

4/5/77, change of operator to: I+J COMPANY

FILE NOTATIONS			
Entered in NID File	_____	Checked by Chief	_____
Entered On E & R Sheet	_____	Copy NID to Field Office	_____
Location Map Panel	_____	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		
COMPLETION DATA:			
Date Well Completed	8/5/82	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
EW _____ OS _____ PA _____		State of Pipe Used	_____
LOGS FILED			
Driller's Log	_____		
Electric Logs (No. 1) _____			
E <input checked="" type="checkbox"/> _____ G-1 _____ GOR _____ GOR-N _____ N/Misc _____			
Lat _____ M/L _____ S/B/C _____ Other _____			

*Effective 1-1-73 - Humble Oil & Refining Co. was changed to Exxon Co. U.S.A.

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee
Lease No. Tribal I-109-Ind. 5242

28 °

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	* SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1951

Well No. Ute Tribal 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Roosevelt Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (Not available at this time)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to test the Green River formation @ approx. 9500'.

- Surface Formation - Duchesne River
- Casing Program - Surface Casing - Approximately 800' of 10 3/4" OD J-55.
Oil String - Approximately 9500' of 7" OD N-80.
- Mud Program - Conventional drilling mud will be used.
- Drill Stem Tests - Tests will be taken to evaluate all oil or gas shows.
- Logs - Electric logs, etcetra, will be run before setting casing or abandonment of well.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

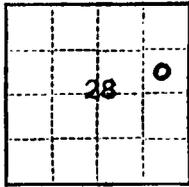
By

J. D. Nunan

Title District Engineer

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH**

Sec. 28
T. 1 S.
R. 1 E.
Uinta Mer.



INDIVIDUAL WELL RECORD

INDIAN LAND:

Date December 20, 1951

Ref. No. 8

Reservation Uintah and Ouray State Utah
Ute Tribal, I-109-Ind-5242 County Uintah
 Lessee The Carter Oil Co. and Stanolind Oil and Gas Co. Field Roosevelt Unit Area
 Operator The Carter Oil Company District Salt Lake City

Well No. Ute Tribal No. 3 Roosevelt Unit Subdivision C SE 1/4

Location 1930 ft. from N. line and 550 ft. from E. line of sec. 28

Drilling approved December 19, 1951 Well elevation 5313 Grnd. feet

Drilling commenced February 9, 1952 Total depth 9592 feet

Drilling ceased August 12, 1952 Initial production 228 Bbls.

Completed for production Sept. 12, 1952 Gravity A. P. I. 32.3°

Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Duchesne River</u>	<u>Wasatch</u>	<u>Green River-Wasatch</u>	<u>9056-9592'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1952		Drg.	POW									

REMARKS Form of Lease: 5-157 (June 1939)
10-3/4" cc at 605' w/275 sax Tops: Uinta 1811'
7" cc at 9056' w/350 sax Green River 5514'
Wasatch 9524'
15 DSTs run.

Replacement

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Carey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. Fribal I-109-Ind. 5242

28

ORIGINAL FORWARDED TO OFFICE

JAN 11 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27, 1951

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28 18 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Roosevelt Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5328 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface casing program has been changed from 800' to 600' of 10 3/4" OD J-55.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By J. D. Nunan

Title J. D. Nunan
District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. Tribal I-199-Ind-5242

28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Setting Surface Casing</u> *	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 21, 1952

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5319 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8:30 PM 2-9-52. Set 589' (19 Joints) 10 3/4" OD 40.5# J-55 casing @ 605' with 275 sac cement plus 3% Bentonite. Good cement returns to surface. Job completed 3:35 AM 2-14-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Yernal, Utah

COPY (ORIGINAL SIGNED) J. D. Nunan

By

J. D. Nunan

Title

District Engineer

C. Hauptman

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. Tribal I-109-Ind-5242

28⁰

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of DST</u> *.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 19 52

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(¼ Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD. 5787'. Packer set @ 5734'. Tool open 1 hour. Good blow throughout test. Recovered 1600' drilling mud slightly water cut. Initial flow pressure 500#, final flow pressure 1375#, 30 minute shut in pressure 2600#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY (ORIGINAL) J. D. Nunan

Title District Engineer

C. A. Suptman

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

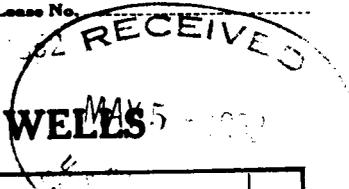
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____

ORIGINAL FORWARDED TO SUPERVISOR _____

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 29, 1952

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE-1/4 Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosavalt Unit
(Field)

Uintah
(County or Sub-division)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5313 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 7684'. Packer set @ 7623'. Tool open 1 1/2 hours. Good blow throughout test.
Recovered 3780' drilling mud, bottom 1500' slightly gas cut. IFP 1250#, FFP 2050#,
30 minute SIP 3250#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Castro

By COPY (ORIGINAL SIGNED) J. D. Nunan
J. D. Nunan
Title District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

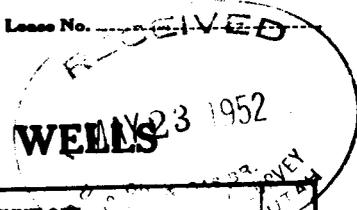
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____

28 0

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20, 1952

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE-4 Sec. 28 (1/4 Sec. and Sec. No.) 18 (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 8747'. Packer set @ 8675'. 1000' water cushion. Tool open 2 hours.
Weak blow throughout test. Recovered 160' heavily oil cut and slightly gas cut water, mostly oil; 280' gas cut water; 720' gas and mud cut water. Initial flow pressure 800#, final flow pressure 800#, 45-minute bottom hole shut-in pressure 1100#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah
By J. D. Nunan
Title District Engineer

COPY (ORIGINAL SIGNED) J. D. Nunan

J. D. Nunan
J. D. Nunan
District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-189-Ind-5242

Lease No. 189-5242

28

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of DST	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26, 19 52

Ute Tribal

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(¼ Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 8881'. Packer set @ 8816'. Tool open 2 hours 10 minutes. 1350' water cushion. Weak blow for 25 minutes and died. Recovered 1430' fluid, 1' of oil on top, 1350' of water cushion, lower half gas cut, and 79' drilling mud. Initial flow pressure 650#, final flow pressure 650#, 45-minute shut-in pressure 650#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

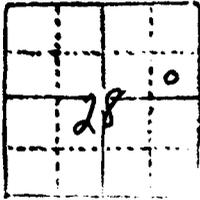
Address Box 591

Vernal, Utah

By COPY (ORIGINAL SIGNED) J. D. Nunan

Title J. D. Nunan District Engineer

X



(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPEB

Allottee Tribal I-109-Ind-5242

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 19 52

Well No. Ute Tribal 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28 (1/4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 8993'. Packer set @ 8940'. 1350' water cushion. Tool open 1 hour.
Weak blow for 25 minutes and died. Recovered water cushion and 30' drilling mud. No show. Initial flow pressure 1000#, final flow pressure 1000#, 45-min. shut in pressure 1250#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved J. D. Nunan
J. D. Nunan
District Engineer

By COPY (ORIGINAL SIGNED) J. D. Nunan
Title District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Utah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal X-109-Ind-5242

Lease No. RECEIVED

ORIGINAL FORWARDED TO CASPER

JUN 11 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 1952

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9101'. Packer set @ 9015'. Ran 1440' water cushion. Tool open 2 hours. Had gas to surface in 1 hour 20 minutes. Good blow throughout test. Recovered water cushion and 3280' fluid mostly oil cut with mud and some water cushion, high pour point and 29° gravity @ 114'. Initial flow pressure 900#, final flow pressure 1800#, 45 minute shut-in pressure 3200#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

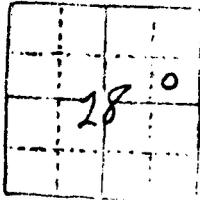
Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved
J. D. Nunan
District Engineer

By COPY (ORIGINAL) J. D. Nunan
SIGNED
J. D. Nunan
Title District Engineer



(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS 1 1952

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8, 1952

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28
NE/4 Sec. 28 (1/4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9101'. Packer set @ 9056'. Ran 1440' water cushion. Tool open 2 hours. Had gas to surface in 1 hour 19 minutes. Good blow throughout test. Recovered water cushion and 2520' fluid mostly oil. Initial flow pressure 945#, final flow pressure 1475#, 45 minute shut in pressure 3075#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved *J. D. Nunan*
District Engineer

By COPY (ORIGINAL SIGNED) J. D. Nunan
Title District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

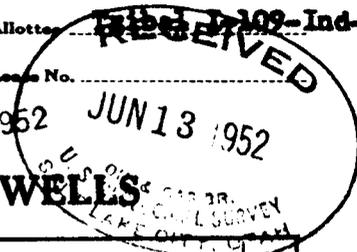
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allotment File # 109-Ind-5242

Lease No. _____

JUN 27 1952

JUN 13 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Setting Casing</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1952

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is G.L. 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 218 joints (9111.50' overall measurement) 7" N-80 Casing, set @ 9056' and cemented w/ 350 sax Ideal Slo-set cement, 3% gel. Good circulation at all times. Pumped plug to 8971' with 700# pressure. Job completed @ 2:30 A.M. 6-10-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

COPY (ORIGINAL SIGNED) J. D. Nunan

By _____

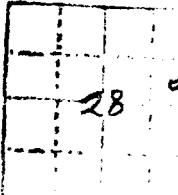
J. D. Nunan

Title District Engineer

Handwritten signature of J. D. Nunan
District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

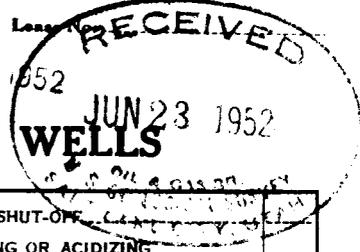


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____

ORIGINAL FORWARDED TO CASPER JUN 17 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 1952

Ute Tribal

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE 1/4 Sec. 28
(1/4 Sec. and Sec. No.)

18
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9167'. Packer set @ 9113'. Ran 990' water cushion. Open 4 hours. Had fairly strong blow throughout test. Recovered 6000' fluids: top 1' oil, 990' oil and gas cut water cushion, and 5009' oil and gas cut mud. IFF 1090#, FFP 2245#, SIP 3520# in 1 hour 45 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By _____

Z. L. Grimmer

Title District Foreman

[Handwritten signature]

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____

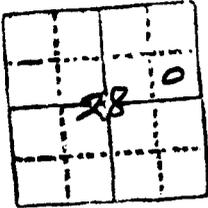
ORIGINAL FORWARDED TO CASPER

JUN 27 1952

RECEIVED

JUN 26 1952

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1952

Well No. 3 is located 1230 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9222'. Packer set @ 9174'. Open 2 hours. Good blow initially, decreasing to fair at end of test. Gas to surface in 16 minutes, burner flare. Recovered 870' fluids: 360' dark green high pour point oil gas 510' heavily oil and gas cut mud. IFF 250#, FFP 400#, 45 minute SIP 2200#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY (ORIGINAL SIGNED) J. D. Nunan

J. D. Nunan

Title District Engineer

Approved _____

Co. Hauptman
District Engineer

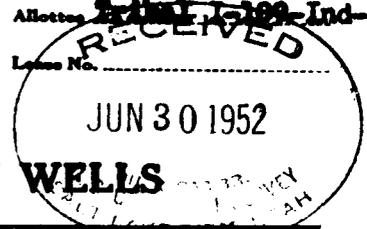
(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allotment 1941-1942-Ind-5242

Letter No. _____



JUN 30 1952

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1952

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28
NE/4 Sec. 28 (1/4 Sec. and Sec. No.) 19 (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) G.L. (State or Territory) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9280'. Packer set @ 9225'. Tested with 3 1/2" drill pipe and no water cushion. Open 2 hours. Good blow throughout test. Had gas to surface in 10 minutes. Recovered 8610' fluid mostly oil with considerable gas and some rat hole mud in bottom of test. Drill pipe started unloading when had pulled 5 stands and 1 single of drill pipe. IFP 700#, FFP 2250#, 45 minute SIP 3500#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah
By J. D. Nunan
Title District Engineer

APPROVED BY
J. D. Nunan
District Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ourah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal L-109-Ind-5242

Lease No. RECEIVED
JUL 2 - 1952

ORIGINAL FORWARDED TO CASPER JUN 11 1952

SUNDRY NOTICES AND REPORTS ON WELLS

280

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Report of Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 1952

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28
SE/4 Sec. 28 18 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Roosevelt Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9336'. Packer set @ 9276'. Tool open 2 hours. Fairly good blow throughout test. Had gas to surface in 1 hour 10 minutes. Burned with 6' flare. Recovered 692' heavily oil and gas cut drilling mud. IFF 105#, FFP 225#, 45 minute SIP 1290#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah
By J. D. Nunan
Title District Engineer

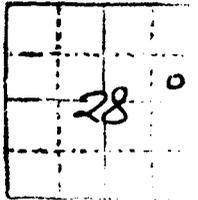
(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

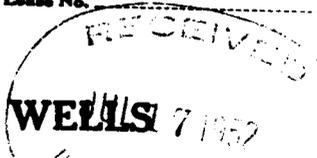
Lease No. _____



AUG 10 1952

COPY TO BE FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Report of Drill Stem Test</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 4, 1952

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28 (1/4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) 10M (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9406'. Packer set @ 9342'. Tool open 2 hours. Good blow throughout test. Gas to surface in 40 minutes. Recovered 790' oil and gas cut mud. IFP 700#, FFP 1100#, 45 minute SIP 2900#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By _____

Title Z. L. Grimes
District Foreman

Co. Hauptman

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Drill Stem Test	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 10, 19 52

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

NE/4 Sec. 28 (34 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9459'. Packer set @ 9412'. Tool open 2 hours. Fair blow throughout test. Recovered 960' drilling fluid, bottom 200' slightly oil and gas cut. No pressures recorded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By Z. L. Grimes

Title District Foreman

C. Hauptman

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee Tribal I-109-Ind-5242

Lease No. _____

AUG 19 1952

JUL 21 1952

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test..... *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 19 52

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28
NE/4 Sec. 28 1S 1E USM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Roosevelt Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9529'. Packer set @ 9430'. Bar dropped on disk, only fractured disk. Tool open 2 hours. Had gas to surface in 16 minutes, burned 4' flame. Recovered 1620' fluid approximately 70% oil and 30% mud. Gravity of oil 38° corrected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY (ORIGINAL SIGNED) J. D. Nunan

J. D. Nunan

Title District Engineer

Ch. Hauptman

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

28 0

RECEIVED
JUL 23 1952

ORIGINAL FORWARDED TO CASTER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Drill Stem Test*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 20, 19 52

Well No. 3 is located 1930 ft. from [N] line and 550 ft. from [E] line of sec. 28

SE-NE Sec. 28 (1/4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) G.L. (State or Territory) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5313 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 9591'. Packer set @ 9475'. Tool open 2 hours. Strong blow immediately and had gas to surface in 21 minutes burning 4' to 8' flare. Rec. 1926' fluid: top 15' heavily oil and gas cut mud; 1711' oil; and 200' heavily oil and gas cut mud. IFP 375#, FFP 1000#, 45 minute SIP 3300#.

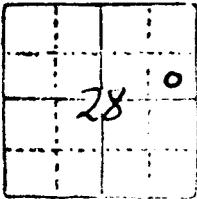
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah
By J. D. Nunan
Title District Engineer

Ch. Staupman
District Engineer

(SUBMIT IN TRIPLICATE)

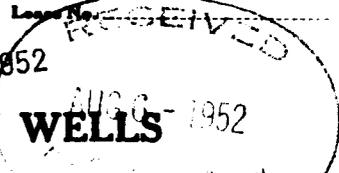
Indian Agency Uintah & Ouray



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

ORIGINAL FORWARDED TO CASPER
AUG 19 1952



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	*
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 4, 1952

Ute Tribal

Well No. 3 is located 1930 ft. from [N] line and 550 ft. from [E] line of sec. 28

SE-NE Sec. 28
(¼ Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

USM
(Meridian)

Roosevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

G.L.

The elevation of the derrick floor above sea level is 5113 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized with 1500 gal. 15% HCl followed by 9000 gal. mud acid followed by 1500 gal. 15% HCl. Breakdown and minimum pressure 1700#, maximum and final pressure 2200# when displacing acid with oil. Job completed 7:53 P.M. 8-1-52.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

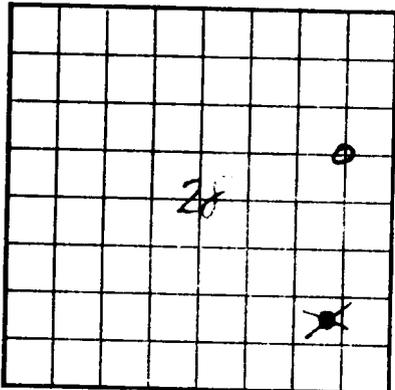
Address Box 591

Vernal, Utah

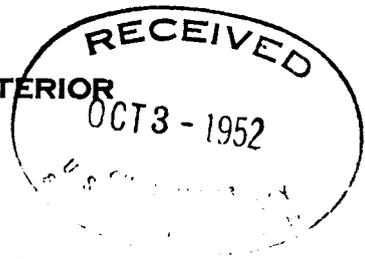
Approved AUG 19 1952
J. D. Nunan
District Engineer

By COPY (ORIGINAL SIGNED) J. D. Nunan
J. D. Nunan
Title District Engineer

U. S. LAND OFFICE Salt Lake City, Utah
SERIAL NUMBER Ute Tribal
LEASE OR PERMIT TO PROSPECT Ind 5242



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Carter Oil Company Address Box 591, Vernal, Utah
Lessor or Tract Ute Tribal Field Roosevelt Unit State Utah
Well No. 3 Sec. 28 T. 1-S R. 1-E Meridian DEM County Uintah
Location 720 ft. S of N Line and 550 ft. EX1 of E Line of Section 28 Elevation 5213.3 C.L.
(District floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed COPY ORIGINAL SIGNED C. L. COOKSEY

Date _____ Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 9, 19 52. Finished drilling August 12, 19 52

OIL OR GAS SANDS OR ZONES

(Well completed Sept. 12, 1952)

(Denote gas by G)

No. 1, from 9056' to 9592' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	II reads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	40.5#	8	J-55	590'					
8"	23#	8	N-80	676'					
7"	26#	8	N-80	2239'		Perforations:	911# - 915#	919# -	
7"	33#	8	N-80	6417'		921# - 922#	925# - 925#	935# - 930#	
5"	15#	8		59#		942# - 943#	944# - 947#	948# -	
						948# - 950#	950# - 950#		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	605'	275 Sacks ✓	Halliburton		
7"	9056'	350 Sacks ✓	Halliburton		

Running plug - Material

PLUGS AND ADAPTERS

Adapter - Material

Depth

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

The ~~Arrangement~~ for the first ~~15 days~~ ^{15 days} was ~~233.3~~ ^{227.4} barrels of fluid of which ~~97.5~~ ^{97.5} % was oil; _____ %
 emulsion ~~2.5~~ % water; and _____ % sediment ~~2.7~~ ^{2.7}
 It gas well out in _____ 24 hours
 Rock pressure lbs per sq in _____
 Put to producing _____ August 25, 19-~~52~~
 Gravity, °Bé. ~~32.75~~
 Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

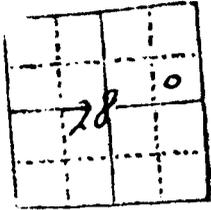
_____, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	1811	1811 (✓)	<u>Duchesne River:</u> Alternating beds of gray medium-grained sandstones and red shales ranging from 10' to 80' in thickness.
1811	5514	3703	<u>Uintah:</u> Red shales with intermittent beds (2' to 20' thick) of gray, fine to medium grained sandstones.
5514	7380	1866	<u>Upper Green River:</u> Gray to dark brown dolomitic shales, (dominately oil shales).
7380	8700	1320	<u>Middle Green River:</u> Dominately gray, calcareous shales. Occasional 20' beds of brown dolomitic shales, brown dolomites (10' to 30' thick) and gray calcareous siltstones.
8700	9524	824	<u>Lower Green River:</u> Gray shales with abundant intermittent 2' to 10' beds of brown dolomite, gray limestone and fine-grained calcareous sandstones. The limestones in the lower 500' contain abundant ostracodes.
9524	9592	68 (✓)	<u>Wasatch:</u> ✓ Red, gray & gray-green calcareous shale with a few beds of gray calcareous siltstones.

(OVER)

Form 2-6111
February 1957



(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	*	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 9, 1953

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

SE NE Sec. 28 (1/4 Sec. and Sec. No.) 18 (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5325.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to pull tubing and perforate the uncemented liner and formation with 3 jet shots per foot in the following intervals: 9096'-9100', 9120'-9146', 9230'-9236', 9244'-9250', 9266'-9274', 9378'-9388', 9420'-9430', 9454'-9464', 9474'-9478', 9492'-9500', and 9513'-9518'.

Following the above cited perforating schedule, the well will be acidized using the following treatment: 6000 gallons of Jel X-500 with 6000 pounds sand, 800 gallons of Fix-a-Frac (temporary plugging material), 6000 gallons of Jel X-500 with 6000 pounds sand, 4000 gallons of HCl, 17,500 gallons of mud acid, followed by 3500 gallons of HCl. The well will be placed back on production following the above outlined procedure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

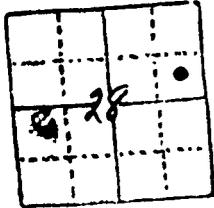
Address Box 591

Vernal, Utah

Approved 12-10-53

H. W. McCormick
District Engineer

By COPY ORIGINAL SIGNED H. W. McCORMICK
H. W. McCormick
Title District Superintendent



(SUBMIT IN TRIPPLICATE)

Indian Agency Utah & Curry

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal I-109-Ind-5242

Lease No. _____



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL..... * * * * * <u>Run Liner</u>	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 1953

Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28

SE NE Sec. 28
(1/4 Sec. and Sec. No.)

1S
(Twp.)

1E
(Range)

10M
(Meridian)

Roosevelt Unit
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5325.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 29, 1952: Intend to set 5" OD 15# liner @ 9589' with top of hanger at 8995'. Liner slotted with 1/8" x 6" slots in following intervals: 9115-9150', 9190'-9210', 9220'-9255', 9355'-9380', 9410'-9430', 9442'-9473', 9480'-9498', and 9505'-9520'. Purpose of the liner is to prevent sluffing of the formation in the open hole thereby plugging off possible productive intervals.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved DEC 14 1953

(Orig. Sgd.) H. C. Seoville
District Engineer

COPY ORIGINAL SIGNED H. W. McCORMICK

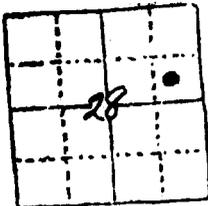
By _____

H. W. McCormick

Title District Superintendent

(SUBMIT IN TRIPLICATE)

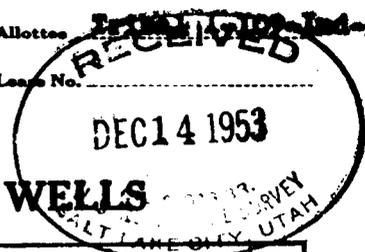
Indian Agency Uintah & Quay



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee TRIMBLE, GUY, Inc-5242
Lease No. _____

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Running Liner *

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 1953

Ute Tribal
Well No. 3 is located 1930 ft. from N line and 550 ft. from E line of sec. 28
SE NE Sec. 28 (4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5325.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8995
594

July 30, 1952: Set 5" OD 15# liner @ 9589' with top of hanger @ 8995'. Liner slotted with 1/8" x 6" slots in following intervals: 9115'-9150', 9190'-9210', 9220'-9255', 9350'-9380', 9410'-9430', 9442'-9473', 9480'-9498', and 9505'-9520'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

Approved DEC 14 1953

(Orig. Sgd.) H. G. Seaville
District Engineer

HCS

COPY ORIGINAL SIGNED H. W. McCORMICK

By H. W. McCormick
Title District Superintendent

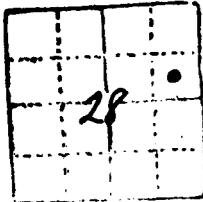
(SUBMIT IN TRIPLICATE)

Indian Agency Uintah & Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Tribal 1-107-Sub-5242

Lease No. _____



ORIGINAL FORWARDED TO CASPER
SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Perforating</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1953

Ute Tribal

Well No. 3 is located 1920 ft. from N line and 550 ft. from E line of sec. 22

SE NE Sec. 28
(1/4 Sec. and Sec. No.)

15
(Twp.)

1E
(Range)

USM
(Meridian)

Reesevelt Unit
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5325.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After pulling tubing, perforated 5" liner in following intervals with 3 jet shots per foot: 9096'-9100', 9120'-9146', 9230'-9236', 9244'-9250', 9266'-9274', 9378'-9388', 9420'-9430', 9454'-9464', 9474'-9478', 9492'-9500', and 9513'-9518'.

Completed 12-17-53.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 591

Vernal, Utah

By COPY ORIGINAL SIGNED H. W. McCORMICK

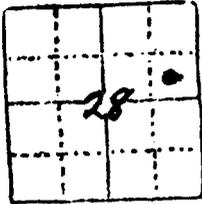
H. W. McCormick

Approved JAN 4 - 1954

Title District Superintendent

(Orig. Sgd.) H. C. Cooville

District Engineer



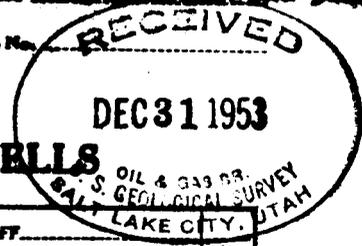
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Office of the District Engineer
Lake City, Utah

Allegation None
License No. None

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1953

Ute Tribal

Well No. 3 is located 1930 ft. from [N] line and 550 ft. from [E] line of sec. 28

SE NE Sec. 28 (4 Sec. and Sec. No.) 1S (Twp.) 1E (Range) UEM (Meridian)
Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5325.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized with 37,800 gallons acid in the following manner: 6000 gallons Jel I-500, 20% HCl with 6000# sand, pumped in @ 2500# pressure, 4.8 barrels per minute; followed by 800 gallons Dowell Fix-a-Fras pumped in @ 3000#, 1 barrel per minute; followed by 6000 gallons Jel I-500, 20% HCl with 6000# sand, @ 2800# pressure, 3.5 barrels per minute; followed by 4000 gallons 20% HCl with N-38 added @ 3.8 barrels per minute; followed by 17,500 gallons mud acid @ 1500# pressure @ 6.1 barrels per minute; followed by 3500 gallons 20% HCl with N-38 added @ 1500# pressure, 7 barrels per minute. Pumped in 215 barrels lease crude @ 2000#, 3.5 barrels per minute. Well shut in with 1600# on tubing. Job completed at 4:00 P.M. 12-20-53.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 591
Vernal, Utah

COPY ORIGINAL SIGNED H. W. McCORMICK

By H. W. McCormick
Title District Superintendent

Approved Jan 4 - 1954

(Orig. Sgd.) H. S. Seville
District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1474

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28-1S-1E USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1930' FNL & 550' FEL of Sec 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5326' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well in an effort to increase production.

Stimulation will be as follows:

Fracture with 30,000 gallons of oil-water emulsion with 6,000 gallons of retarded acid and 30,000 pounds of sand.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 4-27-71

BY Clem B Feigert

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Superintendent

DATE

4-19-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-Ind-5242																				
2. NAME OF OPERATOR Humble Oil & Refining Company (Carter)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray																				
3. ADDRESS OF OPERATOR P O Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Roosevelt Unit																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FNL and 550' FEL of Sec 28		8. FARM OR LEASE NAME Roosevelt Unit																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5326' DF	9. WELL NO. 3																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Roosevelt																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input checked="" type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) _____</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28-1S-1E USM
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____																				
		12. COUNTY OR PARISH Uintah																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

With packer seat at 8980', tailpipe at 9100' and 1500# on annulus treated zone 9100-9520' with superfrac K-1 as follows:

3,000 gallons Ashley Crude, 27,900 gallons K-1, 2,000 gallons acetic acid, and 4,000 gallons retarded acid.

Screened out at 8,500# with 4,000# 10-20 sand in formation. 15 minute SIP 1500#. 5-11-71

5-12-71 to 5-15-72 cleaned out sand, ran tubing and pump.

5-16-71 thru 6-6-71 recovered load oil.

Tested on 6-7-71 at rate of 108 BO, 4 BW and 80 MCFGD. Production prior to job 40 BO - 2 BW.

Job complete.

- cc: 2 - O&G Commission - Utah
- 1 - Midland
- 1 - Clinton
- 1 - Phillips

18. I hereby certify that the foregoing is true and correct

SIGNED John F. K... (Signature) TITLE District Chief Engineer

DATE 6-8-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.
P.O. BOX 1600, MIDLAND, TEXAS 79701

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Helix Oil Co. Exxon</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>527 Continental Bank Bldg. Salt Lake 84101</i>		7. UNIT AGREEMENT NAME <i>Roosevelt Unit</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>H</i>
14. PERMIT NO.		9. WELL NO. <i>2+3</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>NE-SE 21 15-1E</i>
		11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA <i>CSE-NE 28 15-1E</i>
		12. COUNTY OR PARISH <i>Coutah</i>
		13. STATE <i>Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Acidize Wells #2 & #3 with 2000 gals each of 1 shot B of acid which includes 25% solvent

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: *April 12 1977*
BY: *Ph. Duncall*

18. I hereby certify that the foregoing is true and correct
SIGNED *Ronald J. Johnson* TITLE *Over* DATE *4-5-77*
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Scott M. Matheson
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

June 8, 1977

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

D & J Oil Co.
527 Continental Bank Bldg.
Salt Lake City, Utah 84101

Re: Well No's:
Roosevelt Unit #1
Sec. 21, T. 1S, R. 1E,
Roosevelt Unit #2,
Sec. 21, T. 1S, R. 1E,
✓Roosevelt Unit #3
Sec. 28, T. 1S, R. 1E,
Roosevelt Unit #4
Sec. 13, T. 1S, R. 1W,
All Uintah County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned wells.

In order to keep our records accurate and complete, please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

/ko

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO. RUI 1, 2, 3, 4, B-2,

9, 10, 11, 12, 13

10. FIELD AND POOL, OR WILDCAT

T. 1 S & R. 1 E & 1 W

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Rio Bravo Oil Company (Paiute Oil & Mining - Agent)

3. ADDRESS OF OPERATOR
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also notes 17 below.)

#12 SEC 20 SESW API 43-047-31427	# 13 SEC 13 NESW API 43-042-31414
#1 SEC 21 NWSW API 43-047-15550	#B-2 SEC 20 NWSW API 43-047-31187
#2 SEC 21 NWSE API 43-047-15551	# 9 SEC 28 NWSE API 43-047-31384
#3 SEC 28 SESE API 43-047-15552	# 10 SEC 21 SESW API 43-047-31429
#4 SEC 13 SWSW API 43-047-15549	# 11 SEC 21 SESE API 43-047-31428

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, XT, OR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE V.P. Oil & Gas Operations DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten: Indian Producing

AGENT
DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

DISTRICT LAND OFFICE: Oil and gas mining lease I-109-IND 5242
SERIAL NO.:

and hereby designates **Linnar Energy Corporation**

3025 AMOCO Tower
NAME: 1670 Broadway
ADDRESS: Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**T. 1 S., R. 1 E. USM
Sec. 28, NE/4
Uintah County, Utah**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

D & J OIL COMPANY

By *Donald J. Johnson*
Donald J. ~~(Signature)~~ (Signature) of lessee

P. O. Box 798
Pack City, Utah 84060

August 14, 1981

(Date)

(Address)

RECEIVED
AUG 15 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR
 1680 W. Highway 40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 At proposed prod. zone SE/4NE/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 POW/GRRV

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.
 #3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 28-T1S R1E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

API # 43-047-15552
 Entity # 9304

This is to advise that the Operator of this well has been changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Land Manager DATE 3/30/88
 (This space for Federal or State office use)

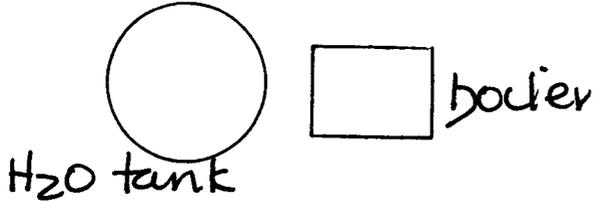
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

R.U.# 5
Culic Dringalt # 3

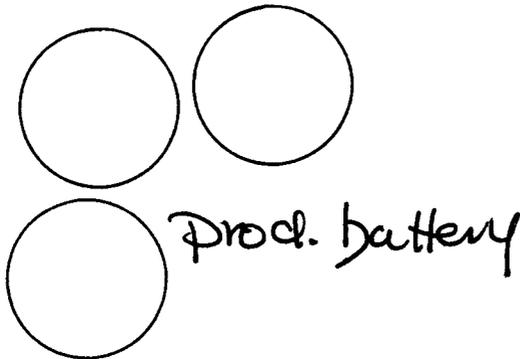
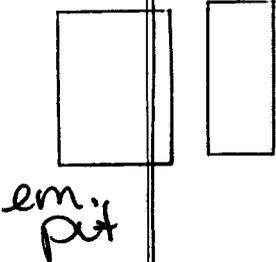
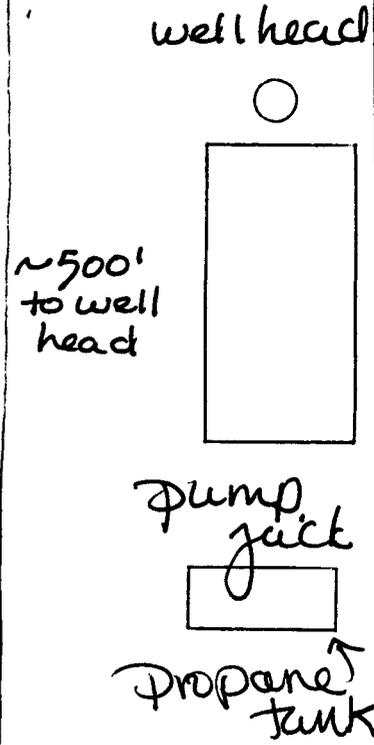
Sec 28, T1S, R1E

Brubly 12/5/88



○ Vertical separator

fructank
(em. pit)



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

Roosevelt

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Roosevelt Unit

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SE/NE Sec. 28, T1S, R1E

12. COUNTY OR PARISH; 13. STATE

Uintah Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

SE/4 NE/4 Sec. 28, T1S, R1E

14. PERMIT NO.

43-047-15552

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,313' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that on January 12, 1989 and January 16, 1989 that Gavilan Petroleum, Inc. acidized the following Green River perforations 8603'-8936' with 5,000 gallons and 2,000 gallons of 12 1/2% HCL respectively.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Engineer

DATE 03/23/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Authority
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" form for such proposals.)

RECEIVED
MAR 13 1990

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656, Roosevelt, Utah 84086

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1930' FNL & 550' FEL
Se/Ne Section 28, T1S, R1E

14. PERMIT NO.

43-047-15552

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

5,313' GR

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

Roosevelt

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Se/Ne Sec.28, T1S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FILL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be informed that Gavilan Petroleum, Inc. Acidize the existing Green River perforations (8603'-8936') on February 26 th, with 3500 gallons of DAD Acid (90 % acid, 10 % xylene) and 150 1.3 spgr. ball sealers.

OIL AND GAS	
DPN	RIF
JRB	GLH
LES	SLS
1-1AS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Engineer

DATE

03/09/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

7/21/2004

FROM: (Old Operator): N2275-Gavilan Petroleum, Inc. 2011 Little Kate Road PO Box 1329 Park City, UT 84060 Phone: 1-(TO: (New Operator): N2650-Elk Production, LLC 770 S Post Oak Lane, Suite 320 Houston, TX 77056 Phone: 1-(713) 751-9500
--	--

CA No.

Unit:

Roosevelt Unit

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT <small>CITY STATE ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL See Attached Sheet 84060 FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:
		COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N 2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) <u>R. J. Pinder</u>	TITLE <u>V. P. Richard P. Crist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/21/04</u> (713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.
All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

**Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300**

43-047-15552
TIS RIE Sec 28

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture
cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Elk Production LLC**

3a. Address **1401 17th. St. Suite 700 Denver, Colorado, 80202**

3b. Phone No. (include area code) **303-296-4505**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1938' FNL, 550' FEL, (SENE) Section 28, T1S, R1E

5. Lease Serial No.
1420 H62 4691

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah & Ouray Res.

7. If Unit or CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
Ute Tribal 3 (RU 3)

9. API Well No.
43 047 15552 00 00

10. Field and Pool, or Exploratory Area
Bluebell/Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Install Pmpg Unit	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk plans to install a pumping unit on the subject well and return the well to production.

7-10-06
CHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Date: 5/24/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Karin Kuhn** Title **Engineering Technician**

Signature [Signature] Date **05/16/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name
Ute Tribe/Uintah and Ouray Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

8. Well Name and No.
Ute Tribal 3 (RU 3)

9. API Well No.
4304715552

10. Field and Pool or Exploratory Area
Bluebell/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1938' FNL, 550' FEL SENE Section 28-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

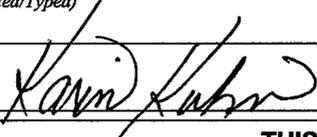
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install Pmpg Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk installed a pumping unit on the subject well and returned the well to production on June 1, 2006.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 09/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420 H62 4692

6. If Indian, Allottee or Tribe Name

Ute Tribe/Uintah and Ouray Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #8920008860

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ute Tribal 3 (RU 3)

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304715552

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1938' FNL, 550' FEL
SENE Section 28-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on July 23, 2008 to attempt to return the subject well to production. Pulled tubing. Fished parted rods. Run new rods and and clean out paraffin. Returned well to production on August 11, 2008. Currently flowing well; waiting on equipment evaluation.

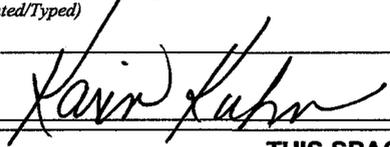
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 09/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 15 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company Merger/Name Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5242
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 3 (RU 3)
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047155520000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1938 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production Uintah, LLC is requesting permission for this well to remain in TA status for another 12 months, until July 2014, when Elk plans to plug and abandon this location. Attached are the plugging procedures and WBD. Please contact Brady Riley with any questions at 303-312-8115.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 09, 2013
 By: David K. Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/18/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047155520000

Plug 5 should be a minimum of 50' into casing stub to 50' above surface shoe.



Roosevelt Unit #3
SENE Sec. 28-T1S-T1E
API # 43-047-15552

June 18, 2013

OBJECTIVE

Plug and abandon the Roosevelt Unit #3 wellbore, reclaim the wellsite and access road to UDOGM specifications

P&A Procedure

1. Notify DOGM of P&A at least 24 hours before starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. RIH to TOL at 9056' with 6'' bit
6. Hot oil well
7. Roll hole with inhibited fluid
8. POOH LD bit
9. PU RIH with CIBP set at TOL (9070')
10. Inject 30 sacks of cement on top of plug (~100')
11. WOC
12. Tag cement plug to ensure proper depth
13. POOH
14. PU RIH with CICR to 8600'
15. Sting into CICR, pressure test
16. Establish rate, and inject 100 sacks of cement under and 10 on top (cement plug all producing intervals)
17. WOC

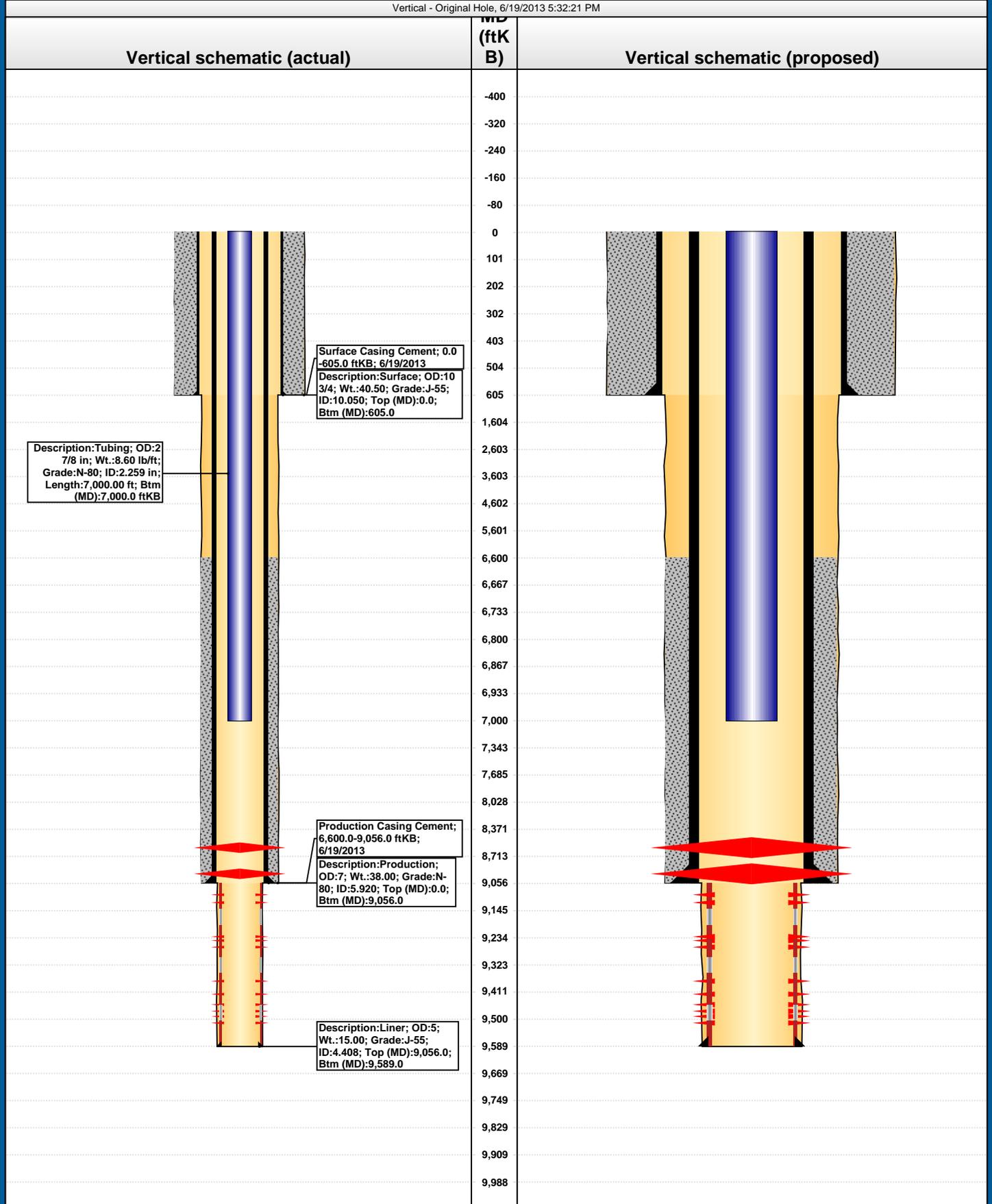
18. Tag cement plug to ensure proper depth
19. POOH
20. PU RIH and set a 100' balance plug at the top of Green River (6,518'). Approximately 50 sacks
21. WOC
22. Tag cement plug to ensure proper depth
23. Set a 100' balance plug at the top of Uintah (1,425'). Approximately 50 sacks
24. WOC
25. Tag cement plug to ensure proper depth
26. POOH
27. PU RIH, cut and pull 7'' casing from 50' below the base of surface at 488'
28. Spot 125 sacks at the base of surface casing. (Ensure 100' in length)
29. Tag plug to ensure proper depth
30. POOH
31. RIH to 50' and circulate cement to surface
32. Cut off wellhead, to off cement
33. Install appropriate dry hole marker consisting of 5-1/2'' casing, 10' in length, welded to the existing casing string cap plate
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Roosevelt Unit #3
 - ii. API: 43-047-15552
 - iii. Surface hole location: SENE-28-1S-1E
34. Surface reclamation will be done in accordance with R649-3-24.

Wellbore Schematic Current and Proposed

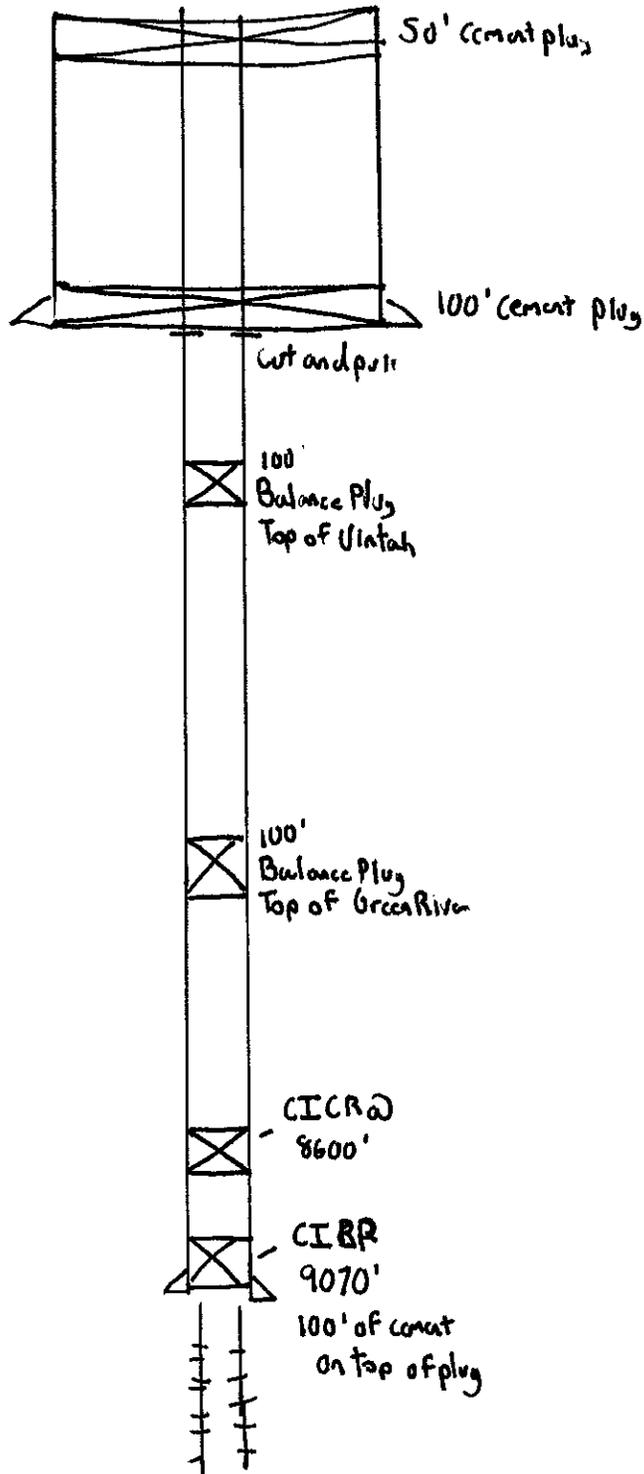
Field: Miscellaneous Well Name: Roosevelt Unit #3

State: County: Location: API#: 4304715552

Vertical - Original Hole, 6/19/2013 5:32:21 PM



RU # 3 Pond A



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4692
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 3 (RU 3)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1938 FNL 0550 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047155520000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/15/2014	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED PLEASE FIND THE PROCEDURES AND CEMENT TICKETS FOR THE PLUGGING OF THIS WELL THAT TOOK PLACE 7/7-15/14. RESEEDING WILL TAKE PLACE IN THE FALL AND THE EQUIPMENT/FLOWLINES HAVE BEEN REMOVED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2014		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/23/2014	



P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

R 7499

PERFORMANCE PROFESSIONALS™

Date July 17 - THURSDAY, 20 14

For BILL BARRETT Address WHITE ROCKS ROAD

Lease ROOSEVELT UNIT #3 Rig No. AIRBOGGS

CODE	DESCRIPTION	UNIT		AMOUNT		
1	GREEN TRUCK MILEAGE	40	MI	3	70	148
	BROWN TRUCK MILEAGE	40	MI	6	05	242
	PUMP CHARGE	60	PT			3328 50
2	NEAT 6" CEMENT (MINIMUM CHARGE 50 SKS)	50	SKS	30	-	1500 -
7	BLENDED CHARGE	50	CUFT	3	45	172 30
	DELIVERY CHARGE (4700 LBS)	95	T/MI	2	15	204 25
980.010						
Subtotal						5595 25
Less Discount						7238 10
Total						3357 15
Tax						
TOTAL INVOICE						

Operator DAVID SEARLE THANKS!!

Accepted and approved by [Signature]



P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7904

PERFORMANCE PROFESSIONALS™

JOB SUMMARY REPORT

Customer <i>BILL BARRETT</i>		Date <i>THURSDAY JULY 17 - 2014</i>	Ticket Number <i>7499</i>
Lease & Well Name <i>ROOSEVELT UNIT #3</i>		Sec.	Twp. Range County <i>UNITAH - UTAH</i>

Job Type <i>TOP OUT</i>	Drilling Contractor <i>INAGOR</i>
----------------------------	--------------------------------------

Surface CSG Size	Wt./Grade	Thread	Depth From	To
<i>7</i>	<i>36</i>	<i>8 ROUND</i>	<i>0</i>	<i>60</i>
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size	Wt./Grade	Thread	Depth From	To

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<i>50</i>	<i>NEAR 6" CEMENT</i>	<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment
N/A

Equipment & Personnel
ANG 5 #1204
KEVIN #46

Notes
MINED & PUMPED DOWN TIRRELL CSG, WITH ZINCKI HOSE
RENEWED TO SURFACE, TOTAL 12 SKS / 2.4 BBLs
STAYED FULL



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
 Phone: (435) 789-1735

8056

Date JULY-17 - THURSDAY, 20 14

For BILL BARRETT

Lease ROOSEVELT UNIT #3

Rig No. MARBORS

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0845	ON LOCATION	/	/	/
/	SAFETY MEETING	/	/	/
/	RIG UP	/	/	/
0903	START CEMENT	0	0	0
0907	CEMENT TO SURFACE	3	150	2.4
0907	END CEMENT (12 SKS)	3	150	2.4
/	CEMENT TO SURFACE	/	/	/
/	STAYED FULL	/	/	/
/	WASH UP	/	/	/
/	RIG DOWN	/	/	/
0920	RELEASED FROM LOCATION	/	/	/

Operator DAVID S. SEARLE

Accepted and approved by _____



P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7961

Date 7-11, 20 14

For Baldert

Lease 158 TRUBB #3

Rig No. 1143025

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
1300	ON LOG	-	-	-
1420	Safety meeting / Rig up	-	-	-
1445	PSI TEST pump & lines	-	1500	-
	PLUG #1			
1447	START H ₂ O	2.5	300	-
1450	END		300	5.7
1450	START CONT @ 15.8		300	-
1454	END 45 SECS		170	7.2
1454	START DISP		170	-
1502	END		450	38

Operator

Karl Chapman

Accepted and approved by



P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8388

PERFORMANCE PROFESSIONALS™

JOB SUMMARY REPORT

Customer <i>BARRITT</i>		Date <i>7-11-2014</i>	Ticket Number <i>8653</i>	
Lease & Well Name <i>UTE TRAIL # 3</i>		Sec.	Twp.	Range
		County <i>UNTAH</i>		

Job Type <i>PLUG</i>	Drilling Contractor <i>NABRES</i>
----------------------	-----------------------------------

Surface CSG Size	Wt./Grade	Thread	Depth From	To
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size <i>2 7/8</i>	Wt./Grade <i>N/A</i>	Thread <i>REG</i>	Depth From <i>0</i>	To <i>6835'</i>

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<i>45 SKS</i>	<i>PREMIUM CEMENT TYPE 6</i>	<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment *N/A*

Equipment & Personnel *KARL CHAPMAN 1205 DENNIS C 15 PORTER A 08*

Notes *SET PLUG ON TOP OF RETAINER 40 SKS 206' PIPE IN 195' PIPE OUT*

PROPETRO

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8653

Date 7-11, 20 14

For Barrett Address _____

Lease UTE TRAIL #3 Rig No. 1190225

DESCRIPTION	UNIT		AMOUNT		
Pump Truck Mileage	600	mi	6	09	363 00
Crane Truck Mileage	600	mi	3	70	222 00
Pump Charge	6835	FR			6573 00
Premium Cement Type 6	50	SKB	30	00	1500 00
Blowdown Charge	50	CFR	3	45	172 50
Ditching Charge 4700 (67)	71	TLN	2	15	152 65
Subtotal					8983 15
Less Discount					3593 26
Total					5389 89
Tax					
TOTAL INVOICE					

Operator Karl Chapman Accepted and approved by [Signature]



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8389

JOB SUMMARY REPORT

Customer <i>BARRETT</i>		Date <i>7-12-2014</i>	Ticket Number <i>7654</i>		
Lease & Well Name <i>UTE TRIBAL #3</i>		Sec.	Twp.	Range	County <i>WYOMING</i>

Job Type <i>Plug</i>	Drilling Contractor <i>NATCO</i>
-------------------------	-------------------------------------

Surface CSG Size	Wt./Grade	Thread	Depth From	To
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size <i>2 7/8</i>	Wt./Grade <i>N/A</i>	Thread <i>TRD</i>	Depth From <i>0</i>	To <i>6467'</i>

SKS	Materials Furnished	Slurry Wt.	Slurry	Water
		P.P.G.	Yield FT ³	Gal./Sk.
<i>65</i>	<i>Polysulfone cement 7/8 G</i>	<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment
N/A

Equipment & Personnel
KARL C 1705 DONNIS C 15 RENTON A 08

Notes
Plug 50 SKS IN TOP OF RENTON A. SET @ 6467' = 320' PLUG PIPE OUT



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7982

Date 7/12, 20 14

For FARRETT
Lease ITE TRAIL # 3 Rig No. NADRES

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
1135	on loc	-	-	-
1145	Safety meeting / rig up	-	-	-
1200	751 TEST pump & lines	-	1000	-
1210	TRY TO pump THROUGH RETAINER (set plugs)	1.5	0-1000	1.5
1213	START H2O	2.5	300	-
1215	END		300	5.7
1215	START CONT @ 15.8		300	-
1219	END 65 SKS		135	13.3
1219	START DISP		135	-
1228	END		450	35.7

Operator Kael Chapman Accepted and approved by _____



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

7963

Date 7-14-2014, 20

For BARRET
Lease UTE TRAIL #3

Rig No. 1111125

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0900	ON LOC	-	-	-
0930	SAFETY MEETING / RIG UP	-	-	-
1005	PSI TEST pump & LINES	-	1000	-
1007	PUMP THROUGH RETURN	2.2	475	0.2
1011	START CMT @ 15.8	2	400	-
1019	END 100 SKS		400	20.4
1019	START DISP		400	-
1021	END		450	5.9
	TRIP PIPE			
1126	FILL HOLE	3	200	0.5
1129	START CMT @ 15.8		280	-
1153	END 350 SKS		280	71.6
	CMT TO SURFACE			

Operator KARL CHAPMAN

Accepted and approved by _____



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8390

JOB SUMMARY REPORT

Customer <i>BARRETT</i>		Date <i>7-14-2014</i>	Ticket Number <i>8655</i>	
Lease & Well Name <i>OTE NEIBAL #3</i>		Sec.	Twp.	Range
		County <i>SUTTER</i>		

Job Type <i>PLUGS</i>		Drilling Contractor <i>NABORS</i>		
Surface CSG Size	Wt./Grade	Thread	Depth From	To
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
Liner CSG Size <i>2 7/8</i>	Wt./Grade <i>N/A</i>	Thread <i>7 PD</i>	Depth From <i>0</i>	To <i>1375'</i>
TBG or D.P. Size	Wt./Grade	Thread	Depth From	To

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT ³	Water Gal./Sk.
<i>450</i>	<i>20000 LB CONCRETE TYPE G</i>	<i>15.8</i>	<i>1115</i>	<i>5</i>

Float Equipment
N/A

Equipment & Personnel
KARL C 1205 DANNIS C 15 PRINCE A 08

Notes
Pump 90 SKS Below RIT LPH 10 SKS ON TOP RIT @ 1375'
Pump ~~300~~ 350 SKS GWT TO SURFACE (2000 655')

**UTE TRIBAL 3 (RU3) 7/7/2014 06:00 - 7/8/2014 06:00**

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting.
07:00	5.00	12:00	RRIG	Repair Rig	Weld new brace in derrick.
12:00	2.00	14:00	PURP	Pull Rod Pump	Move on location and rig up. Pick up on polish rod , wt: 12,000 #. Circulate down tbg with 70 bbls hot water to clean up rods. Run in the hole with 2 extra rods, did not tag.
14:00	4.50	18:30	PURP	Pull Rod Pump	Pull out of the hole with 65 - 1" rods, 78 - 7/8" rods, and 126 - 3/4" rods, total length, 6725'. Nothing on bottom of rods.
18:30	0.50	19:00	CLLS	Clean & Secure Lease	Shut well in for night. Secure well.
19:00	11.00	06:00	CTRL	Crew Travel	Crew travel

UTE TRIBAL 3 (RU3) 7/8/2014 06:00 - 7/9/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting
07:00	0.25	07:15	GOP	General Operations	Csg pr 300 psi, Tbg pr 75 psi. Hot oiler finished pumping 70 bbls hot water down tbg.
07:15	3.25	10:30	HOIL	Hot Oil Well	Circulate 60 bbls condensate down tbg, followed by 60 bbls hot water to clean up csg.
10:30	8.00	18:30	Lay down rods	Lay down rods.	Run in the hole with 126 3/4" rods. Flush with 20 bbls hot water and lay down on trailer. Run 78 - 7/8" rods and lay down on trailer. Run 65 - 1" rods and lay down on trailer. Shut in and secure well. change over to tbg tools
18:30	0.50	19:00	LOCL	Lock Wellhead & Secure	Shut in well and secure.
19:00	11.00	06:00	CTRL	Crew Travel	Crew travel.

UTE TRIBAL 3 (RU3) 7/9/2014 06:00 - 7/10/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Csg pr 300 psi, tbg pr 75 psi. Hot oiler finished pumping 50 bbls hot water down tbg.
07:00	2.00	09:00	BOPI	Install BOP's	Nipple down wellhead, attempt to install bop, found wellhead to be 2K. Install wellhead and wait for 2K to 5K spool.
09:00	1.50	10:30	wait on spool	Wait on spool	Wait on spool
10:30	2.50	13:00	BOPI	Install BOP's	Install bop, work tbg and attempt to release packer. no luck.
13:00	3.50	16:30	CTUW	W/L Operation	Wait on wireline truck and circulate well. Rig up wireline truck and free-point tbg. Stack out at 6866', 75% free at 6853'. cut tbg at 6853'.
16:30	1.50	18:00	PULT	Pull Tubing	Pull and talley 22 stands out of the hole. Shut well in for the night.
18:00	12.50	06:30	LOCL	Lock Wellhead & Secure	Lock and secure wellhead. Crew travel.

UTE TRIBAL 3 (RU3) 7/10/2014 06:00 - 7/11/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Csg pr 100 ppsi, tbg pr 50 psi.
07:00	3.50	10:30	PULT	Pull Tubing	Pull remaining out of the hole. Total of 221 jts, and 14' piece. Lay down 10 jts with holes and pitting.
10:30	4.50	15:00	RUTB	Run Tubing	Make up 6" bit and 7" csg scraper and run in the hole. Pick up 10 new jts tbg and tag top of cutoff at 6850'. wait on tongs for 1.5 hrs after break down.
15:00	1.50	16:30	Circulate well	Circulate well	Circulate well with 160 bbls of inhibited water. Drop standing valve down tbg and pressure test tbg to 1000 psi. held ok.
16:30	2.50	19:00	Fish standing valve	Fish standing valve	Make up and run fishing tool on sand line to fish standing valve. Made 2 attempts to retrieve standing valve but could not get a hold of it.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	Secure well-head, Crew travel.

**UTE TRIBAL 3 (RU3) 7/11/2014 06:00 - 7/12/2014 06:00**

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. Csg pr 50 psi, tbg pr 0 psi.
07:00	4.25	11:15	PULT	Pull Tubing	Pull out of the hole with tbg and lay down scraper and bit. pull standing valve.
11:15	3.25	14:30	RUTB	Run Tubing	Make up and run 7" cement retainer on tbg. Tag bottom at 6815'. set retainer at 6778'. Fill tbg and attempt to pump below retainer. pressured up to 800 psi. Bleed off pr and unsting from retainer.
14:30	1.00	15:30	CEMT	Cement Squeeze	Rig up cementers and spot 40 sacks class g cement on top of retainer. Rig down cementers.
15:30	2.00	17:30	PULT	Pull Tubing	Pull tbg and lay down plug setting tool.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	Shut well in and secure well. crew travel.

UTE TRIBAL 3 (RU3) 7/12/2014 06:00 - 7/13/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel and safety meeting. well pr 0 psi.
07:00	3.50	10:30	CTUW	W/L Operation	Rig up wireline and run in the hole with 3 1/8" csg gun and perforate from 6520-22 with 4 shots. Attempt to run CICR on wireline, could not get past 331'. Lay down retainer and rig down wireline.
10:30	1.50	12:00	RUTB	Run Tubing	Make up retainer and run in the hole with tbg. Set Retainer at 6468' and attempt to pump thru retainer. could not pump into perms.
12:00	1.50	13:30	CEMT	Cement Squeeze	Rig up cement crew and pump 50 sacks on top of retainer. rig down cement crew.
13:30	3.00	16:30	PULT	Pull Tubing	Pull 20 stands, and lay down 113 jts. circulate in inhibited water in well and close csg. pressure test csg to 500 psi, held ok. Lay down last 50 jts tbg and shut well in for weekend.
16:30	13.50	06:00	CLLS	Clean & Secure Lease	Secure wellhead and crew travel.

UTE TRIBAL 3 (RU3) 7/13/2014 06:00 - 7/14/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

UTE TRIBAL 3 (RU3) 7/14/2014 06:00 - 7/15/2014 06:00

API 43-047-15552	State/Province Utah	County Uinta	Field Name Bluebell	Well Status SHUT IN	Total Depth (ftKB)	Primary Job Type Abandon Well
---------------------	------------------------	-----------------	------------------------	------------------------	--------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting. wellhead pr 60 psi.
07:00	2.00	09:00	PFRT	Perforating	Rig up wireline and perforate at 1425' with 4 holes. pump into perms with rig pump at 1.5 bpm, 400 psi. did not circulate to surface behind 7" csg. perforate at 655' with 4 holes. rig down wireline.
09:00	0.50	09:30	RUTB	Run Tubing	Make up 7" retainer and run in the hole with tbg. set retainer at 1375'. rig up cementers.
09:30	1.00	10:30	CEMT	Cement Squeeze	Mix and pump 100 sacks class G cement. pump 90 sacks below retainer and leave 10 sacks on top of retainer. Lay down tbg and CICR setting tool.
10:30	2.00	12:30	CEMT	Cement Squeeze	Mix and pump 350 sacks of class G cement down 7" and up 7" - 14 3/4" annulas. had good returns during cement job, cement to surface. Clean up bop and lines, rig down cementers.
12:30	4.50	17:00	SRIG	Rig Up/Down	.Rig down rig and move to next location.
17:00	13.00	06:00	CLLS	Clean & Secure Lease	Secure location and crew travel.