Form 9-331 a
(March 1942)

Budget Bureau No. 42-R358.1.
Approval expires 12-31-51.

Land Office Uintah & Ouray
Lease No. Ute Tribe
Unit I-149-Ind-5242

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 2 - 1950

ORIGINAL FOR [illegible]

RECEIVED
MAR 1 - 1950
U.S. OIL & GAS SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Roosevelt

February 24, 1950

Well No. 2 is located 2320 ft. from {N/S} line and 2000 ft. from {E/W} line of sec. 21

NW-SE Section 21 (¼ Sec. and Sec. No.) 2S (Twp.) 1E (Range) (Meridian)

Roosevelt (Field) Uintah County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

U.S. GEOLOGICAL SURVEY
FEB 27 1950
RECEIVED
CASPER, WYOMING

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill this well to a depth of approximately 10,000' to test the same zone in which the Ute Tribal No. 1 was completed. Casing program will consist of approximately 1000' of 13-3/8" surface casing with 7" oil string to total depth.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 120

Denver, Colorado

By COPY ORIGINAL SIGNED E. A. POLUMBUS, JR.

Title Division Engineer

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331 b
(February 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray

Allottee

Lease No. Ute Tribe
I-149-Ind-5218

21
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RECEIVED
MAR 17 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 15, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21.

NW-SE Section 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) (Meridian)

Roosevelt (Field) Uintah County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The original notice of intention to drill showed surface string to consist of 1000' of 13-3/8" casing. Due to inability to obtain 13-3/8" casing, it has been decided to set 1000' of 16" as a surface string.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 120

Denver, Colorado

By COPY ORIGINAL SIGNED E. A. POLUMBUS, JR.

Title Division Engineer

C. A. Hauptman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 6—70653

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Indian Agency Uintah-Ouray

Allottee Ute Tribe

Lease No. 5242

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 5 - 1950

RECEIVED APR 5 - 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Surface Casing	✓

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Bonanza (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5341 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 816 feet of 16", 65lb. casing. Shoe at 833 feet.

Cemented with 1000 sacks. Returns to surface.

Job completed 5:40AM 4-1-50.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 120

Denver, Colorado

By A. F. Johnson

Title Production Foreman

Approved APR 5 - 1950

District Engineer

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331 b
(February 1937)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray

Allottee Ute Tribe

Lease No. ~~14-20-~~ 5242

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6-2-50

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26, 1950

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21-1S-1E (¼ Sec. and Sec. No.) (Twp.) (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 6590-6649. Open 3 hours. Light blow for 1½ hours decreasing gradually till nearly dead at end of test. Recovered 30 feet of gas-cut mud. SI 15 minutes. SIP 1220#. max FP 0#. Hydro mud 3250#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 120

Denver, Colorado

By Verne E. Farmer, Jr.

Title Geologist

C. A. Hauptman

U. S. GOVERNMENT PRINTING OFFICE 8—705b

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331 b
(February 1951)

(SUBMIT IN TRIPLICATE)

Indian Agency Uinta-Ouray

Allottee Ute Tribal

Lease No. I-109-Ind-5242

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUL 5 1950

RECEIVED
JUL 5 - 1950
U.S. OIL & GAS SUPERVISOR
SALT LAKE CITY, UTAH

ORIGINAL TO BE FILED IN TRACTS

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 1950

Roosevelt Pool
Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST 8642-8708. Open 2½ hours. Shut in 15 min. Fair blow gradually diminishing to end of test. Recovered 460' slightly oil and gas cut drilling mud. Pressures 0-0-0-.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.

Address Box 120

Denver, Colorado

By [signature]

Title Geologist

JUL 5 1950

[signature]
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 8—70520

Form 9-331 b
(February 1937)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

Indian Agency Uintah-Ouray

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Ute Tribe

Lease No. I-109-5242

ORIGINAL FORM SENT TO CASPER

JUL 10 1950

RECEIVED
JUL 10 1950
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) ~~Utah~~ Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test 8737-57. Open 4 hours. Shut in 15 minutes. Fairly good blow throughout. Recovered 300' oil and gas cut drilling fluid. Flowing pressure 0. SIP 600#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.

Address Box 120

Denver, Colorado

Attn. E.A. Columbus

JUL 10 1950

By [signature]

Title Geologist

U. S. GOVERNMENT PRINTING OFFICE 16—84376-4

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331 b
(February 1937)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray
Allotte Ute Tribe
Lease No. I-109-5248

JUL 14 1950

RECEIVED
JUL 12 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		report of DST	●

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST 8762-8810. Open 4 hours. Shut in 15 min. Very small weak blow. Recovered 480' drilling fluid. IFP 0#; FFP 150#. SIP 190#. No shows in recovered fluid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carter Oil Co.

Address Box 120

Denver, Colorado

Attn: E. A. Polumbus, Jr.

Approved JUL 14 1950
C. A. Stauffer
District Engineer

By [signature]

Title Geologist

U. S. GOVERNMENT PRINTING OFFICE 8—70556

Form 9-331 b
(February 1957)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray
Ute Tribe
Allottee
Lease No. I-109-5242

RECEIVED
JUL 19 1950
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST's	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1950

Well No. 2 is located 1980 ft. from N line and 1980 ft. from E line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 12
DST 8825 to 8890. Open 2 hours 7 minutes. Shut in 15 min. IFP 0# FFP 300#, SIP not obtained. Recovered 810 feet slightly oil and gas cut mud. Very slight blow throughout test.

July 15
DST 8918 to 8993. Open 2 hours Recovered 270 feet slightly gas cut drilling fluid. FFP 0#; SI 15 min; SIP 0#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carter Oil Co.

Address Box 120
Denver, Colorado

By
Title Geologist

Approved AUG 3 - 1950
C A Houghtaman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84871b-4

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331b
(February 1937)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency: Uintah-Ouray
Allottee: Ute Tribe
Lease No. I-109-5242

RECEIVED
JUL 23 1950
U.S. OIL & GAS DIVISION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST 9113-9189. Open 1 hr 39 minutes when packer failed. Recovered 5940' fluid. Top 10' free oil. Remainder oil and gas cut mud. Initial and final flowing pressures 500#. Shut in not obtained. Gas at surface in 39 minutes.

DST 9120-9189. Packer held for 9 minutes. Very strong blow.

DST 9117-9189. Open 45 minutes. Shut-in 15 min. Very weak blow, died rapidly. Tool apparently plugged. Opened by-pass and reopened tool. Very strong blow immediately. Packer held for 21 minutes then failed. Circulating sub opened on trip out losing recovery. SIP on first 45 min. test was 4520 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carter Oil Co.

Address Box 120

Denver, Colorado

By [signature]

Title Geologist

AUG 11 1950

Cashauptman
Secretary

U. S. GOVERNMENT PRINTING OFFICE 6—7053b

Form 9-331 b
(February 1937)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 3 - 1950

Indian Agency Uintah-Ouray
Allottee Ute Tribe
Lease No. I-109-5248

RECEIVED
AUG 3 - 1950
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DST	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW¼E 21 (¼ Sec. and Sec. No.), 1S (Twp.), 1E (Range), USM (Meridian)

Roosevelt (Field), Uintah (County or Subdivision), Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST 9281-9342. Open 6 hours. 500' water cushion. Very strong blow throughout test. Gas at surface in 1 hour 20 minutes. Shut in 20 minutes.

Recovered: 500' WC, 360' mud; 2020' oil. IFP 450; FFP 990; SIP 2250 plus (Build-up incomplete).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.

Address Box 120

Denver, Colorado

By [signature]

Title Geologist

AUG [illegible]

C. A. Hauptman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-4

Form 9-331 b
(February 1967)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-68.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 14 1950 [illegible] TO CASTER

Indian Agency Uintah-Ouray
Allottee Ute Tribe
Lease No. I-109-5848

RECEIVED
AUG 7 - 1950
U.S. GEOL. SURVEY
LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
" " " " Set Casing	●		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1950

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to run 7" OD casing to 9080 feet. To cement with minimum 400 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co

Address Box 120

Denver, Colorado

By [signature]

Title Geologist

Approved AUG 14 1950

C A Hauptman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84876-4

Form 9-331 b
(February 1937)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray
Allottee Ute Tribe
Lease No. I-109-5242

21
0

RECEIVED
AUG 9 - 1950
U. S. OIL & GAS SURVEY
GEOLOGICAL SURVEY
LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Casing	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 5 1950, 19

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NWSE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 7" OD casing to 9080 feet. Cemented with 400 sacks slow-set cement. Plug pumped to 9058. Maximum pressure 1000#. Full returns. Job completed 1:30PM 8-6-50.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carter Oil Co.

Address Box 120
Denver, Colorado

By Lenne E. Hammer

Title Geologist

C. A. Houghtaman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-4

Form 9-331 b
(February 1937)

Budget Bureau No. 42-R359.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah-Ouray
Allottee Ute Tribe
Lease No. I-100-5242

21
0

RECEIVED
AUG 13 1950
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of DSt	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13 1950, 19

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) Usm (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST section open below casing (9080-9395). Open 7 hours. Gas to surface in 45 minutes. Recovered 7760 feet fluid. Lower 540 feet drilling mud, remainder oil. IFP 475; FFP 2605; SIP 3625#.

Buildup for shut in was incomplete, in 15 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.

Address P. O. Box 120

Denver, Colorado

By [signature]

Title Geologist.

AUG 6 1950

C A Hauptman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84376-4

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Form 9-331 b
(February 1937)

Indian Agency Uintah-Ouray

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Ute Tribe

Lease No. 1-109-5242

21

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Completion and Report of Two Acid Jobs	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1950

Well No. 2 is located 1920 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW-SE Section 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After drilling casing plug, a drill stem test on August 21, 1950, 9020-9393', open 7 hours, recovered 7760' of fluid consisting of 90' of mud and oil at the top, 7130' of oil (31.6° gravity) and 540' of mud. Tubing was run and the well swabbed 19 hours at the rate of approximately 360 barrels of fluid per day with fluid level standing at 2800-3000' below surface. The well was then acidized with 2500 gallons on August 18, 1950. After breaking down the formation from 2500# to 2200# with 3 barrels of oil, the acid started into the formation with 1000# pressure on the tubing and 2000# on the casing. The acid was pumped back into the formation in 66 minutes. Final tubing pressure was 1500# and casing pressure 1750#. A total of 63 barrels of oil were used to displace acid into the formation. Following the acid job, the well was swabbed for approximately 5 days at the rate of approximately 500 barrels of oil per day. When attempting to bleed gas out of oil column by pumping oil into tubing and then into annulus, the well started flowing by heads for 23 hours at the rate of

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company The Carter Oil Company

Address Box 120

Denver, Colorado

By COPY ORIGINAL SIGNED E. A. [illegible], JR. by [illegible]

Title Division Engineer

Approved SEP 12 1950

District Engineer

6—70535

approximately 500 barrels of oil per day. The well was killed by pumping 31 barrels of water into the tubing. The tubing was then lowered to 9383' and 50 barrels of oil pumped into the annulus to displace water from tubing, after which, on August 24, 1950, 8,000 gallons of acid were pumped into the tubing, displacing approximately 7,000 gallons into the formation in 1 hour 31 minutes. Acid started into formation with 1700# on tubing, decreased to 1500#. Casing pressure decreased from 2100# to 2000#. Tubing was raised to 9093'. Started swabbing at 8:00 P.M. August 24. Swabbed until 2:00 P.M. August 26. Well started flowing and was completed with the 24-hour test ending at 8:00 A.M. August 29 of 439.25 barrels of 32.4° gravity oil flowing through 1" choke with tubing pressure of 125# and casing pressure zero.

Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE [redacted]

SERIAL NUMBER [redacted]

LEASE OR PERMIT TO PROSPECT

I-109-Ind. 5342

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 30 1950
U. S. OIL & GAS DIVISION
SALT LAKE CITY, UTAH

NOV 15 1950

ORIGINAL FORM RETURNED TO OPERATOR

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company [redacted] Address [redacted]

Lessor or Tract [redacted] Field [redacted] State [redacted]

Well No. [redacted] Sec. [redacted] T. [redacted] R. [redacted] Meridian [redacted] County [redacted]

Location [redacted] ft. {N. / S.} of [redacted] Line and [redacted] ft. {E. / W.} of [redacted] Line of [redacted] Elevation [redacted]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed COPY ORIGINAL SIGNED C. L. COOKSEY

Date [redacted] Title [redacted]

The summary on this page is for the condition of the well at above date.

Commenced drilling [redacted], 19[redacted] Finished drilling [redacted], 19[redacted]

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from [redacted] to [redacted] No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
[redacted]									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
[redacted]					

PLUGS AND ADAPTERS

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9393 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

..... 19.. Put to producing September 28, (After acidination) 19 50

The production for the first 24 hours was 439 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water and ..... % sediment Gravity, °Bé. 32.4

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

..... Driller ..... Driller

..... Driller ..... Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1320	1320	**Duchesne River** Shale, red, some limey, sandy and silty. Streaks of fine to very fine sands.
1320	5785	4465	**Uinta** Shale, variegated gray-green, green, red and brown, some sandy. Few streaks of fine sand. Thin streaks of anhydrite from 1800' to 5600'.
5785	9395	3610	**Green River** Oil shale, gray, gray-brown and brown, dolomitic. Traces of dolomite, fine sands and siltstones.

(OVER)

16—43094-2

FORMATION RECORD
UTE TRIBAL NO. 2
NW-SE SECTION 21-1S-1E
UINTAH COUNTY, UTAH

RECEIVED
NOV 15 1950

FROM	TO	TOTAL FEET	FORMATION
DUCHESNE RIVER			
0	640	640	Shale, reddish brown, limey, silty and sandy.
640	650	10	Sandstone, white to light gray, very limey, fine to medium, poorly sorted, some yellow pockets.
650	660	10	Shale, red to reddish brown, limey.
660	670	10	Sandstone, as above.
670	700	30	Shale, red to reddish brown, limey, silty.
700	720	20	Sandstone, white to light gray-green, limey, tight, much red shale.
720	850	130	Shale, reddish brown, silty, very limey.
850	870	20	Siltstone, brown, limey.
870	880	10	Shale, dull reddish brown.
880	890	10	Siltstone, gray to very fine sandstone, brown and reddish brown.
890	940	50	Shale, red, slightly silty, some fairly sandy.
940	950	10	Siltstone and fine sand, red and slightly tan, trace red shale.
950	960	10	Sand, fine to medium-grained, light gray to tan, shaley, soft.
960	1010	50	Shale, red to maroon, slightly silty.
1010	1020	10	Sand, fine to medium-grained, light gray, slightly shaley.
1020	1050	30	Shale, red, trace tan, trace fine sand.
1050	1070	20	Sand, fine-grained, rusty color, some shale, red, trace tan.
1070-	1160	90	Shale, red, silty and sandy.
1160	1250	90	Sand, fine to medium-grained, shaley.
1250	1290	40	Shale, red, silty, some medium-grained sand.
1290	1320	30	Sand, medium-grained, limey, some red and trace gray shale.
UINTA			
1320	1390	70	Shale, red, some gray-green.
1390	1410	20	Sand, very fine, tan, some gray shale, trace red.
1410	1470	60	Shale, red, some gray, some fine sand and siltstone, tan.
1470	1520	50	Sand, medium-grained, limey, some shale as above.
1520	2000	480	Shale, red, some gray, trace sand.
2000	2010	10	Sand, fine-grained, tight, slightly limey, tannish, trace red and tan shale.
2010	2590	580	Shale, red, some tan, trace fine tan sand, trace gypsum.
2590 ½	2610	20	Sand, fine-grained, white to tan, limey and slightly shaley, tight.
2610	2950	340	Shale, red and brown, silty, some fine-grained white sand.
2950	2980	30	Sand, fine to medium-grained, white, tight, limey, some red and trace brown shale.
2980	5015	2035	Shale, gray-green, red, slightly sandy, trace gypsum.
5015	5040	25	Sand, fine to coarse grained, poorly sorted, white, trace white chert.

FROM	TO	TOTAL FEET	FORMATION
5040	5680	640	Shale, red, gray-green, slightly sandy, trace gypsum.
5680	5730	50	Siltstone to fine sand, white to gray, limey, some shale, red and gray.
5730	5785	55	Shale, red, some tan, sandy and silty.
GREEN RIVER			
5785	5800	15	Shale, red, some tan, sandy and silty.
5800	5820	20	Sand, fine-grained, grading into siltstone, tight, slightly dolomitic, some shale, fairly dark gray.
5820	5950	130	Shale, gray, slightly dolomitic, some sand, fine to medium-grained, tight, shaley, trace spotty dead stain.
5950	5960	10	Sand, fine to medium-grained, slightly shaley, some spotty dark stain, some gray shale.
5960	6020	60	Shale, gray, slightly dolomitic, trace sand as above.
6020	6030	10	Sand, fine-grained, well sorted, slightly shaley and limey, tight, some spotty dark staining, some fairly good florescence.
6030	6430	400	Shale, gray and light gray, slightly dolomitic, trace fine sand.
6430	6440	10	Sand, fine to medium-grained, sub-angular, tight, dark heavy oil staining, trace shale as above.
6440	6600	160	Shale, light to dark brown, dolomitic, slightly silty.
6600	6732	132	Oil shale, very dolomitic, brownish gray, fractured, with some dark heavy oil staining on fracture faces.
6732	6850	118	Shale, dull brownish gray, slightly dolomitic.
6850	7350	500	Oil shale, dull brownish gray, slightly dolomitic, trace sand, fine-grained, white, tight, limey.
7350	8663	1313	Shale, light brown, dolomitic, some live oil staining.
8663	8810	147	Oil shale, gray, slightly dolomitic, fractured with oil staining on faces.
8810	8846	36	Shale, brown, some dark gray.
8846	8882	36	Oil shale, dark gray, with vertical fractures and oil staining on fracture faces.
8882	8968	86	Shale, dark gray to black, slightly dolomitic.
8968	8993	25	Oil shale, grayish brown, slightly dolomitic, bleeding oil.
8993	9102	109	Shale, gray and light gray.
9102	9151	49	Oil shale, dark gray, very slightly dolomitic, vertical fractures, bleeding oil.
9151	9300	149	Shale, dark gray, dolomitic, trace brown shale, trace fine sand and siltstone, tan.
9300	9320	20	Lost circulation 9332' - no return of samples 9300-9320'.
9320	9330	10	Sand, fine-grained, trace porosity, even oil stain. Microlog showed permeable zone 9322-9330'. Electric log showed possible sand body 9310-9330'.
9330	9350	20	Shale, dark gray, dolomitic.
9350	9360	10	No samples.
9360	9392TD	32	Shale, dark gray, dolomitic, trace brown shale, small streaks of fine sand, tight, stained.

Form 9-331 b
(February 1937

Budget Bureau No. 42-R359.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

RECEIVED
FEB 1 - 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	*	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 28, 1954

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec. 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize with 450 gallons regular acid with 15% HCl added, followed by 750 gallons mud acid, followed by 450 gallons regular acid with 15% HCl added.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

2-1-54

By H. W. McCormick
H. W. McCormick
Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—84376-4

Form 9-331 b
(February 1937)

Budget Bureau No. 42-R359
Approval Expires 11/30/46

Indian Agency ~~Uintah & Ouray~~ Ute Tribal

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allotee ~~I-109-Ind-5242~~

Lease No.

RECEIVED
FEB 1 - 1954

21
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	*
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 1954

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec. 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized with 450 gallons regular acid with 15% HCl added, followed by 750 gallons mud acid, followed by 450 gallons regular acid with 15% HCl added. Followed acid with 228 barrels lease crude, when pressure rose from 0 to 300# pressure. Followed with additional 185 barrels lease crude, pressure gradually increasing to 1,725# at completion of job. Left well shut in for 30 minutes, pressure dropped from 1,725# to 500# in 30 minutes. When 263 barrels lease crude had been pumped in, flow line placing acid on bottom had 1,300# pressure, but well was on vacuum after setting 7 minutes. Job completed January 28, 1954.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By H. W. McCormick

Title District Superintendent

2-4-54

Budget Bureau No. 42-R359.2
Approval expires 12-31-52.

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Indian Agency Uintah & Ouray

Ute Tribal

Allottee I-109-Ind-5842

Lease No.

RECEIVED
OCT 21 1954
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	*
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 1954

Ute Tribal Well No. 2 is located 1980 ft. from ~~N~~ S line and 1980 ft. from ~~W~~ E line of sec. 21

NW SE Sec. 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized down annulus with 450 gallons of regular 15% HCl acid, followed by 750 gallons mud acid, followed by another 450 gallons of regular 15% HCl acid. Followed acid with lease crude at zero pressure until 200 barrels of crude were pumped. Pressure then rose steadily reaching maximum of 1675# at end of treatment. Displaced acid with total of 423 barrels of lease crude. Left well shut in for 30 minutes, pressure dropped from 1675# to 400#. Put well to pumping. Recovered 184 barrels of lease crude in 15 hours. Job completed July 29, 1954.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By H. W. McCormick

Title District Superintendent

Approval

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

OCT 21 1954
OIL & GAS DIV.
U.S. GEOLOGICAL SURVEY
LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 1954

Ute Tribal
Well No. 2 is located 1980 ft. from ~~N~~ S line and 1980 ft. from E ~~W~~ line of sec. 21

NW SE Sec. 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize with 450 gallons of regular 15% HCl acid, followed by 750 gallons mud acid, followed by 150 gallons of regular 15% HCl acid. Will displace acid with lease crude oil.

(Report submitted late; job was completed 7-29-54.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By H. W. McCormick
Title District Superintendent

Approved
(Original signed)

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Indian Agency Uintah & Ouray
Ute Tribal
Allotted I-109-Ind-5242
Lease No.

RECEIVED
OCT 21 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 1954, 19

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize down annulus in the following manner.
Surface Kobe Free type pump, pump down annulus 450 gallons of regular 15% HCL acid followed by 750 gallons mud acid - followed by 450 gallons regular 15% HCL acid.

Acid will be followed by 600 bbls Lease ~~mixt~~ crude. Will let pressure bleed off and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By H. W. McCORMICK
H W McCormick
Title District Superintendent

Approved OCT 2
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84376-6

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

Form 9-331 b
(April 1952)

21
X

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

NOV 15 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1954, 19

Ute Tribal Well No. 2 is located 1980 ft. from {S} line and 1980 ft. from {E} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pumped 450 gallons regular 15% HCl down the annulus at rate of 2.1 barrels per minute, followed by 750 gallons mud acid at rate of 3.0 barrels per minute, and followed by 450 gallons regular 15% Hcl at 3.6 barrels per minute. Flushed acid with 600 barrels lease crude at 2.5 barrels per minute. - 1650 gallons acid and 641 barrels lease crude went in at zero pressure, pressure then increased rapidly to 1425# and gradually thereafter to a maximum of 1875# at end of treatment. Shut well in, casing pressure 1350# in 8 minutes, 550# in 32 minutes, 250# in 68 minutes. Job completed 1:12 PM 10-21-54. Ran Kobe pump put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By COPY ORIGINAL SIGNED H. W. McCORMICK
H W McCormick
Title District Superintendent

D. F. Russell
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84376-6

Budget Bureau No. 42 R359.2.
Approval expires 12-31-52.

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray

Ute Tribal

Allottee I-109-Ind-5242

Lease No.

FEB 27 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from ~~N~~/S line and 1980 ft. from ~~W~~/E line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize well as follows:
Load hole with 200 bbls lease crude, follow with 450 gallons regular 15% HCL acid, followed by 750 gallons Mud acid and 450 gallons regular 15% HCL acid. Displace acid with 700 bbls lease crude. Will let pressure bleed off and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTEROIL COMPANY

Address Box 591
Vernal, Utah

COPY ORIGINAL SIGNED H. W. McCORMICK

By H W McCormick

Title District Superintendent

D. F. Russell

U. S. GOVERNMENT PRINTING OFFICE 16—84371-6

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

Indian Agency Uintah & Ouray

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Ute Tribal

Allottee I-109-Ind-5242

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from S line and 1980 ft. from E line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized as follows:
Loaded hole with 200 bbls of lease crude, followed by 450 gallons regular 15% HCL acid, followed with 750 gallons mud acid and 450 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum rate of injection 8.4 bbls per minute, average rate 3.9 bbls per minute. Maximum pressure 2500#, finalpressure 2200#. Let well bleed off and put to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

COPY ORIGINAL SIGNED H. W. McCORMICK

By H W McCormick

Title District Superintendent

W. F. Roodell

(Over)

5437b-6

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R358.4
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from ~~N~~/S line and 1980 ft. from E/~~W~~ line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize well as follows:
To load hole with 250 bbls of lease crude, follow down the annulus with 450 gallons regular 15% Hcl acid, followed by 750 gallons of Mud acid and 450 gallons regular 15% Hcl acid. Displace acid with 700 bbls of lease crude. Will let pressure bleed off and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By COPY ORIGINAL SIGNED F. M. BEAL
F. M. Beal
Title District Engineer

D. F. Russell

U. S. GOVERNMENT PRINTING OFFICE 16-84376-1

Budget Bureau No. 42-R359.4
Approval Expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 16, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized as follows:
Loaded hole with 250 bbls of lease crude, followed by 450 gallons of regular 15% Hcl, followed with 750 gallons of mud acid, followed with 450 gallons of regular 15% Hcl. Displaced and flushed with 700 bbls of lease crude. Average injection rate while displacing acid was 3.5 bbls per minute. Maximum and final treating pressure 2525 psi. Let well bleed off and put to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By COPY ORIGINAL SIGNED F. M. BEAL
F. M. Beal
Title District Engineer

D. F. Russell

16-34837b-6

Form 9-331 b
Apr. 1952

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

21

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 1955, 19

Ute Tribal
Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5395 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize as follows:
To inject down the annulus 500 gallons of 15% HCl acid, followed by 750 gallons of Dowell mud acid, followed by 500 gallons of 15% HCL acid. Displace acid with 700 bbls of lease crude. Will let pressure bleed off and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

COPY (ORIGINAL SIGNED) B. M. BRADLEY
By B M Bradley
Title District Superintendent

255

W. F. Russell
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84376-8

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.2.
Approval expires 12-31-52.

Indian Agency Uintah & Ouray
Ute Tribal

Allottee I-109-Ind-5242

Lease No.

21

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(ORIGINAL FORWARDED TO GS)

RECEIVED SEP 16 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized as follows:
Injected down the annulus 500 gallons of regular 15% HCl, followed by 750 gallons of Dowell mud acid, followed by 500 gallons of regular 15% HCL displaced acid with 700 bbls of lease crude. Started getting pressure when all acid and 287 bbls of crude in annulus, pressure rose steadily to maximum of 2400 psig at end of treatment. Pressure decreased to 600# in 1-1/2 hrs and to vacuum in 2 hours after shut in pressure of 2400#. After filling annulus average treating pressure 2080 psig; average injection rate 3.7 bbls per minute. Let well bleed off and put to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley
Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-6

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R-359.3.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray

Ute Tribal

Allottee I-109-Ind-5242

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from {S} line and 1980 ft. from {E} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized down the annulus as follows: 450 gallons of regular acid, followed by 750 gallons mud acid, followed by 450 gallons regular acid. Displaced with 800 barrels of lease crude with 2 pump trucks. Pressure gradually increased to 2600#. Held pressure between 2500# and 2600# pumping 4 to 5 barrels per minute. Final pressure 2500#. In 1 hour and 10 minutes pressure decreased to 600#. Released pressure and put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B M Bradley

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437b-7

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R-359.3.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1955, 19

Ute Tribal Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized with 750 gallons 12% HCl followed by 1250 gallons Mud Acid followed by 750 gallons 12% HCl and displaced with 370 bbls lease crude. Pressure build-up started with 200 bbls lease crude in hole. Injection rate 5.5 bbls per minute on 200 bbls lease crude and 2.7 bbls per minute on 170 bbls lease crude. Maximum pressure 1250#, final pressure 1000#, treatment complete. After treatment complete ~~[illegible]~~ well on vacuum in 25 minutes. Pumped 284 bbls load oil & 9 bbls water in 20 hrs., pumped 86 bbls load oil, 186 bbls new oil and 30 bbls water next 24 hrs., Pumped 268 bbls new oil and 30 bbls water next 24 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 591
Vernal, Utah

By COPY (SIGN) B. M. BRADLEY
B M Bradley

Title District Superintendent

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R-359.3.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray

Ute Tribal

Allottee

Lease No. I-109-Ind-5242

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Stimulation	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 16, 1956, 19

Ute Tribal

Well No. 2 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 21

NW SE Sec 21 (¼ Sec. and Sec. No.) 1S (Twp.) 1E (Range) USM (Meridian)

Roosevelt Unit (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Treated down casing annulus on 1-4-56 with a total of 4,000 gallons of 7½% Hcl containing Dowell M-38 and displaced with lease crude. Average injection pressure 100 psi, maximum pressure at end of treatment 450 psi. Average injection rate 6 bbls per minute. Shut well in over night. Pumped 294 bbls load oil and 12 bbls water in 21-1/2 hrs. Pumped 269 bbls new oil and 5 bbls load oil in next 24 hrs, grind out 8% water and 6% BSW. Pumped 262 bbls oil and 15 bbls water in next 24 hrs. Pumped 226 bbls oil and 15 bbls water in next 24 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CANT R OIL COMPANY

Address Box 591

Vernal, Utah

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B M Bradley

Title District Superintendent

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: I-109-Ind-5242 (Ute)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Roosevelt Unit

2. NAME OF OPERATOR: Humble Oil & Refining Company

8. FARM OR LEASE NAME: Roosevelt Unit

3. ADDRESS OF OPERATOR: P. O. Box 120, Dender, Colorado 80201

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 1980' FEL of Section 21-1S-1E

10. FIELD AND POOL, OR WILDCAT: Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21-1S-1E - USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5392' DF

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Stimulate to increase production as follows:

Acidize presently producing interval, 9,080' to 9,393' with 6,000 gallons of inhibited 28% HCL in two equal stages through the use of a temporary diverting agent.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger S. Frazier TITLE Dist. Operations Supt. DATE 7-21-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [x] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Humble Oil & Refining Co.

3. ADDRESS OF OPERATOR: P. O. Box 120 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1,980' FSL and 1,980' FEL of section 21-13-1E

5. LEASE DESIGNATION AND SERIAL NO.: I-109-Ind-5242 Ute

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME: Roosevelt Unit

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21-13-1E-USM

12. COUNTY OR PARISH: 13. STATE:

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5,392' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[x]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled Tubing. Acidized with a total of 6,000 gallons 28% HCL in two equal stages with 500 gallons DW-2 diverting agent between stages. Each acid stage had W-27 non-emulsifier and A-110 inhibitor added. Maximum pressure 2,500#, broke to 1,000#, increased to 1,800# at end of job. Ran tubing and Kobe equipment, recovered load oil and tested at rate of 119 BO and 110 BWPD. Complete 10-10-66.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier TITLE Dist. Operations Supt. DATE 11-17-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

October 21, 1966

Humble Oil & Refining Company
P.O. Box 120
Denver, Colorado 80201

Re: Well No. Ute Tribal #2 (Roosevelt Unit #2)
Sec. 21, T. 1 S., R. 1 E., USM
Uintah County, Utah

Gentlemen:

Upon checking our files it was noted that we have not received the Subsequent Report of Shooting or Acidizing.

It would be greatly appreciated if we could receive sand report as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

SC:cam

Enclosures: OGCC-1b

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 1-109-Ind-5242 (Ute)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Roosevelt Unit

2. NAME OF OPERATOR: Humble Oil & Refining Company

8. FARM OR LEASE NAME: Roosevelt Unit

3. ADDRESS OF OPERATOR: P. O. Box 120, Denver, Colorado 80201

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1980' FSL, 1980' FEL, Section 21-1S-1E

10. FIELD AND POOL, OR WILDCAT: Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21-1S-1E - USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5392' DF

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Stimulate to increase production as follows:

Acidize present producing interval 9080-9393' with 1,000 gallons solvent and 1,000 gals. HCl.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION
DATE 10-6-71
BY CB Feight

cc: 2 - Utah O&G Commission
1 - Chevron, Vernal

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Richardson TITLE District Chief Engineer DATE 9-27-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1-109-Ind-5242 (Ute)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Roosevelt Unit

2. NAME OF OPERATOR
Humble Oil & Refining Company

8. FARM OR LEASE NAME
Roosevelt Unit

3. ADDRESS OF OPERATOR
P O Box 120, Denver, Colorado 80201

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL, 1980' FEL, Section 21-1S-1E

10. FIELD AND POOL, OR WILDCAT
Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21-1S-1E - USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5392' DF

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	XX	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Dumped 1000 gallons P-121 plus 10% U-66 down annulus, displaced w/25 barrles formation water, on vacuum. SI overnight.
No pressure buildup overnight. Pumped in ~~xxxxxx~~ annulus 1000 gallons 15% Hcl acid w/30# L-41, 2 gallons A-130 inhibitor, 3 gallons L-37, 25 gallons U-66 and 4 gallons W-35. Displaced acid w/272 barrels formation water. Pressure went to 1000# for 37 barrles, finished job on vacuum. SI overnight. Ran pump. 24 hour test on 10-13-71 71 BO and 558 BW. Production prior to workover 22 BO and 190 BW.

cc: 2 - Utah O&G Commission
~~1 - Chevron - Vernal~~
1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Dist Superintendent DATE 10-22-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC:mej

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 1-109-Ind.-5242 (UTE)

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME: Roosevelt Unit

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21-1S-1E-USM

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Exxon Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: 1,980' FSL, 1,980' FEL, Section 21-1S-1E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5,392' DF

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING	
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE	X	ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Stimulate to increase production as follows:

Acidize present producing interval 9,080' - 9,393' with 1,000 gallons HCL.

2cc: Utah Oil & Gas Commission
1cc: Chevron, Vernal, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Unit Head DATE 7-12-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 1-109-Ind-5242 (UTE)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Roosevelt Unit

2. NAME OF OPERATOR: Exxon Corporation

8. FARM OR LEASE NAME: Roosevelt Unit

3. ADDRESS OF OPERATOR: Box 1600, Midland, Texas 79701

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: 1,980' FSL, 1,980' FEL, Section 21-1S-1E

10. FIELD AND POOL, OR WILDCAT: Roosevelt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 21-1S-1E-USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5,392' DF

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped Kobe pump out of hole (6-25-73). Pumped 1000 gals P-121 w/10% V-66; displaced w/500 gal produced water down annulus and shut in overnight to soak. Treated down annulus w/1000 gal 15% HCL acid w/30# L-41, 2 gal A-130, 3 gal L-37, 25 gal V-66 and 4 gal W-35 (6-26-73). Displaced w/270 bbl produced water - no press - on vacuum after pumping - ran Kobe pump and tested well thru 7-5-73. Completed operation as of 7-6-73 as follows: Pumped at rate of 74 BO and 210 BWPD from Green River open hole 9,080' - 9,393'.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Unit Head DATE 9-13-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED APR 7 1977

1. OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: ~~D+J Oil Co.~~ Exxon

3. ADDRESS OF OPERATOR: 527 Continental Bank Bldg. SLC, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.: 2 + 3

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW-SE 21 1S-1E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☑	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wells #2 + #3 with 2000 gals each of 1 shot BJ Acid which includes 25% solvent.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE April 22, 1977
BY: P. L. Bunnell

18. I hereby certify that the foregoing is true and correct

SIGNED: Donald J. Johnson TITLE: Gen DATE: 4-5-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No.: 86886 / 1-69-5242

6. If Indian, Allottee or Tribe Name: Uintah & Ouray

7. Unit Agreement Name: Roosevelt Unit

8. Farm or Lease Name: Roosevelt Unit

9. Well No.: Unit #2

10. Field and Pool, or Wildcat: Roosevelt Field

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 21 T1S R1E

1a. Type of Work: DRILL ☐ DEEPEN ☒ PLUG BACK ☐

b. Type of Well: Oil Well ☒ Gas Well ☐ Other — Single Zone ☐ Multiple Zone ☐

2. Name of Operator: D & E Oil Co. (801) 649-7650

3. Address of Operator: P.O. Box 798 Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: NW 1/4 of SE 1/4
At proposed prod. zone: Green River

12. County or Parrish: Uintah 13. State: Utah

14. Distance in miles and direction from nearest town or post office*: 7 1/2 Miles west of Lapoint Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 1/2 Mile

16. No. of acres in lease: 160

17. No. of acres assigned to this well:

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: 1/2 Mile

19. Proposed depth: 9800'

20. Rotary or cable tools: Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 5432 GR.

22. Approx. date work will start*:

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5" Liner		9795	

Propose to set whipstock @ 8900' & Re drill 6" hole to 9800' & set 5" Liner & Cement to 8900' to shut off Water & increase Oil production Its Liner in present hole is slotted & unCemented.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Donald J. Johnson Title: Owner D & E Oil Co. Date: 1-20-81

(This space for Federal or State office use)

Permit No. ..... Approval Date ..... after work was completed

Approved by ..... Title ..... Date 8/11/81

Conditions of approval, if any:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: ____
BY: ____

*See Instructions On Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Roosevelt Unit

1. OIL WELL [X] GAS WELL [ ] OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Rio Bravo Oil Company (Paiute Oil & MIning - Agent)

9. WELL NO. RUI 1,2,3,4,B-2, 9,10,11,12,13

3. ADDRESS OF OPERATOR
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105

10. FIELD AND POOL, OR WILDCAT
T. 1 S & R. 1 E & 1 W

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

#12 SEC 20 SESW API 43-047-31427
#1 SEC 21 NWSW API 43-047-15550
#2 SEC 21 NWSE API 43-047-15551
#3 SEC 28 SESE API 43-047-15552
#4 SEC 13 SWSW API 43-047-15549
13 SEC 13 NESW API 43-042-31414
#B-2 SEC 20 NWSW API 43-047-31187
9 SEC 28 NWSE API 43-047-31384
10 SEC 21 SESW API 43-047-31429
11 SEC 21 SESE API 43-047-31428

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Change of operator			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Johnson TITLE V.P. Oil & Gas Operations DATE 5-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 17, 1988

Gavilan Petroleum, Inc.
4885 South 900 East, Suite 305
Salt Lake City, Utah 84117

Re: Successor of Operator
Roosevelt Unit
Green River Participating Area
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas and Mining
Branch of Lands and Minerals Operations (U-942)
File - Roosevelt Unit (w/enclosure)
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88
0013U

RECEIVED
MAR 18 1988
DIVISION OF
OIL, GAS & MINING

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: POW/GRRU

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL ☐ DEEPEN ☐ PLUG BACK ☐

7. UNIT AGREEMENT NAME: Roosevelt Unit

b. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. FARM OR LEASE NAME:

2. NAME OF OPERATOR: Gavilan Petroleum, Inc.

9. WELL NO.: #2

3. ADDRESS OF OPERATOR: 1680 W. Hwy #40, Suite 1230, Vernal, UT 84078

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

At proposed prod. zone: NW/4SE/4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 21-T1S R1E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

API # 43-047-15551
Entity # 9303

This is to advise that the operator of this well has been changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [signature] TITLE Land Manager DATE 3/30/88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3160
UT-1138

July 19, 1988

RECEIVED
AUG 10 1988
DIVISION OF
OIL, GAS & MINING

Caloco Energy, Inc.
P. O. Box 181505
Dallas, TX 75218

Re: Operations Within Roosevelt Unit
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.

2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,

Craig M. Hansen
ADM for Minerals

cc: U-922
BIA
Gavilan
DOGM

DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

GRRV

RECEIVED
NOV 10 1988
DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Gavilan Operating, Inc.

3. ADDRESS OF OPERATOR: 4885 South 900 East, Ste. 305, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL, 1980' FEL Section 21, T1S-R1E

5. LEASE DESIGNATION AND SERIAL NO.: I-109-IND- 5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

7. UNIT AGREEMENT NAME: Roosevelt Unit

8. FARM OR LEASE NAME: N/A

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: T1S R1E, USM Sec. 21: NW/4 SE/4

14. API NUMBER: 43-047-15551

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Change of Operator			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

New Operator is: Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218
(214)692-6511

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE President DATE 8-8-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Caloco Energy, Inc.
Oil & Gas Exploration & Production
Dallas • Cisco
P.O. Box 901053
Dallas, Texas 75390
(214) 692-6511
P.O. Box 286
Cisco, Texas 76437
(817) 442-4174

November 8, 1988

RECEIVED
NOV 10 1988
DIVISION OF
OIL, GAS & MINING

PRODUCTION DEPARTMENT
Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional inforamtion, please do not hesitate to contact me.

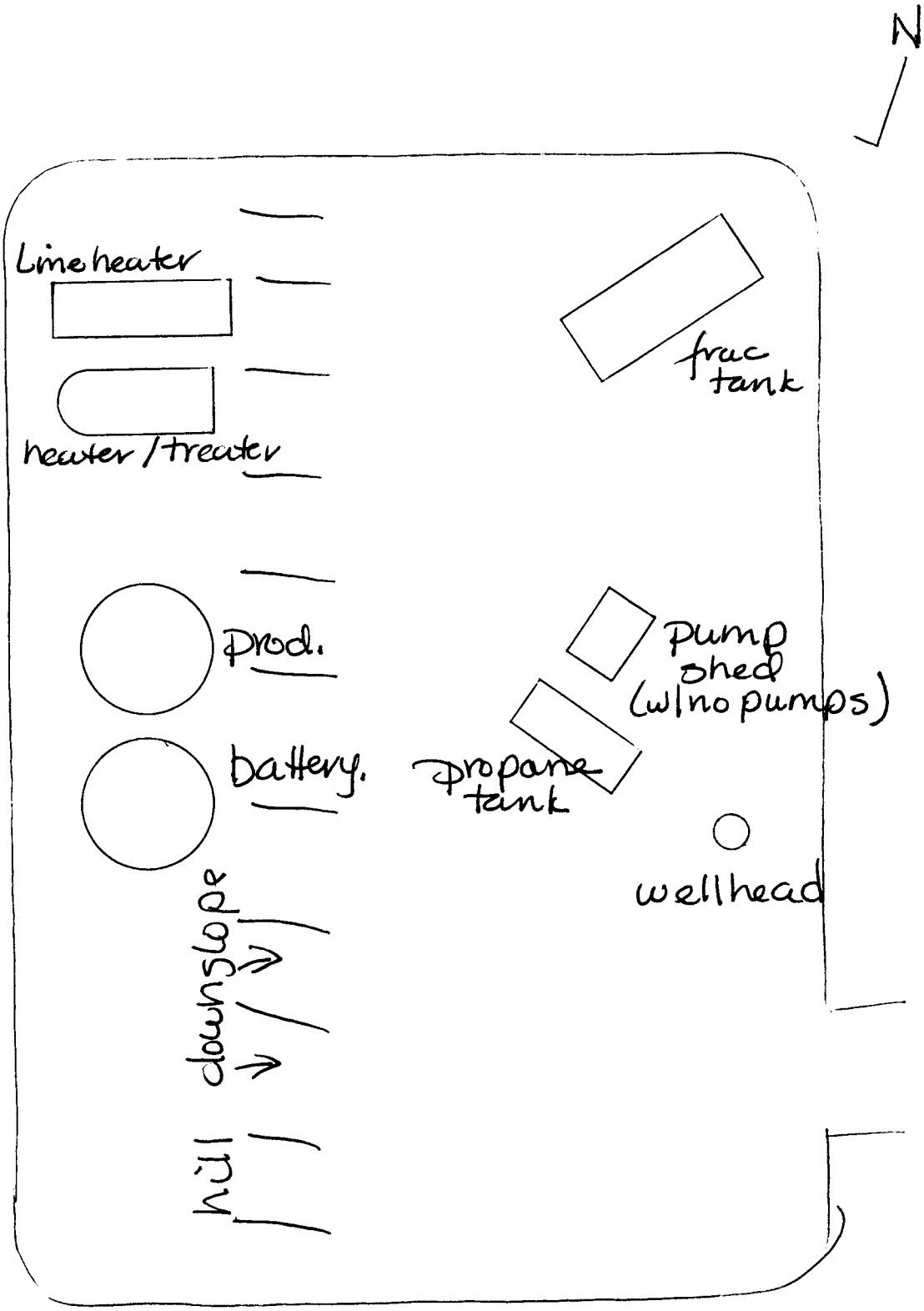
Sincerely,

M. Denise Hannan

M. Denise Hannan
Production Coordinator

/dh
enclosures

Ute Tribal #2 (R.U.#2) Sec 21, T1S, R1E Bkubly 12/5/88



~~6-12-91~~ 6-30-91

DTS

GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500
Salt Lake City, UT 84115
(801) 466-8960

RECEIVED
MAY 24 1991
DIVISION OF
OIL GAS & MINING

May 23, 1991

Called Gavilan 5-29-91.
Spoke w/ receptionist &
She said Gavilan is now operating
these wells.
Caloco is working to clear up the
matter.
Gavilan will notify us if/when Caloco becomes
operator again.
DTS 5-29-91

Mr. Calvin Wallen
CALOCO ENERGY, INC.
1919 South Shiloh Road, Suite 625
Garland, TX 75042

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

WELL NAME	API NO.
Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.

3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.

4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,

Jay Mealey
President

JM/sjb

cc: Bureau of Land Management
Mr. R. A. Hendricks
324 South State
Salt Lake City, UT 84111

Mr. Grant Bleazard
Sundown Oil & Gas
P. O. Box 33
Mountain Home, UT 84051

Bureau of Indian Affairs
UNN/Ouray Agency
Mr. Charles Cameron
P. O. Box 130
Ft. Duchesne, UT 84026

Mr. Tom Bachtell
Pruitt, Gushee and Bachtell
1850 Beneficial Life Tower
Salt Lake City, UT 84111

Bureau of Land Management
Mr. Howard B. Cleavinger, II
Vernal District Office
170 South 500 East
Vernal, UT 84078

Ute Indian Tribe
Mr. Ferron Secakuku
P. O. Box 190
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining
Mr. R. J. Firth
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

A:CALO0523.91

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 9, 1991

Mr. Joe Wallen
Caloco Energy, Inc.
P.O. Box 181505
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

an equal opportunity employer

Di[redacted] of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Routing:

1- LCR ✓
2- ~~DTS~~ DTS
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91)

TO (new operator) GAVILAN PETROLEUM, INC.
(address) 3030 S. MAIN, SUITE 500
SALT LAKE CITY, UT 84115
JAY MEALEY or BOB JEWITT
phone (801) 466-8960
account no. N 2275

FROM (former operator) CALOCO ENERGY, INC.
(address) P. O. BOX 181505
DALLAS, TX 75218
JOE WALLEN
phone (214) 271-4172
account no. N 3410

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease Type
RU #1/GRRV	4304715550	9302	21	1S	1E	INDIAN
RU #2/GRRV	4304715551	9303	21	1S	1E	INDIAN
RU #4/GRRV	4304715549	9300	13	1S	1W	FEE
RU #11/GRRV	4304731428	9311	21	1S	1E	INDIAN
RU #13/GRRV	4304731414	9312	13	1S	1W	INDIAN
RU #15-A1E/GRRV	4304731696	10506	28	1S	1E	FEE
RU #18-A1E/GRRV	4304731687	10505	27	1S	1E	INDIAN
RU #20-2/GRRV	4304731422	9301	20	1S	1E	INDIAN

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (See Bfm letters dated 3-17-88 and 7-19-88)

Lcr 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (5-24-91)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

Lcr 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

Lcr 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-7-91)

Lcr 6. Cardex file has been updated for each well listed above. (8-7-91)

Lcr 7. Well file labels have been updated for each well listed above. (8-7-91)

Lcr 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-7-91)

Lcr 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

- OVER -

ERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.

NTITY REVIEW

lcf 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

OND VERIFICATION (Fee wells only)

lcf 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Not, as of yet!

lcf 2. A copy of this form has been placed in the new and former operators' bond files. * Upon completion of routing.

lcf 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date August 7, 1991. If yes, division response was made by letter dated _____ 19___.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

TS 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 6y 8/30/91 WOI201

N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

ILMING

RWM 1. All attachments to this form have been microfilmed. Date: August 13 1991.

ILING

lcf 1. Copies of all attachments to this form have been filed in each well file.

lcf 2. The original of this form and the original attachments have been filed in the Operator Change file.

OMMENTS

See Bhm letters dated 3-17-88 and 7-19-88.

E71/34-35

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER _____

2. NAME OF OPERATOR: Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR: 2011 Little Kate Road, PO Box 1329, Park City, UT 84060 (CITY, STATE, ZIP) PHONE NUMBER:

4. LOCATION OF WELL: See Attached Sheet

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[X] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLARE
[ ] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of work completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/RESUME)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER: _____
_____	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
GAVILAN PETROLEUM, INC. N2275
a Utah corporation

NEW OPERATOR:
ELK PRODUCTION, LLC, N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

NAME (PLEASE PRINT) R. J. Pinder TITLE V.P. Richard P. Crist

SIGNATURE _____ DATE 7/21/04 (713) 751-9500

(This space for State use only) Robert Pinder, Vice President Richard P. Crist, Vice President

RECEIVED
AUG 11 2004
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.
All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED
AUG 1 1 2004
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **7/21/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N2275-Gavilan Petroleum, Inc.	N2650-Elk Production, LLC
2011 Little Kate Road	770 S Post Oak Lane, Suite 320
PO Box 1329	Houston, TX 77056
Park City, UT 84060	
Phone: 1-(	Phone: 1-(713) 751-9500

CA No. **Unit:** **Roosevelt Unit**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 7/27/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow

6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43-047-15551
T/S R/E Sec. 21

IN REPLY REFER TO:
MS – 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture
cc: √Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED
NOV 04 2005
DIV. OF OIL, GAS & MINING

API Well No: 43047155510000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ROOSEVELT

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)

2. NAME OF OPERATOR: ELK PRODUCTION, LLC

9. API NUMBER: 43047155510000

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202

PHONE NUMBER: 303 296-4505 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk San Juan is electing to plug and abandon the subject well in accordance with the proposed plugging procedure (attached), in response to the certified letter dated June 24, 2010, Re: Violation of Sundry Notice Conditions of Approval. This letter issued by the BLM instructed Elk San Juan that this well needs to be plugged, begin producing again, or converted.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 19, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Merrell Olsen	303 339-1919	Engineer I
SIGNATURE		**DATE**
N/A		8/12/2010

Roosevelt Unit #2

16” 833’ TOC surface
7” 9,080’ TOC unknown
4 ½” Liner 8,764’ – 9,677’

Perfs: 8,496’-9,122’, CIBP at 9,200’, 9,464’-9,534’

Notify DOGM of P&A at least 24 hrs prior to starting work
Prior to MIRU blow the well down and check deadmen
MIRU, NDWHM, NUBOP
POH with tubing (none shown on well diagram, have workstring available) and check
RIH to 8,400’ with bit
Hot oil well
POH and RIH with CICR set at 8,400’.
Pressure test tubing, establish rate, and inject 100 sacks of cement under and 20 on top
Roll hole with produced water with corrosion inhibitor
Pressure test casing, if casing fails call for orders
POH
RIH to the base of usable water and perforate
RIH and spot 60 sacks across perfs, POH, bullhead all but 20 out of the perfs
POH
Cut and pull 7” casing from 50’ below the base of surface
Spot 100 sacks
POH and WOC
Tag and add cement if necessary to bring TOC to 100’ above the shoe
POH, NDBOP, RIH to 50’
Circulate cement to surface
Cut off wellhead, to off cement
Weld a plate

All cement 15.8#/gal class G neat

RECEIVED August 12, 2010

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
1. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **6/8/2011**

FROM: (Old Operator):	**TO:** (New Operator):
N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202	N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202
Phone: 1 (303) 296-4505	Phone: 1 (303) 312-8134

CA No. **Unit:** **ROOSEVELT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 7/27/2011

4a. Is the new operator registered in the State of Utah: _____ Business Number: 8025875-0161

5a. (R649-9-2)Waste Management Plan has been received on: requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 7/27/2011
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 7/27/2011
3. Bond information entered in RBDMS on: 7/27/2011
4. Fee/State wells attached to bond in RBDMS on: 7/27/2011
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: LPM4138175

3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Roosevelt Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: see attached

2. NAME OF OPERATOR: Elk Production Uintah, LLC

9. API NUMBER: see attach

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8134

10. FIELD AND POOL, OR WILDCAT: see attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
1/1/2011	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Company Merger/Name Chg
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) Tracey Fallang TITLE Regulatory Manager

SIGNATURE Tracey Fallang DATE 7/22/2011

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

ELK PRODUCTION UINTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

			Location					
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-H62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Trans Forms Attached			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

Name (please print) Tracey Fallang Title Regulatory Manager

Signature Tracey Fallang Date 07/22/2011

Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

Name (please print) Tracey Fallang Title Regulatory Manager

Signature Tracey Fallang Date 07/22/2011

Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

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Signature Tracey Fallang Date 07/22/2011

Representing (company name) Elk Production Uintah, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011
DIV. OF OIL, GAS & MINING

Name (please print) Tracey Fallang Title Regulatory Manager

Signature Tracey Fallang Date 07/22/2011

Representing (company name) Elk Production Uintah, LLC

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(3/2004)

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ROOSEVELT

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)

2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC

9. API NUMBER: 43047155510000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8128 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/1/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production Uintah, LLC is requesting permission for this well to remain in TA status for another 12 months, until July 2014, when Elk plans to plug and abandon this location. Attached are the plugging procedures and WBD. Please contact Brady Riley with any questions at 303-312-8115.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 09, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE N/A		**DATE** 7/18/2013

RECEIVED: Jul. 18, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047155510000

Plug @ surface shoe should be a minimum of 50' into casing stub to 50' above shoe.

RECEIVED: Aug. 09, 2013

Bill Barrett Corporation

Roosevelt Unit #2
NWSE-21-1S-1E
API # 43-047-15551

May 30, 2013

OBJECTIVE

Plug and abandon the Roosevelt Unit #2 wellbore, reclaim the wellsite and access road to UDOGM specifications

P&A Procedure

1. Notify DOGM of P&A at least 24 hours befoe starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. RIH to TOL at 8,400' with 6'' bit
6. Hot oil well
7. POOH LD bit
8. PU, RIH with CICR set at TOL at 8,400'
9. Sting into CICR and pressure test
10. Establish rate, and inject 100 sacks of cement under and 10 on top (cement plug all producing intervals)
11. Tag cement plug to ensure proper depth
12. Roll hole with inhibited fluid
13. Pressure test casing, if casing fails call for orders
14. POOH
15. PU RIH and set a 100' balance plug at the top of Green River (6,702'). Approximately 50 sacks
16. WOC

RECEIVED: Jul. 18, 2013

17. Tag cement plug to ensure proper depth
18. Set a 100’ balance plug at the top of Uintah (1,675’). Approximately 50 sacks
19. WOC
20. Tag cement plug to ensure proper depth
21. POOH
22. Cut and pull 7’’ casing from 50’ below the base of surface at 833’
23. POOH
24. RIH and spot 125 sacks at the base of surface casing. (Ensure 100’ in length)
25. Tag plug to ensure proper depth
26. POOH
27. RIH to 50’ and circulate cement to surface
28. Cut off wellhead, to off cement
29. Install appropriate dry hole marker consisting of 5-1/2’’ casing, 10’ in length, welded to the existing casing string cap plate
    a. The dry hole marker shall contain the following information:
        i. Well Name: Roosevelt Unit #2
        ii. API: 43-047-15551
        iii. Surface hole location: NWSE-21-1S-1E
30. Surface reclamation will be done in accordance with R649-3-24.

RECEIVED: Jul. 18, 2013

WELLBORE DIAGRAM

Company:	Elk Production LLC			**API:**	43-047-15551
Lease:	Roosevelt Unit	**Well No.:**	2	**Field:**	Altamont/Bluebell
Location:	NWSE Sec 21 1S 1E	**County:**	Uintah	**State:**	Utah
Spud Date:	3/22/50 Deepened: 1981	**Re-compl Date:**	1981	**Well Status:**	TA

WELLHEAD:

KB: 5,391
DF:
GL: 5,383
8

Surface Casing

Size:	16
Wght:	65.0#
Type:	H-40
Depth:	833
Csg ID:	15.250
Csg Drift:	15.060
TOC:	Surface
Hole Size:	20

Production Casing

Size:	7			
Wght:	29.0#	26.0#	23.0#	23.0#
Type:	N-80	N-80	N-80	J-55
Depth:	303	2,539	6,714	9,080
Csg ID:	6.180	6.280	6.370	6.370
Csg Drift:	6.060	6.150	6.240	6.240
DV Tool:	NA			
TOC:	UNK			
Hole Size:	9			

Production Liner

Size:	4 1/2
Wght:	11.6#
Type:	UNK
Depth:	9,677
Csg ID:	4.000
Csg Drift:	3.880
DV Tool:	NA
TOC:	9,030
Hole Size:	6

PERFORATIONS:

STAGE 3:	8,496 - 9,122
STAGE 2:	9,464 - 9,534
STG 1: Open Hole	~~9,080 - 9,393~~

Sidetracked

Liner Top: 8764'

CIBP: 9200'

Original TD: 9394'

TOF:
PBTD: 9,694
TD: 9,725

Updated: 30-Jun-10
By: A ILHAN

TUBING DETAILS

# Jnts	Size/Description	Footage
UNKNOWN		

Pump Intake >>
EOT >>

Tubing Detail Notes:

ROD DETAILS

# Rods	Size/Description	Footage
UNKNOWN		

Rod Detail Notes:

FISH DETAILS (if applicable)

Length	Description	Depth

SIDE TRACK DETAILS (if applicable)

Date	Max Dogleg Severity	Kickout Pnt

RECEIVED: Jul. 18, 2013

WELLBORE DIAGRAM

Company:	Elk Production LLC			**API:**	43-047-15551
Lease:	Roosevelt Unit	**Well No.:**	2	**Field:**	Altamont/Bluebell
Location:	NWSE Sec 21 1S 1E	**County:**	Uintah	**State:**	Utah
Spud Date:	3/22/50 Deepened: 1981	**Re-compl Date:**	1981	**Well Status:**	TA

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GL: 5,383
8

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Production Casing

Size:	7			
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Type:	N-80	N-80	N-80	J-55
Depth:	303	2,539	6,714	9,080
Csg ID:	6.180	6.280	6.370	6.370
Csg Drift:	6.060	6.150	6.240	6.240
DV Tool:	NA			
TOC:	UNK			
Hole Size:	9			

Production Liner

Size:	4 1/2
Wght:	11.6#
Type:	UNK
Depth:	9,677
Csg ID:	4.000
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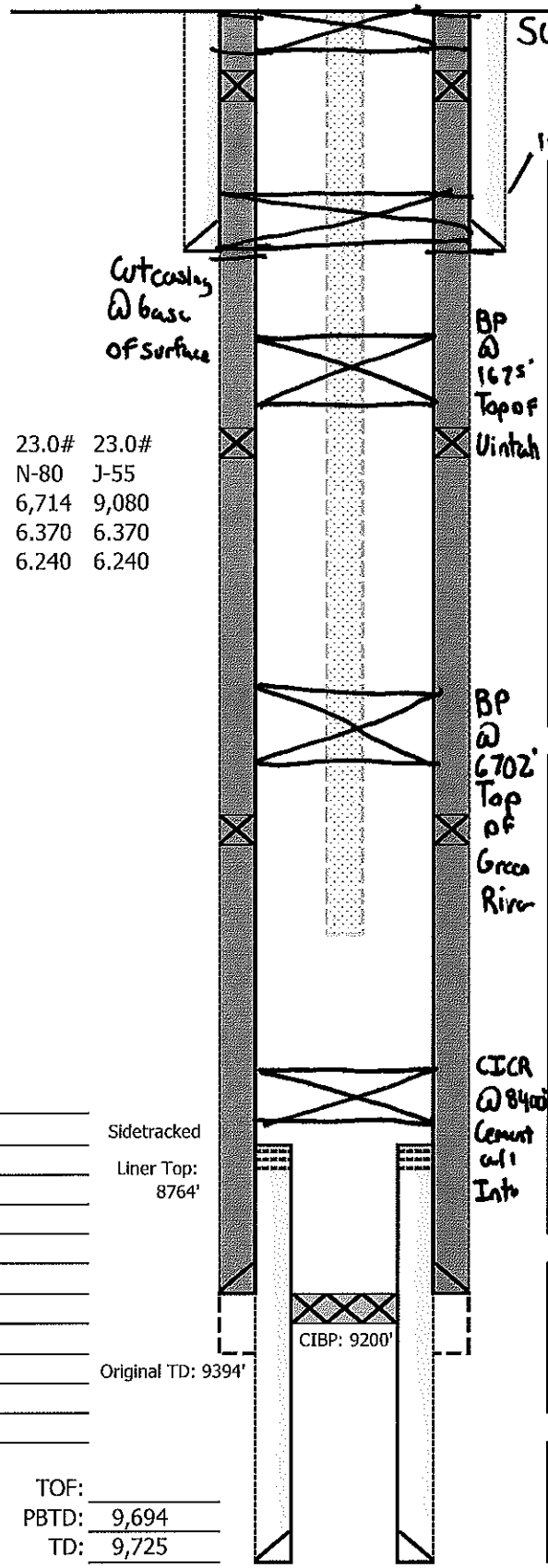
Hole Size:	6

PERFORATIONS:

STAGE 3:	8,496 - 9,122
STAGE 2:	9,464 - 9,534
STG 1: Open Hole	~~9,080 - 9,393~~



TUBING DETAILS

# Jnts	Size/Description	Footage
UNKNOWN		

Pump Intake >>
EOT >>

Tubing Detail Notes:

ROD DETAILS

# Rods	Size/Description	Footage
UNKNOWN		

Rod Detail Notes:

FISH DETAILS (if applicable)

Length	Description	Depth

SIDE TRACK DETAILS (if applicable)

Date	Max Dogleg Severity	Kickout Pnt

TOF:
PBTD: 9,694
TD: 9,725

Updated: 30-Jun-10
By: A ILHAN

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: ROOSEVELT

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)

2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC

9. API NUMBER: 43047155510000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8128 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL 1980 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 7/12/2014
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND THE PROCEDURES AND CEMENT TICKETS FOR THE PLUGGING ON THIS WELL THAT TOOK PLACE BETWEEN 6/19-7/12/2014.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 16, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE N/A		**DATE** 7/16/2014

RECEIVED: Jul. 16, 2014

Bill Barrett Corporation

UTE TRIBAL 2 (RU2) 6/19/2014 09:17 - 6/20/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:17	4.00	13:17	CTUW	W/L Operation	Rig up The Perforators and run in the hole with tbg punch. tag at 7960'. Punch hole in tbg at 7910', and pull out of the hole. Rig down wireline. Shut well in for night.

UTE TRIBAL 2 (RU2) 6/20/2014 09:17 - 6/21/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
09:17	6.00	15:17	HOIL	Hot Oil Well	No pressure on well.Rig up hot oil truck and circulate well down tbg with hot water and parriffin dispersant. recovered small amount of oil with muddy water. Good circulation.

UTE TRIBAL 2 (RU2) 6/21/2014 06:00 - 6/22/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

UTE TRIBAL 2 (RU2) 6/24/2014 06:00 - 6/25/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	crew travel, safety meeting
07:00	0.25	07:15	RWHD	Remove Wellhead	25 psi on tbg, 0 psi on csg. Blow down well.
07:15	3.75	11:00	BOPI	Install BOP's	Pull 95,000 on tbg to lift flange off of wellhead. Work tbg up and down, Pump 60 bbls hot water down tbg to streach tbg. work pipe, appears stuck at 3000'. Use short slips to hold tbg and remove tree flange. Install bop.Work tbg up to 97,000# and rigged up floor. Streach improved.
11:00	5.50	16:30	CTUW	W/L Operation	work pipe to try and unseat packer, could get no movement.or rotation at packer. Rig up wireline and run free-point. Tag at 7966', pipe free to bottom. Pull free-point tool and run cut off tool. Cut tbg off at 7940'. tbg wt 50,000#.
16:30	1.00	17:30	PULT	Pull Tubing	Pull and lay down 63 Jts of 2 7/8" tbg out of the hole. Jts are 25' long.
17:30	13.50	07:00	LOCL	Lock Wellhead & Secure	Secure wellhead, crew travel.

UTE TRIBAL 2 (RU2) 6/25/2014 06:00 - 6/26/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting
07:00	5.50	12:30	PULT	Pull Tubing	Well head pr 0 psi. Open well and continue to lay down tbg. Circ once to clean up tbg. oil and scale on tbg. Lay down total of 289 jts.
12:30	1.00	13:30	SRIG	Rig Up/Down	Move used tbg and loaded pipe rack with work string.
13:30	3.00	16:30	RUTB	Run Tubing	Make up 7" csg scraper and bit and run in the hole picking up 2 7/8" tbg. Run to 2100' and circulate well with 100 bbls hot water to clean up well.
16:30	1.25	17:45	RUTB	Run Tubing	continue to run tbg in the hole to 4185'. Shut well down for night.
17:45	12.25	06:00	LOCL	Lock Wellhead & Secure	secure wellhead, crew travel.

UTE TRIBAL 2 (RU2) 6/26/2014 06:00 - 6/27/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safety meeting.

RECEIVED: Jul. 16, 2014

Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
07:00	1.00	08:00	HOIL	Hot Oil Well	Rig up pump and circulate well with hot water to clean up well.
08:00	2.50	10:30	RUTB	Run Tubing	Continue to pick-up work string and run in the hole. tag at 7940'.
10:30	3.00	13:30	CLN	Clean Out Hole	Rig up pump and circulate well with 260 bbls hot water. Spot 160 bbls of inhibited water on bottom of hole.
13:30	2.50	16:00	PULT	Pull Tubing	Pull out of the hole with 248 jts of tbg. Lay down bit and scraper.
16:00	2.50	18:30	RUTB	Run Tubing	Pick up and run in the hole with 7" cement retainer on tbg. Run 56 jts tbg, floating in the hole.
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	Crew travel

UTE TRIBAL 2 (RU2) 6/27/2014 06:00 - 6/28/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safty meeting. Wellhead pr 0 psi.
07:00	2.00	09:00	RUTB	Run Tubing	Continue to run in the hole with 7" cement retainer. Set retainer at 7922'. Sting out of retainer and pump down tbg to fill csg. Sting into retainer and pressure test csg to 500 psi. droped to 450 psi in 1 min and held.
09:00	2.00	11:00	CEMT	Cement Squeeze	Rig up pro petro for cement job. Pressure up on tbg to 1200 psi, could not pump below retainer. Sting out of retainer. mix and pump 70 sacks of class g cement and spot cement on top of retainer. Rig down pro-petro.
11:00	1.00	12:00	PULT	Pull Tubing	Lay down 41 jts of tbg and circulate down tbg with hot oiler.
12:00	4.00	16:00	PULT	Pull Tubing	Pull out of the hole with tbg, Circulated well with hot water twice on the way out of the hole. lay down plug setting tool and rig up perforators.
16:00	2.00	18:00	PFRT	Perforating	Run in the hole with perforating gun, slow going. tool stoped at 2450'. Work tool, would not fall. Rig down perforators.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Secure wellhead, crew travel.

UTE TRIBAL 2 (RU2) 6/30/2014 06:00 - 7/1/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel and safety meeting. Wellhead pressure 0 psi.
07:00	7.50	14:30	RUTB	Run Tubing	Make up 6" bit and scraper and start in the hole. work down 3 stands and stacked out. Pump 10 bbls hot water down tbg, work down 1 jt, Pull out of the hole and lay down bit and scraper. Run in the hole with tbg, open ended. tbg dragging, circulate 15 bbls hot water down tbg and run tbg to 6480', tbg still dragging. Circulate with 80 bbls of hot water and 15 gals of parriffin solvent down tbg.
14:30	1.00	15:30	PFRT	Perforating	Rig up perforators and run in the with 2" tbg gun, 2', 4 spf. Perforate at 6702' to 6704. Pull out of the hole with gun and rig down perforators.
15:30	2.00	17:30	HOIL	Hot Oil Well	Pull out of the hole to 3540' and rig up hot oiler. Pump 50 bbls hot water down tbg with 30 gals of parriffin solvent.Shut well in for night.
17:30	0.50	18:00	LOCL	Lock Wellhead & Secure	Secure wellhead and crew travel.
18:00	12.00	06:00	CTRL	Crew Travel	

UTE TRIBAL 2 (RU2) 7/1/2014 06:00 - 7/2/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel and safety meeting. Wellhead pr 0 psi.
07:00	1.00	08:00	PULT	Pull Tubing	Continue to pull out of the hole with tbg.
08:00	3.75	11:45	RUTB	Run Tubing	Make up and run in the hole with CICR. Set retainer at 6646', Rig up cementers.
11:45	1.00	12:45	CEMT	Cement Squeeze	Pump into retainer to get injection rate, 1.5 bpm at 1000 psi. Mix and pump 70 sacks of class G cement. pump 60 sacks below retainer and sting out. Leave 10 sacks on top of retainer. Rig down cementers.
12:45	4.00	16:45	PULT	Pull Tubing	Pump inhibited fluid down tbg and laid down total of 157 jts of tbg. Pull remaining 52 jts and put in derrick. Lay down plug setting tool.
16:45	0.50	17:15	LOCL	Lock Wellhead & Secure	Run in the hole with 52 jts tbg and shut well in.
17:15	12.75	06:00	CTRL	Crew Travel	Crew travel, secure wellhead.

RECEIVED: Jul. 16, 2014

Bill Barrett Corporation

UTE TRIBAL 2 (RU2) 7/2/2014 06:00 - 7/3/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew Travel, Safty meeting. Hot oiler finished pumping 70 bbls hot water down tbg.
07:00	1.50	08:30			Pull 6 jts tbg , EOT at 1555' Rig up perforators and run 2" tbg gun. Perforate well at 1675' to 77', with 8 holes.Rig down perforators.
08:30	7.00	15:30			Pull out of the hole with tbg. Make up CICR and run in the hole with tbg.Hot oil well several times while running in the hole. attempt to set plug, would not set. pull tbg, plug gone from setting tool.
15:30	1.00	16:30			Close blind rams and pressure up on csg to get injection rate into perfs. 2.5 bpm at 1100 psi. Run in the hole open-ended to 1722'.
16:30	1.50	18:00			Rig up cementers and fill hole. mix and pump 150 sacks class G down tbg, good returns. Pull tbg to 900' and shut pipe rams. squeeze 14 bbls cement into perfs, pressure to 1400 psi. bleed off pr and pull remaining tbg out of the hole.
18:00	12.00	06:00			Shut well in for night and secure. Crew travel.

UTE TRIBAL 2 (RU2) 7/3/2014 06:00 - 7/4/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	CTRL	Crew Travel	Crew travel, Safety meeting. wellhead pr 0 psi.
08:00	1.00	09:00	RUTB	Run Tubing	Run in the hole with tbg openended and tag cement at 1040'.
09:00	2.50	11:30	PULT	Pull Tubing	Pull and lay down 32 jts on racks. Circulate with hot water down tbg to clean up well. Rig up perforators and run 2" tbg gun. Perforate from 877 to 879, 2'-8holes. Rig down perforators and rig up cementers. Circulate down tbg and up surface csg. Mix and pump 150 sks of class G cement. had good returns up surface csg during job. Flush with 2.5 bbls.
11:30	1.00	12:30	CEMT	Cement Squeeze	Lay down all but 2 jts tbg. rig up cementers and pump 20 sacks cement down tbg and out csg. to set 7" surface plug. good returns. lay down tbg and rig down cementers.
12:30	2.00	14:30	SRIG	Rig Up/Down	Rig down rig and equipment. Move to next location.
14:30	15.50	06:00	CTRL	Crew Travel	Crew Travel.

UTE TRIBAL 2 (RU2) 7/11/2014 00:00 - 7/12/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-15551	Utah	Uinta	Bluebell	TEMPORARILY ABANDONED		Abandon Well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	HOIL	Hot Oil Well	Run 60' of 1"pipe in well and circulate with hot-oiler.to clean up oil in annulas
01:00	1.00	02:00	CEMT	Cement Squeeze	Rig up cement truck, mix and pump 110 sacks of class g cement down 1" and up 20"-7" annulas. Clean up pump and lines, well full of cement.

RECEIVED: Jul. 16, 2014

PROPETRO

P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

8651

Date 7-11, 20 13

For BARRET Address

Lease Roosevelt Unit Z Rig No. N/A

DESCRIPTION	UNIT		AMOUNT			
Pump Truck mileage	58	mi	6	05	350	
Cem Truck mileage	58	mi	3	70	214	
pump CHARGE	TOTAL				3325	
Premium cement TYPE G	110	SKS	30	00	3300	
Blending CHARGE	110	cu/ft	3	45	379	
Delivery CHARGE 10340 lbs	150	Ton	2	15	322	
Subtotal					7896	00
Less Discount					3158	40
Total					4737	60
Tax						
TOTAL INVOICE						

Operator Karl Chapman Accepted and approved by

PRO PETRO SERVICES INCORPORATED
PERFORMANCE PROFESSIONALS™

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Phone: (435) 789-1735

N 7960

Date 7-11, 20 14

For Ridgett

Lease Roosevelt Unit 2 Rig No. N/A

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
1145	ON LOC	—	—	—
1130	Safty meeting / Rig up	—	—	—
1200	PSI Test Pump & lines	—	1000	—
1201	START CMT @ 15.8	3	400	—
1216	END 110 SKS	3	400	22.5
	CMT TO SURFACE STAYED FULL			

Operator Karl Chapman Accepted and approved by

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Phone: (435) 789-1735

8387

JOB SUMMARY REPORT

Customer BARRETT		**Date** 7-11-2014	**Ticket Number** 7651
Lease & Well Name RIVERSIDE UNIT 2	**Sec.**	**Twp.** **Range**	**County** UINTAH
Job Type TOP OUT		**Drilling Contractor** N/A	

Surface CSG Size	**Wt./Grade**	**Thread**	**Depth From**	**To**
Inter CSG Size	**Wt./Grade**	**Thread**	**Depth From**	**To**
Prod. CSG Size	**Wt./Grade**	**Thread**	**Depth From**	**To**
Liner CSG Size	**Wt./Grade**	**Thread**	**Depth From**	**To**
TBG or D.P. Size	**Wt./Grade**	**Thread**	**Depth From**	**To**

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
110	PREMIUM CEMENT TYPE G	15.8	1.15	5

Float Equipment
N/A

Equipment & Personnel
KARL C 1205 DAVIS C15 PORTOR A 08

Notes
PUMP 110 SKS DOWN 1" PIPE CMT TO SURFACE

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Phone: (435) 789-1735

JOB SUMMARY REPORT

Customer: Barret			Date: 7-3-14	Ticket Number: 7484
Lease & Well Name: R.G. #2	Sec.	Twp.	Range	County: Uintah
Job Type: Plug			Drilling Contractor	

	Wt./Grade	Thread	Depth From	To
Surface CSG Size				
Inter CSG Size				
Prod. CSG Size				
Liner CSG Size				
TBG or D.P. Size 2 7/8				

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
1st 150	neat "G"	15.8	1.15	5
2nd 20	neat "G"	15.8	1.15	5

Float Equipment

Equipment & Personnel: Pat #121, Jared #62, Dan #221

Notes:
1st plug set at top perf. @ 878'

2nd plug set @ surface

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Phone: (435) 789-1735

No. 7483

Date 7-3-14, 20

For Barrett

Lease RU #7 Rig No.

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
09:00	on loc wait for rig, safety meeting			
	rig up			
11:48	fill hole establish circulation	2.5	300	7
11:51	start cmt 150 sks @ 15.8 #/gal			
12:01	End	3	450	30.7
12:01	start displacement			
12:03	End	2.5	300	3.5
	P.O.O.H.			
12:40	mix & pump 20 sks @ surface	2	–	4
1400	released from location			

Operator Accepted and approved by

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

N 7524

Date 7-3-14, 20

For Barrett Address N/A

Lease RU #2 Rig No.

CODE	DESCRIPTION	UNIT		AMOUNT			
1	mileage crew truck	60	mi	3	70	222	
	mileage pump truck	60	mi	6	05	363	
	pump charge	700	ft			4090	
	~~additional hrs~~		~~hrs~~	~~722~~			
2	Premium cmt	170	Sks	30		5100	
2	Blending charge	170	ft³	3	45	586	50
	Delivery charge	240	tm	2	15	516	
	Subtotal				10	877	50
	Less Discount				5	438	75
	Total				5	438	75
	Tax						
	TOTAL INVOICE						

Operator [signature] Accepted and approved by [signature]

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

No. 7569

Date 7-1, 20 14

For BARRETT Address [illegible]

Lease Roosevelt Unit #2 Rig No. NABORS

CODE	DESCRIPTION	UNIT		AMOUNT			
	Pump Truck Mileage	62	mi	6	05	375	10
	Crew Truck Mileage	62	mi	3	70	229	40
	Pump Charge	6553'	Ft			6573	00
	Premium Cement Type G	75	SKS	30	00	2250	00
	Sugar	50	lbs	3	00	150	00
	Blending Charge	75	sk	3	45	258	75
	Delivery Charge 7050	110	Ton	2	15	236	50
	Subtotal					10072	75
	Less Discount					4029	10
	Total					6043	65
	Tax						
	TOTAL INVOICE						

Operator Karl C. Hardman Accepted and approved by [illegible]

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

P 8382

JOB SUMMARY REPORT

Customer: BARRETT			Date: 7-1-2014	Ticket Number: 7569
Lease & Well Name: GOSSLIN UNIT #2	Sec.	Twp.	Range	County: UINTAH
Job Type: PLUG			Drilling Contractor: NABORS	

	Wt./Grade	Thread	Depth From	To
Surface CSG Size				
Inter CSG Size				
Prod. CSG Size				
Liner CSG Size				
TBG or D.P. Size: 2 7/8	N/A	PRO	—	6652'

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
75	PREMIUM CEMENT TYPE G	15.8	1.15	5

Float Equipment: N/A

Equipment & Personnel: KARL C 1205 DENNIS C 15 [illegible] 221

Notes: RETAINER SET @ 6652' PUMP 60 SKS BELOW 10 SKS ON TOP

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Phone: (435) 789-1735

7955

Date 7-1, 20 14

For BARRETT

Lease Roosevelt UNIT #2 Rig No. NABORS

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
1010	ON LOC	–	–	–
1135	Safety meeting / RIG UP	–	–	–
1158	PSI TEST pump & lines	–	1000	–
120	Pump Down Retainer	.5	950	–
1210	END	.5	950	5
1215	START cmt @ 15.8	.5	950	–
1225		1.5	650	10
1229	END 75 sks	1.5	625	15.3
1229	START Disp	2	650	–
1238		3	650	20
1244	END	2	790	34.4
1245	STING out of Retainer			

Operator Karl Chapman Accepted and approved by

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

No. 7523
800 010
11492 PA

Date 7-2-14, 20

For Barrett Address

Lease RV #2 Rig No.

CODE	DESCRIPTION	UNIT		AMOUNT			
1	mileage crew truck	60	mi	3	70	222	
	mileage pump truck	60	mi	6	05	363	
	pump charge	1625	ft			4090	
	additional hrs	3	hrs	722		2166	
2	Premium neat cmt	150	sks	30		4500	
	Blending charge	150	cft	3	45	517	50
	Delivery charge	211	tm	2	15	453	65
	Subtotal				12	312	15
	Less Discount				6	156	07
	Total				6	156	07
	Tax						
	TOTAL INVOICE						

6156 07

Operator Accepted and approved by

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

M. 7483

JOB SUMMARY REPORT

Customer: Barret			Date: 7-2-14	Ticket Number
Lease & Well Name: Roosevelt unit #2	Sec.	Twp.	Range	County: Uintah
Job Type: Plug			Drilling Contractor	

	Wt./Grade	Thread	Depth From	To
Surface CSG Size				
Inter CSG Size				
Prod. CSG Size 7"				
Liner CSG Size				
TBG or D.P. Size 2 7/8"			0	1675

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
150	neat "G" cmt	15.8	1.15	5

Float Equipment

Equipment & Personnel: Pat #121, Jared #58, Dan #221

Notes: Spot 150 sks, 30.7 bbls @ 1675 ft pull out of cmt displace with 15.3 bbls pressured up to 1400 psi @ 14 bbls

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Phone: (435) 789-1735

7482

Date 7-2-14, 20

For Barret

Lease Roosevelt Unit #2 Rig No.

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
09:30	on loc, wait for rig to set			
	retainer			
16:05	fill hole			
	End	5	100	7
16:09	start cmt 30.7 bbls @ 15.8# gal			
	End	4	100	30.7
16:18	displace 2.5 bbls	2.5	150	2.5
	POOH to 900'			
16:30	start displacement		100	
16:50	End	.5	1900	14

Operator [signature] Accepted and approved by

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P.O. Box 827 • Vernal, UT 84078
Phone: (435) 789-1735

N 7567

Date 6-22, 20 14

For BARRETT Address 800 0/0

Lease ROSEVELT UNIT #2 16492 PA Rig No. NABORS

CODE	DESCRIPTION	UNIT		AMOUNT			
	Pump Truck mileage	76	mi	6	05	459	80
	Blen Truck mileage	76	mi	3	70	281	20
	pump charge	7122	ea			7439	00
	Premium cement Type G	75	sks	30	00	2250	00
	Sodium	50	lbs	3	00	150	00
	Blending charge	75	sk	3	45	257	75
	Delivery charge 7050 lbs	134	Tm	2	15	288	10
	Subtotal					11126	85
	Less Discount					4450	74
	Total					6676	11
	Tax						
	TOTAL INVOICE						

Operator Karl Hoffman Accepted and approved by

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Phone: (435) 789-1735

No. 7953

Date 6-27, 20 14

For BARRETT

Lease ROOSEVELT UNIT #2 Rig No. MATADOR

JOB LOG

TIME	DESCRIPTION	RATE	PSI	VOLUME
0735	ON loc	–	–	–
0930	SAFETY MEETING / RIG UP	–	–	–
1010	PSI TEST pump & lines	–	1500	–
1014	TRY TO pump THROUGH RETAINER	.5	1200	0-1/2 bbl
1026	START CMT @ 15.8	1.5	350	–
1034	END 75 SKS		50	15.3
1034	START DISP		50	–
1046			300	36
1049	END		85	43

Operator Kyle Chapman Accepted and approved by

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Phone: (435) 789-1735

7775

JOB SUMMARY REPORT

Customer	Date	Ticket Number
BARRETT	6-27-2014	7567

Lease & Well Name	Sec.	Twp.	Range	County
ROSEWELL UNIT #2				UINTAH

Job Type	Drilling Contractor
PLUGS	NABORS

	Wt./Grade	Thread	Depth From	To
Surface CSG Size				
Inter CSG Size				
Prod. CSG Size				
Liner CSG Size				
TBG or D.P. Size 2 7/8	N/A	BRD	0	7122

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
75	Premium Cement Type G	15.8	1.15	5

Float Equipment
N/A

Equipment & Personnel
KARL C 1205 DENNIS C 15 PORTER 221

Notes
PUT 70 SKS ON TOP OF RETAINER @ 7122 344.5' PLUG PIPE OUT