

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLC**
Lease No. **066357**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November ¹ 22, 1957, 19__

Walker Hollow Unit
Well No. **5** is located **715** ft. from **SM** line and **560** ft. from **W** line of sec. **12**
SW SW Section 12 **7S** **23E** **31M**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **5516.0 Ungraded ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5900' for a Wasatch test. Surface Casing: Approximately 400' of 8-5/8" OD casing will be set and cemented to the surface. Oil string: 5 1/2" OD muls casing as required, cemented with required amount of cement. Mud Program: Native mud to approximately 2950' (or top of the Green River) then Gel mud to T.D. Drill stem tests: all oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**
Address **Box 444**
Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B M Bradley
Title **District Superintendent**

C -373-B
LEASE PLAT & PIPE LINE DATA

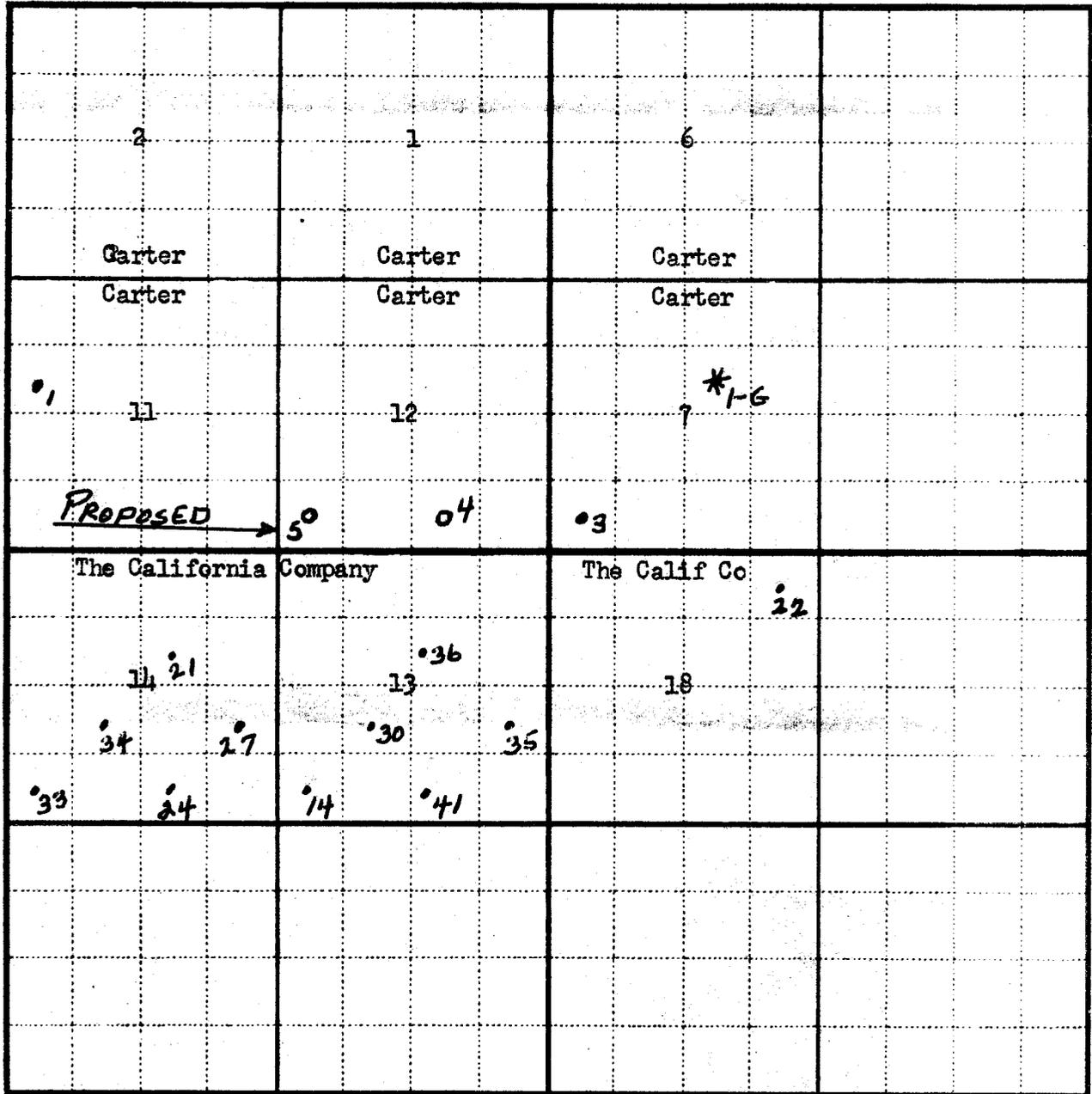
DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____
 LESSOR _____
 TOTAL ACCUMULATED INTEREST _____
 STATE Utah COUNTY Uintah SEC 12 T 7S R 23E ACRES _____
 DESCRIPTION AND INTEREST: _____

Proposed Location of Carter's Walker Hollow Unit #5

R 23 E

R 24 E

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
 Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ District _____ Farm or Plant _____
 Signed _____
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
 When used as Section Scale, 1" = 800'
 When used as 4 Sections Scale, 1" = 1600'
 Place check mark after scale used.

Plat made by _____ Date _____
 1/2" Base Map _____ Date _____
 Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

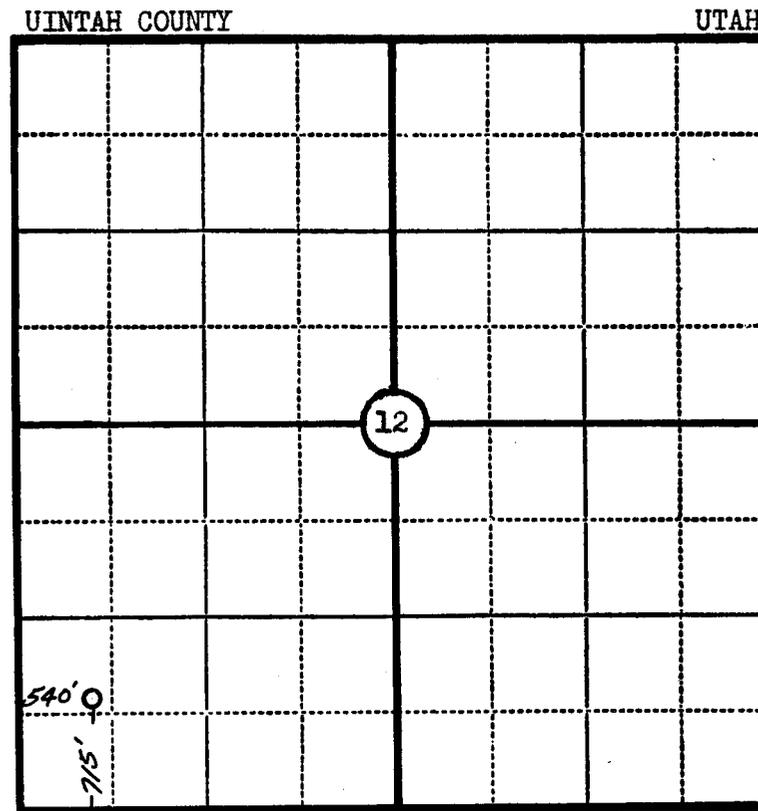
Company THE CARTER OIL COMPANY

Lease WALKER HOLLOW Well No. 5

Sec. 12, T. 7 S., R. 23 E. S.L.M.

Location 715' FROM THE SOUTH LINE AND 540' FROM THE WEST LINE.

Elevation 5516.0 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

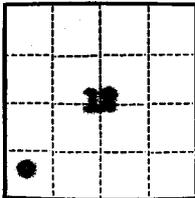
Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 12 October, 1957

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SEE
Lease No. 066757
Unit _____

Noted
H 1-7-57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Drill Stem Tests</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1957, 19

Walker Hollow Unit

Well No. 5 is located 735 ft. from S line and 50 ft. from W line of sec. 12

SW SW Section 12

(1/4 Sec. and Sec. No.)

7S

(Twp.)

23E

(Range)

10N

(Meridian)

Walker Hollow

(Field)

Witch

(County or Subdivision)

Wash

(State or Territory)

The elevation of the derrick floor above sea level is 595 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DEPT #1 - TD 1705' packer at 1695' - Tool open 30 minutes strong initial blow, gas to surface in 1 minute, flowed at rate of 7,500,000 cuft/day with very slight show of fresh water. Recovered 130' gas cut water, 39' gas and water cut mud. IHP 1700' 15 min, FHP 1700' 15 minutes, IHP 900', FHP 1150', IHP 2300', FHP 2300'.

DEPT #2 - Straddle 2005-2115' - Tool open 15 minutes, weak initial blow, fair blow in 35 minutes, decreased to weak in 15 minutes. Recovered 344' of gas cut drilling fluid 12' oil. IHP 2500', IHP 1900' 15 minutes, IHP 900', FHP 1000', FHP 1900' 15 minutes, FHP 2400'.

DEPT #3 - Straddle - 5375-5400' - Tool open 30 minutes, medium strong blow gas to surface in 2 1/2 minutes, recovered 362,000 cuft/day at end of test. Recovered 2411' of fluid, well cleaned out drill pipe and left 971' of oil in pipe, gradient 1/20 of 15 dr/g mud, gravity 32.1 at 220°. IHP 2600', IHP 2000' 15 minutes, IHP 300', FHP 600', FHP 1900' 15 minutes, FHP 2600'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

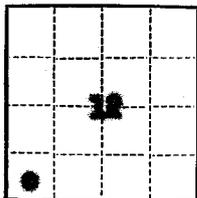
Address Box 444

Durango, Colorado

CCPY (ORIGINAL SIGNED) B. M. BRADLEY

By B M Bradley

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 330
Lease No. 066357
Unit _____

Notes
H 1-7-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1957, 19

Walker Hollow Unit

Well No. 5 is located 715 ft. from S line and 520 ft. from W line of sec. 12

SW SW Section 12

(¼ Sec. and Sec. No.)

78

(Twp.)

23E

(Range)

31M

(Meridian)

Walker Hollow

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 905 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BIT #1 - Straddle - 520-570' - Tool open 30 minutes, weak initial blow increased to good in 1/2 minutes, remained good throughout test. Recovered 120' heavily oil cut mud, 90' heavily oil and mud cut water, 220' gas cut water. IIF 2690', IIF 2110' 1/2 minutes, IIF 90', IIF 530', IIF 2110' 1/2 minutes, IIF 2670'.

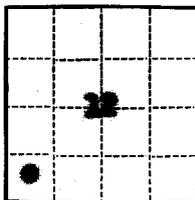
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444
Durango, Colorado

By B. M. Bradley
Title District Superintendent

COPY (ORIGINAL SIGNED) B. M. BRADLEY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 226
Lease No. 066357
Unit Walker Hollow

Noted
1-7-58

SUNDRY NOTICES AND REPORTS ON WELLS *H*

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Setting Surface Casing X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1957, 19

Walker Hollow Unit

Well No. 5 is located 725 ft. from S line and 50 ft. from W line of sec. 12

SW SW Section 12

(1/4 Sec. and Sec. No.)

78

(Twp.)

23E

(Range)

36N

(Meridian)

Walker Hollow

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5095 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 136' of 20-3/4" OD 32.75# 1-10 casing set at 151' and cemented with 300 sacks cement, cement circulated to surface. Maximum pressure 900#. Drilled plug and tested cement at 300' for 5 minutes OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 144

Durango, Colorado

COPY (ORIGINAL SIGNED) **B. M. BRADLEY**

By B. M. Bradley

Title District Superintendent

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5718 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

May 16, 19 58 Put to producing on test January 22, 19 58

The production for the first 24 hours was 312 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Flowing through Gravity, °Bé. 27.9°
2-3/8" tubing

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2890	2890	Uinta Greenish gray and red argillaceous, micaceous sandstone and tan, green, and red siltstone and silty shales.
2890	5695	2805	Greenriver Brownish gray salt and pepper sandstone, dark brown oil shale, gray and green calcareous shale and siltstone, with occasional thin ostracodal limestones.
5695	5711	16	WASATCH Red, green, and brown calcareous shale.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Spudded well 11-19-57. Drilled and reamed 15" hole to 459'. Set 14 joints 436' 10-3/4" O.D. 32.75#, J-55 casing at 451' with 300 sacks common cement. Drilled and cored 9" hole to TD of 5718'. Set 5731' of 17#, 15.5#, 14# 5-1/2" casing at 5715 with 875 sacks cement.

Core #1 5295 to 5385' - Recovered 90' mainly of interbedded shales and non porous siltstone 2' thick. 5295-5304' Fine grained sandstone, good porosity, even oil stain throughout. 5340-5358' siltstone, very good porosity, oil saturated, good fluorescence and cut. Analysis indicates gas bearing. 5380-5385' Siltstone, good porosity, friable, good odor, oil saturated, good fluorescence, very good cut. Core Anal. indicates oil bearing.

Core #2 5385-5426' Recovered 41'. Sandstone, good porosity and permeability, oil saturated and probably the rest of a 5' bed of oil sand in bottom of Core #1. 5396-5420' Greenish brown shale with several thin beds of non-porous siltstone. 5420-5426' Conglomerate chert pebbles, fair porosity and staining.

Core #3 5426' to 5478' - Recovered 52'. Sandstone, coarse, good porosity and conglomerate oil saturated, good cut, fair fluorescence, Shaley in upper 1-1/2'. 5436-1/2-5447 sandstone, not too porous, shaley in places, tight with spotty staining. 5447-5457' sandstone, brown, good porosity, conglomeratic, oil saturated to spotty staining throughout, fair fluorescence with good cut. 5457-5474 sandstone, coarse, good porosity, oil saturated, fair fluorescence, very good cut, 3 conglomeratic beds about 6" thick in upper 10', no show. 5474-5478' siltstone, shaley, tight, no show.

Core #4 5502' to 5588' Recovered 86'. Water bearing sandstone, non-porous siltstone interbedded with shale and 10' of oil sand near bottom. 5502-5512' porous sandstone, faint fluorescence, core analysis shows it is water bearing. 5512-5567-1/2' predominantly siltstone, light colored, tight to porous with thin shale beds throughout and one 4' bed of shale at 5555-5559'. impermeable siltstone at 5559-5567-1/2' spotty oil staining, poor permeability and high water content. 5567-1/2-5577 sandstone, brown, good porosity, oil saturated, strong fluorescence, good cut, spotty stain lower 3'. 5577-5588' siltstone ostracodes, no porosity, no show.

Core #5 - 5588-5678' recovered 90' - consisted of almost entirely of fine grain sandstone varying from porous to non-porous with high water content in porous zone, 1' offair oil bearing sandstone was present at 5672-5673', thin shale beds up to 4' thick were oil bearing sandstone was present at 5672-5673, thin shale beds up to 4' thick were interbedded throughout.

"See Attached Sheet"

Drill Stem Tests:

DST #1 TD ^{4765'} 765', packer set @ 4595'. Tool open 9:00 AM 12-5-57 for 45 minutes ISIP. Tool open 9:45 with strong blow immediately, gas to surface in one minute. Flowed at rate of 7,500,000 cu. ft./day with very slight show of fresh water. Tool open 30 minutes. FSIP 45 minutes. Recovered 189' total fluid. 150' gas cut water; 39' gas and water cut mud. 45 minute ISIP 1790#; 45 minute FSIP 1790#; IFP 942#; FFP 1135#, IHP 2340#, FHP 2340#; Temp 106°.

DST #2 5005-5115'. Open tool @ 6:06 PM 12-10-57. Tool open 45 minutes, weak initial blow, in 35 minutes fair blow, decreased to weak blow in 45 minutes. Recovered 344' of gas cut drilling fluid, 12' oil. Total 356' fluid. IHP 2500#, ISIP 1910#, 45 minutes, IFP 50#, FFP 100#, FSIP 1550#, 45 minutes, FHP 2480#.

DST #3 5427' TD. From 5375 to 5400'. Open tool 6:15 AM for initial shut in for 45 minutes. Open tool test at 7:00 AM with medium strong blow. Gas to surface in 2-1/2 minutes. Recovered 362,000 cu/ft/day at end of 30 minute test. Gas 300,000 cu ft. Final Shut in 45 minutes. Recovered 2411' of fluid. Well cleaned out drill pipe left 971' of oil in pipe. Grindout 4/10 of 1% drilling mud. Gravity 32.1 @ 122°. Bottom Temp. 110°. IHP 2680#, ISIP 2090#, IFP 300#, FFP 600#, FSIP 1920#, FHP 2680#.

DST #4 TD 5502' tested from 5450-5470'. Tool open 6:45 AM for 45 minutes for ISIP. Open tool @ 7:30 AM for 30 minutes with weak initial blow. Increased to good blow in 4 minutes. Remained good blow throughout test. Shut in 45 minutes for FSIP. Recovered 1170' fluid, 120' heavily oil cut mud, 90' heavily oil and mud cut water, 960' gas cut water. IHP 2698#, ISIP 2119# in 45 minutes, IFP 90#, FFP 530#, FSIP 2119# 45 minutes, FHP 5678#.

DST #5 5560-78'. Open tool at 9:50 AM 50 minutes. Weak initial blow, good in 2 minutes. held throughout. Open 30 minutes, recovered 280' fluid 50' oil, 170' gas and oil cut drilling mud, 60' oil and mud cut water. IHP 2885#, ISIP 2195# (50 minutes), IFP 100#, FFP 150#, FSIP 1905# (45 minutes), FHP 2860#.

DST #6 5340-60'. Open 7:10 AM 45 minutes. Open 7:55 AM strong initial blow, gas to surface in 1-1/2 minutes in 14 minutes 8,900 MCF, Open 29 minutes, last 7 minutes 6,500 MCF, recovered 90' gas and mud cut water. IHP 2620, ISIP 2125 (45 minutes). IFP 635, FFP 950, FSIP 2125, FHP 2600.

DST #7 Straddle Test 5265-5297'. Open tool ~~ISIP~~ @ 6:30 AM ~~IK~~. Recovered 220' drilling fluid, no gas, no water and no oil. IHP 2620#, ISIP 1920 (45 min) IFP 45#, FFP 110#, FSIP 1473# (45 min) FHP 2620#.

Ran tubing, set packer at 5448' with 1 joint below packer. Swabbed down 1000' from surface. Perforated 4 holes per foot from 5564 to 5571' with McCullough Swing Jet Gun. Lowered tubing to 5580'. set packer at 5548'. Swabbed tubing and recovered 28-1/2 barrels load oil, tubing dry. Filled tubing with oil and released packer. Spotted 500 gallons MCA across perforations and left for 30 minutes, swabbed back. Fraced with 3500 gallons fluid and 3100# sand. Average injection rate of 4 barrels per minute at 3000# pressure, flushed with 20 barrels crude in formation. After 3-1/2 hours pressure 440#. Swabbed back load, swab test recovered an average of 1.67 barrels fluid per hour, 4% water, all formation fluid.

Set plug at 5550', perforated 5375' to 5391' with 4 shots per foot. Washed with 500 gallons MCA. Recovered 5 barrels new oil per hour, 9.5% water. Fraced through perforations 5375-91' with 2300 gallons oil and 2300# sand. Average injection rate 11 barrels per minute. Maximum pressure 3000#, minimum pressure 2400#. After 6 hours pressure was 200#. Flowed back load oil. Flow tested for 8 hours at daily rate of 312 BO & No water per day.

May 16, 1958

Carter Oil Company
P. O. Box 444
Durango, Colorado

Re: Well No. Walker Hollow Unit 5,
Sec. 12, T. 7 S., R. 25 E.,
SEEM, Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCS-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

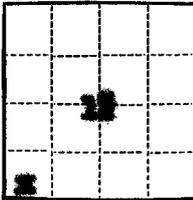
OIL & GAS CONSERVATION COMMISSION

GLENN B. FRIGHT
SECRETARY

CHP:gm

Encls.

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLG
Lease No. 06637
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>NEWELL, SAME REPORTER</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Walker

May 10, 1962

Walker Hollow Unit

Well No. 5 is located 735 ft. from S line and 520 ft. from W line of sec. 12

SW SW Section 12
(1/4 Sec. and Sec. No.)

7B
(Twp.)

R3E
(Range)

SLM
(Meridian)

Walker Hollow
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5295 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Squeeze off high GR zone and open potential oil sands behind pipe in same producing formation.

Present condition of well: 5/8" set @ 5715 w/875 cc. cement, top of cement 2940'. Perf. opens 5375-91', 1/2 hole/ft. Bridge Plug @ 5990'. Perf. below bridge plug 5990-71', 1/2 hole/ft.

Squeeze perf. 5375-91', drill out bridge plug @ 5990', clean out to PTD 5674'. Perf. 5284-5300', 5075-80', 5094-5101', 5052-60', 4987-96', 4972-82', and 4431-40', sand test and complete oil sands.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

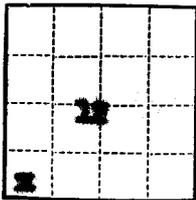
Company Rumble Oil & Refining Company

Address P. O. Box 3082
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLG**
Lease No. **066357**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	COMPLETION REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1962

Walker Hollow Unit
Well No. **5** is located **715** ft. from **SW** line and **510** ft. from **W** line of sec. **12**
SW SW Section 12 **T8** **R3E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Hitch** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5095** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5718, FSD 567 1/2'. Recompleted 7-14-62 as successful oil well.

Pumped 2 1/2 b.w.p.d. and 77 b.w.p.d. from Lower Green River 5561-71' and Upper Green River 5100-5300', 5025-50', 5000-5100', 4973-82', 4987-96'

Production prior to workover: Well shut-in since March, 1958, because of high GOR.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC 066357
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 120, Denver, Colorado 80120		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 715 NSL & 540 EWL Section 12		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5486 GR	9. WELL NO. 5
10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Walker Hollow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12-7S-23E		11. COUNTY OR PARISH Utah
12. COUNTY OR PARISH Utah		13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well with 42,000 gallons of oil-water emulsion and 65,000 lbs of sand to achieve an increase in productivity.

cc: - 2 - Utah O&G Commission
1 - Chevron
1 - Midland

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-4-71
BY Paul R. Dorchell

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE District Superintendent DATE 5-24-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

715 NSL and 540 EWL of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5486 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran tubing with Baker packers. Tested tubing to 6000#, held OK.
With Baker Lokset packer at 5550' fraced zone 5564-71' as follows:
4,000 gallons Ashley crude prepad
19,500 gallons K-1 Emulsion
7,500# 20-40 sand and 15,000# 10-20 sand
1,900 gallons Ashley crude flush
ISIP 2900#, 5 minutes 950#, 10 minutes 800#. AIR 8 BPM.
Plugged Lokset packer, left at 5550'. Moved retrievamatc packer to 5250' and fraced zone 5286-5300' as follows:
3,000 gallons Ashley crude prepad
19,000 gallons K-1 Emulsion
7,500# 20-40 sand and 18,000# 10-20- sand.
Sanded out with 8500# 10-20 sand in iormation. AIR 9 BPM. Pulled tubing and packers. Cleaned out sand to PBDT 5674'. Ran tubing and pump.
Recovered load oil.
6-23-71 - Tested at rate of 40 BO, 140 BWPD. Production prior to workover 26 BO, 30 BW. Workover complete.

CC: 2 - O&G Commission Utah
1 - Chevron
1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

District Superintendent

DATE

6-25-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

715' FSL, 540' FWL, Sec. 12-7S-23E

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5486' GR

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-T7S-R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to test to locate a zone producing excessive water and shut it off. It is then planned to perforate the following zones - 5052-60', 4830-36', and 4432-40' - and treat w/a multi-stage Polymulsion frac job. These zones are presently under waterflood in the offsetting injection wells.

cc: 2 - Utah Oil & Gas Commission
1 - Chevron
1 - O&G Acctg., Midland

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE 8-22-72
BY C.B. Ingalls

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Darrrough TITLE Dist. Supt. DATE 8-4-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Walker Hollow Unit

2. NAME OF OPERATOR
Humble Oil & Refining Company

8. FARM OR LEASE NAME

Walker Hollow Unit

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

9. WELL NO.

5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5486' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig 8-14-72. Pulled tubing & pump. Ran tubing w/BP & packer. Swab tested 5564-71' for 2 hrs., rec. 14 BWPH, no oil. Moved packer and swab tested 5286-5300' for 2 hrs., rec. 2.28 bbls. fluid/hr., 20% oil. Pulled tubing, packer & BP. Set CIBP at 5400'. Perforated 2 SPF 5052-60, 4830-36, and 4430-43'. Ran tubing, packer & BP and acidized each zone w/100 gals. BDA. Pulled tubing & packer. Ran frac tubing with packer and fraced 5052-60, 5075-5101, 4430-43, and 4830-36' in two stages using 44,000 gals. polymulsion pad and 44,000 gals. sand. Pulled packers. Reran tubing and put well on pump. On test 9-6-72 recovered 76 BO, 80 BWP. Production prior to workover 20 BO, 160 BW.

2cc: Utah Division of Oil & Gas Conservation
lcc: Chevron
lcc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough

TITLE Dist. Supt.

DATE 10-9-72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

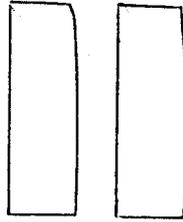
WHU #5

Sec 12, T80, R32E

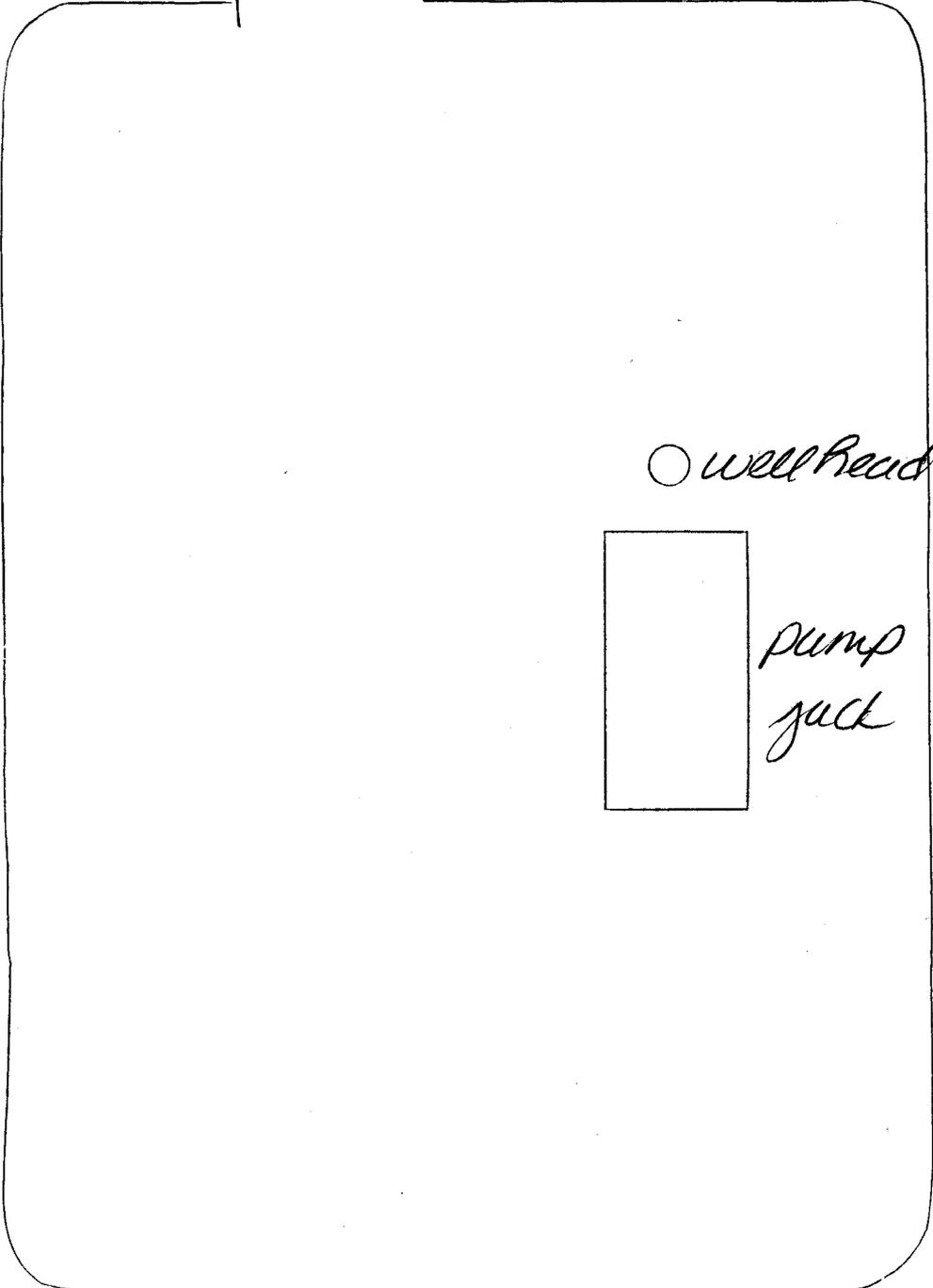
Hubby 20 Aug 88



access



line heater x 2



○ well head



pump
jack

access

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,383 200 SHEETS 5 SQUARE
MADE IN U.S.A.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	WALKER HOLLOW #1							
4304715554	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 101 (G. BAMBERGER)							
4304715555	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #2							
4304715556	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW 3							
4304715557	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #5							
4304715558	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #11							
04715562	00610	07S 24E 9	GRRV					
✓	WALKER HOLLOW #13							
4304715563	00610	07S 24E 8	GRRV					
✓	WALKER HOLLOW #14							
4304715564	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #15							
4304715565	00610	07S 23E 12	GRRV					
✓	WALKER HOLLOW #16							
4304715566	00610	07S 24E 7	GRRV					
✓	WALKER HOLLOW #20							
4304715569	00610	07S 23E 11	GRRV					
✓	WALKER HOLLOW 21							
4304715570	00610	07S 23E 1	GRRV					
✓	WALKER HOLLOW #23							
4304715572	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

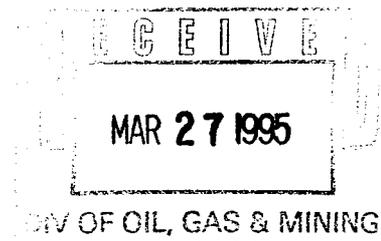
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

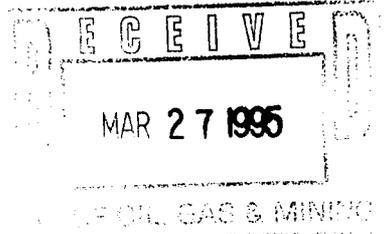
Sincerely,

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: Citation Oil & Gas Corp.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664		7. Unit Agreement Name: Walker Hollow Unit
4. Location of Well Footages: _____ OO, Sec., T., R., M.: _____		8. Well Name and Number: see below
		9. API Well Number: see below
		10. Field and Pool, or Wildcat: Walker Hollow (Green River)
		County: Uintah
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

continued on back

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

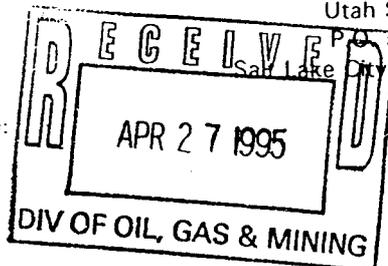
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:
Name SHARON WARD (Initiated Call - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- PL / GIL
2-LWP / 7-PL
3- DP 8-SJ
4-VLC / 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	CITATION OIL & GAS CORP	FROM (former operator)	EXXON CORPORATION
(address)	8223 WILLOW PL S #250	(address)	PO BOX 4721
	HOUSTON TX 77070-5623		HOUSTON TX 77210-4721
	SHARON WARD		STEPHEN JOHNSON/MIDLAND
	phone (713) 469-9664		phone (915) 688-7875
	account no. N 0265		account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-15558</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** 950308 Trust Lands Admin. Surety # 587800 / \$6,000 Gulf Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Reg. WIC F5"
- 950406 Rec'd WIC F5 "Old Form".
- 950426 BLM Apr. "Citation 1994 Investment L.P."
- 950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC 066357

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit

8. WELL NAME and NUMBER:
Walker Hollow Unit 5

9. API NUMBER:
4304715558

10. FIELD AND POOL, OR WILDCAT:
Walker Hollow Green River

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY **Houston** STATE **TX** ZIP **77269**

PHONE NUMBER:
(281) 517-7800

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **715' FSL & 540' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 12 7S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. returned this well to production on September 8/2006. Moved in and rigged up service unit. Put 120 bbls hot water down casing. Rods parted at top of pull pod on pump. Tripped in hole with fishing tool and hit wax. Put 65 bbls hot water down casing. Put 450 bbls down hole made 100' of hole. Stacked out of hole at +/- 2500'. Took out of hole with fishing tool. Could not release TAC. Started hot water down casing. Tripped in hole with wax knife to 2500'. Put another 250 bbls, could not release TAC. Moved in and rigged up coil tubing unit, hot oilier and water trucks with water and NGL's. Circulated down to 3777' hit hard wax. Started NGL's and circulated down to pump at +/- 5210'. Tripped in hole and picked up fishing tool, caught pump and unseat, flush tubing w/70 bbls hot water. Rigged down coil tubing unit and flushed tubing with 25 bbls NGL's and 75 bbls hot water. Released Tubing anchor. Tagged fill at 5303'. Took out of hole with tubing. Picked up 4 5/8" overshot w/ 7/8" basket grapple and tripped in hole to 5086'. Tried to work overshot down but could not. Pick up to 4300'. Pulled out of hole with fishing tool. Picked up production assembly and tripped in hole. Nipped down BOP and TAC. Nipped up well head. Put pumping unit together. TAC set at 4426', SN set at 5226', perf sub @ 5258', end of tubing @ 5294'. Tripped in hole with pump. Loaded and tested to 1000 psi. Rigged down and moved off service unit. Well back on production.

NAME (PLEASE PRINT) **Sharon Ward**

TITLE **Permitting Manager**

SIGNATURE _____

Sharon Ward

DATE **9/20/2006**

(This space for State use only)

RECEIVED
SEP 25 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 066357</p>
<p>1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: Citation Oil & Gas Corp.</p>		<p>7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit</p>
<p>3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269</p>		<p>8. WELL NAME and NUMBER: Walker Hollow Unit 5</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 715' FSL & 540' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 7S 23E</p>		<p>9. API NUMBER: 4304715558</p>
<p>COUNTY: Uintah</p>		<p>10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River</p>
<p>STATE: UTAH</p>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Citation Oil & Gas Corp. requests permission to recover rod and tubing currently in the referenced well and return the well back to production.

COPY SENT TO OPERATOR

Date: 7-16-2008

Initials: KS

NAME (PLEASE PRINT) <u>Bridget Lisenbe</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Bridget Lisenbe</u>	DATE <u>7/9/2008</u>

(This space for State use only)

(5/2000)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/15/08
By: [Signature]

Federal Approval Of This
Action Is Necessary
(See Instructions on Reverse Side)

RECEIVED
JUL 11 2008
DIV. OF OIL, GAS & MINING

WORKOVER PROCEDURE

PROJECT: Walker Hollow Unit #5 – Fish Completion Assembly & Return well to Production

DRILLED & COMPLETED: 1/58 LAST WO: 8/07 – Pump & rods stuck in wax. Failed attempt to recover w/ "double trucking". Well SI.

LOCATION: 715' FSL, 540' FWL, NW SW SW Sec. 12, T7S, R23E

FIELD: Walker Hollow Unit COUNTY: Uintah STATE: UT

TD: 5718' KB PBTD: 5400' KB DATUM: 5486' GL KB to GL: 11'

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
10 3/4"	32.75#	451'	300 sx	15"	SURF	CIRC'D
5 1/2"	14, 15.5 & 17#	5715'	875 sx	9"	2940'	T-Survey (12/57)

PRESENT FORMATION AND COMPLETION: Green River w/ 2 spf: 4a (4430' – 4443'), 5c (4830' – 4836'), 6c (4972' – 4982' & 4987' – 4996'), 7a (5052' – 5060'), 7b (5075' – 5080' & 5094' – 5101') & 8c (5286' – 5300'). La1 (5375' – 5391') sqz'd w/ 100 sx.

TUBING: 142 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg, TAC @ 4424' KB, 26 jts 2 7/8" 6.5 ppf J-55 8rd EUE YB tbg, SN @ 5224' KB, 1 jt 2 7/8" 6.5 ppf J-55 8rd EUE YB tbg, 1 – 2 7/8" x 4' PS, 1 jt 2 7/8" 6.5 ppf J-55 8rd EUE YB tbg w/ barred-NC, EOT @ 5292' KB

ROD
DETAIL: 1 1/2" x 22' PR w/ 1 3/4" Liner, 1-2', 2-6', 1-8' 7/8" pony rods, 67 – 7/8" 'D' grade SR, 130 – 3/4" 'D' grade SR, 10 – 7/8" 'D' grade SR, 2 1/2" x 1 3/4" x 20' x 22.5' RHAC

MISC.: 8/06 – Pull Rod Part. Could not fish due to paraffin/wax. CO tbg using CTU & HW w/ NGL's. Recovered majority of pump, flushed tbg & tagged fill @ 5303'. Lost pump bottom, bottom collar & strainer in hole – NO RECOVERY.
4/06 – Rods & pump stuck. HW to run OS & recover rods. Could not release TAC until rods pulled and well circulated clean. Tag fill @ 5333'.

PROCEDURE

- MI & rack ~5350' 7/8" 'left-handed' sucker rods.
 - MI & rack ~5400' 2 7/8" 6.5 ppf N-80 8rd EUE tubing.
 - If necessary, dig workover pit or have steel pit for circulation.
 - Provide 'Double-Truck' HO units, water & NGL's as necessary.
1. MI RU PU. NU BOP. 'Double Truck' annulus in attempt to soften up paraffin. RU to pull rods. Attempt to pull rods/pump. If unsuccessful, back-off rods and POOH. Determine depth & type/size of rod connection looking up for proper screw-in sub.
 2. MI RU CTU. RU HP Pump. RIH & CO tbg w/ CT using HW & NGL's to top of rod fish. CHC. POOH w/ CT.

3. PU & RIH w/ 7/8" 'left-handed' SR w/ 'right-handed' screw-in sub to top of rod fish. Screw into rods & torque up. Back-off rods. POOH w/ LH rods & rod fish.
 - ❖ **Continue fishing operations: Use CT to CO tubing to top of rod fish and utilize 'LH' rod string to back-off and recover production rod string. Use these methods until tubing is clear.**
4. After rods are recovered, CHC w/ HW & NGL's. Release TAC @ 4424' KB. PU RIH & tag fill (it may be necessary to PU 1 or 2 jts of tbg). Tally POOH & LD 2 7/8" J-55 production tubing. Send tubing in for inspection.
 - ❖ **At this point, a CO attempt using a sand-line sand bailer may be attempted. Otherwise, continue with procedure and CO using tbg (&/or CT).**
5. PU & RIH w/ NC & Bull-Dog type bailer on 2 7/8" N-80 WS/production tbg. CO with bailer to PBTD @ 5400' KB (9/06 - tagged 'fill' at 5303' KB).
 - ❖ **NOTE: Fish in WB consists of bottom of insert pump, strainer nipple & 2 7/8" collar (9/96). If CO is unsuccessful, discuss using shoe &/or over-shot on BD Bailer to recover junk in hole.**
7. Once WB has been cleaned out, RIH w/ 2 7/8" CA (previous configuration is acceptable). Set TAC. ND BOP. NU WH.
8. PU & RIH w/ pump & rods. RTP.
9. Monitor well tests & fluid levels.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 066357
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 715' FSL & 540' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 7S 23E		8. WELL NAME and NUMBER: WALKER HOLLOW UNIT 5
PHONE NUMBER: (281) 517-7800		9. API NUMBER: 4304715558
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Temporarily Shut-In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/23/2008 Citation MIRSU Laid dn unit, spotted rig tank, TOO H w/tbg. TIH to fish, TOO H. MIRU cudd oil tbg, MIRU hot oiler, TIH circ w/parafin chem & hot H2O dn to rods circ out of hole. PU grapple & TIH to 1200' & hit wax. TOO H. TIH w/ CT & circ NGL's @ top of fish. TOO H & PU grapple. TIH & caught fish. TOO H no fish. RU wax knife, TIH. TOH, RU, rigged pump. RU coil tbg unit, circ in, RD coil tbg unit. RU hot oiler pump 5 bbls NGLs & flushed 20 bbls H2O. RD coil tbg unit. MIRU WL. RIH w/ chem cutter & cut tbg @ 2546' POOH & RD WL. POOH & LD tbg. PU & RIH grapple, OS, BS & jars to TOF. Engaged fish & jar on fish (2x). Released off fish & laid dn. RU swab & swabbed dn to 2450'. TIH latched onto fish. TOO H & laid dn fishing tool. POOH & LD BHA. RIH w/ BP WS. RIH w/ LD rods. POOH & LD rods. RIH w/ production rods. POOH & LD rods. POOH & LD tbg. SI BOP. ND BOP. NU WH. RD MO PU. TOF @ 2565.5' fish. SWI pending further evaluation. Citation was unsuccessful recovering the CA and left the well SI. We will attempt another fishing operation with a higher pulling capacity rig. 8/12/2008

NAME (PLEASE PRINT) Mercedes Ponzio	TITLE Permitting Assistant
SIGNATURE <i>Mercedes Ponzio</i>	DATE 11/20/2008

(This space for State use only)

RECEIVED

DEC 01 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
2. NAME OF OPERATOR: CITATION OIL & GAS CORP		8. WELL NAME and NUMBER: WALKER HOLLOW 5
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069		9. API NUMBER: 43047155580000
PHONE NUMBER: 281 891-1550 Ext		9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0715 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 07.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/14/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text" value="Set CIBP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

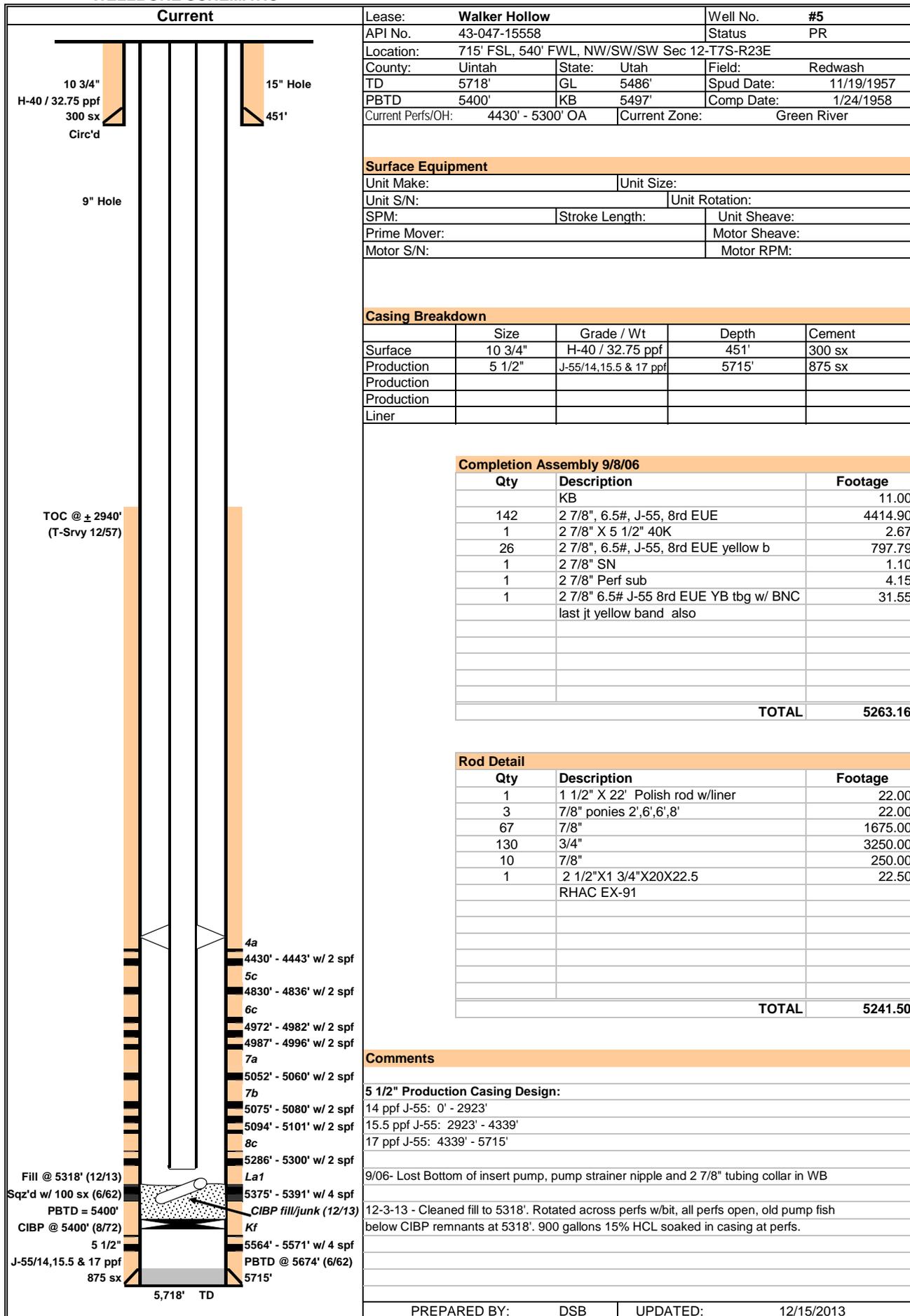
RIH & tag fish @ 2567'. Worked tbg up & dn. Tbg would not rotate. RIH cut off tbg little by little. Cut tbg at 4469", 8' below TAC. Couldn't get TAC to release. Latch onto fish & jar @ 65K TAC free up. RIH wash over tbg to 4931'. Latch onto fish. Pull on fish, it came free. RIG & set CIBP @ 2975' w/ 150 sxs G. Filled hole w/ 5 bbls H2O hesitation sqz to 1100 psig. Drl'd out CIBP to 5318. Pmpd 900 gals 15% HCL acid. Set motor. Well online & pmpg 3 pm 12-14-13.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

January 09, 2014

NAME (PLEASE PRINT) Liana Ramirez	PHONE NUMBER 281 891-1590	TITLE Completion Analyst
SIGNATURE N/A	DATE 12/16/2013	

WELLBORE SCHEMATIC



Lease: Walker Hollow		Well No. #5
API No. 43-047-15558		Status PR
Location: 715' FSL, 540' FWL, NW/SW/SW Sec 12-T7S-R23E		
County: Uintah	State: Utah	Field: Redwash
TD 5718'	GL 5486'	Spud Date: 11/19/1957
PBTD 5400'	KB 5497'	Comp Date: 1/24/1958
Current Perfs/OH: 4430' - 5300' OA		Current Zone: Green River

Surface Equipment		
Unit Make:	Unit Size:	
Unit S/N:	Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:
Prime Mover:	Motor Sheave:	
Motor S/N:	Motor RPM:	

Casing Breakdown				
	Size	Grade / Wt	Depth	Cement
Surface	10 3/4"	H-40 / 32.75 ppf	451'	300 sx
Production	5 1/2"	J-55/14,15.5 & 17 ppf	5715'	875 sx
Production				
Production				
Liner				

Completion Assembly 9/8/06		
Qty	Description	Footage
	KB	11.00'
142	2 7/8", 6.5#, J-55, 8rd EUE	4414.90'
1	2 7/8" X 5 1/2" 40K	2.67'
26	2 7/8", 6.5#, J-55, 8rd EUE yellow b	797.79'
1	2 7/8" SN	1.10'
1	2 7/8" Perf sub	4.15'
1	2 7/8" 6.5# J-55 8rd EUE YB tbg w/ BNC last jt yellow band also	31.55'
TOTAL		5263.16'

Rod Detail		
Qty	Description	Footage
1	1 1/2" X 22' Polish rod w/liner	22.00'
3	7/8" ponies 2',6',8'	22.00'
67	7/8"	1675.00'
130	3/4"	3250.00'
10	7/8"	250.00'
1	2 1/2"X1 3/4"X20X22.5 RHAC EX-91	22.50'
TOTAL		5241.50'

Comments	
5 1/2" Production Casing Design:	
14 ppf J-55: 0' - 2923'	
15.5 ppf J-55: 2923' - 4339'	
17 ppf J-55: 4339' - 5715'	
9/06- Lost Bottom of insert pump, pump strainer nipple and 2 7/8" tubing collar in WB	
12-3-13 - Cleaned fill to 5318'. Rotated across perfs w/bit, all perfs open, old pump fish below CIBP remnants at 5318'. 900 gallons 15% HCL soaked in casing at perfs.	

PREPARED BY: DSB UPDATED: 12/15/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALKER HOLLOW 5
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	9. API NUMBER: 43047155580000
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0715 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 12 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WALKER HOLLOW COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/16/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation commenced a geologic review of Walker Hollow in August 2016. The four wells BLM has given NOV's to were part of the ongoing study. Prior to engaging in the cost prohibitive action of mobilizing a rig and setting plugs, just to pull them again within the next 3 months, Citation presents the following case for consideration: The WHU 5 had a rod part, but was initially uneconomic to repair at low oil prices. The well is under review by the geology department as logs show we have bypassed pay in the Green River. Citation requests 3 months of extended SI to allow geology to finish its study of the viability of the zone and wellbore prior to a potential recompletion and reactivation or a P&A. Those are the two options under consideration. The pump is at 5,241' and the fluid level is static 354' from surface. There is no pressure on the well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: ~~October 03, 2016~~
 By: *Dark Ount*

NAME (PLEASE PRINT) Sarah King	PHONE NUMBER 281 891-1570	TITLE Regulatory Analyst III
SIGNATURE N/A	DATE 9/19/2016	