800#; wait 3 min pump in 1 sx @ 2400# broke to 1700#; wait 10 min pump in 2-1/2 sx @ 2500#, broke to 1900#; wait 10 min pump in 1 sx @ 2500#, remained @ 2500#, reversed out 6 sx. Total of 85 sx in formation. Pull tbg & WOC. Drilled out cement retainer @ 5372' & cement to 5413'. Swabbed hole dry & tested perforations 5392-5406' for 2 hours & recovered no gas or oil. Drilled out bridge plug @ 5413' and cleaned hole to 5442'. Tested perforations 5428-34' for 3 hours, recovered 21 barrels of new oil.

Drilled out bridge plug @ 5442' & drove to 5516'. Recovered frac sand, then ran tbg. Ran 173 jts, 5510' of 2-7/8" OD J-55 tubing set @ 5470'; seating nipple @ 5471'; Perforations 5472-74' & bottom of Mud Anchor @ 5500'. Recovered load oil & then flow tested 4 hours for 112 barrels new oil, 28 barrels per hour or 672 barrels per day thru open choke. Tubing pressure 25#, casing pressure 0. GOR 585 cu ft/bbl., gravity 32.6°. Greenriver Formation, 38' net pay.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 810
Lease No. 02512
Unit Walker Hollow Unit C-378

mik
4-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		CASING REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1959

Walker Hollow Unit C-378
Well No. 9 is located 2060 ft. from S line and 700 ft. from E line of sec. 8
NE SE Section 8 7S 24E 51M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. **5683' ungraded ground.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set **5 1/2" casing @ 5605'**, cemented with **276 cc. cement.**

Copy

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Garter Oil Company

Address Box 3082

Durango, Colorado

By COPY ORIGINAL B. M. BRADLEY

Title Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SLC 02512
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Humble Oil & Refining Company		7. UNIT AGREEMENT NAME Walker Hollow Unit
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		8. FARM OR LEASE NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NESE(2060' N of the S Line & 700' W of E Line) Sec 8		9. WELL NO. 9
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Walker Hollow
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5683' GR		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 8-7S-24E SIM
12. COUNTY OR PARISH Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to Frac to increase production using 13,000 gallons emulsion and 23,000# sand.

cc: 2 - UTAH O&G Commission
 1 - Chevron - Vernal
 1 - Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-6-71
 BY RB Ferguson

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Chief Engineer DATE 10-4-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC 02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

Sec 8-7S-24E S1M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P O Box 120, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NESE(2060' FSL & 700' FEL) of Sec 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5683' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set drillable bridge plug at 5469', Ran tubing with packer set at 5467'. Tested bridge plug and tubing to 7000#, held OK. Reset packer at 5440'. Treated zone 5440-69' w/Polymulsion with 40#/1000 gallons 50-50 Silica Flour and adomite aqua as follows:

- 6,000 gallons Polymulsion pad.
- 1,000 gallons Polymulsion w/3#/gallon 20-40 sand.
- 1,000 gallons Polymulsion w/2#/gallon 10-20 sand.
- 2,000 gallons Polymulsion w/3#/gallon 10-20 sand.
- 3,000 gallons Polymulsion w/4#/gallon 10-20 sand.

Displaced to perms w/1,570 gallons Polymulsion without fluid loss additives. ISIP 850, max 4400. AIR 13½ BPM. SI 15 mins 600#. SI for night. Pulled tubing and packer, Knocked out bridge plug. Put well on pump 10-24-71. On Test 10-30-71 pumped 182 BO, 160 BW in 24 hrs. Production prior to workover 130 BO, 90 BW. Job Complete.

cc: 2 - Utah O&G Commission
1 - Chevron - Denver
1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Dist Chief Engineer

DATE

11-30-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

E*
re-

Form approved *JWB*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

—

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-7S-23E SIM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE-SE (2060' FSL and 700' FEL) of Sec. 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5683' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate: Zone 7-B, 4985-4995 with two shots per foot and
Zone 5-D, 4782-4808 with two shots per foot.

Fracture: Treat each zone with 10,000 gal. Polyemulsion and 22,000# Sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

June 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface NE-SE (2,060' FSL & 700' FEL) of Sec. 8

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,683' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-7S-23E SIM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACATURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACATURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perforate <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed 7-26-74. TD 5,605'. PBTD 5,567'. Pumped at rate of 52 BO & 122 BWPD from Green River Formation.

Perforations: 5D = 4,782-4,808'. 7B = 4,981-97'. L. 5,428-34' and 5,448-70', L9 5,479-5,505'.

Fractured additional perforations: 7B= 4,981-97'. 5D = 4,782-4808' with 2 shots per foot

Production prior to workover: pumped 40 BO and 84 BWPD from perforations: L 5,428-34', 5,448-70', and L9 5,479-5,508'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 7-30-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PI 9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

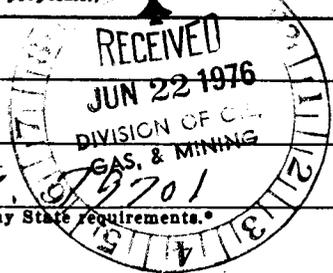
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600 Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE-SE (2060' FSL 700' FEL) Section 8

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5683 OR



5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-75-24E

12. COUNTY OR PARISH 18. STATE
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attempted to fish BOT Anchor to treat well and repair tubing. Job unsuccessful due to mechanical problems. Received oral approval to plug and abandon. Work completed 6-15-76.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Unit Head DATE 6-16-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, 7S-24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600 Midland, TX. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5683 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon well due to down hole mechanical problems.

See attached for procedures.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec 13, 1976

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED Maxim Olch

TITLE Unit Head

DATE 12-8-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Walker Hollow Unit No. 9
Plug and Abandon
Procedure

1. Load 5½" casing with 8.5# salt water and pump into formation to establish a pumping rate.
2. Follow with 400 SXs 15.6#/Gal. slurry class "H" cement with .6% haled nine. Drop wiper plug and displace plug to 2200' with 8.5# salt water. Shut in overnight.
3. Move in casing pullers and cut 5½" casing off at 2198+ feet. Work pipe free and pull up hole to 475'.
4. Spot a 75 SX plug of 14.6# 1 gal. slurry class "H" cement from 475 to 250' (225' plug) and pull up hole to 28'.
5. Spot a 8 Sx cement cap from 28' to 3 (25"). Cut off surface casing 3' below ground level. Place marker in cement cap.

Estimated Costs

Casing Pullers	\$2,000
Cement	2,000
Cementing Co. Equipment	1,500
Water Hauling	400
Frac Tank	300
Miscellaneous	<u>1,500</u>
Total	\$8,100

Walker Hollow Unit #9

Present Well Condition

11-18-76

13 3/4" Hole To 324'

8 5/8", 24", J-55 Set at 323' w/ 215 sy cement

3/4" heat string wadded up in hole while trying to fish. Depth of fish 2248'

2 7/8" 6.5" J-55 Jet cut at 3648'

3/4" heat string was cut into when the 2 7/8" was cut. Top 3645'

Brown Oil tool U-Tube Anchor stuck at 3653'

Top of Cement 4600' (Temp Surv)

BP set @ 5516'

5 1/2", 163 jts - 14" & 9 jts - 15.5" J-55 set @ 5605' w/ 276 sy.

5d
4762
4808
7d
4981
4997

5392
5405
Spurred

5428
5434

5448
5470

5477
5505

RB.T.D.
5567

LFM 11-18-76 T.D. 5605

Plugged well Condition

ground level

28'

250'

475'

1 2.5' Cement Plug

8.5" salt water

2.25' Cement Plug

8.5" salt water

* Estimated Top of 5 1/2" 2198'

Top of Cement in 5 1/2" casing 2200'

TD 5605

81

8

STATE OF UTAH

SUBMIT IN TRIPPLICATE* (Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR Box 1600 Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

14. PERMIT NO. NE-SE (2060' FSL + 700' FEL)

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5683 br.

7. UNIT AGREEMENT NAME Walker Hollow Unit

8. FARM OR LEASE NAME Walker Hollow Unit

9. WELL NO. 9

10. FIELD AND POOL, OR WILDCAT Walker Hollow

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 8, T5-24E

12. COUNTY OR PARISH Uintah

18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Loaded 5 1/2" Csg. w/ brine - pumped plug #1, 400 Sx. Cement - displaced to 2200' w/ brine - shot Csg. @ 710', spotted plug #2, 20 Sx. Cement @ 710' - displaced w/ 9.5# brine - pulled Csg. to 475', Spotted plug #3, 75 Sx. Cement, 475' to 250'. Pulled 5 1/2" Csg. to 28', spotted plug #4, 15 Sx. Cement 28' to surface - cut Csg. off 3' below ground level. *Plugged & Abandoned 15-10-77. Pipe left in hole: 302' 8 5/8" Csg., 4925' 5 1/2" Csg., 2360' 2 7/8" tbg.

State witness: Notified but did not witness.

18. I hereby certify that the foregoing is true and correct

SIGNED Marvin Ocho TITLE Unit Head DATE 5-16-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
Box 1600 Midland, TX, 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
5683 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, 7S-24E

12. COUNTY OR PARISH | 18. STATE
Uintah | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

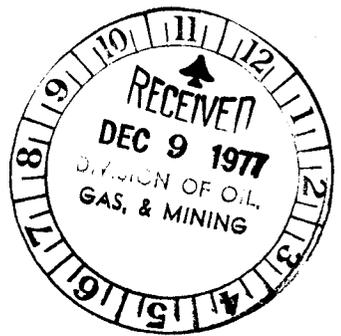
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Report of Abandonment:

To report the complete restoration of the well site has been made as per Mr. E.W. Boyann's letter of 2/17/77. Please see attachments.



18. I hereby certify that the foregoing is true and correct

SIGNED *Marvin Ochs* TITLE *Unit Head* DATE *12-6-77*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

D. E. CASADA

RIG AND CONSTRUCTION CONTRACTOR

POST OFFICE BOX K

VERNAL, UTAH 84078

PHONE 789-1020

10-26-77

*JCC
pls handle*

*check with
BLM & USGS
to see if
everything OK
EJC*

JLR	OKLAHOMA CITY	JLW
EV	DISTRICT	CWR
DV	PRODUCTION	SEK
NOV 18 1977		HLB
KTE	X Handle	✓ Note
		○ File

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Walker Hollow Unit # 9
NE SE Section 8, T.7S., R.24E.
Uintah County, Utah
Lease U-02512, Walker Hollow Unit

Gentlemen:

We furnished men, tools, and equipment to clean up and reseed location as instructed by letter dated February 17, 1977, from E. W. Guynn, District Engineer, Conservation Division, USGS.

Sincerely Yours,

D. E. Casada

D. E. Casada, Owner
Casada Rig and Construction Contractor

D. E. Casada called Steve Ellis with BLM for rehabilitation requirements.

TFR

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

February 17, 1977

Exxon Corporation
Box 1600
Midland, Texas 79701

Re: Walker Hollow Unit #9
NE SE Section 8, T.7S., R.24E.
Uintah County, Utah
Lease U-02512, Walker Hollow Unit

Gentlemen:

A recent inspection of the referenced abandoned well site disclosed that the attached material is necessary for complete restoration of the well site. All items should be accomplished if not already complete except for Item #5. If the marker has been set, it need not be removed. If you have any questions on the rehabilitation requirements, please contact the Bureau of Land Management, Vernal District, directly. When final restoration of the site is complete, notify this office by submitting a Subsequent Report of Abandonment.

Your cooperation in this matter is appreciated.

Sincerely yours,

(ORIG. SGD.) E. W. GUYNN

E. W. Guynn
District Engineer

Enclosures

bcc: BLM-Vernal
USGS-Vernal
Well File

RAH:ch Sage Brush 2
Shadscale 3
Western Wheat 4
Indian Rice 1
Squawtail 1
} per desc

EMPLOYEE	Action	Initial	Date
Dist. Mgr.			
Administration			
Chief Dist. Engr.		SH	
Land Use		RE	
Chief Clerk			
FEB 18 1977			
Dist. Engr.			
Supervisor			
All Employees			
File			
Remarks			

3100
U-020

TJR

VERNAL DISTRICT OFFICE
P.O. Box F
Vernal, Utah 84078

January 27, 1977

District Engineer
USGS Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Exxon Corporation
Walker Hollow Unit
Well #9
Sec. 8, T.7S R.24E.
U-02512

Dear Sir:

Well #9

An examination of the wellsite location was made by BLM on January 18, 1977, and we have the following comments:

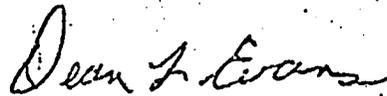
1. All garbage and trash will be hauled to a suitable landfill. There will be no burning or burying of garbage or trash.
2. The access road (see attached map) shall be "put to bed." All berms and barrow ditches shall be smoothed to conform to the surrounding terrain. Soil should be replaced and slope restored to the original condition to conform with the surrounding terrain.
3. The pad shall be restored to conform with the surrounding terrain. All oil retained by pits and sumps should be removed before any rehabilitation is conducted. All tank batteries, surface buildings, and supporting facilities not used for future operations shall be removed. All temporary pipelines constructed during the drilling and production operations shall be removed. All drainages filled in during operations shall be cleaned out.
4. Prior to reseeding, the access road, the pad, the pits, and sumps shall be scarified by means of a disk harrow to prepare the soil for seed. See the attached form for surface restoration and reseeding stipulations.

5. If CS has no objection, the BLM Vernal District would like to request that the abandonment marker be waived.

The BLM, Vernal District field representative will be Steve Ellis.
Office phone - (789-1362) Home phone - (789-6478).

801

Very truly yours,



Dean Evans
Bookcliffs Area Manager

Enclosures 4:

Map

Stipulations

Seed suppliers

Seed Availability List

cc: USGS, Vernal, Utah

SEllis: jo

D. E. Casada called Steve Ellis with BLM for rehabilitation requirements.