

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended 11-2-55 shut IN
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS *Just OK*

Entered in NID File	<input type="checkbox"/>	Checked by Chief	<input type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<input type="checkbox"/>
Location Map Pinned	<input type="checkbox"/>	Approval Letter	<input type="checkbox"/>
Card Indexed	<input type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
NWB for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed 9-29-55 Location Inspected _____

OS _____ WW _____ TA _____ Bond released _____

SI OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 11-2-55

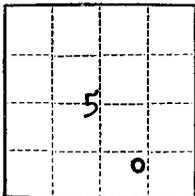
Electric Logs (No.) _____

E I _____ EI _____ GR _____ GR-N _____ Micro _____

Lat _____ MI-L _____ Sonic _____ Others _____

Shut-In

11-9-70 Notice of Intention to Abandon



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

July 20, 1955, 19

Richtman-Federal
Well No. 1 is located 990 ft. from S line and 1650 ft. from E line of sec. 5
NESWSE Section 5
($\frac{1}{4}$ Sec. and Sec. No.)
Walker Hollow WC
(Field)
7S 23E SIM
(Twp.) (Range) (Meridian)
Utah Utah
(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Not run yet

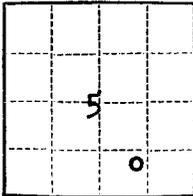
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill an Lower Green River test - Approximate TD 6000'.
To set approximately 500' of 10-3/4" OD J55 csg, cemented to the surface.
Oil string - 7" OD 20# 23# J55 csg, will be set through the lower most pay, a sufficient volume of cement will be used to protect the pays from any upper water formation.
All shows of oil or gas believed to be potentially productive will be evaluated by drill stem test.
Electric logs etc will be run before setting 7" casing or abandonment.
A light weight jell mud will be used from base of surface casing to TD.
A Mud logging unit may be employed.
Stimulation treatments such as acidizing or hydraulic fracturing may be employed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY
Address Box 591
Vernal, Utah
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Setting Surface Csg.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

September 6, 1955, 19

Richtman-Federal
Well No. 1 is located 990 ft. from ~~East~~ S line and 1650 ft. from ~~West~~ E line of sec. 5
NESWSE Section 5 7S 23E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. Not run yet

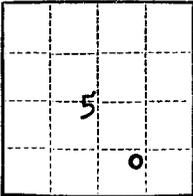
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 16 joints, 490' of 10-3/4" OD 8rd thd 32.75# H-40 smls csg, set at 502'. Cemented with 380 sacks regular cement. Baker guide shoe at 502', Float collar at 469', centralizers at 485' and 438'. Good cement returns. Job completed 8-31-55.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY
Address Box 591
Vernal, Utah
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

COPY

September 6, 1955, 19

Richtman-Federal

Well No. 1 is located 990 ft. from FFP S line and 1650 ft. from E W line of sec. 5

NESWSE Section 5
(¼ Sec. and Sec. No.)

7S 23E
(Twp.) (Range)

SLM
(Meridian)

Walker Hollow WC
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Not run yet

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 - TD 2850' - packer at 2830'. Tool open 2½ hours, shut in 30 minutes. gas to surface in 1½ minutes. Bottom hole choke 1/2" top choke 3/4". Tool open at 11:00 AM, Pitot tube measurement @ 11:40 2,310 Mcf, @ 11:55 2310 Mcf; @ 12:10 2250 Mcf; at 12:45 2190 Mcf; @ 1:15 2250 Mcf; @ 1:30 2250 Mcf. Recovered 389' fluid - 120' mud cut water and 269' of water. IFP 150#, FFP 360#, SIP 1110#, Hydrostatic 1540#.

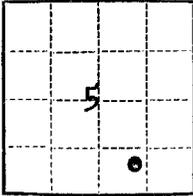
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

September 12, 1955, 19.....

Richtman-Federal
Well No. 1 is located 990 ft. from S line and 1650 ft. from E line of sec. 5
NESWSE Section 5 7S 23E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5070 ft. 5060' GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #2 - TD 3610' - packer at 3585'. Tool open 4 hours, good initial blow for 15 minutes, decreased to fair blow after 45 minutes-continued fair for remainder of test. Gas to surface in 30 minutes. Recovered 1680' fluid-top 30' drilling fluid, remaining 1650' gas cut water, 800 PPM chloride. IFP 15#, FFP 832#, 30 minutes SIP 1435#, Hydrostatic 1900#.

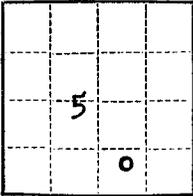
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTEROIL COMPANY

Address Box 591

Vernal, Utah

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

September 16, 1955, 19

Richtman-Federal
Well No. 1 is located 990 ft. from S line and 1650 ft. from E line of sec. 5
NESWSE Section 5 7S 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5070 ft. 5060 G.L.

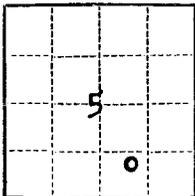
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #4 - TD 4165' - Packer at 4150'. Tool open 4 hours shut in 30 minutes. Good initial blow which continued for 10 minutes then gradually decreased to weak blow after 4 hours. Recovered 3360' fluid, 3330' slightly gas cut water 30' mud. 550 PPM Chloride. IFP 300#, FFP 1420#, SIP 1575#, hydrostatic 2075#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY
Address Box 591
Vernal, Utah
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

September 21, 1955, 19

Richtman-Federal
Well No. 1 is located 990 ft. from NS line and 1650 ft. from E line of sec. 5
NESWSE Section 5 7S 23E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5070 ft. 5060' GL

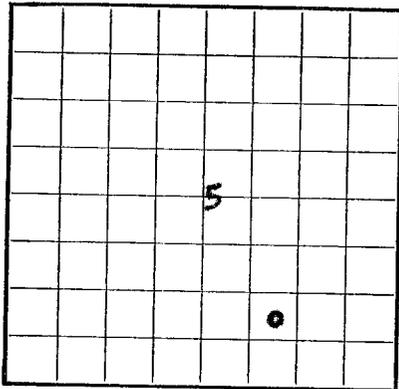
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #5 - TD 4845' - packer at 4834'. Tool open 2 hours, very faint initial blow then dead. Bypassed tool 2 times with same results. Recovered 10' very slightly oil cut drilling fluid. IFP 0#, FFP 15#, 30 minutes SIP 200#, Hydrostatic 2535#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY
Address Box 591
Vernal, Utah
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
SERIAL NUMBER 0671
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Carter Oil Company Address Box 591, Vernal, Utah
Lessor or Tract Richtman-Federal Field Walker Hollow State Utah
Well No. 1 Sec. 5 T. 7S R. 23E Meridian SLR County Uintah
Location 290 ft. N. of S. Line and 1650 ft. W. of E. Line of Section 5 Elevation 5070'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Chas. C. Johnson
Title District Chief Clerk

Date October 22, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-29-55, 19____ Finished drilling 9-29-55, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2830 to 2850' No. 4, from _____ to _____
No. 2, from 3821 to 3840 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3504 to 3610 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>8rd</u>	<u>1-10</u>	<u>190'</u>	<u>Baker</u>				<u>Surface</u>
							<u>2831</u>	<u>2836</u>	<u>Drilling on</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>502</u>	<u>300</u>	<u>Halliburton</u>		
<u>7"</u>	<u>2950</u>	<u>190 1/3</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6,004 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Shut in no market~~ 11-2-55, 19____ Put to producing ~~Shut in~~ _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours rate of _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1000 WCFD with 72 bbls water

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

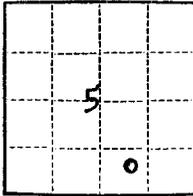
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2902'	2902'	Sinta - Alternating buff to light gray sandstone and red mudstone, siltstone and shale, calcareous.
2902'	5890'	2988'	Green River - Alternating thin to massive, light gray to white to greenish-gray sandstones, mudstones and shales, calcareous; ostracodal limestones interbedded in lower 1/3 of formation.
5890	6,004' TD	114'	Wasatch - Thin alternating buff to gray sands and red shales.

[OVER]

16-48084-3

FORMATION RECORD—Continued



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Plug Back & setting 7" Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

October 3, 1955, 19

Richtman-Federal

Well No. 1 is located 990 ft. from SM } line and 1650 ft. from E } line of sec. 5
(S) (E)

NESWSE Section 5 7S 23E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5070 ft. 5060' GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 9" hole 6,004'. Placed 20 sack cemnt plug from 3850' to 3800'; placed 50 sacks cemnt plug from 3050' to 2980'.

Ran 86 jts (2963') of 7" OD 23# J55 smls csg, set at 2950', cemented with 190 sacks regular cement with 3% gel. HOWCO guide shoe at 2950', float collar at 2916', HOWCO rotating scratchers at 2810' to 2840' and 2850 to 2865'. Good circulation at all times, rotated pipe during entire cement job. Pumped plug down - checked plug with drill pipe at 2917'.

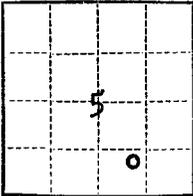
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By Z. L. GRIMME
 Title District Foreman



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0671
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Perforating & Testing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C O P Y

November 4, 1955, 19

Richtman-Federal
Well No. 1 is located 990 ft. from S line and 1650 ft. from E line of sec. 5
NE~~SW~~SE Section 5 7S 23E SLM
($\frac{3}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow WC Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5070 ft. 5060' G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved out Rotary Tools, moved in pulling unit. On 10-22-55 Ran McCullough Jet gun perforated 2845' to 2849' with 4 super casing jet shots per foot.
10-23 - Ran Baker Full Bore Retainer on tubing set at 2830'; swabbed tubing dry, no show of gas or water. Shut well in 12 hrs, ran swab, on first run recovered 1892' of fluid (3 bbls mud and 8 bbls of water; second run 1 bbl water & small unit of gas - no gas after swab was pulled to surface, packer checked OK.
10-24 - Pulled Baker Full bore packer, ran and set Baker Model K Retainer at 2840 $\frac{1}{2}$ ' (top of retainer). 10-25 - pressured up casing to 1000#, pumped water into formation - formation broke at 2150#, pumped 3 bbls per minute into formation at 1850#. Pumped 13 $\frac{1}{2}$ bbls cement into formation at 900#; set 5 minutes pumped $\frac{1}{2}$ bbl cement into formation - held at 900#; set 5 minutes pumped 1 bbl cement into formation at 1050# - held at 950#; set 5 minutes pumped $\frac{1}{2}$ bbl into formation at 975#. Backed off Model K retainer, reversed out 3/4 bbl cement.

"See attached sheet"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By **COPY** (ORIGINAL SIGNED) **B. M. BRADLEY**
B M Bradley
Title District Superintendent

C O P Y

Richtman-Federal, November 4, 1955

Sheet 1 attached

Left Baker back off tool in hole. Displaced water from hole with 4500 gallons #2 Diesel.

10-26 - Ran Lane Wells T.O.P. "24" production packer, set packer at 2801' (Bottom of packer). Ran Lane Wells Swing Jet gun, perforated from 2836' to 2831' (- 4 shots per foot, from 2836-2835'; 8 shots per foot, from 2835'-2832'; and 4 shots per foot from 2832-2831', total of 32 shots. No indication of gas.

10-27 - Made 6 pulls with swab from 2400', fluid gas cut. Made 6 pulls from 2775' unable to measure gas, burning 18" to 2' flame, estimated 6 bbls water per hour. Made 6 more pulls with swab, gas measured 62,000 cuft per day. At 5:15 PM gas increased to 88,000 cuft per day heading with water. Gas increased till midnight when it was making 340,000 cuft per day.

10-28 - at 8:00 AM still making 340,000 cuft per day and approximately 3 bbls water per hour. Ran swab, no indication of any solid water column, made 3 runs of 1/2 bbl water per run. Let well set 5 minutes, checked gas at 280,000 cuft with very little water. Made 3 runs off bottom at 10 minute intervals pulled 1/2 bbl water per run. Flowed well 30 minutes, gas 396,000 cuft to 416,000 cuft small but steady stream of water, estimated about 6 bbls per hour. Swabbed every 15 minutes from 1:00 PM to 4:00 PM, water erratic 1/2 to 2 bbls per pull.

4PM to 8:00 AM 10-29-55 flowed water 3 to 7 bbls per hour, gas 280,000 cuft increased to 606,000 cuft. Checked gas flow at 606,000 cuft per day with 5 bbls water per hour. Turned gas through test equipment, ran 20 minutes and system slugged up with water, shut well in at 2:15 PM.

10-30 - Well head pressure 1100#, opened well through test equipment holding back pressure of 300#, gas remained dry for 2 hours then water production appeared, raised back pressure to 420#, gas flow 271 MCFPD with approximately 1 1/2 bbls water per hour for about 2 hours; raised pressure to 500# - during 2 hour test gas averaged 253 MCFPD with 1 bbl water per hour; closed in tubing, tubing pressure increased from 520 to 920# in 30 minutes, shut down because of leak.

10-31 - Opened well at 12:21 PM, tubing pressure 350#, Opened tubing, pressure dropped to 0#. From 1:50 PM to 7:00 AM 11-1-55 gas averaged approximately 1000 MCFPD with 72 bbls water. Believe gas measured is in error due to large amount of water produced which gives false reading, gas is less than pitot tube measurements. Tests from Uintah formation through perforations from 2831 to 2836'.

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

March 29, 1956

Carter Oil Company
P O Box 591
Vernal, Utah

Gentlemen:

It has come to the attention of this office that well No. Nightman
Federal 1, which was drilled by you on Section 5,
Twp. 7S, Range 23E, Uintah County, has been
completed, plugged and abandoned, or shut down as of 11/2/55,
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and
Procedure, Utah Oil and Gas Conservation Commission, provides that with-
in 90 days after the suspension of operations, abandonment of, or the
completion of any well drilled for the production of oil or gas and
within 90 days after the completion of any further operations on it,
if such operations involved drilling deeper or drilling or re-drilling
any formation, the well log shall be filed with the Commission, as well
as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or
logs to this office as required by the above mentioned rule. If our
information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. FEIGHT

CBF:ro



THE CARTER OIL COMPANY

Box 591
Vernal, Utah
April 3, 1956

Mr. Cleon B. Feight
Utah Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Dear Sir:

We have received your notice dated March 29, 1956
advising that you had not received a log from us on our Richtman
Federal No. 1, Sec. 5-7S-23E, Uintah County, Utah

Two copies of the log which we filed with the United
States Geological Survey were mailed to your office on Dec. 23,
1955 together with copies of all electric logs run.

Very truly yours,

B. M. Bradley
District Supt.

ccj

"Lane Wells" Log
Run - put in
file

HUMBLE OIL & REFINING COMPANY

~~XXXXXXXXXXXXXXXXXXXX~~

Box 3082

Durango, Colorado

July 10, 1961

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Gentlemen:

In reference to your letter dated June 22, 1961 we are enclosing Electric Logs on the following wells:

Richtman Federal No. 1

Electrical Log only

Dugout Creek No. 1

Gamma-Ray Neutron Log

Electrical Log

MicroLog

(All are Field Prints)

Henroid Federal No. 2

Electrical Log only

Yours very truly,

Charles C. Johnson

By: M. D. Smith

12 JUL 1961

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit
Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed _____

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>GLORIA BAMBERGER LEASE</u>				<u>066357</u>						
7 SW NE	7S	24E	1	31	-	-	5261	-	-	
<u>RIGHTMAN FEDERAL LEASE</u>				<u>0671</u>						
5 SW SE	7S	23E	1	-	-	-	-	-	-	Shut in Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Copy a. L. H.

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER UNIT Walker Hollow Unit Page 2 of 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964

Agent's address Box 3082 Durango, Colorado Company Humble Oil & Refining Company Signed Agent's title Dist. Acct'g. Supr. Phone 247-0210

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357, GLORIA BAMBERGER LEASE 066357, and RIGHTMAN FEDERAL LEASE 0671.

During 1963 load oil as indicated below was recovered from wells in the Walker Hollow Unit

Summary table of oil production for 1963 with columns for well location, days produced, and barrels of oil.

CORRECTED REPORT (Page 2 only) Non-Participating well - Bamberger Unit Lease 66357 was omitted from report

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER UNIT Walker Hollow Unit Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964

Agent's address Box 3082 Durango, Colorado Company Humble Oil & Refining Company

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include: NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357 (11 SW NW 7S 23E 1 30 484 708 537); GLORIA BAMBERGER LEASE 066357 (7 SW NE 7S 24E 1 30 - 20,170 -); RICHTMAN FEDERAL LEASE 0671 (5 SW SE 7S 23E 1 - - Shut in Gas Well).

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget Bureau No. 42-20244

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit
Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. G. JOHNSON

Phone 247-0210 Agent's title Dist. Asst'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357</u>										
11 SW NW	7S	23E	1	30	838		720		1318	
<u>GLORIA BAMBERGER LEASE 066357</u>										
7 SW NE	7S	24E	1	-	-		-		-	Shut in Gas Well
<u>RECHTMAN FEDERAL LEASE 0671</u>										
5 SW SE	7S	23E	1	-	-		-		-	Shut in Gas Well

AGENT S S JUL

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE LEASE NUMBER UNIT Walker Hollow Unit Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Rows include: NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357 (11 SW NW 7S 23E 1 31 513 930 806); GLORIA BAMBERGER LEASE 066357 (7 SW NE 7S 24E 1 15 - 5082 - Down 16 Days); RIGHTMAN FEDERAL LEASE 0671 (5 SW SE 7S 23E 1 - - - Shut in Gas Well).

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit
Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed _____

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	30	568		861		1354	
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	8	-		1112		-	Down 22 Days
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1	-	-		-		-	Shut in Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Walker Hollow Unit
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1964,

Agent's address Box 120 Company Humble Oil & Refining Company

Denver, Colorado Signed _____

Phone 534-1251 Agent's title Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357</u>										
11 SW NW	7S	23E	1	30	772		860	-	12 1/2	Down 1 Day
<u>GLORIA BAMBERGER LEASE 066357</u>										
7 SW NE	7S	24E	1	15	-	-	4178	-	-	Down 16 Days
<u>RIGHTMAN FEDERAL LEASE 0671</u>										
5 SW SE	7S	20E	1	-	-	-	-	-	-	Shut in Gas Well

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy Albert
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE _____
LEASE NUMBER **Walker Hollow Unit**
UNIT _____
Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,
Agent's address Box 120 Company Humble Oil & Refining Co.
Denver, Colorado Signed COPI ORIGINAL SIGNED
Phone 534-1251 Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	29	434		784	-	682	Down 1 Day
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	30	-		75,626	-	-	
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1	-	-		-	-	-	Shut In Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy *1/16/61*
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address Box 120 Company Humble Oil & Refining Company

Denver, Colorado

Signed JOHN R. CRUICK

Phone 534-1251

Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NE	7S	23E	1	31	497	27	954	-	781	
OLGIA BAMBERGER LEASE 066357										
7 SW NE	7S	21E	1	31	-	-	68007	-	-	
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1	-	-	-	-	-	-	Shut in Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Walker Hollow Unit Page 2 of 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965,

Agent's address P. O. Box 120 Denver, Colorado 80201 Company Humble Oil & Refining Company Signed JOHN W. PROCTOR

Phone 534-1251 Agent's title Area Supervising Accountant

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes entries for Bamberger Unit Lease No. 66357 and Rightman Federal Lease 0671.

Rightman Federal

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE **Walker Hollow Unit**
UNIT **Page 2 of 2**

LESSEE'S MONTHLY REPORT OF OPERATIONS

Handwritten initials

State **Utah** County **Uintah** Field **Walker Hollow**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **February**, 19 **65**,

Agent's address **Box 120** Company **Humble Oil & Refining Company**
Denver, Colorado 80201 Signed **ORIGINAL JOHN R. CROW**

Phone **534-1251** Agent's title **Supervising Accountant**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER LEASE NO 66357										
11 SW NE	7S	23E	1	28	341		840	-	409	P
GLORIA BAMBERGER LEASE NO. 066357										
7 SW NE	7S	24E	1	28	-		53,228	-	-	F
RIGHTMAN FEDERAL LEASE NO. 0671										
5 SW SE	7S	23E	1							Shut in Gas Well

Will check on gas production source to find any correlation A.L.C.

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten mark

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

AC

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 534-1251 Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NE	7S	23E	1	31	790		892	-	1480	P
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	23E	1	31	-		58599	-	-	P
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E ^{23E}	1	-	-		-	-	-	Shut in Gas well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed _____
Phone 534-1251 Agent's title Area Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NE	7S	23E	1	30	521	27	807	-	868	P
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	23E	1	30	-		51,727	-	-	F
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1							Shut in Gas Well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 65, Walker Hollow Unit
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL SIGNED JOHN R. CROUCH
Phone 534-1251 Agent's title Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	31	566	27	555	-	984	P
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	31			65235			F
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1							Shut in Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow
 The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965, Walker Hollow Unit
 Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ^{ORIGINAL} JOHN R. COUCE
 Phone 534-1251 Agent's title Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	30	591	27	945	-	1028	F
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	30			52970	-	-	F
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1							Start in Gas Well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965, Walker Hollow Unit
 Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH
 Phone 534-1251 Agent's title Supervising Accountant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	31	615	28	952	-	1870	P
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	31	-		52533	-	-	F
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1	-	-		-	-	-	Shut in Gas Well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 65, Walker Hollow Unit

Agent's address P. O. Box 120 Company Humble Oil & Refining Company

Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROWLEY

Phone 534-1251 Agent's title Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	31	653	29.0	1009	-	979	F
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	31	-		47,889	-	-	F
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1		-		-	-	-	Shut in Gas Well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Page 2 of 2

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965, Walker Hollow Unit

Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH
SIGNED

Phone 534-1251 Agent's title Supervising Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	27	488	27	770	-	951	P
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	30	-		56,181	-	-	P
RICHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	20E	1	-	-		-	-	-	Shut in Gas Well

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PI

PLUGGING PROGRAM FORM

Name of Company: Humble Oil & Refining Well Name: Richmond Federal #1

Verbal Approval Given To: Mr. Beal Sec. 5 T. 7S R. 23E County: Uintah

Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:

Propose to permanently abandon this well which was completed in November, 1955, as a gas well from perforations 2831-36 in the Uinta Formation and has been shut-in since that time. In July, 1970, swab tests yielded only slightly gas cut DSW from 3' net sand. The well was originally drilled to a T.D. of 6004' in the Wasatch Formation. Cement plugs were placed at 3800' to 3850' and 2980' to 3050' prior to running 7" casing. Casing in the well includes: 10 3/4" surface pipe set at 502' and 7" production string run to 2950' and cemented with 190 sacks. Abandonment will involve pulling the 2 7/8" OD tubing, placing a 150' cement plug inside the 7" across the 2831-36' perms (plug from 2870' to 2720'), loading hole with gelled mud, cutting off 7" and 10 3/4" casing below plow depth, placing 50' cement plugs in top of the 7" and the 7" - 10 3/4" annuluses, and setting a well marker.

Possible fresh water bearing sands below surface casing indicated at following depths: 1155' - 72'; 1888' - 95'; 2030' - 45' .

Date Verbally Approved: 11/5/70

Signed: Schmitt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Richtman-Federal

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-7S-23E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

990' FSL, 1650' FEL, Section 5-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5060' Gr.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to permanently abandon this well. Richtman-Federal No. 1 was completed in November, 1955, as a marginal gas well from perforations 2831-36' in the Uintah formation and has been shut in since that time. In July, 1970, swab tests yielded only slightly gas-cut BS&W from 3' of net sand.

The well was originally drilled to TD of 6004' in the Wasatch formation. Cement plugs were placed at 3800-50' and 2980-3050' prior to running 7" casing. Casing in the well includes 10-3/4" surface pipe set at 502' and 7" production string run to 2950' and cemented w/190 sx.

Abandonment will involve pulling the 2-7/8" OD tubing, placing a 150' cement plug inside the 7" across the 2831-36' perforations (plug from 2870-2720'), loading hole with gelled mud, cutting off the 7" and 10-3/4" casing below plow depth, placing 50' cement plugs in top of the 7" and the 7"-10-3/4" annulus, and setting a well marker.

Possible fresh water-bearing sands below surface casing are indicated at the following depths: 1155-72', 1888-95', and 2030-45'

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11/9/70

BY *Paul D. Durrell*

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorfough

TITLE Denver District Supt.

DATE Nov. 5, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL, 1650' FEL, Sec. 5-7S-23E

7. UNIT AGREEMENT NAME
Walker Hollow

8. FARM OR LEASE NAME
Richtman-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Walker Hollow Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5060' Gr.

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing. Ran 40 sack cement plug from 2870-2720'. Filled hole with gelled mud. Cut 7" and 10-3/4" casing 3' below ground level. Ran 40 sack cement plug between 7" & 10-3/4" casing. Ran 25 sack cement plug from 50' to ground level. Installed regulation dry hole marker. Cleaned location. Job complete 1-9-71. Ready for inspection.

cc: 2 - Utah Oil & Gas Conservation Commission
1 - Chevron Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Worrough TITLE District Supt. DATE 1-14-71
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: