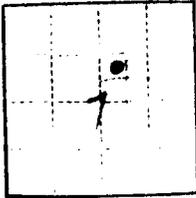


\* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

Notice to Workover Filed: 5-15-62

FILE NOTATIONS	
Entered in NID File	<u>Completed</u> Checked by Chief <u>RLL</u>
Entered On S R Sheet	_____ Copy NID to Field Office _____
Location Map Pinned	_____ Approval Letter _____
Card Indexed	_____ Disapproval Letter _____
IWR for State or Fee Land	_____
COMPLETION DATA:	
Date Well Completed <u>3-1-59</u>	Well Started Producing <u>August, 1962</u>
OW _____ WW _____ TA _____	Location Inspected _____
GW <input checked="" type="checkbox"/> OS _____ PA _____	Bond released _____
	State of Fee Land _____
LOGS FILED	
Driller's Log _____	
Electric Logs (No. ) <u>2</u>	
E <input checked="" type="checkbox"/> I _____ E-I _____ GR _____ GR-N _____ Micro <input checked="" type="checkbox"/>	
Lat. _____ Mi-L _____ Sonic _____ Others <u>Radiactivity Log</u>	

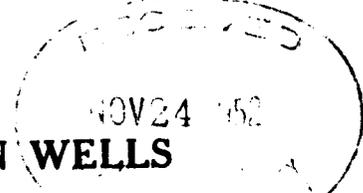
Workover



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office SLC  
Lease No. 066357  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	* SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

November 19, 19 52

Gloria Bamberger  
Well No. 1 is located 1224 ft. from ~~NSI~~ <sup>N</sup> line and 2052 ft. from ~~W~~ <sup>E</sup> line of sec. 7

SW NE Sec. 7  
(1/4 Sec. and Sec. No.)

7S  
(Twp.)

24E  
(Range)

USM  
(Meridian)

Walker Hollow  
(Field)

Uintah  
(County or subdivision)

Utah  
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5565.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

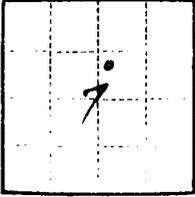
- Rotary drilling equipment will be used to test the Green River formation @ approximately 5750'.
- Surface Formation - Uinta formation.
- Casing Program - Surface Casing: approximately 500' of 10 3/4" OD J-55.  
Oil String: approximately 5750' of 7" OD J-55 and N-80.
- Mud Program - Conventional drilling mud will be used.
- Drill Stem Tests - Tests will be taken to evaluate all oil or gas shows.
- Logs - Electric logs, etcetra, will be run before setting casing or abandonment of well.

APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Address Box 591  
Vernal, Utah

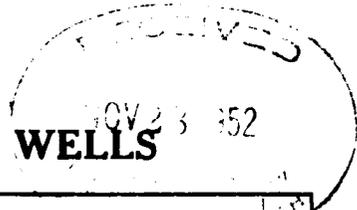
By COPY (ORIGINAL SIGNED) J. D. Nunan  
J. D. Nunan  
Title District Engineer



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S L C  
Lease No. 066357  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of setting surface casing *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24, 1952

Well No. 1 is located 1924 ft. from N line and 2052 ft. from E line of sec. 7  
SW 1/4 Sec. 7 (1/4 Sec. and Sec. No.) 7S (Twp.) 21E (Range) S. L. (Meridian)  
Walker Hollow (Field) Uintah (County or Sub-division) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5565.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 15 joints, 508', 10 3/4" OD 40.5# casing set @ 522'. Cemented with 230 sacks cement plus 3# Bentonite. Good cement returns to surface. Job completed @ 2:00 P.M. 11-23-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

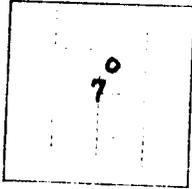
Company The Carter Oil Company  
Address Box 591  
Vernal, Utah

COPY SENT Z. L. GRIMME  
By Z. L. Grimme  
Title District Foreman

*ACB*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 7  
T. 7 S.  
R. 24 E.  
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND: Date November 24, 1952  
5-yr. lease dated 10-1-49  
Land office Salt Lake City State Utah  
Serial No. 066357 County Uintah  
Lessee The Carter Oil Company Field Walker Hollow (Ponding Hole)  
Operator The Carter Oil Company District Salt Lake City  
Well No. 1 Gloria Bamberger Subdivision NW 1/4 SW 1/4 NE 1/4  
Location 1924 ft. from N. line and 2052 ft. from E. line of sec. 7

Drilling approved November 24, 1952 Well elevation 5566' Grnd. 5578 RB feet  
Drilling commenced Nov 20, 1952 Total depth 5730' feet  
Drilling ceased Feb 1, 1953 Initial production 3400 MCFGL  
Completed for production Mar 1, 1953 Gravity A. P. I.  
Abandonment approved \_\_\_\_\_, 19\_\_\_\_ Initial R. P. 2105 psi

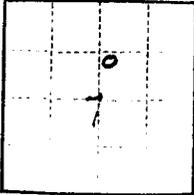
Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
Uinta		Green River	5318-23'	gas
<del>Duchesne River</del>	Wasatch			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952											Dug	Dug
1953	Dug 5730'	5538'	5538'								526'	5730'

REMARKS All depths from G.U. 1034' to 572' w 230.00. 7" cc 5729' w 4000 ft.  
The 2" cc 1170' cc 2.93'

Replacement



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **066357**

Unit **1000**

12-1-1953

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Report of Setting Casing</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 1953

Gloria Banberger  
Well No. 1 is located 1924 ft. from ~~SW~~<sup>N</sup> line and 2052 ft. from ~~SW~~<sup>E</sup> line of sec. 7  
SW NE Sec. 7 (1/4 Sec. and Sec. No.) 7S (Twp.) 24E (Range) USM (Meridian)  
Walker Hollow (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5565.7 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 162 jts 7" OD casing (70 jts 23# J-55 German and 92 jts 20# J-55, 5773' overall measurement). Set and cemented @ 5729' with 400 sacks set cement plus 3% Bentonite. Pumped plug to 5680'. Lost circulation with about 3000' casing in hole but could fill hole on outside, except after pipe reached bottom. No circulation during time cement being pumped in or pumping plug down. Plug hit with 1600# pressure. Plug down @ 2:45 PM 12-27-52. Distance from RNB to casing flange 13.50'. Centralizers at 5714', 5641', 5516', 5437', 5316', 5235', 5077', 4916', and 4692'. Used 58 scratchers spaced 15' apart from 5722' to 5200', 5150-5000', 4940-4880', and 4600-4600'. On 12-25-52 Temperature Survey indicated top of cement @ 3085'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

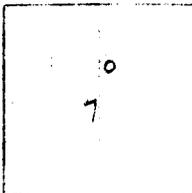
Address Box 591  
Vernal, Utah

By J. D. Nunan  
Title District Engineer

*Handwritten signature*

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City  
Lease No. 066357  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<b>Notice of intention to perforate</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 31, 1952

Well No. \_\_\_\_\_ is located 192 ft. from NSI line and 2092 ft. from XXXI line of sec. 7

St. No. Sec. 7  
(1/4 Sec. and Sec. No.)

70  
(Township)

21E  
(Range)

USM  
(Meridian)

Walker Hollow  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5565.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to perforate one  $\frac{1}{2}$ " hole to 5370' and one  $\frac{3}{4}$ " hole to 5605' to test cement job. Then will perforate 4 holes per foot at following intervals: 5375-5388, 5412-5415, 5425-5434. Will take drill stem test. Then will perforate 4 holes per foot from 5540-5547 and 5592-5597. Followed by another drill stem test. Then will run tubing and complete well as per telephone approval given to Mr. C. J. Cooksey by Mr. H. C. Scoville 12-31-52.

This work and the completion of work must receive approval in writing by the Geological Survey before operations may be commenced.

By \_\_\_\_\_  
District Engineer

By \_\_\_\_\_  
District Engineer

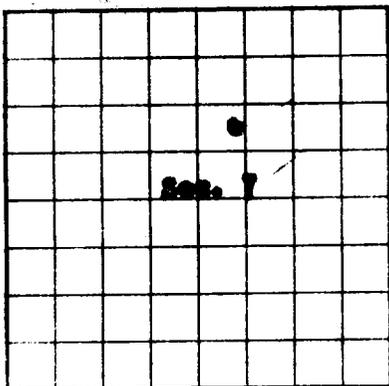
12-31-52

*orally*

*12/31*

COPY TO J. D. Nunan

By \_\_\_\_\_  
Title \_\_\_\_\_  
J. D. Nunan  
District Engineer



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company **The Carter Oil Company** Address **Box 591, Vernal, Utah**  
 Lessor or Tract **Gloria Bamberger** Field **Walker Hollow** State **Utah**  
 Well No. **1** Sec. **7** T. **7S** R. **24E** Meridian **13N** County **Uintah**  
 Location **1998** It. **XXX** of **N** Line and **2052** It. **XXX** of **E** Line of **Section 7** Elevation **5565.7 G.L.**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **March 10, 1953** District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 20,** 19 **52** Finished drilling **February 1,** 19 **53**  
 Completion Date: **3-1-53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5,320** to **5,325 (G)** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from **5,290** to **5,270** No. 3, from **5,540** to **5,550**  
 No. 2, from **5,370** to **5,380** No. 4, from **5,592** to **5,598**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	40.5	8	J-55	88	-	-	-	-	-
10 3/8	40.5	8	J-55	100	-	-	-	-	-
7	40	8	J-55	2828	-	-	-	-	-
7	20	8	J-55	2945	-	-	5318	5323	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	522	230 plus 3/4 Jel	Halliburton	-	-
7	5729	100 plus 3/4 Jel	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug: Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters: Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARKS

**TOOLS USED**

Surface tools were used from **Surface** feet to **5,730** feet and from **—** feet to **—** feet.  
 Cable tools were used from **None** feet to **—** feet and from **—** feet to **—** feet.

**DATES**

**March 20,** 19 **53** Put to producing **March 2,** 19 **53**

The production for the first 24 hours was **0** barrels of fluid of which **—** % was oil.  
 emulsion, **—** % water and **—** % sediment. Gravity, °Be. **—**

If gas well, cu. ft. per 24 hours **3104 MCF** Gallons gasoline per 1,000 cu. ft. of gas **0**

Rock pressure, lbs per sq. in. **2105**

**EMPLOYEES**

Driller **—** Driller **—**  
 Driller **—** Driller **—**

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
Surface	2,893	2,893	<b>UINTA FORMATION:</b> Variegated sandstones and medium grained sandstones.
2,893	5,688	2,795	<b>GREEN RIVER FORMATION:</b> Shales, green, gray and brown, some low grade oil shale from 2,900' to 3,750'; Sandstones, fine to coarse with some conglomeratic in the lower part of the section. Limestones, buff to brown, dense to crinoidal, argillaceous. Some crinoidal corals in the lower 200'.
5,688	5,730	62'	<b>WASATCH FORMATION:</b> Shales, red and green and brown, sandy sandstones.

(OVER)

FORMATION RECORD—Continued

WOC 6 hours. Set retrievable retainer @ 5360'. Broke formation down with 3800#. Squeezed 17 sacks cement plus 2% bentonite below retainer. Minimum pressure 1600#, maximum pressure 4600#, final pressure 4200#. Job completed 11:45 PM 1-1-53. Drilled out cement from 5360' to 5385'. Ran DST #4 on perforations 5372-85' with packer set @ 5363'. Open 3 hours. Recovered 100' drilling mud and 3150' fresh water. Set Howco DM retainer @ 5358'. Broke down formation with 4000#, Squeezed 35 sacks cement below retainer. Minimum pressure 2500#, Maximum and final pressure 5100#. Job completed 3:30 AM 1-4-53. WOC 12 hours and drilled retainer and cement from 5358' to 5385'. DST #5 through perforations 5372-85' with packer @ 5366'. Open 2 hours. Fair blow initially, dead in 5 minutes and for remainder of test. Recovered 175' drilling mud. Perforated 5337-46' with 4 holes per foot. Took DST #6 through perforations 5537-46' with packer set @ 5527'. Open 3 hours. Strong blow throughout test. Had small amount of gas to surface in 1 hour 50 minutes burned with 6" flame. Recovered 4220' fluid: top 100' slightly oil and gas out drilling mud and 4120' slightly oil and gas cut brackish water. IFP 300#, FFP 1800#, no SIP recorded. Set Howco DM retainer @ 5511' and squeezed perforations 5537-46' with 50 sacks cement plus 2% bentonite. Breakdown pressure 2200#, minimum pressure 1400#, maximum pressure 2425#, final pressure 2300#. Cleared perforations. Job completed 2:30 PM 1-6-53. WOC 6 hours. Squeezed again with 50 sacks cement plus 2% bentonite. Breakdown pressure 2500#, minimum pressure 1800#, maximum and final pressure 2800#. Cleared perforations. Job completed 9:45 PM 1-6-53. WOC 8 hours. Squeezed with 50 sacks cement. Breakdown pressure 2800#, minimum pressure 1800#, maximum pressure 5000#, broke back to 2000# before could get pump shut down. Final pressure 2500#. Cleared perforations. Job completed 7:00 AM 1-7-53. WOC 8 hours. Attempt to break down formation with 5600# failed. Drilled retainer @ 5511-15' found no cement from 5515-27' and cement from 5527' to 5553'. DST #7 through perforations 5537-5546' with packer @ 5490'. Open 30 minutes. Had strong to weak blow throughout test. Recovered 650' fluid: 150' drilling mud and 500' brackish water slightly gas cut. Set Howco DM retainer @ 5514'. Broke formation down @ 3900#, Squeezed 87 sacks cement below retainer. Minimum pressure 2600#, maximum and final pressure 5200#. Job completed 11:30 PM 1-8-53. Drilled out retainer @ 5514' and cement to 5556'. Took DST #8 through perforations 5537-46' with packer @ 5521'. Open 2 hours, strong blow initially dead in 5 minutes. Recovered 160' drilling mud. Perforated 3 holes @ 5051'. Took DST #9 with packer @ 5031'. Strong blow initially and decreased to weak blow throughout test. Had no gas to surface. Recovered 585' fluid: top 60' high pour point brown oil, 165' slightly gas cut drilling mud, and 360' slightly gas cut brackish water. IFP 125#, FFP 375#, SIP 825# in 45 minutes. Set Howco DM retainer @ 5036'. Squeezed perforations @ 5051' with 86 sack cement. Breakdown pressure 3400#, minimum pressure 1250#, maximum and final pressure 5250#. Job completed 4:45 AM 1-12-53. Drilled retainer @ 5036' and cement to 5124'. DST #10 to test squeezed perforations @ 5051' with packer @ 5037'. Strong blow initially, dead in 15 minutes, then started building up to strong blow during remainder of test. Tool open 1 hour and 15 minutes. Recovered 365' fluid: 175' heavy, sticky, brown oil, 210' water, 180' drilling fluid, all slightly gas cut. Tested perforations @ 5596' with packer @ 5583'. Open 30 minutes, dry. Tested perforations @ 5537-5546' with packer @ 5523'. Open 30 minutes, dry. Tested perforations @ 5372-5375' with packer @ 5363'.

February 2, 1953

Open 30 minutes, dry. Tested perforations @ 5353' with packer @ 5343'. Open 30 minutes, dry. Set packer @ 5071', testing all perforations below. Open 30 minutes, dry. Tested perforations @ 5051' with packer @ 5041'. Strong blow immediately, tool open 15 minutes. Started out of hole. Recovered 780' drilling fluid. Squeezed perforations @ 5051' with retainer @ 5032'. Broke formation down with 3600#. Mixed and pumped in 100 sacks regular cement. Minimum pressure 1900#, maximum pressure when 100 sacks pumped in 5000#, broke to 4300#. Job completed 6:30 AM 1-14-53. WOC 8 hours and squeezed third batch of cement through perforations @ 5051'. Breakdown pressure 3600#. Squeezed 30 sacks cement below retainer @ 5032'. Minimum pressure 2800#, maximum and final pressure 5500#. Job completed @ 3:15 PM 1-14-53. Drilled out cement to 5150'. Took DST #12 to test perforations @ 5051' with packer @ 5037'. Open 2 hours. Opened first time and had weak blow for 15 minutes and died. Closed and opened second time with same result. Recovered 205' drilling mud. Went back with bit and drilled cement 5150' to 5240'. Perforated 3 holes @ 5254'. Took DST through perforations with packer @ 5231'. Open 2 hours. Strong blow throughout test. Recovered 2250' fluid. Top 1650' drilling mud and 600' water. No gas. IFP 80#, FFP 980#, SIP 1960# in 45 minutes. Set Howco DM retainer @ 5242'. Squeezed 100 sacks cement through perforations @ 5254'. Broke formation with 1800# pressure. Minimum pressure 1700#, maximum and final 3600#. Cleared perforations. WOC 8 hours. Went in with stinger. Pressured up to 5500#. Bled back to 5300# in 23 min. and held. Drilled retainer @ 5242' and cement to 5287'. Went in hole with retrievable tool to pressure test all perforations. Set tool @ 5588' and put 2000# pressure on 1 hole @ 5596'. Held OK. Set tool @ 5528' and 2000# pressure on perforations 5537-46'. Held OK. Set tool @ 5366' and tested perforations 5372-85' with 2000# pressure; held OK. Set tool @ 5346' and tested perforations @ 5353' with 2000# pressure; held OK. Set tool @ 5225' and tested 3 holes @ 5254' with 2000# pressure; held OK. Set tool @ 5043' and tested perforations @ 5051' with 2000#; held OK. DST #14, packer @ 5240', perforation @ 5254'. Open 1 hour 15 minutes. Strong blow through test. Recovered 960' fluid: 600' drilling fluid and 360' mud cut water. On 1-19 DST #15 on all perforations. Tested perforations @ 5596' with packer @ 5586', open 30 minutes, weak blow, dead in 25 minutes. Tested perforations @ 5537-46' with packer @ 5525', open 30 minutes, weak blow, dead in 6 minutes. Tested perforations @ 5372-5385' with packer @ 5364', open 30 minutes, strong blow through test. Tested perforations @ 5353' with packer @ 5349', open 30 min, strong blow through test. Recovered 1720' fluids: 400' drilling fluid, 1320' water. Set Baker bridge plug @ 5402'. Set Howco DM retainer @ 5362'. Squeezed perforations @ 5372-85'. Broke formation with 3000#. Pumped 83 sacks cement below retainer. Minimum pressure 1700#, maximum and final pressure 5200#. Job completed 7:45 AM 1-20-53. Took DST's #16 and #17 to test perforations @ 5353', 5254', and 5051' for leak. Set packer @ 5345', then @ 5342', then @ 5040'. Had tool open 30 minutes to 45 minutes at each setting. All perforations tested dry. Recovered total of 57' drilling mud. DST #18 to test squeezed perforations 5372-85' with packer @ 5361'. Tool open 1 hour. Weak blow for 8 minutes and died. Recovered 45' drilling mud. Drilled bridge plug @ 5402'. Perforated 5593-96' with 3 holes per foot. Took DST #19 through perforations 5593-96' with packer @ 5583'. Open 12 hours. Medium blow initially decreased to weak blow throughout test. Recovered 1920'

Page 4  
USGS - Gloria Bamberger #1  
February 2, 1953

fluid: top 270' drilling mud, bottom 1650' slightly gas cut water. IFP 140#, FFP 870#, SIP 1635# in 45 minutes. Set DM retainer @ 5591', Squeezed 70 sacks cement through perforations 5593-96'. Breakdown pressure 2500#, minimum pressure 1500#, maximum and final pressure 5000#. Job completed 2:00 AM 1-24-53. WOC 12 hours and perforated 5580-84' with 3 holes per foot. Set DM retainer @ 5550' and squeezed through perforations 5580-84' with 53 sacks. Breakdown pressure 4000#, minimum pressure 1650#, maximum and final pressure 4600#. Job completed 6:45 PM 1-24-53. WOC 12 hours and drilled out retainer and cement to 5587'. Took DST #20 through perforations 5580-84' with packer @ 5554'. Open 2 hour. Recovered 10' drilling mud. Drilled out retainer @ 5591' and cement to 5670'. Took DST #21 to test perforations 5593-96' with packer @ 5590'. Open 1 hour, good blow initially dead in 22 minutes. Recovered 50' drilling mud. Perforated 5588-93' with 3 holes per foot. Took DST #22 through perforations @ 5588-93' with packer @ 5563'. Open 3 hours. Recovered 510' fluid: 75' mud and 435' water. Set Howco DC bridge plug @ 5560'. Reporforated 4 holes per foot, total 36 holes, 5537-46' with Lane Wells type E gun. Took DST #23 through perforations 5537-46' with packer @ 5526'. Open 6 hours. Strong blow for 2 hours then decreased to weak blow at end of test. Recovered 3600' fluid: top 90' drilling mud with approximately 1 pint of high pour point oil on top and 3510' slightly gas cut water. IFP 0#, FFP 1600#, SIP 2550# in 45 minutes. On 1-30-53 set Howco FC bridge plug @ 5338'. Perforated with 4 holes per foot 5318-23'. On 1-31 took DST #24 through perforations 5318-23' with packer @ 5287'. Tool open 12 hours. Had gas to surface in 6 minutes. Estimated 2.7 million cu. ft. gas per day. Recovered 4' fluid: top 1' condensate and 3' water. FFP 750#, SIP 2225# in 45 minutes. Layed down drill pipe and ran 173 joints 2 1/2" tubing with perforated anchor landed @ 5333'. Displaced mud with oil and released rig @ 9:00 PM 2-1-53.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 066357  
Unit .....

Page 1 of 4

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
<b>Subsequent Report of Perforating, Testing, and Cement Squeeze Jobs</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 1953

Gloria Barberger  
Well No. 1 is located 1924 ft. from N line and 2052 ft. from E line of sec. 7

SW NE Sec. 7 (1/4 Sec. and 1/4 Sec. No.)      7S (Twp.)      24E (Range)      DSM (Meridian)  
Walker Hollow (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5565.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated one  $\frac{1}{2}$ " hole @ 5596' and one  $\frac{1}{2}$ " hole @ 5353' to test cement job. DST #1 with packer @ 5583'. Open 2 hours. Had good initial blow, dead in 17 minutes. Shut in 15 minutes for shut in pressure. Pulled packer loose and reset for DST #2 @ 5338' to test perforation @ 5353'. Open 2 hours. Had strong initial blow, dead in 10 minutes. Shut in 15 minutes for shut in pressure. Recovered 439' drilling mud. On DST #1 IFP 95#, FFP 95#, SIP 95# in 15 minutes. On DST #2 IFP 215#, FFP 215#, SIP 215# in 15 minutes. Perforated from 5372-5385' with 4 holes per foot. DST #3 through perforations 5372-85' with packer set @ 5362'. Open 2 hours. Rec. 4599' fluids: top 100' drilling mud and 4499' fresh water. No oil or gas. IFP 95#, FFP 1960#, SIP 2050# in 45 minutes. Set retrievable retainer @ 5360' and squeezed 25 sacks cement plus 2% bentonite through perforations 5372-5385'. Break-down pressure 2800#, minimum pressure 1375#, final pressure 2600#. Cleared perforations.

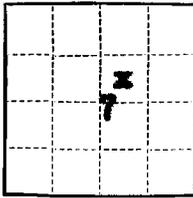
(Continued)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Address Box 591  
Vernal, Utah

By Z. L. Grinne  
Title District Foreman

Approved \_\_\_\_\_  
(Orig. Epd. M. C. McGuire)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **SIC**  
Lease No. **066357**  
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

**X** Notice of Intention to Seal off Gas Zone, open & test potential oil sands behind pipe, rework all in same reservoir.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Workover*

May 14, 1962

**Walker Hollow Unit**  
Well No. **1-G** is located **1924** ft. from **[N]** line and **2052** ft. from **[E]** line of sec. **7**  
**SW NE Section 7** **7S** **24E** **USM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. **5565.7' OL**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Type of Job: Seal off gas zone 5318-23' and squeeze cement to assure good cement job behind casing. Open and test potential oil sands behind pipe.**

**Present condition of well: 7" 20# & 23# J-55 casing set @ 5729', cemented with 400 gr. slo-set cement plug 3% gel. Top of cement estimated @ 3084'. Producing perforations: 5318-23' w/¼ holes/foot.**

**Work to be done: Set permanent bridge plug @ 5310, perf. & squeeze cement to assure good cement job behind casing. Perf. & test following potential oil sands: 5248-69', 5049-74', 5013-22', 4832-55' and 4434-52. Stimulate oil zones and complete as oil well.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

**Durango, Colorado**

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

*W*

Copy of

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER UNIT Walker Hollow Unit Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,

Agent's address Box 3082 Durango, Colorado Company Humble Oil & Refining Company Signed [Signature] Agent's title Dist. Acct'g. Supr. Phone 247-0210

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include: NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357 (11 SW NW 7S 23E 1 30 838 720 1318); GLORIA BAMBERGER LEASE 066357 (7 SW NE SE 7S 24E 1 - - - Shut in Gas Well); RICHTMAN FEDERAL LEASE 0671 (5 SW SE 7S 23E 1 - - - Shut in Gas Well).

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SLC - 066357**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Walker Hollow**

8. FARM OR LEASE NAME

**Walker Hollow Unit**

9. WELL NO.

**1-G**

10. FIELD AND POOL, OR WILDCAT

**Walker Hollow**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**7-7E-34E**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 3082, Durango, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1924' FNL and 2052' FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5565.7' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

**CHANGED PLANS**

**X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to notify you that the work proposed by our Sundry Notice of 5-14-62 was never performed on this well. Work on an intended replacement gas well was unsuccessful; therefore, the Walker Hollow Unit #1-G was returned to producing gas status as shown by our Lessee's Monthly Report of Operations.

18. I hereby certify that the foregoing is true and correct

SIGNED **COPY ( ORIGINAL ) S. W. BRADLEY** TITLE **Dist. Supt.** DATE **9-2-64**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SIC - 000357

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

1-0

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND

7-19-215

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 3082 Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface  
1924' FNL and 2052' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5565.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Change in Operations**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Walker Hollow Unit 1-0 well currently produced gas from perforations 5318-23 in the Green River Formation. Accumulated production as of 9-1-64 totals 515 Mscf. All gas to date has been utilized as fuel for lease operations. Operator intends to produce the well at higher rates for the dual purpose of providing lease fuel and also for gas sales to exploit substantial proven gas reserves in the unit area.

18. I hereby certify that the foregoing is true and correct

SIGNED **ORIGINAL D. W. BRADLEY**

TITLE **Dist. Supt.**

DATE **9-10-64**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

COMMISSIONERS  
 C. R. HENDERSON  
 CHAIRMAN  
 M. V. HATCH  
 C. B. THOMSON  
 B. H. CROFT  
 C. P. OLSON  
 EXECUTIVE DIRECTOR  
 C. B. FEIGHT



PETROLEUM ENGINEERS  
 PAUL W. BURCHELL  
 CHIEF ENGINEER  
 SALT LAKE CITY  
 HARVEY L. COONTS  
 BOX 266  
 MOAB, UTAH

THE STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION



348 East South Temple  
 Suite 301  
 Salt Lake City, Utah

March 25, 1965

FCC	CGT	MDS	LEF	IML
FCC	RECEIVED			ILA
CLK	MAR 29 1965			FILE
WFS	DENVER AREA			E PLY
TPF	ACCOUNTING			
	MAIL ROOM	PBX		

J. R. D.	RECEIVED	W. P. R.
R. S. F.		J. D. K.
<del>B. M. B.</del>	Production Department	C. J. A.
J. H. A.	MAR 29 1965	J. W. H.
D. V. E.		F. E. D.
J. R. C.	DENVER AREA	M. E. F.
HOLD	FILE	

*Marv Can we dig these up.*

Humble Oil & Refining Company  
 P. O. Box 3082  
 Durango, Colorado

Attention: Mr. B. M. Bradley, District Superintendent

Dear Sir:

In checking our files we note that we do not have electric and/or radioactivity logs for the following wells in Uintah County, Utah:

- Walker Hollow Unit #1-G (Gloria Bamberger #1)  
 Sw-NE Sec. 7, T. 7 S., R. 24 E.,
- Sw-NE Walker Hollow Unit #2 (Gloria Bamberger #2)  
 Sec. 8, T. 7 S., R. 24 E.
- SW - Walker Hollow Unit - Brack #4  
 Sec. 6, T. 7 S., R. 23 E.
- NE-NW-NE - Walker Hollow Unit - Brack #5  
 Sec. 6, T. 7 S., R. 23 E.
- Walker Hollow Unit - Brack #3 (Plugged & Abandoned)  
 SE-SE. Sec. 31, T. 6 S., R. 23 E.

We would appreciate copies of said logs as soon as possible.

If any further information is needed please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Kathy G. Warner*  
 KATHY G. WARNER  
 RECORDS CLERK

*ordered from Rocky Mountain 4-22-64*

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

1-G

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-7S-24E

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

SW NE (1924' FNL & 2052' FEL) of Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5566' GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently producing gas from the Du8d zone (5318-23') of the Green River Formation. This is to request approval to open additional zones Du4a (4440-50'); Du4c (4585-93') and Du5c (4815-20') in an effort to increase gas production from the well. Stimulation will be to acidize and/or fracture treat each zone as necessary.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

March 12, 1968

BY *Paul W. Burchell*  
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Royborough*

TITLE Dist. Supt.

DATE 2-13-68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SLC - 066357**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

**Walker Hollow Unit**

8. FARM OR LEASE NAME

**Walker Hollow Unit**

9. WELL NO.

**1-G**

10. FIELD AND POOL, OR WILDCAT

**Walker Hollow**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 7-7S-24E**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Humble Oil & Refining Company**

3. ADDRESS OF OPERATOR

**P. O. Box 120, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**SW NE (1924' FWL & 2052' FEL) of Section 7**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5566' GR**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Multiple Completions**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled tubing, ran casing inspection, cleaned out to 5333'. Set retrievable bridge plug at 4357'. Perforated 4315-20' with 1 SPF. Swabbed back load water and flowed to clean up. Flow tested 4 hours at rate of 750 MCFPD, tubing pressure 840#. Ran RHP survey, 1362# at 4320'. Moved bridge plug and reset at 4630'. Perforated 4535-93' with 1 SPF. Swabbed well in and tested at rate of 1056 MCFPD, 840# tubing pressure, no fluid. Bottom hole pressure 1715# at 4580'. Moved and reset bridge plug at 4433'. Perforated 4440-50' with 1 SPF. Swabbed down and tested 2 hours, recovered 10 gallons water with scum of oil, weak blow of gas. Treated with 250 gallons 19% HCl plus 250 gallons 7 1/2% MCA acid. Maximum pressure 1200#, zero in 5 minutes. Swabbed tubing dry, very weak blow of gas. Squeezed perforations 4440-50' with 50 sacks 50-50 Pozmix, maximum pressure 2000#, standing pressure 1500#. Cleaned out to bridge plug and tested with 900# for 30 minutes, held ok. Set bridge plug at 4360', fractured perfs 4315-20' & 4585-93' with 2000 gallons gelled water with 8500# sand. Max. press. 5650#, min. press. 5300#, AIB 26 BPM. Cleaned up and tested both intervals for a combined rate of 2640 MCFGPD with flowing pressure of 830#. Removed bridge plug, ran tubing with packer, set packer at 4568' and loaded annulus with inhibited water. Hooked up for production with all zones open. Tested at rate of 1560 MCFGPD, flowing pressure 795#. Prior to workover production was 790 MCFGPD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

**COPY**

SIGNED

**J. ROY DORROUGH**

TITLE

**Dist. Supt.**

DATE

**5-31-68**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Walker Hollow

2. NAME OF OPERATOR

Exxon Corporation

8. FARM OR LEASE NAME

Walker Hollow

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

9. WELL NO.

Gloria Bamberger #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

732' N & 2052' W of E/4 corner of Sec. 7

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

SW NE Sec. 7, T7S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5578' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Replace 2 7/8" tbg string w/2 3/8" tbg string.  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-18-83 MIRU

9-15-83 FRW

Attached is a copy of the procedure and well sketch.

RECEIVED  
OCT 11 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn James

TITLE Sr. Accountant

DATE October 3, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Walker Hollow Unit # G-1  
(Gloria Bamberger # 1)  
Recommended Workover Procedure  
AFE ▸

STATUS: The well's gas production rate has declined to the point where it is having difficulty unloading the water production. Current production rate is 350 MCFPD.

OBJECTIVE: Clean out and replace the 2 $\frac{3}{8}$ " tbg string with a 2 $\frac{3}{8}$ " tbg string.

PROCEDURE

1. MIRU WSU. Kill well with 2% KCl water (27 bbls ±). Nipple down tree and nipple up dual ram BOP's. Pressure test to 200 psi and then to 3000 psi.
2. Unseat Baker Model "R" packer set at 4568' and tag bottom with tubing, POOH with 2 $\frac{3}{8}$ " tubing, clean out fill if necessary to Bridge Plug @ 5338' with bit and casing scraper for 7", 23 ppf casing.
3. RIH with a string of 2 $\frac{3}{8}$ " / 4.7 ppf / J-55 / EUE tubing with a Baker Model "R-3" pkr (sized for 7" / 23 ppf / J-55 csg) to a depth of 4570'. Reverse circulate 180 bbls of 2% KCl water containing 36 gal of Corexit 7720 Corrosion Inhibitor (or equivalent) and 18 gals of Corexit 7675 bactericide (or equivalent). Set pkr at 4570'. Pressure test annulus to 1000 psi. Credit 2 $\frac{3}{8}$ " tbg to AFE (MATERIAL TRANSFER TO SINK)
4. Nipple down BOP's. NU tree. Swab the well down to unload the fluid and kick the well off. RDmo WSU.
5. Flow the well for 3-4 days. Report the daily production rate of gas and water, and the flowing tubing pressure.
6. Return well to production.

8-16-83  
S J Spence  
JSP

WALKER HOLLOW UNIT NO. G-1  
(Gloria Bamberger No. 1)  
Workover Procedure No. 1  
July 5, 1983

Suppl.  
PROC.  
8/24/83

STATUS: The well's gas production rate has declined to the point where it is having difficulty unloading the water production. The well's current production rate is 350 MCFPD.

OBJECTIVE: TO ACID STIMULATE.  
Replace the 2 3/8" tbg string with a 2 3/8" tbg string. Spot acid across the perforations, run a static BHP test, and return the well to production.

PROCEDURE:

1. MURU WSU. Kill well with 2% KCl water (27 bbls ±). Nipple down tree and nipple up. Dual Ram BOP's. Pressure test to 200 psi and then to 3,000 psi. Unseat Baker Model "R" pkr set @ 4568' ± and POH with 2 3/8" tubing.
2. RIH with RTTS pkr and RBP on 2 3/8" tbg for 7"/23 ppf csg. Set RBP @ 5330' and test. Hang pkr at 5325'.
3. Spot 400 gal 15% NE acid, with additives listed below, across the 5c zone. Circulate and reverse circulate the acid back and forth across the perms. Let the acid soak for 30 min ±. Reverse circulate the acid out of the wellbore.

15% NE Acid Additives:

3 gal / 1000 gal	HOWCO	HAI -55 (corrosion inhibitor)
10 gal / 1000 gal	"	FE-1A (iron sequester)
1 gal / 1000 gal	"	Cla-Sta II (clay stabilizer)

4. Release pkr. Retrieve BP and set at 4870' and test. Hang pkr off at 4840'.
5. Acidize the 5c zone by repeating step #3.
6. Release pkr. Retrieve BP and set at 4630' and test. Hang pkr off at 4620'.
7. Acidize the 4c zone by repeating step #3.

8. Release pkr. Retrieve BP. POH with 2 $\frac{3}{8}$ " tbg, pkr, & RBP.
9. RIH with a string of 2 $\frac{3}{8}$ "/4.7ppf/J-55/EUE tbg with a Baker Model "R-3" pkr (sized for 7"/23ppf/J-55 csg) to a depth of 4570'. Reverse Circulate 180 bbls. of 2% KCl water containing 36 gals. of Corexit 7720 corrosion inhibitor (or equivalent) and 18 gals. of Corexit 7675 bactericide (or equivalent). Set pkr at 4570'. Pressure test annulus to 1000 psi.
10. Nipple down BOP's. Nipple up the tree. Swab the well down to unload the fluid and kick the well off. RDMD WSU.
11. Flow the well for 3 - 4 days. Report the daily production rate of gas and water, and the flowing tubing pressure.
12. RU slickline company. RU 3,000 psi W.P. lubricator and pressure test. RIH with tandem pressure bombs with 72-hr clocks (3000 psi W.P.). Set bombs at 4950'± (Midpoint of perms.). Flow well for 1-hour at a stabilized rate. Shut well in and begin pressure buildup. After 72-hours pull the bombs out of the hole.
13. RIH with tandem pressure bombs with 3-hr. clocks. (3000 psi W.P.). Run a gradient survey while GIH by making 5-minute stops every 1000' from 0' - 3000', and then every 200' from 3000' - 4950' (midpoint of perms.) POH. Have the results sent to the OKC District Office, Attn: John Anderson. RD lubricator. RD slickline Company.
14. Return well to production.

JEA 7-19-83

SRD

FIELD: Walker Hollow Unit

Walker Hollow Unit No. G-1

WELL: (Gloria Bamberger No. 1)

LOCATION: SW/4 NE/4

Sec. 7 - T7S - R24E

ELEVATIONS: GL - 5566

DF - 5576.5'

KB - 5578

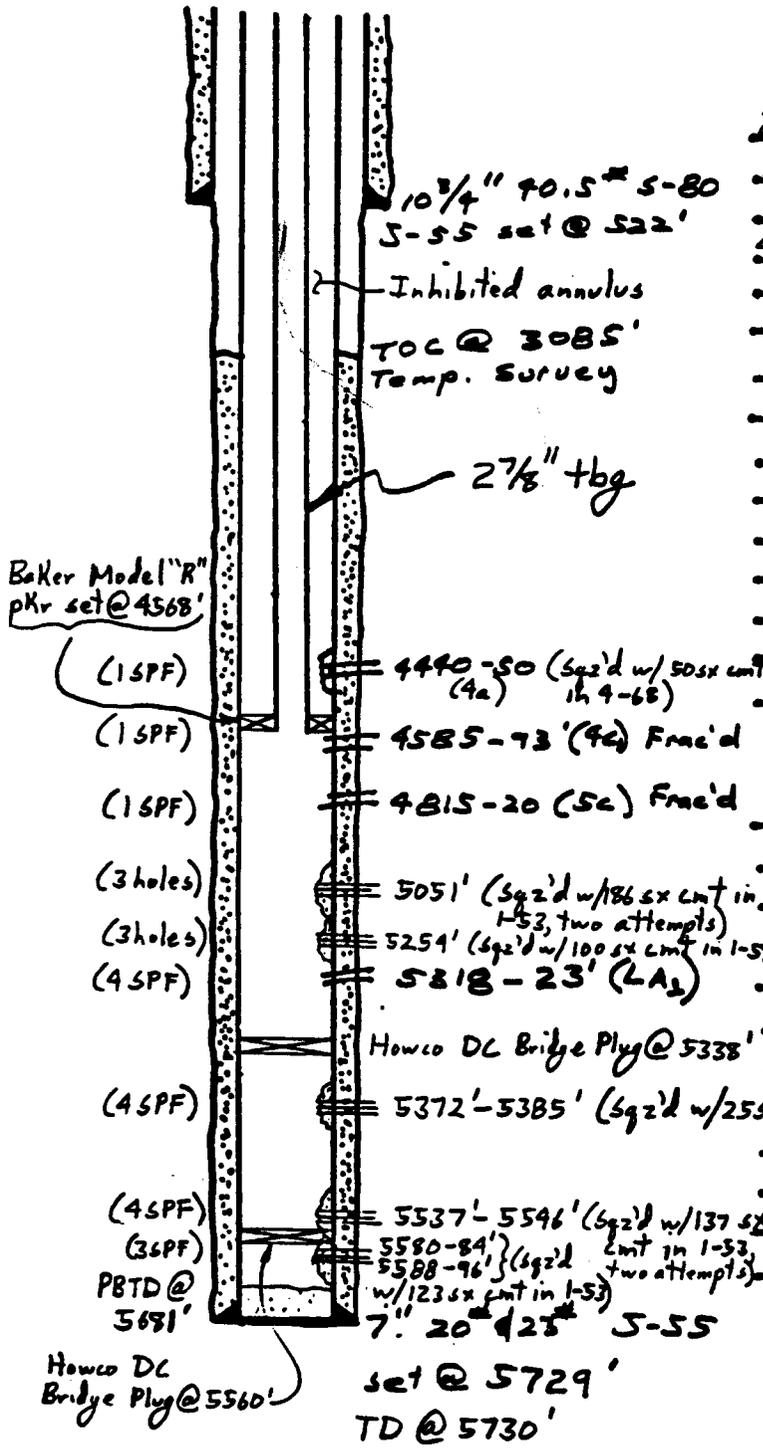
WORKOVER OBJECTIVE: Replace 2 7/8" tbg with 2 3/8" tbg. Acidize perforations. Return to production. Run a BHPBV test.

DEPTH	TBG CSG	SIZE/WT./GRADE/CLPSE	BURST*	TEN**
D-522'		10 3/4" / 40.5 ppf / J-55 / 1400	2860	-
3274'		7" / 20 ppf / J-55 / 2020	3440	-
3274' - 5729'		7" / 23 ppf / J-55 / 2900	4030	-
		2 7/8" / 6.5 ppf / J-55 / 6830	6880	74,800

Current Wellbore Configuration

WORKOVER RECORD.

2-53 - Initial Completion - Tested six zones and sqz. cemented. Tested 5318-23' (L<sub>1</sub>) & FRW'd well @ 3.4 MCFPD thru 1" choke.  
 4-68 - Workover - Perfed and fracid 5c and 4a zones with 9000 gal gelled water & 8500# sand. Perfed, tested & sqz'd the 4a zone. I.P. = 1.56 MCFPD @ 795 FTP.



ADDITIONAL INFORMATION

\* Safety Factor = 1.125 (PSI)

\*\* Safety Factor = 1.333 (lbs)

DATE: 3/16/83

BY: CCC/JEA

FIELD : Walker Hollow Unit

W. Jer Hollow Unit No. G-1  
WELL : (Gloria Bamberger No. 1)

LOCATION: SW/4 NE/4

Sec. 7 - T7S-R24E

ELEVATIONS: GL - 5566

DF - 5576.5' KB - 5578

WORKOVER OBJECTIVE: Replace 2 7/8" tbg with 2 3/8" tbg. Acidize perforations. Return to production. Run & BHPBV test.

Proposed Wellbore Configuration

DEPTH	TBG CSG	SIZE/WT./GRADE/CLPSE	BURST*	TEN**
0-522'		10 3/4" / 40.5ppf / J-55 / 1400 / 2860		-
0-3274'		7" / 20ppf / J-55 / 2020 / 3440		-
3274'-5729'		7" / 23ppf / J-55 / 2900 / 4030		-
		2 3/8" / 4.7ppf / J-55 / 7200 / 7320		53,800

WORKOVER RECORD

2-53 - Initial Completion - Tested six zones and sqz. cemented. Tested 5318-23' (La) & FRW'd well @ 3.4 MCFPD thru 1" choke.

4-68 - Workover - Perfed and fracid 5c and 4a zones with 9000gal gelled water & 8500# sand. Perfed, tested & sqz'd the 4a zone. I.P. = 1.56 MCFPD @ 795 FTP.

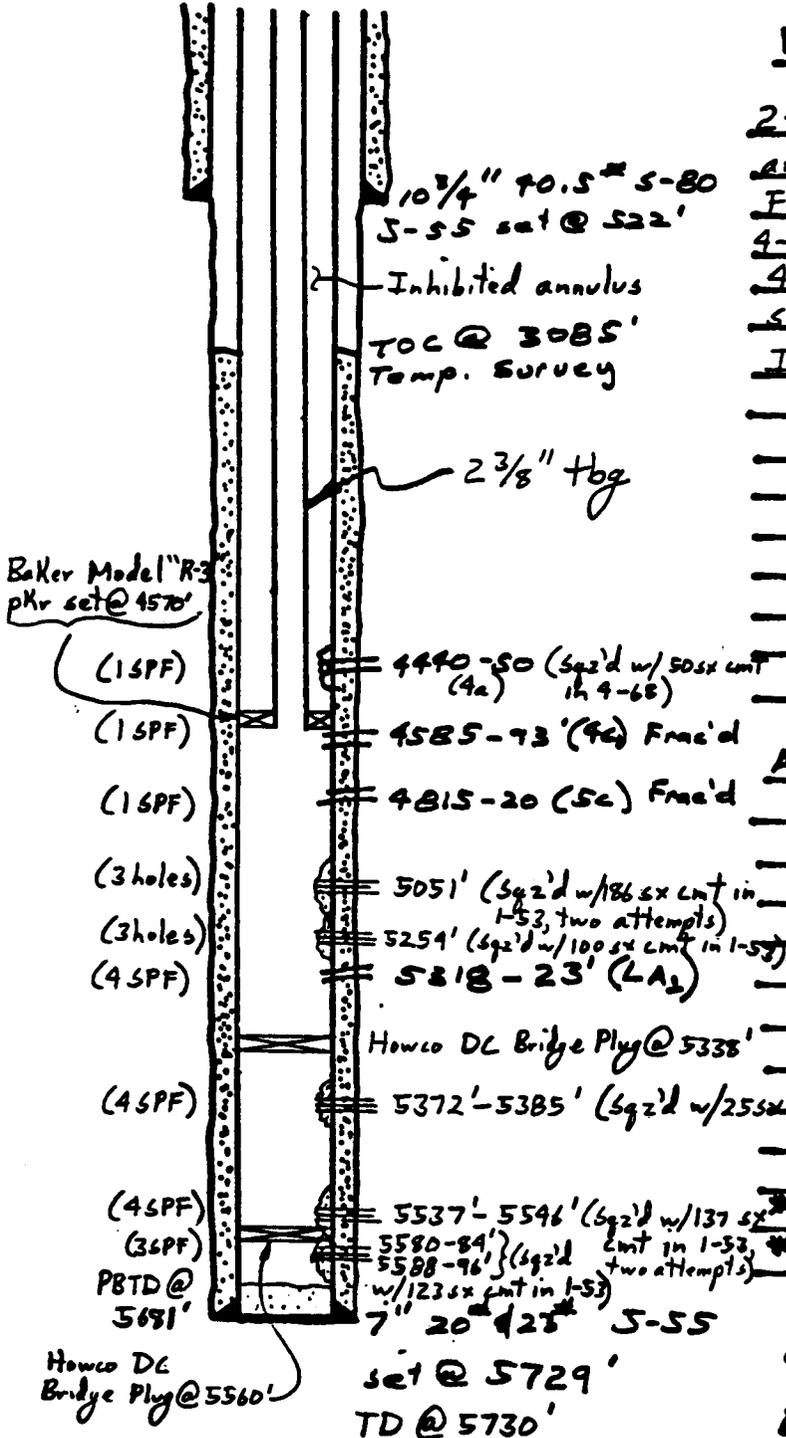
ADDITIONAL INFORMATION

Safety Factor = 1.125 (PSI)

Safety Factor = 1.333 (lbs)

DATE : 3/16/83

BY : CCC / JEA



**EXXON COMPANY, U.S.A.**

POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

REGISTRATION DIVISION  
REGISTRATION DIVISION

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 392 • HOUSTON, TEXAS 77001-0392

*Claudia,  
please change  
name to  
Walker Hollow #101*

TAX DEPARTMENT

ROBERT E. TANNEHILL  
EXCISE TAX SUPERVISOR

April 19, 1984

Records Reconciliation

Utah Division of Oil, Gas & Mining  
State Office Building-Room 4241  
Salt Lake City, Utah 84114

Attention: Norm Stout

Gentlemen:

Per our telephone conversation with your office on April 18, 1984, Exxon's records show the following well information:

Walker Hollow Unit: Walker Hollow Well #101, API # 43-047-05585, Green River Zone, Sec. 7, Township 7S, Range 24E, SWNE.

Your office has advised us that the correct API number is 43-047-15555.

This well was originally designated the "Gloria Bamberger #1", was later re-named the "Walker Hollow #1-G", but is now carried on Exxon's records as the "Walker Hollow # 101".

If you have any questions on this matter, please contact Bill Marshall at (713) 656-4366.

Very truly yours,

*W.R. Marshall*

WRMarshall:pg

**RECEIVED**

**APR 23 1984**

**DIVISION OF OIL  
GAS & MINING**

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK  
 EXXON CORPORATION  
 PO BOX 4721  
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #1 4304715554	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 101 (G. BAMBERGER) 4304715555	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #2 4304715556	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 3 4304715557	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #5 4304715558	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW #11 04715562	00610	07S 24E 9	GRRV					
✓ WALKER HOLLOW #13 4304715563	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #14 4304715564	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #15 4304715565	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW #16 4304715566	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW #20 4304715569	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW 21 4304715570	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #23 4304715572	00610	07S 23E 11	GRRV					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING  
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

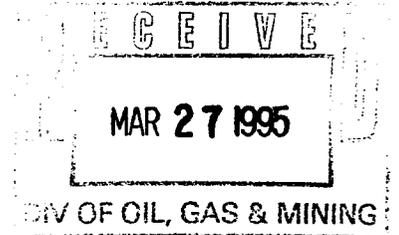
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

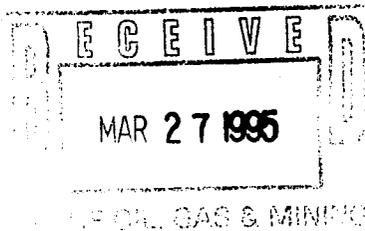
A handwritten signature in black ink, appearing to read "S. Johnson".

Stephen Johnson

SJJ/mym  
Enclosure

# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730695✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:

see below

2. Name of Operator:

Citation Oil & Gas Corp.

9. API Well Number:

see below

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages:

County: Uintah

OO, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

*Sharon Ward*

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

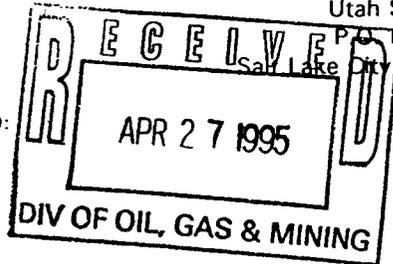
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

**Other**  
OPER. CHG. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name SHARON WARD (Initiated Call  - Phone No. (713) 469-9664

of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

# United States Department of the Interior **COPY**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
**Division of Oil, Gas & Mining**  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>WLC</del> / GTH
2-LWP 7-PL
3- <del>DT</del> 38-SJ
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>CITATION OIL &amp; GAS CORP</u>	FROM (former operator)	<u>EXXON CORPORATION</u>
(address)	<u>8223 WILLOW PL S #250</u>	(address)	<u>PO BOX 4721</u>
	<u>HOUSTON TX 77070-5623</u>		<u>HOUSTON TX 77210-4721</u>
	<u>SHARON WARD</u>		<u>STEPHEN JOHNSON/MIDLAND</u>
	phone (713) <u>469-9664</u>		phone (915) <u>688-7875</u>
	account no. <u>N 0265</u>		account no. <u>N 0420</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>047-15555</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Sup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Sup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)      (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

*\* 950308 Trust Lands Admin. Surety # 587800 / 80,000 "Unit Ins. Co."*

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- n/a 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.   
*o/s 5/10/95*
- n/a 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

**FILMING**

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

950329 Exxon / Steve Johnson "Reg. UIC F5"

950406 Rec'd UIC F5 "Old Form"

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O.E.B. Corp." in progress. (see phone doc.)