

will still have to move this survey → about 80 ft West <sup>still</sup> increased

Verbal approval from general and  
conditional upon

1) a bond being furnished the Commissioner (if we don't have one)

2) a New Notice of Intent to drill

3) a New discussed surveys plot

4) a new letter from Tracy

5) Steve Ashta of Kern County designated Hollingsworth agent

6) a letter explaining why they need exception to Rule C-3

FILE NOTATIONS

Entered in NID File   
 Entered On S R Sheet   
 Location Map Pinned   
 Card Indexed   
 IWR for State or Fee Land

Checked by Chief PMB  
 Copy NID to Field Office He  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter 5-5-65

COMPLETION DATA:

Date Well Completed 5-17-65 Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 2-16-65  
 Electric Logs (No. ) 3  
 E  I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N  Micro   
 Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

OK  
 Line near location same tension - PMB

May 7, 1965  
 Called Steve Ashta and advised him to be sure they couldn't move location to east of pump house and then making it orthodox,  
 PMB

9327 ft West of East Line

100  
1980  
2140

2327  
2140  
187 ft to far West

located on pumpers house

will still have to move this survey → about 80 ft West <sup>still</sup> is needed

OK

Verbal approval given and Conditional upon

- 1) a bond being furnished the Commissioner (if we don't have one)
- 2) a new N. line of intention to drill
- 3) a new diagram survey plot
- 4) a new letter from Tracy
- 5) Steve Ashten of Verbal being signed Hollingsworth agent
- 6) a letter explaining why they need to Grade C-3

FILE NOTATIONS

Entered in NID File   
 Entered On S R Sheet   
 Location Map Pinned   
 Card Indexed   
 IWR for State or Fee Land

Checked by Chief PMB  
 Copy NID to Field Office He  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter 5-2-65

COMPLETION DATA:

Date Well Completed 5-17-65 Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 7-16-65  
 Electric Logs (No. ) 3  
 E  I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N  Micro   
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Line locate location survey - PM 03

May 7, 1965  
 Called Steve Ashten and advised him to be sure they could not move location to east of pumpers house and then making it out of the

These sections in Section (See in law of Notary Public)

(1881/174)

663 ft N of the S line of lot 23

333 ft East of the Center line of  
the section

N 30 acres of → Frank

SW SE

both 330 in Lacey's

(Verna  
789-1584  
home)

(789-3033  
office)

(Verna  
789-3174  
home  
office  
789-3248)

Went to test Centula → Equity Oct 6 #11. is 1000 ft  
away

Bob Ross: (May 6, 1966)  
Well Located (Big ready to go)

663 ft N of the S line of sec 23  
333 ft East of the Center line of  
the section

N 30 W of → Frank

SW SE

Well 330 is Jacoys'

R. LACY, INC.  
OIL AND GAS PRODUCTION  
MRS. ROGERS LACY, PRESIDENT

222 EAST TYLER · P. O. BOX 2146 · LONGVIEW, TEXAS · PLAZA 8-8276

April 30, 1965

Re: UTAH (Uintah) #1370-A, Hall

Utah Oil and Gas Commission  
Salt Lake City  
U t a h

Gentlemen:

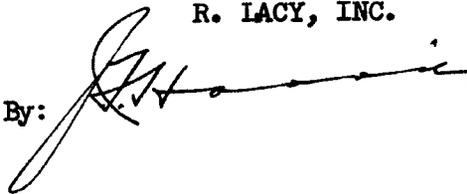
We have been advised of the application of Messrs. Hollandsworth and Travis to drill a well to test the Moencopi formation, at a location approximately 330 feet from the West line and approximately 330 feet from the South line of their 30 acre lease, being the North 30 acres of the SW $\frac{1}{4}$  of SE $\frac{1}{4}$  of Section 23, Township 5 South, Range 22 East.

As the owner and operator of the T. E. Hall lease operated by R. Lacy, Inc., we waive notice of the filing of said application and agree that an exception to Rule C-3 may be granted to Messrs. Hollandsworth and Travis without hearing.

Yours very truly

R. LACY, INC.

By:



**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1832

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

April 30, 1965

State of Utah  
Oil and Gas Conservation Commission  
348 E. South Temple, Suite 301  
Salt Lake City, Utah

Gentlemen:

Enclosed please find in duplicate "Notice of Intention to Drill" the Hollandsworth & Travis No. 1-S Thomas E, Hall Fee which is located 700' from the south line and 2310' from the east line of Section 23, Township 5 South, Range 22 East, S. L. B. M., Ashley Field, Uintah County, Utah. Map is attached showing location of the well in the southwest portion of the 30-acre lease tract.

Also attached is another map showing the completed wells surrounding the 30 acre tract, all of which are completed in the Weber Sand. The #1 well in the northwest corner of the 30 acre tract is also a Weber Sand well. The well to be drilled has been designated the #1-S, indicating a shallower sand well than the Weber, which will have no communication whatever with the Weber Sand. It is our intention to test any breaks encountered down to and including the Moencopi Formation, approximately 3400' deep. The necessary bond will be furnished as soon as you advise us the permit will be granted.

Since there are no field rules covering the possible producing horizons above the Weber Sand, we assume you may consider this a Wildcat well, and will be able to issue the permit without any hearing.

It is our intention to set 330' of 8-5/8" surface casing, and if any producing horizon is encountered, to run 5-1/2" casing production string.

Waiver by R. Lacy, Inc., the owner of the adjoining leases on the south and west is also enclosed.

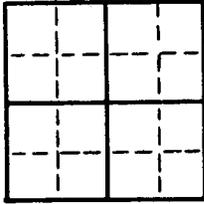
Yours sincerely,

HOLLANDSWORTH & TRAVIS

*Lee L. Travis*

Lee L. Travis

LLT:plh  
Encls.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

CORRECTED NOTICE OF INTENTION TO DRILL

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 19 65

Well No. 1-S is located 663 ft. from ~~XX~~ } S line and 2326.87 ft. from ~~XX~~ } E line of Sec. 23

SE 1/4 - Sec. 23                      5 S                      22 E                      S. L. B. M.  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Ashley                      Uintah                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

Not Yet

The elevation of the derrick floor above sea level is Run..... feet.

A drilling and plugging bond has been filed with .....

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is our intention to test any breaks encountered down to and including the Moencopi Formation, or 3400' deep.

It is also our intention to set 330' of 8-5/8" surface casing, and if any producing horizon is encountered, to run a 5-1/2" casing production string.

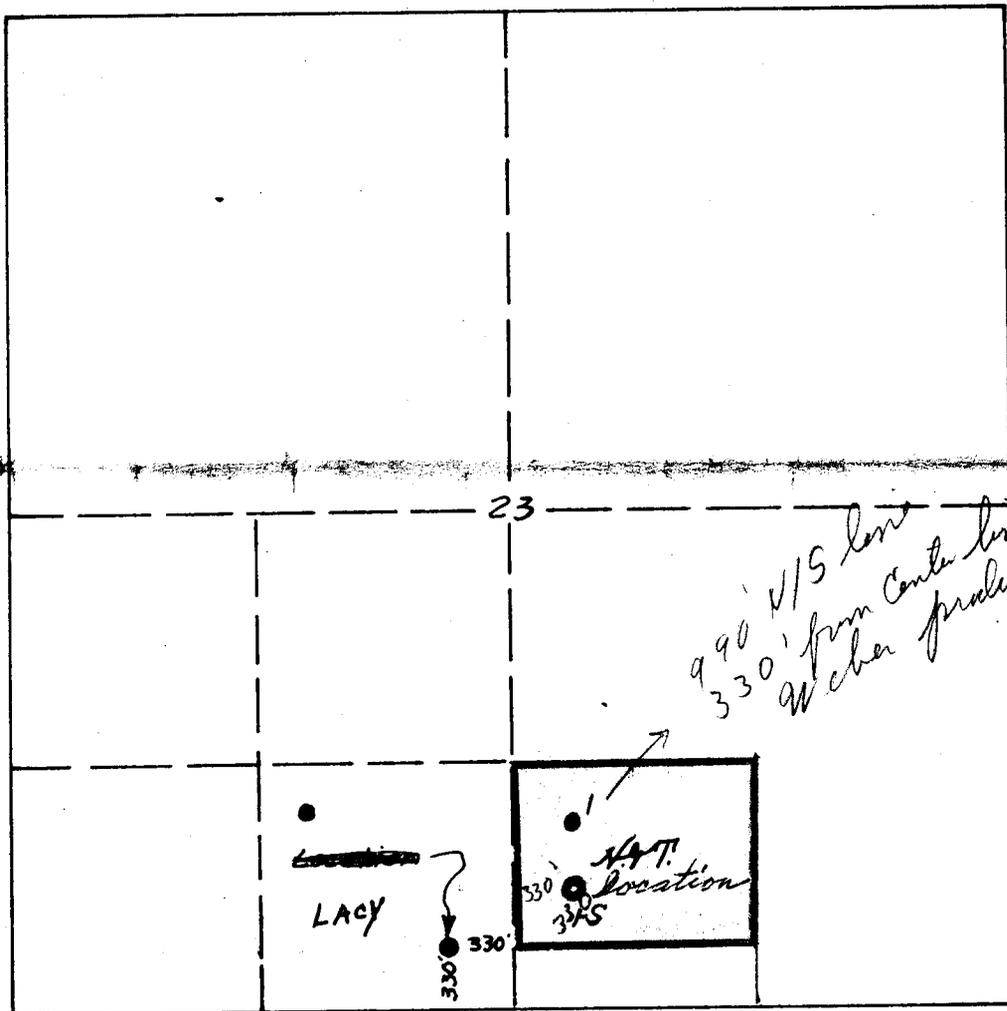
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... HOLLANDSWORTH & TRAVIS

Address..... P. O. Box 1632  
..... Longview, Texas

By *L. L. Travis*  
L. L. Travis  
Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



T. 55. - R. 22E  
 UINTAH CO., UTAH

Professional Engineer.

LOCATION PLAT  
 HOLLANDSWORTH & TRAVIS # 1-S T.E. HALL  
 UINTAH CO. UTAH  
 SCALE 1" = 1000'

*Ashley Valley Field*

*DA*

U.S. Highway # 40

R 22 E

PAN AMERICAN

Bluff Line

EQUITY OIL CORP.

Ashley

24

23

Proposed Farming Pits

4897 RB  
4265 TD

4874 RB  
4239 TD

TD  
8RB  
2TD

4904 RB  
4271 TD

4895 RB  
4218 TD

4885 RB  
4269 TD

4854 DF  
4235 TD

4901 RB  
4327 TD

4900 RB  
4122 TD

4690 RB  
4130 TD location  
HOLLANDSWORTH  
& TRAVIS

4867 RDB  
4208 TD

CARTER

T  
5  
S

CRANE GRIFFITH & LACY PROD

4926 RB  
4301 TD

4912 RB  
4281 TD

4889 RB  
4310 TD

4868 RB  
4210 TD

4856 RB  
4216 TD

WORTH

CRANE GRIFFITH & LACY PROD  
4926 RB  
4307 TD

4887 RB  
4255 TD

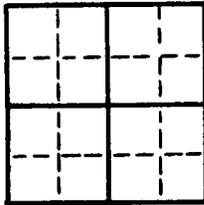
HOLLANDSWORTH & TRAVIS  
4881 DF  
4235 TD

4823 RB  
4205 TD

26

25

Ashley Valley Field



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1-S is located <sup>170' to for North</sup> ~~270~~ <sup>663</sup> ft. from ~~W~~ <sup>S</sup> line and ~~2310~~ <sup>9327</sup> ft. from ~~W~~ <sup>E</sup> line of Sec. 23, April 30, 19 65

SE 1/4 - Sec. 23      5 S      22 E      S. L. B. M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Ashley <sup>NW SW SE</sup>      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)  
 Not Yet

The elevation of the derrick floor above sea level is Run feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is our intention to test any breaks encountered down to and including the Moencopi Formation, or 3400' deep.

It is also our intention to set 330' of 8-5/8" surface casing, and if any producing horizon is encountered, to run a 5-1/2" casing production string.

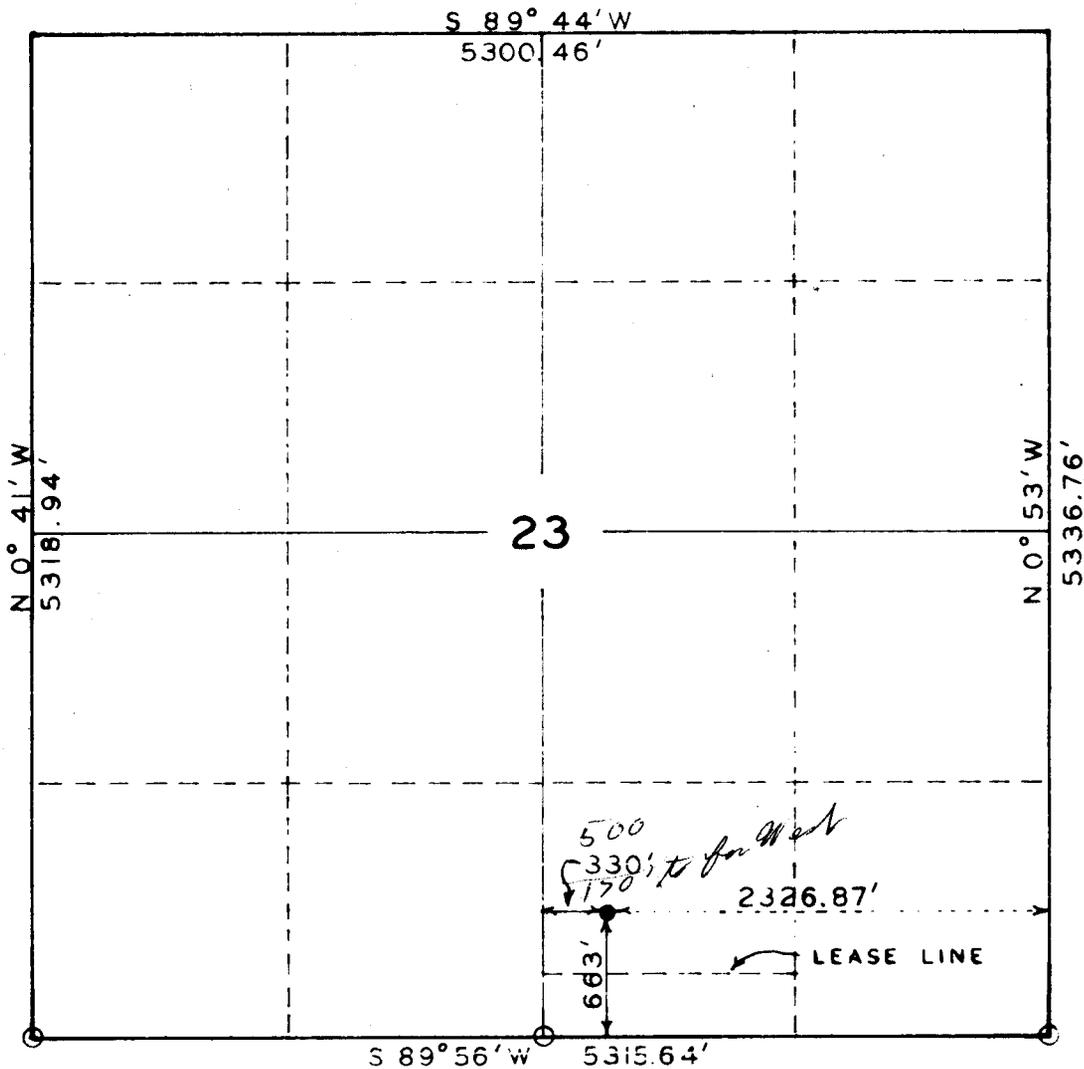
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company HOLLANDSWORTH & TRAVIS

Address P. O. Box 1632 By L. L. Travis  
Longview, Texas Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

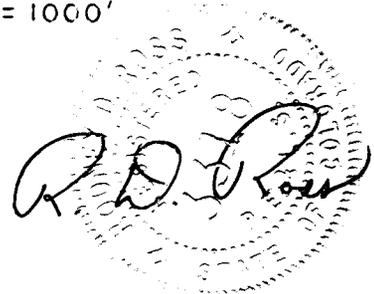
T 5 S, R 22 E, SLB & M.



O - CORNERS LOCATED (BRASS CAP)

Scale: 1" = 1000'

BY: ROSS CONSTRUCTION COMPANY  
VERNAL, UTAH



PARTY: R. D. Ross  
S. Cooper

WEATHER: Warm-Clear

SURVEY  
HOLLANDSWORTH & TRAVIS  
LOCATION FOR HALL NO. 1-S STAKED AS SHOWN  
IN SW $\frac{1}{4}$ , SE $\frac{1}{4}$ , SECTION 23, T5S, R22E, SLB&M  
UINTAH COUNTY, UTAH

DATE 4/30/65  
REFERENCES USGLO  
Township Plat  
Approved 7/2/52  
FILE Hollandsworth &  
Travis

May 5, 1965

Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Attention: Mr. Lee L. Travis, Partner

Re: Notice of Intention to Drill Well No.  
THOMAS E. HALL FEE #1-S, 990' FSL &  
2310' FEL, NW SW SE of Sec. 23, T.  
5 S., R. 22 E., SLBM, Uintah County, Utah.

Gentlemen:

We are in receipt of your Notice of Intention to Drill the above mentioned well as a test down to and including the Moenkopi Formation. At the present time this Commission cannot grant approval to drill this well. It will be necessary for you to furnish this Commission with a plat or map, which is prepared by a licensed surveyor or engineer, showing the proposed location. A Designation of Agent will also have to be filed with this office. Enclosed are forms for your convenience.

We would like to call to your attention the fact that your letter of April 30, 1965, states that the well was located 700' from the south line of Section 23 whereas, your Notice of Intention to Drill indicates the well to be located 990' from the south line of said section. Please advise as to which location is correct on the above requested surveyor's plat. No matter which footage location is correct, the well remains unorthodox because it is not located less than 500 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section. The Commission may grant an exception to the well spacing requirements without notice and hearing if the necessity for unorthodox location is based on topographical conditions.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

OIL & GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

346 East - 1st. Temple Room 301

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint James P. Powell, whose address is 1015 S. Valley Blvd., (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 5/5/1965

Company Hollandsworth & Sons

Address Box 1632 Longview 24 on

By J.P. Powell  
(Signature)

Title Supt.

NOTE: Agent must be a resident of Utah.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for

MAY, 19 65.

Agent's address P.O. Box 1632  
Longview, Texas

Company Hollandsworth & Travis

Signed Frank Hollandsworth

Phone PL 3-5784

Agent's title Drilling Superintendent

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW SE Sec. 23	5S	22E	1-S	Drilling				No. of Days Produced during month of May, drilled well from surface to total depth of 2069'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

JUL 16 1965

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

May 6, 1965

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

Mr. Cleon B. Feight, Executive Director

Re: Notice of Intention to Drill Well No.  
Thomas E. Hall Fee #1-S, 663 FSL  
& 2326.87' FEL, NW SW SE of Sec.  
23, T. 5 S., R. 22 E., SLBM,  
Uintah County, Utah

Dear Mr. Feight:

This is in reply to your May 5th letter.

- (1) The plat prepared by licensed surveyor and engineer is enclosed, showing the location of the well to be 663' from the South line and 2326.87' from the East line of Section 23.
- (2) The plat is correct, and not our April 30th letter.
- (3) We sent you a waiver covering the drilling of this well from R. Lacy, Inc., the owner of the lease adjoining our lease on the west and south. Hence, the location should not be considered unorthodox for this reason.
- (4) We wish to locate the well on the west side of our 30-acre tract for geological reasons, but cannot locate it in the center of any legal subdivision comprising a governmental 10-acre tract, for the reason of the size and shape of the lease, and for the reason there is a Weber well located in the center of the N. W. 10-acre tract of the lease. Therefore, the location should not be considered unorthodox because of its location from the lease line or from the boundary of any governmental legal subdivision.

You failed to send forms for designation of Agent. I trust you can consider this letter a satisfactory form in which we hereby designate Frank Hollandsworth, Vernal, Utah, and P. O. Box 1632, Longview, Texas, as Agent.

The State of Utah  
Oil & Gas Conservation Commission

May 6, 1965

We trust the preceeding correction and explanation will make it possible for you to grant an exception to the well spacing requirements without notice and hearing.

Yours very truly,

HOLLANDSWORTH & TRAVIS

A handwritten signature in cursive script that reads "Lee L. Travis".

Lee L. Travis

LLT:plh  
Enclosure



*Ashton Brothers* COMPANY

VERNAL, UTAH

May 6, 1965

Mr. Paul Burchell  
Oil and Gas Conversation Commission  
Newhouse Building  
Salt Lake City, Utah

Dear Paul:

I appreciated your taking as much of your time in behalf of my Father-in-law, Mr. Frank Hollandsworth, and for your verbal approval given this date over the telephone for him to commence his operations on his well, Thomas E. Hall Fee 1-S.

The rig was at the location and waiting word from your office authorizing them to proceed. Mr. Hollandsworth did ask for exception to rule C-3 of the Utah Rules and Regulations because the location of the pumpers home, the tank batteries, and the existing pipe racks. It was necessary to ask for this variance because of these existing structures.

I am enclosing a copy of the survey and proposed hole as furnished by Ross Construction of this City. A copy of their bond will be forth coming to your office.

Thanking you and with kindest personal regards, I am

Sincerely,

ASHTON BROTHERS COMPANY

*Stewart L. Ashton*  
Stewart L. Ashton

cc: Mr. Frank Hollandsworth  
Hollandsworth & Travis  
P. O. Box 40  
Vernal, Utah

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

May 7, 1965

Mr. Paul Brushall  
Utah Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

Re: Thomas E. Hall Fee #1-S  
NW SW SE of Section 23,  
T 5 S, R 22 E, SLBM  
Uintah County, Utah

Dear Mr. Brushall:

We are enclosing a copy of Mr. L. L. Travis's letter of May 6, 1965, in which he stated "You failed to send forms for designation of Agent. I trust you can consider this letter a satisfactory form in which we hereby designate Frank Hollandsworth, Vernal, Utah, and P.O. Box 1632, Longview, Texas, as Agent."

Mr. Stewart Ashton told me he had talked to you, and our agent should be a resident of the state of Utah. Would you please disregard the request to designate Mr. Hollandsworth as agent, and have your records show that our agent is:

James M. Newell  
Box 551, Vernal, Utah  
Telephone 789-1026.

In Mr. Cleon B. Feight's letter of May 5, he advised that a designation of agent would have to be filed with your office, and that the forms were enclosed for our convenience. No forms were enclosed with the letter, and if it is necessary that these forms be completed, we shall appreciate your sending them to us.

Yours very truly,

  
Clarence Keese

CK:plh  
Enclosure

May 17, 1965

Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Attention: Mr. Lee L. Travis

Re: Corrected Notice of Intention to Drill  
Well No. THOMAS E. HALL FEE #1-S, 663'  
FSL & 2327' FEL, NW SW SE of Sec. 23,  
T. 5 S., R. 22 E., SLEM, Uintah County,  
Utah.

Gentlemen:

This letter is to confirm verbal approval to drill the above mentioned well given by Paul W. Burchell, Chief Petroleum Engineer, on May 6, 1965.

On May the 11th, 1965, Mr. Burchell, surveyed the well which was drilling at the time of inspection. It was observed that the well could have been placed on an orthodox location. In the future it will be necessary for this Commission to make a visual check of any unorthodox location before approval can be granted to spud-in.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer  
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

Enclosed please find Form OGCC-8-X, which is to be completed if water

Hollandsworth & Travis

-2-

May 17, 1965

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

Enclosure - Forms

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

June 14, 1965

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Re: Thomas E. Hall Fee #1-S  
NW SW SE of Sec. 23, T 5 S.,  
R. 22 E., SLBM, Uintah County  
Utah

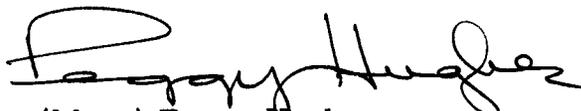
Gentlemen:

The captioned well was completed on 5/22/65 to a total depth  
of 2072 feet.

Please send several copies of Well Completion Report, and all  
other papers required by the State of Utah upon completion of  
a producing well, along with any instructions regarding the  
filing of completion papers which you feel are pertinent.

Yours very truly,

HOLLANDSWORTH & TRAVIS

  
(Mrs.) Peggy Hughes

plh

June 21, 1965

Hollandsworth & Travis  
Drilling Contractors - Oil Producers  
P. O. Box 1632  
Longview, Texas

Attention: Mrs. Peggy Hughes

Gentlemen:

Reference is made to your letter of June 14, 1965. I have enclosed the following forms:

1. Form OGCC-3 "Well Completion or Recompletion Report and Log", instructions on how to complete on back of form. Also, please enclose all electric and/or radioactivity logs run on this well.
2. Form OGCC-4 "Report of Operations and Well Status Report", refer to Rule C-22 (2), on reverse side of this form.
3. Form OGCC-5 "Monthly Oil and Gas Conservation Levy Report", this form is to be filed monthly with the Commission.
4. Form OGCC-8-X, "Report of Water Encountered during drilling", instructions on back of form.

We are unable, at this time, to furnish you with a copy of our rules and regulations. We have placed your name on our mailing list to receive a revised copy as soon as they are printed.

If you have any further questions, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
SUPERVISING CLERK STENOGRAPHER

cnp

Enclosure - Forms

COMMISSIONERS

B. H. CROFT  
CHAIRMAN  
C. R. HENDERSON  
C. S. THOMSON  
M. V. HATCH  
J. H. REESE

EXECUTIVE DIRECTOR  
C. B. FEIGHT



THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

June 25, 1965

PETROLEUM ENGINEERS

PAUL W. BURCHELL  
CHIEF ENGINEER  
HARVEY L. COONTZ  
SALT LAKE CITY

Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Attention: Mr. Lee L. Travis

Re: T. E. Hall Fee #1-S  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

On June 23, 1965, an inspection was made of the above mentioned producing location. It was reported that the production casing was perforated across both the Morrison and Entrada Formations. Since no gas can be recovered from the Morrison, it is presently suspected that there might be a water migration problem. This would be possible if the casing was not cemented or the tubing not seated with a packer.

In view of this situation, it is requested that you furnish this office logs and completion reports as soon as possible. Any comments regarding this matter will also be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Paul W. Burchell*  
PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:xnp

6/28/65

We are enclosing a copy of our letter dated June 14, 1965, requesting Well Completion Report forms. When they are received, full information will be furnished by soonest return mail.

Yours sincerely,

*Peggy Hughes*  
(Mrs.) Peggy Hughes

plh  
Encl.

*375*  
*1/2*

June 25, 1965

Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Attention: Mr. Lee L. Travis

Re: T. E. Hall Fee #1-S  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

On June 23, 1965, an inspection was made of the above mentioned producing location. It was reported that the production casing was perforated across both the Morrison and Entrada Formations. Since no gas can be recovered from the Morrison, it is presently suspected that there might be a water migration problem. This would be possible if the casing was not cemented or the tubing not seated with a packer.

In view of this situation, it is requested that you furnish this office logs and completion reports as soon as possible. Any comments regarding this matter will also be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:xnp

Copy #7

PMO 15

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thomas Hall

9. WELL NO.

1-S

10. FIELD AND POOL, OR WILDCAT

Ashley Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T. 5 S, R 22 E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Hollandsworth & Travis

3. ADDRESS OF OPERATOR  
P.O. Box 1632, Longview, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 663' frm S. Line & 2326.87' frm E. line, NW SW SE of Sec. 23, T 5 S, R 22 E, SLBM  
At top prod. interval reported below  
2058' Entrada  
At total depth  
2069' Entrada

14. PERMIT NO. DATE ISSUED  
By letter dated May 17, 1965

15. DATE SPUNDED 5/9/65 16. DATE T.D. REACHED 5/17/65 17. DATE COMPL. (Ready to prod.) 6/5/65 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* 4882'

19. ELEV. CASINGHEAD 4882'

20. TOTAL DEPTH, MD & TVD 2069' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* Not Multiple 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Entrada 2063 - 2067

ROTARY TOOLS CABLE TOOLS  
Rotary

25. WAS DIRECTIONAL SURVEY MADE  
Straight Hole Test

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Schlumberger Microlog and Schlumberger Electrical Log

27. WAS WELL CORED  
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2	14 lb.	2069'		210 sacks pozmix and 25 (Filled back to 600')	sacks common

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	2049	2000

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Type	Shots
1038-1043'	1-11/16"	Gun	20 shots
1674-1684'	2-1/16"	Gun	40 shots
2063-2067'	4"	Gun	16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2063-2067'	Fracked with 2000# Sand 1000# glass beads

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6/5/65	Air and Gas Lift	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/5/65	24	1"		27	-0-	375	No Gas

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
440#	gas lift		27	-0-	370	28 at 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
No Gas

TEST WITNESSED BY  
James Newell - Agent

35. LIST OF ATTACHMENTS  
Schlumberger Induction Electrical Log, Schlumberger Microlog, Form OGCC4 and OGCC-8-X

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James Newell TITLE Drilling Superintendent DATE 7/2/65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22, 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Morrison	1665	1684	No Cushion - Tool open 1 hr. 10 minutes Final Flowing Pressure - 52.6 Final Closed Pressure - 189.5 Gas - 166 MCF per day	Top of Dakota Top of Morrison Top of Entrada	1028 1102 2018	
Entrada	2058	2069	No Cushion - Tool open 2 hours Final Flowing Pressure - 126.3 Final Closed Pressure - 862.4 Rec. 150' of oil, slightly gas cut, 90' of oil, slightly mud and gas cut and water			

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH (INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES)

38. GEOLOGIC MARKERS

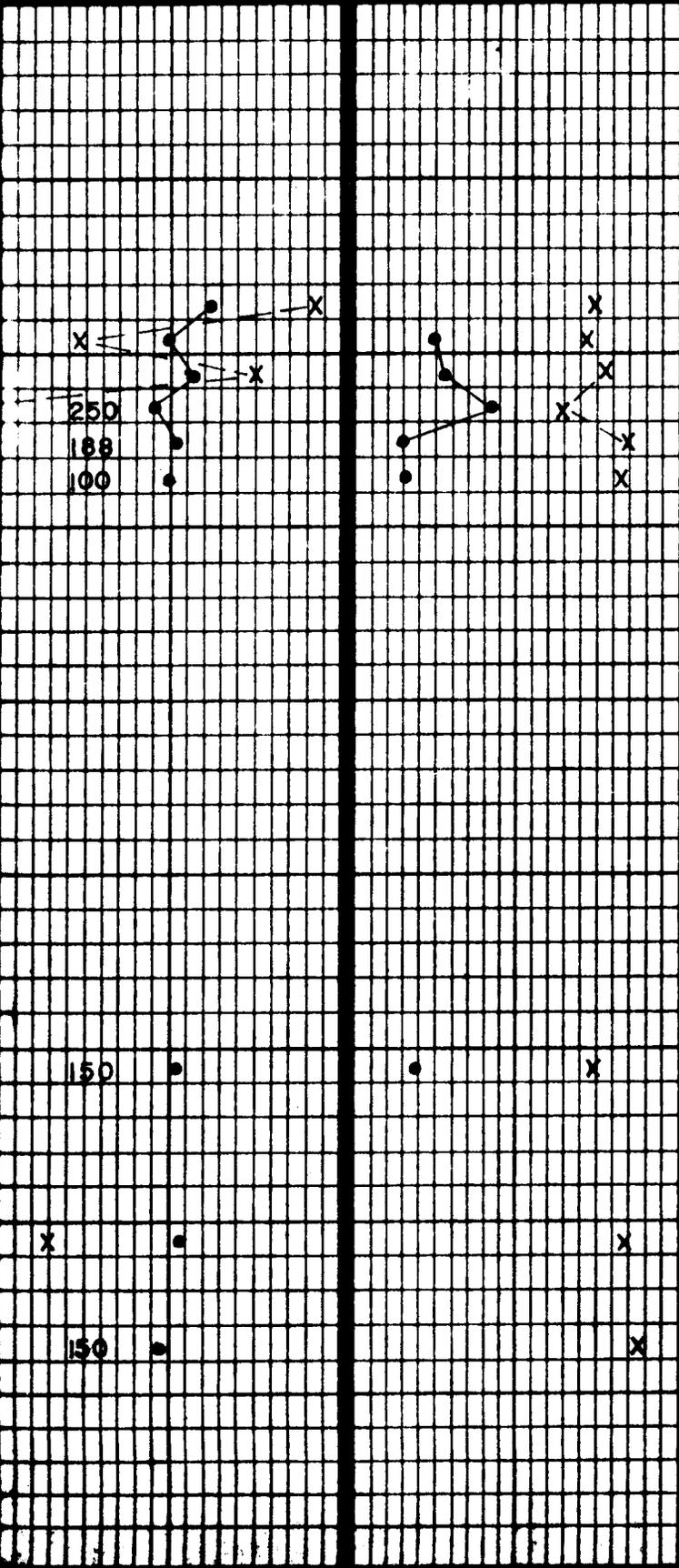
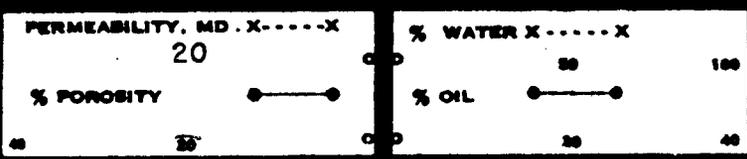


# Core Analysis Service

Hollandsworth-  
COMPANY Travis Oil Co.

WELL Hall-1-S

DATE 5/13/65



DEPTH AND LITHOLOGY	PHYSICAL PROPERTIES		FLUID SATURATIONS		CORE RECORD
	PERMEABILITY, MD.	POROSITY %	WATER %	OIL %	
1030					
1030	3.5	15.7	75	0	
1030	31	20.3	73	10	
1030	10	17.6	78	11	
1030	250	22.1	66	17	
1030	188	19.4	84	6	
1030	100	20.5	83	6	
1040					
N.R.					Core No.1 1032' to 1065' Rec.17
1050					
1050	150	19.1	75	8	
1060	34	19.2	85	TR	
1060	150	21.3	88	0	

Flow Time	1st Min.	2nd Min.	Date	Ticket Number	Legal Location
-		30	5-15-65	450037	SEC. 23 - 5S - 22E
Closed in Press. Time	1st Min.	2nd Min.	Kind of Job	Halliburton District	Well No.
-		30	OPEN HOLE	VERNAL	1-S
Pressure Readings	Field	Office Corrected	Tester	Witness	Test No.
			BROWN & MILLER	HOLLANDSWORTH	1
Depth Top Gauge	1645' Ft.	NO Blanked Off	Drilling Contractor	DREILING DRILLING, INCORPORATED	Field Area
BT. P.R.D. No.	693	12 Hour Clock	Elevation	-	ASHLEY VALLEY
Initial Hydro Mud Pressure	868.5	865	Total Depth	1684'	County
Initial Closed in Pres.	-	-	Interval Tested	1665' - 1684'	UTAH
Initial Flow Pres.	31.0	2 48	Casing or Hole Size	7 7/8"	State
Final Flow Pres.	41.3	2 41	Surface Choke	3/4"	Owner's District
Final Closed in Pres.	175.6	174	Size & Kind Drill Pipe	1/2" F.H.	
Final Hydro Mud Pressure	868.5	850	Mud Weight	10.2	
Depth Cen. Gauge			Temperature	100 °F Est. °F Actual	
BT. P.R.D. No.			Anchor Size & Length	ID 4.75" OD 5.75" X 19'	
Initial Hydro Mud Pres.			Drill Collars Above Tester	435' x 2 1/4"	
Initial Closed in Pres.			Depth of Tester Valve	1640' Ft.	
Initial Flow Pres.			Depth Back Pres. Valve	- Ft.	
Final Flow Pres.			Cushion	NONE	
Final Closed in Pres.			Recovered	118' Feet of gas cut mud	
Final Hydro Mud Pres.			Recovered	Feet of	
Depth Bot. Gauge	1680' Ft.	YES Blanked Off	Recovered	Feet of	
BT. P.R.D. No.	692	12 Hour Clock	Recovered	Feet of	
Initial Hydro Mud Pres.	883.4	888	Oil A.P.I. Gravity	-	
Initial Closed in Pres.	-	-	Water Spec. Gravity	-	
Initial Flow Pres.	42.1	2 61	Gas Gravity	.60 EST.	
Final Flow Pres.	52.6	2 48	Surface Pressure	- psi	
Final Closed in Pres.	189.5	179	Tool Opened	3:00 PM A.M. P.M.	
Final Hydro Mud Pres.	883.4	879	Tool Closed	4:10 PM A.M. P.M.	
			Remarks	Tool opened @ 3:00 PM with a strong blow	
				with gas to the surface in 2 minutes. Maximum read-	
				ing of 211 MCF - closed in on the surface @ 3:30	
				for 10 minutes - closed in pressure @ 3:40 for 30	
				minutes. Gas stabilized @ 166 MCF.	

FORMATION TEST DATA

5

Flow Time	1st	Min.	2nd	90	Min.	Date	5-17-65	Test Number		
Closed in Press. Time	1st	Min.	2nd	30	Min.	Kind of Job	OPEN HOLE	Halliburton District	VERNAL	
Pressure Readings	Fluid		Office Corrected			Tester	ALEXANDER	Witness	HOLLANDSWORTH	
Depth Top Gauge	20.3'	Pt.	NO	Blanked Off		Drilling Contractor	DREILING DRILLING COMPANY.		BM	
BT. P.R.D. No.	693		12	Hour Clock		Elevation	-	Top Packer	-	
Initial Hydro Mud Pressure	1086.3		1109			Total Depth	2069'	Bottom Packer	2058'	
Initial Closed in Pres.	-		-			(NET PAY 8')	Interval Tested	2058' - 2069'	Formation Tested	ENTRADA
Initial Flow Pres.	51.7	1	2	56		Casing or Hole Size	7 7/8"	Casing Perfs. Top	-	
Final Flow Pres.	103.3	1	2	110		Surface Choke	1"	Bottom Choke	3/4"	
Final Closed in Pres.	837.5		859			Size & Kind Drill Pipe	4 1/2" F.H.	Drill Collars Above Tester	2 1/2" x 435'	
Final Hydro Mud Pressure	1086.3		1082			Mud Weight	10.2 WL 4.4	Mud Viscosity	57	
Depth Con. Gauge		Pt.		Blanked Off		Temperature	110	Anchor Size & Length	ID 4.75" OD 5.75" x 11'	
BT. P.R.D. No.				Hour Clock		Depth Meas. From	KELLY BUSHING	Depth of Tester Valve	2038'	
Initial Hydro Mud Pres.						Cushion	NONE	Depth Back Pres. Valve	-	
Initial Closed in Pres.						Recovered	150'	Foot of	oil, slightly gas cut	
Initial Flow Pres.		1	2			Recovered	90'	Foot of	oil, slightly mud and gas cut	
Final Flow Pres.		1	2			Recovered		Foot of		
Final Closed in Pres.						Recovered		Foot of		
Final Hydro Mud Pres.						Oil A.P.I. Gravity	28	Water Spec. Gravity	-	
Depth Bot. Gauge	2065'	Pt.	YES	Blanked Off		Gas Gravity	-	Surface Pressure	Off	
BT. P.R.D. No.	692		12	Hour Clock		Tool Opened	9:30 AM	Tool Closed	11:30 AM	
Initial Hydro Mud Pres.	1115.2		1118			Remarks	Tool opened with a good blow - reducing			
Initial Closed in Pres.	-		-				throughout the test. No gas to the surface.			
Initial Flow Pres.	63.2	1	2	65			Took a 30 minute final closed in pressure.			
Final Flow Pres.	126.3	1	2	114						
Final Closed in Pres.	862.4		863							
Final Hydro Mud Pres.	1115.2		1091							

23 - 55 - 22E

Field Area ASHLEY FIELD

County UINTAH

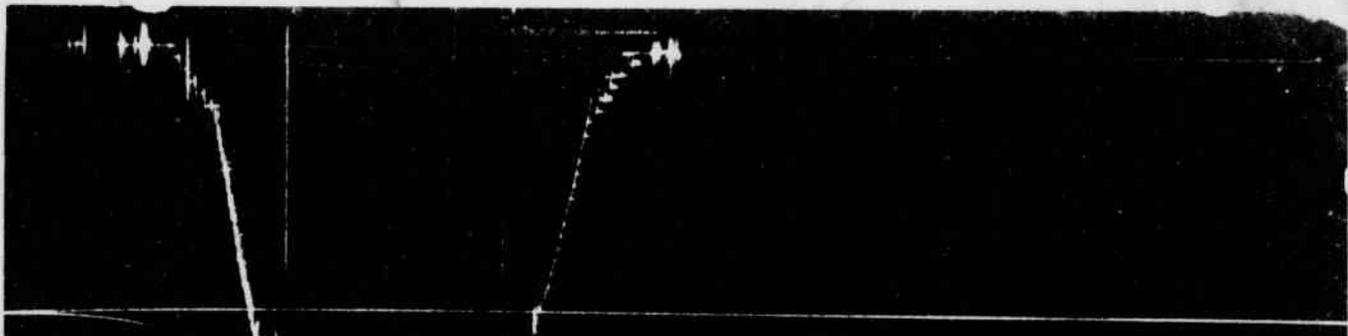
State UTAH

HALL 1-S 2 HOLLANDSWORTH AND TRAVIS VERNAL, UTAH  
 Lease Name Well No. Test No. Lease Owner/Company Name Operator's District

### FORMATION TEST DATA

\* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.

5



379540-693<sup>#</sup>

↑  
PRESSURE  
↓

← TIME →



379540-692<sup>\*</sup>

450037-693

PRESSURE

TIME

450037-692

Each Horizontal Line Equal to 1000 p.s.i.

HC OMD

A

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

July 2, 1965

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Re: T. E. Hall Fee #1-S  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

The following completion papers and logs are forwarded  
herewith in connection with the captioned well:

- (1) Form OGCC-3 - Well Completion or Recompletion Report and Log, in duplicate.
- (2) Form OGCC-4 - Report of Operations and Well Status Report, in duplicate.
- (3) Form OGCC-8-X - Report of Water Encountered During Drilling, in quadruplicate.
- (4) Schlumberger Induction-Electrical Log, One copy.
- (5) Schlumberger Microlog, one copy.

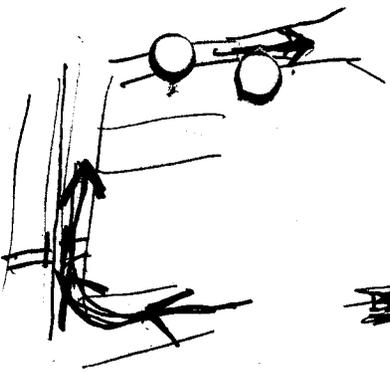
Yours very truly,

HOLLANDSWORTH & TRAVIS



Frank Hollandsworth  
Drilling Superintendent

FH:plh  
Enclosures



Note

~~XXXXXXXXXXXXXXXXXXXX~~

○ ○ = 1028-K2  
 = 1038-43  
 1102 Jm  
 = 1674-84-166 mgf  
 2018-JE  
 = 2063-67

Pump  
 used at  
 first but  
 would produce  
 at the time

Name of Company \_\_\_\_\_ Verbal Approval Given To: \_\_\_\_\_

Well Name: \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ County: \_\_\_\_\_

Verbal Approval was given to plug the above mentioned well in the following manner:

Floyd Schanley → Hollingsworth & Jones

→ ~~He~~ did not know about  
 T. E Hall 1-S well → well  
 here Frank Hollingsworth  
 contact me tomorrow

T E Hall - 1-S  
 Ashley Valley

Date Verbally Approved: July 19, 1965 Signed: PMP

July 22, 1965

MEMO TO THE COMMISSIONERS

Re: Hollandsworth & Travis  
Well No. Thomas E. Hall Fee #1-S  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

On a recent field trip the Commission inspected the above named well site and it was noted that the gas being produced from the Morrison Sandstone Formation had shut off. The well had been completed in the following manner:

- (1) The production casing to total depth was perforated across the Dakota Formation, across the Morrison Formation and across the Entrada Formation.
- (2) Tubing was set down to the Entrada without a packer.
- (3) A macaroni string was set inside the tubing. Injected air forces the Entrada oil and water up the inside of the tubing to the surface.

Since the Morrison gas was reported to have been shut off, there is a strong possibility that the fluid level from the Entrada Formation is above the Morrison perforations, which are at 1674' to 1684' and thereby migrating to this strata.

The operator was contacted on July 20, 1965, and they stated that there was gas being produced from the Morrison Formation and in that formation no damage was being done. The company will be willing to take a fluid sonic measurement per request of the Commission.

In view of conflicting information, this matter will have to be investigated more thoroughly and a report on the subject will be forthcoming.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cam

cc: State Health Department  
Sanitation  
Lynn Thatcher, Director  
45 Fort Douglas Blvd.  
Salt Lake City, Utah

*PMB*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Thomas Hall No. 1-S

Operator Hollandsworth & Travis Address P.O. Box 1632 Longview, Texas Phone PL 3-5784  
608 Petroleum Club Bldg.

Contractor Dreiling Drilling Company Address Denver, Colorado Phone \_\_\_\_\_

Location NW SW SE  
1/4 1/4 Sec. 23 T. 5 S R. 22 E Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water flows - water from Entrada being lifted with oil</u>			
2. <u>(See electric log and Microlog attached)</u>			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

*None Water Analysis  
on file - PMB*

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

## Hollandsworth & Travie

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

July 27, 1965

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Paul Burchell

Re: Our telephone conversation 7/20/65 with regard to the completion of the Thomas Hall 1-S, Ashley Valley Field, Uintah County, Utah

Gentlemen:

In drilling the captioned well, we cored or drill stem tested the following zones:

Dakota	-	1032' - 1065'	-	Recovered 18'.
Morrison	-	1645' - 1658'		
Entrada	-	2057' - 2069'	-	Recovered 12'.

Copies of the core analyses of the Dakota and Entrada, and drill stem test reports on the Morrison and Entrada are enclosed for your information. The base of the Morrison Sand was at 1684', and when running the drill stem test, the packer was set at 1666' with hole open to 1684'.

We ran 5-1/2" casing which was set on bottom at a total depth of 2069', and cemented with 210 sacks of Pozmix cement with 2% gel, and 25 sacks of common cement. This amount of cement should be sufficient to protect all sands encountered back to 600'. After testing, we completed the well as an oil producer in the Entrada.

We then perforated the Dakota from 1038' to 1043', and perforated and tested the Morrison from 1674' to 1684'. The Morrison made 211 MCF of gas per day, according to Halliburton's test report. There was no test of record on the Dakota which made just a small amount of gas (not enough to be tested) and about a barrel of water in 24 hours. We ran 2-1/2" tubing and 1" air line with two Udell gas lift valves on the bottom of the tubing, and set a compressor, hoping that this upper zone gas would supply us with enough

The State of Utah  
Oil & Gas Conservation Commission  
Page 2

July 27, 1965

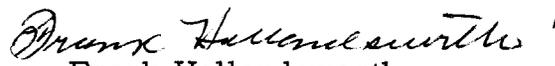
volume to operate our compressor which is used to lift the oil production from the Entrada. However, the volume of gas decreased to such an extent that it would not even run the compressor which has a capacity of only 178 MCF per day. The small amount of gas being produced from the Morrison and the Dakota is barely sufficient to operate the engine on the compressor.

We removed the packer in order that we might bring all fluid from the upper sands through the 2-1/2" tubing, to get enough gas to run the engine. All fluid from the Dakota and Morrison is being produced through the tubing at this time, which prevents any loading up in these upper sands. If we should set a packer, the Dakota, which is making one barrel of water per day, will then load up, and the water may go into the Morrison Sand.

From the information obtained in coring and drill stem testing the Entrada, we believe that the water we are producing is not from the Entrada Sand. None of the Weber wells in the field were cemented back through the Entrada, Morrison and Dakota as was this well. Therefore, it is very probable that the water we are producing is channeling from other wells in the field.

Respectfully yours,

HOLLANDSWORTH & TRAVIS

  
Frank Hollandsworth  
Drilling Superintendent

FH:plh

Enclosures

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

September 7, 1965

EARL HOLLANDSWORTH  
LEE L. TRAVIS

State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Re: Well No. Thomas Hall # 1-S,  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

We have your letter dated August 31, 1965 regarding the  
above captioned well.

We have filed OGCC-4 reports for the months of June and  
July, 1965. Since the Thomas Hall No. 1 and 1-S are on  
the same lease and the oil from both wells go into the  
same tanks, our reports were filed for the entire prod-  
uction from the Thomas Hall lease.

Yours very truly,

HOLLANDSWORTH & TRAVIS



(Mrs.) Johnette Daniels

jd

The following is a cost analysis of the entire project:

Sonic well sounder (To determine fluid levels @ \$30.00 minimum) \$30.00

Pulling unit for estimated 15 hours @ \$28.00 per hour 420.00

Squeezing Dakota Formation:

Pump truck \$224.00

Depth charge @ 19¢ per foot (1100-100=1000 1000x.19=) 190.00

Cement 30 sx @ \$1.62 per sack 48.60

Transportation (30) (94) (10) 19¢ per 2000 lbs. 2.66

Bridge plug 200.00

Squeeze plug 282.00

947.26

Packer for 5½" casing (reference: model AC tension) 205.00

Total ~~\$2,369.32~~ 1677.04

Because the well is producing, only a small amount of oil and an extremely large amount of water, it does not appear feasible at this time to require the operator to expend the ~~\$2,369.32~~ for the above operations. The gas sand involved is assumed to be small and ultimate protection of its reserves at the above expense appears uneconomical.

HARVEY L. COONTS  
PETROLEUM ENGINEER

H.L.C.:

The following is a cost analysis of the entire project:

Sonic well sounder (To determine fluid levels @ \$50.00 minimum.) \$50.00

Pulling unit for estimated 15 hours @ \$28.00 per hour 420.00

Squeezing Dakota Formation:

Pump truck \$224.00

Depth charge @ 19¢ per foot (1100-100=1000 1000x.19=) 190.00

Cement 30 sx @ \$1.62 per sack 48.60

Transportation (30)(94)(10) 19¢ per 2000 lbs. 2.66

Bridge plug 200.00

Squeeze plug 282.00

947.26

Packer for 5½" casing (reference: model AC tension) 205.00

Total \$2,569.52

Because the well is producing only a small amount of oil and an extremely large amount of water, it does not appear feasible at this time to require the operator to expend the \$2,569.52 for the above operations. The gas sand involved is assumed to be small and ultimate protection of its reserves at the above expense appears uneconomical.

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC.cam

September 21, 1965

Hollandsworth and Travis  
P. O. Box 1632  
Longview, Texas

Attention: Mr. Frank Hollandsworth

Re: Well No. Thomas E. Hall #1-S  
Sec. 28, T. 5 S., R. 22 E.,  
Uintah County, Utah  
Commingling

Dear Sir:

On September 14, 1965, an inspection was made of the above named location, and it was observed that oil and water was flowing from the Morrison gas line which leads to the pump facilities. The well had previously been shut down for a week due to paraffin plugging the annulus of the macaroni string and tubing. This, of course, substantiates the fact that the fluid level is above the perforations in the Morrison gas sands and is a definite threat to this formation.

This Commission is therefore requesting that you take the necessary steps of action to separate these two zones either with packers or by some other means. It is further requested that you conduct these operations as soon as possible and advise this office when you are performing the work so that a member of our staff can be present as a witness.

The Commission would like to bring your attention to Rule C-16, General Rules and Regulations and Rules of Practice and Procedure, pertaining to multiple completions. It should be noted that your company completely disregarded this rule when completing this well and it would be appreciated if this could be avoided in the future.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**Hollandsworth & Travis**

DRILLING CONTRACTORS - OIL PRODUCERS

P. O. BOX 1632

LONGVIEW, TEXAS

EARL HOLLANDSWORTH  
LEE L. TRAVIS

October 7, 1965

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

*File in well file*

Re: Well No. Thomas E. Hall #1-S  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah  
Commingling

Dear Mr. Burchell:

In compliance with the second paragraph of your letter of September 21, 1965, and with you present as a witness, a packer was set 120 feet above the Entrada Sand perforations, thereby separating that zone from the Morrison Sand perforations. The annulus was left full of water and oil.

Yours very truly,

HOLLANDSWORTH & TRAVIS

*Frank Hollandsworth*

Frank Hollandsworth  
Drilling Superintendent

FGH:plh

cc: K. D. Owen  
Attn: Mr. Robert R. Durkee  
2403 Esperson Building  
Houston, Texas

**Hollandsworth & Travis**

P. O. BOX 1632  
LONGVIEW, TEXAS 75601

October 17, 1985

RECEIVED

OCT 21 1985

DIVISION OF OIL  
GAS & MINING

\*ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/29/85

BY: [Signature]

Re: Thomas Hall Well #2  
Uintah County, Utah  
Your Entity #00294  
API #43 047 15490  
55.22E.23

\*For Record purposes only

Mr. Ron Firth  
Chief Petroleum Engineer  
Utah Natural Resources  
Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

This letter will follow up your conversation with Billie Brooks this morning.

As she told you, we would like to install a conventional pumping unit on the above captioned well.

It is our understanding that no forms will be needed to permit us to do this work. However, we will let your office know the date the work will be commenced in order for your representative to be there if he so desires.

We would appreciate your calling us collect (214/757-5771) in the event you require any other information.

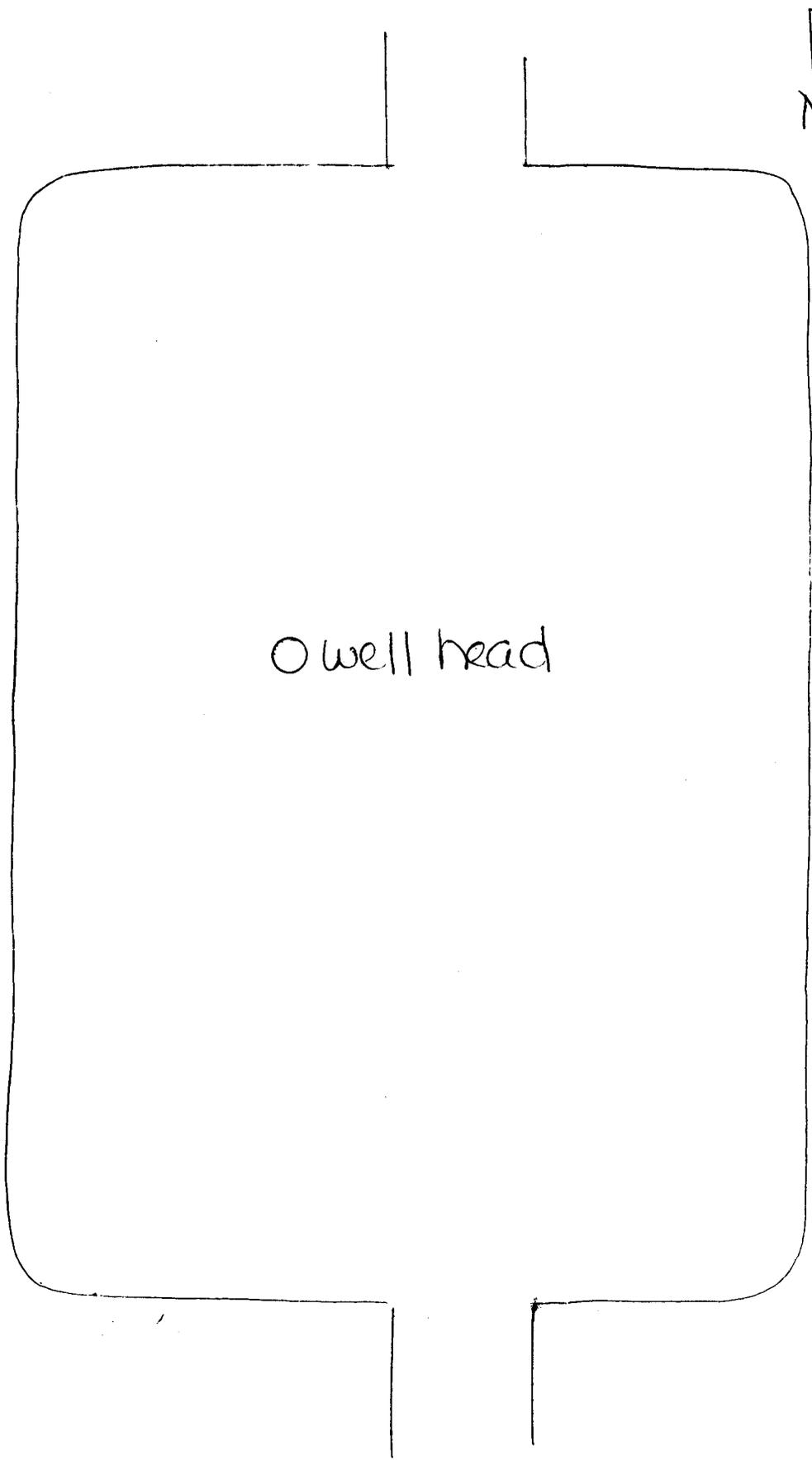
Yours very truly,

[Signature]  
Frank Hollandsworth

BJB

15490

Thomas Hall Jr #2 Sec 23, T5S R22E Chubbly 4/26/89



N

O well head

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Thomas Hall
2. Name of Operator: Hollandsworth & Travis	6. If Indian, Altiotise or Tribe Name: --
3. Address and Telephone Number: P. O. Box 1632 - Longview, Texas 75606 (903)757-5771	7. Unit Agreement Name:
4. Location of Well Footages: 663' from S line and 2326.87' from E line, QQ, Sec., T., R., M.: NW SW SE of Section 23, Twp. 5 S, Range 22E, SLBM	8. Well Name and Number: Thomas Hall #1-S  9. API Well Number: 43-049-15490
	10. Field and Pool, or Wildcat: Ashley Valley
	County: Uintah State: Utah

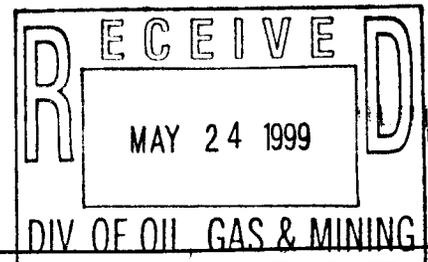
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>within 1 year we plan</u> to plug and abandon this well.	Date of work completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. • Must be accompanied by a cement verification report.

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

When well was last tested, it was not feasible to produce it unless the price of oil would increase dramatically. In compliance with your request, we plan to plug and abandon this well within one year. We have secured approximate prices for the work to be done and have mailed copies of your request, etc. to all the joint working interest owners.

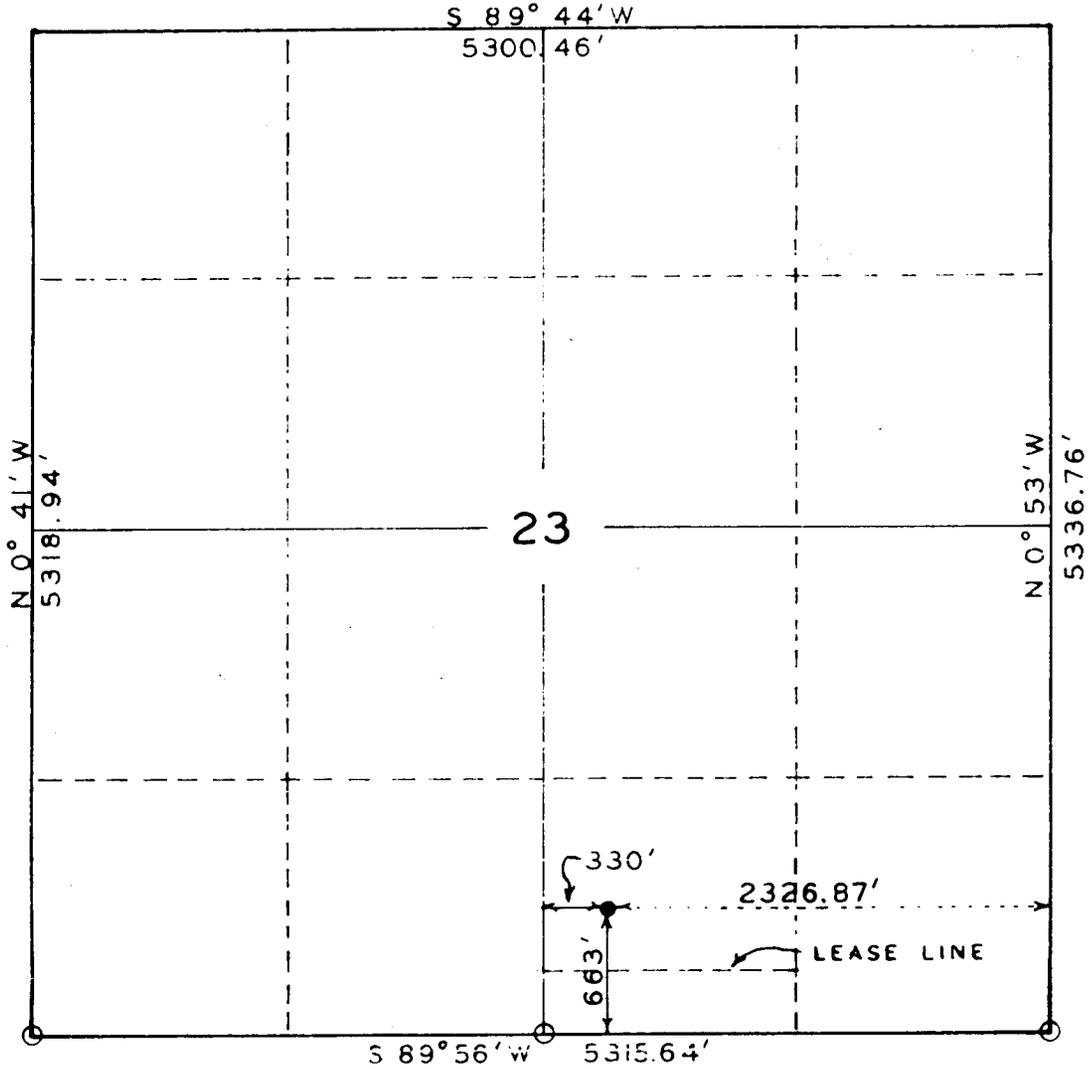
We will contact you when we start to do the plugging work.



13. Name & Signature: Billie Jo Brooks Title: Agent Date: 5/20/99  
 Billie Jo Brooks

(This space for State use only)

T 5 S, R 22 E, SLB&M.



O - CORNERS LOCATED (BRASS CAP)

Scale: 1" = 1000'

BY: ROSS CONSTRUCTION COMPANY  
VERNAL, UTAH

*R. D. Ross*

<p>PARTY R. D. ROSS S. COOPER</p> <p>WEATHER Warm-Clear</p>	<p>SURVEY HOLLANDSWORTH &amp; TRAVIS LOCATION FOR HALL NO. 1-S STAKED AS SHOWN IN SW<math>\frac{1}{4}</math>, SE<math>\frac{1}{4}</math>, SECTION 23, T5S, R22E, SLB&amp;M UINTAH COUNTY, UTAH</p>	<p>DATE 4/30/65 REFERENCES USGLO Township Plat Approved 7/2/52 FILE Hollandsworth &amp; Travis</p>
-----------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**TE HALL**

6. If Indian, Alitoea or Tribe Name:

7. If Unit or CA/Agreement, Name:

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and Number  
**Thomas Hall Fee 2**

2. Name of Operator  
**SUMMIT OPERATING, LLC**

9. API Number:  
**43-047-15490**

3. Address  
**PO BOX 683909, PARK CITY, UT 84068**

Phone Number:  
**(435) 940-9001**

10. Field and Pool, or Wildcat  
**Ashley Valley**

4. Location of Well:  
**5S-22E-SEC23-SWSE**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent Approximate date work will start:	<input type="checkbox"/> Addize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Reperforate Current Form.
<input type="checkbox"/> Subsequent Report Date of work completion:	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Sidetrack to Repair Well
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temp. Abandon
	<input type="checkbox"/> Change to Plans	<input type="checkbox"/> Operator Change	<input type="checkbox"/> Tubing Repair
	<input type="checkbox"/> Change Tubing	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Vent or Flare
	<input type="checkbox"/> Change Well Name	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Well Status	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Commingle Producing Form.	<input type="checkbox"/> Reclamation of Well Site	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert Well Type	<input type="checkbox"/> Recomplete Different Form.	Change Operator

12. Describe Proposed or Completed Operation

Please be advised that Summit has acquired and is assuming operations for the above-referenced well from Hollandsworth & Travis effective June 1, 2003. Please add the well to Summit's state bond N2315.

*Hollandsworth & Travis*  
*By Harriet W. Courington*  
Hollandsworth & Travis

Name <b>DAVID LILLYWHITE</b>	Title <b>MANAGER</b>
Signature	Date <b>APRIL 18, 2003</b>

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**TE HALL**

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name:

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and Number  
**Thomas Hall Fee 2**

2. Name of Operator  
**SUMMIT OPERATING, LLC**

9. API Number:  
**43-047-15490**

3. Address  
**PO BOX 683909, PARK CITY, UT 84068**

Phone Number:  
**(435) 940-9001**

10. Field and Pool, or Wildcat:  
**Ashley Valley**

4. Location of Well:

County: Uintah

**5S-22E-SEC23-SWSE**

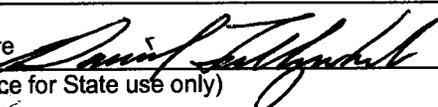
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent Approximate date work will start:	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Reperforate Current Form.
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Sidetrack to Repair Well
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temp. Abandon
	<input type="checkbox"/> Change to Plans	<input type="checkbox"/> Operator Change	<input type="checkbox"/> Tubing Repair
<input type="checkbox"/> Subsequent Report Date of work completion:	<input type="checkbox"/> Change Tubing	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Vent or Flare
	<input type="checkbox"/> Change Well Name	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Well Status	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Commingle Producing Form.	<input type="checkbox"/> Reclamation of Well Site	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert Well Types	<input type="checkbox"/> Recomplete Different Form.	Change Operator

12. Describe Proposed or Completed Operation

Please be advised that Summit has acquired and is assuming operations for the above-referenced well from Hollandsworth & Travis effective June 1, 2003. Please add the well to Summit's state bond N2315.

Name <b>DAVID LILLYWHITE</b>	Title <b>MANAGER</b>
Signature  (This space for State use only)	Date <b>APRIL 18, 2003</b>

**RECEIVED**  
**SEP 02 2003**  
DIV. OF OIL, GAS & MINING

**Hollandsworth & Travis**

P.O. BOX 1632  
LONGVIEW, TEXAS 75606

October 27, 2003

re: Thomas Hall #1  
#4304715489 00293  
Thomas Hall #2  
#4304715490 00295

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Gentlemen:

The Thomas Hall Lease has been acquired by Summit Operating, LLC effective June 1, 2003. The address is P. O. Box 683909, Park City, Utah 84068.

We are closing our office effective November 1, 2003. If you need to contact us, you may send correspondence to:

Hollandsworth & Travis  
c/o Harriet W. Courington  
227 Private Road 1490  
Longview, Texas 75605-7138

Yours very truly,



Billie Jo Brooks

BJB

P.S. We are enclosing copies of Summit Operating, LLC forms regarding the acquisition of the Thomas Hall #1 and Thomas Hall #2 filed with The State of Utah.

RECEIVED

OCT 30 2003

DIV. OF OIL, GAS & MINING



6. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 10/31/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2003
- 3. Bond information entered in RBDMS on: 11/5/2003
- 4. Fee wells attached to bond in RBDMS on: 11/5/2003
- 5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: \_\_\_\_\_

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number ZSB800622

2. The **FORMER** operator has requested a release of liability from their bond on: \_\_\_\_\_  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/5/2003

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

November 25, 2004<sup>3</sup>

Harriett W. Courington  
Hollandsworth & Travis  
227 Private Road 1490  
Long View, TX 75605-7138

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Courington:

The Division has received notification of a operator change from Hollandsworth & Travis to Summit Operating, LLC for the attached list of wells which are located on fee leases.

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Hollandsworth & Travis of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Earlene Russell  
Engineering Technician

cc: Summit Operating, LLC  
Utah Royalty Owners Association, Lamar Wilson  
John R. Baza, Associate Director

Hollandsworth & Travis  
November 25, 2004

ATTACHMENT "A"

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
THOMAS HALL FEE 1	23 050S 220E	4304715489
THOMAS HALL FEE 2	23 050S 220E	4304715490



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 29, 2006

43,047,15490

CERTIFIED MAIL NO. 7005 0390 0000 7506 4697

Mr. Dave Lillywhite  
Summit Operating LLC  
P.O. Box 683909  
Park City, Utah 68

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Mr. Lillywhite:

As of March 2006, Summit Operating LLC has one (1) Fee Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2).
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Mr. Dave Lillywhite  
March 29, 2006

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram.
2. Copy of recent casing pressure test.
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity.
4. Fluid level in the wellbore.
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:mf  
Attachment  
cc: Well File  
Compliance File

## ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Thomas Hall Fee 2	SWSE Sec 23-T5S-R22E	43-047-15490	Fee	12 Years 11 Month

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Thomas Hall Fee 2
2. NAME OF OPERATOR: Summit Operating, LLC	
9. API NUMBER: 43-047-15490	
3. ADDRESS OF OPERATOR: PO Box 683909 Park City UT 84068	10. FIELD AND POOL, OR WILDCAT: Ashley Valley
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 5S 22E	STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We have tied the well into the flowline and returned the well to production effective 4-20-06. Initial rates are 22 BWPD and 4 BOPD up tubing flowing. We will evaluate the well for installation of a pumpjack. We are now producing every well in this field. This should answer your letter dated 3-29-06.

NAME (PLEASE PRINT) <u>Greg Schmidt</u>	TITLE <u>Agent for Summit Operating, LLC</u>
SIGNATURE	DATE <u>4-21-06</u>

(This space for State use only)

**RECEIVED**  
**APR 24 2006**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Thomas Hall Fee 2</b>
2. NAME OF OPERATOR: <b>Summit Operating, LLC</b>		9. API NUMBER: <b>4304715490</b>
3. ADDRESS OF OPERATOR: PO Box 683909 <b>Park City</b> STATE <b>UT</b> ZIP <b>84068</b>	PHONE NUMBER: <b>(435) 940-9001</b>	10. FIELD AND POOL, OR WILDCAT: <b>Ashley Valley</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Uintah</b>		
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 23 05S 22E S</b> STATE: <b>UTAH</b>		

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change well name to:

H&T TE Hall 2

**RECEIVED**

**MAY 24 2006**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Marie Adams</u>	TITLE <u>Operations</u>
SIGNATURE <u>Marie Adams</u>	DATE <u>5/23/2006</u>

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**9/1/2006**

<b>FROM: (Old Operator):</b> N2315-Summit Operating, LLC PO Box 683909 Park City, UT 84068 Phone: 1 (435) 940-9001	<b>TO: ( New Operator):</b> N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971
<b>CA No.</b>	<b>Unit:</b>

*43,047,15490*

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 9/25/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/25/2006
3. Bond information entered in RBDMS on: 9/25/2006
4. Fee/State wells attached to bond in RBDMS on: 9/25/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/25/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER  
Thomas E Hall

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CO AGREEMENT NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter oil/gas wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: Western Energy Operating, LLC **N3085**

3. ADDRESS OF OPERATOR: 436 N. Conwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971

8. WELL NAME and NUMBER: See Description

9. API NUMBER: Listed

10. FIELD AND POC, OR WILDCAT: Ashley Valley

4. LOCATION OF WELL: FOOTAGES AT SURFACE: T5S R22E Sec 23 COUNTY Utah STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please be advised that Western Energy Operating, LLC (WEO) (N3085) is taking over operations for the following 7 wells effective September 1, 2006. For additional information, please contact WEO at 303-432-8435 or the above listed number.

- Thomas E Hall Fee 1 (4304715591)
- Thomas E Hall Fee 2 (4304715592)
- Thomas E Hall Fee 3 (4304715593)
- Thomas E Hall Fee 4 (4304715594)
- Thomas E Hall Fee 5 (4304715595)
- Thomas Hall Fee 1 (4304715489)
- Thomas Hall Fee 2 (4304715490)

**BOND # F 18532**

Summit Operating, LLC (N2316)

*David Lillywhite*  
by David Lillywhite

NAME (PLEASE PRINT) Paul M Hannah TITLE Operations Manager

SIGNATURE *Paul M Hannah* DATE 8/14/2006

(This space for State use only)

(3/2000)

(See Instructions on Reverse Side)

APPROVED 912513006  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
SEP 05 2006  
DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 20, 2011

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1465

Mr. Paul Hannah  
Western Energy Operating  
439 N Conwell St  
Casper, WY 82601

43 047 15490  
Hand TE Hall 2  
5S 22E 23

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Hannah:

As of January 2011, Western Energy Operating has two (2) Fee Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

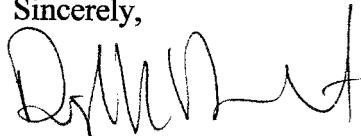
Page 2  
Western Energy Operating  
September 20, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A



	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	H&T TE HALL 2	43-047-15490	FEE	2 Years 11 Months
2	THOMAS E HALL 3 (AVU 09)	43-047-15593	FEE	2 Years 7 Months

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Fee Lands**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: **H and T H&T TE Hall #1-8 2 TE HALL 2**

9. API NUMBER:  
**4304715490**

10. FIELD AND POOL, OR WILDCAT:  
**Ashley Valley, Morrison/Entrada**

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Western Energy Operating, LLC**

3. ADDRESS OF OPERATOR:  
439 N Conwell St CITY **Casper** STATE **WY** ZIP **82601** PHONE NUMBER: **(307) 472-0365**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1020' FSL 2955' FWL (kim these are wrong) 0663 FSL 23 47' FEB** COUNTY: **Uintah**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **S W 23 055 22 E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>10/30/2011</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Records on this well do not provide accurate detail on current wellbore condition. It is assumed the well is completed in both the Entrada (oil zone) and the Morrison (gas zone) and the productive zones are isolated with a packer. The casing size appears to be 7" but the weight is unknown. The proposed workover involves removing the current tubing string and cleaning out the well. Testing production on the Entrada by tubing swabing under a packer then testing the Morrison by tubing swabing and through a perforated nipple set above a plugged packer. The well files have conflicting perforation and casing shoe depths. If production in both zones is deemed economic, the plan is to dual complete the well with two tubing strings so natural formation water from the Morrison can be removed to improve the gas production for lease use, and the Entrada production can be artificially lifted to the surface. If only one zone is deemed economic, the other zone will be plugged and well will be put on production. Otherwise the well will be P&Ad as per state rules.

Timing of this workover will depend on rig availability. Work is planned for another well in the field and when that work is complete we will move the rig to this well.

**COPY SENT TO OPERATOR**  
Date: 11-17-2011  
Initials: KS

NAME (PLEASE PRINT) Paul m Hannah TITLE Operations Manager  
SIGNATURE *Paul m Hannah* DATE 2/23/2007

(This space for State use only)

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

**RECEIVED**  
OCT 20 2011

Date: 11/14/2011  
By: *[Signature]*

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

\* unable to determine well - no API # given, footages wrong, signature date incorrect, well name incorrect.



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

January 26, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1762

Mr. Paul Hannah  
Western Energy Operating  
439 N Conwell St  
Casper, WY 82601

43 047 15490  
HST TE Hall 2  
SS 22E 23

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Hannah:

As of January 2012, Western Energy Operating (Western Energy) has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas and Mining (Division) wishes to inform Western Energy that these wells already had notices sent out via certified mail on September 20, 2011. The Division has not received any correspondence from Western Energy concerning these matters nor seen indication of effort being made to move these wells out of non-compliance status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



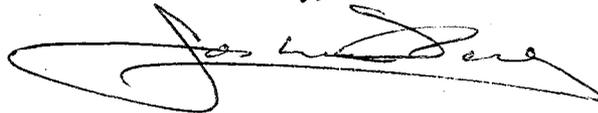
Page 2  
Western Energy Operating  
January 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



*for* : Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	H&T TE HALL 2	43-047-15490	FEE	3 Years 11 Months
2	THOMAS E HALL 3 (AVU 09)	43-047-15593	FEE	3 Years 7 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Thomas E Hall</b>
2. NAME OF OPERATOR: <b>Western Energy Operating, LLC</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>663' FSL 2327' FEL</b>		8. WELL NAME and NUMBER: <b>H3T TE Hall 2 (Thomas Hall Fee 2 (1-S))</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 23 5S 22E</b>		9. API NUMBER: <b>4304715490</b>
COUNTY: <b>Uintah</b>		10. FIELD AND POOL, OR WILDCAT: <b>Ashley Valley</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/27/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approval is being requested to add perforations to the current Entrada completion and return the well to active/producing status after a period of shut-in due to low productive levels of oil and gas. The well is a dual completion in the Morrison formation (1674-1684) and the Entada formation (2063-2067). The last workover on this well was in 1965 and has been produced from both zones periodically over the past 47 years.

The well plan is to add 30' of perforations (2030-2060) above the current Entrada perms; clean out the wellbore to original plug back TD; perform a casing integrity pressure test from 1670' to surface; run production tubing with a 5-1/2" Arrowset packer just above the new Entrada perms; and return the well to flowing oil production from the Entrada and gas production from the Morrison.

**COPY SENT TO OPERATOR**  
Date: 3.1.2012  
Initials: KS

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE <u><i>Paul m Hannah</i></u>	DATE <u>2/29/2012</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 2/29/12  
BY: *[Signature]* (See Instructions on Reverse Side)

**RECEIVED**  
**FEB 29 2012**  
DIV. OF OIL, GAS & MINING



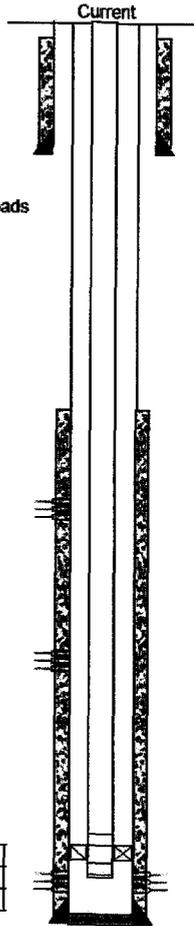
Wellname: Thomas E. Hall #1S (H & T #2) API#: 43-047-15490  
 Field Name: Ashely Valley County: Uintah  
 Location: 630' FSL & 2326.9' FEL, SEC. 23, TWP 5S, RGE. 22E State: Utah

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GLE: 4882' (casing head)

Completion Date: 6/5/65

Entrada frac'd with 2,000 lb. sand and 1,000 lb. glass beads  
 6/65 IP test on gas lift 27 BOPD, 375 BWPD 1" choke

Flow test 2006 by Summit 4 BOPD, 22 BWPD



Available Logs:  
 -Resistivity - /65  
 -MicroResistivity - /65

Bottom Hole Assembly  
 Packer set at 2000'  
 Tubing to 2049

Dakota Form. Prod. Intervals

Top	Bottom	Feet	Holes
1038	1043	5	20

Morrison Form. Prod. Intervals

Top	Bottom	Feet	Holes
1674	1684	10	40

Entrada Form. Prod. Intervals

Top	Bottom	Feet	Holes
2063	2067	4	16

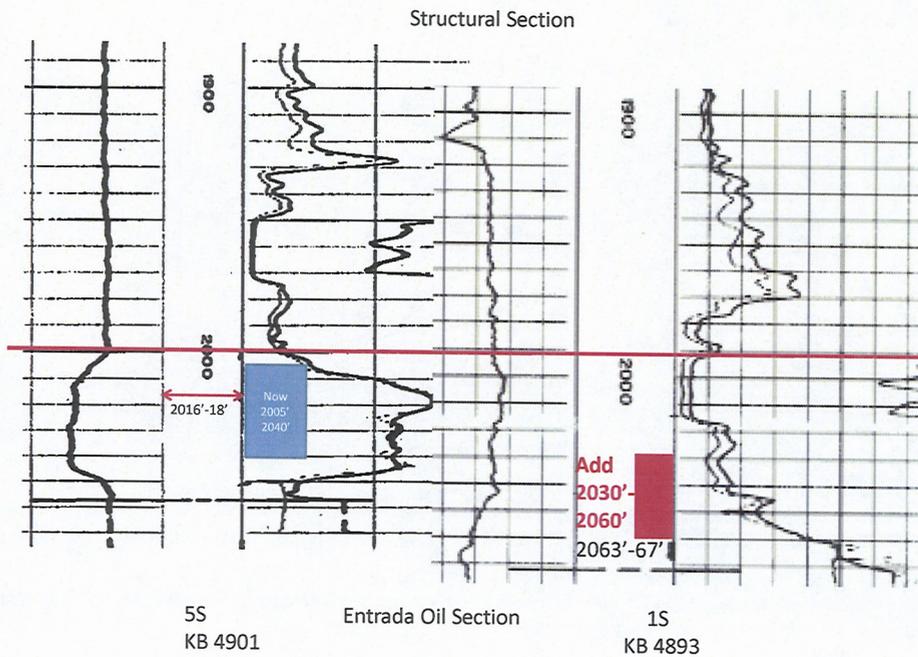
Surface Casing			
Size: _____	Weight: _____	Grade: _____	
Length: _____	Cement: _____	TOC: _____	
Production Casing			
Size: <u>5 1/2"</u>	Weight: <u>14#</u>	Grade: <u>J-55</u>	
Length: <u>2069'</u>	Cement: <u>235 sx</u>	TOC: _____	
Tubing			
Size: <u>2 7/8"</u>	Weight: <u>6.5#</u>	Grade: _____	
Thread: <u>8rd</u>	Type: <u>EUE</u>	Length: <u>2049</u>	

TD: 2069'

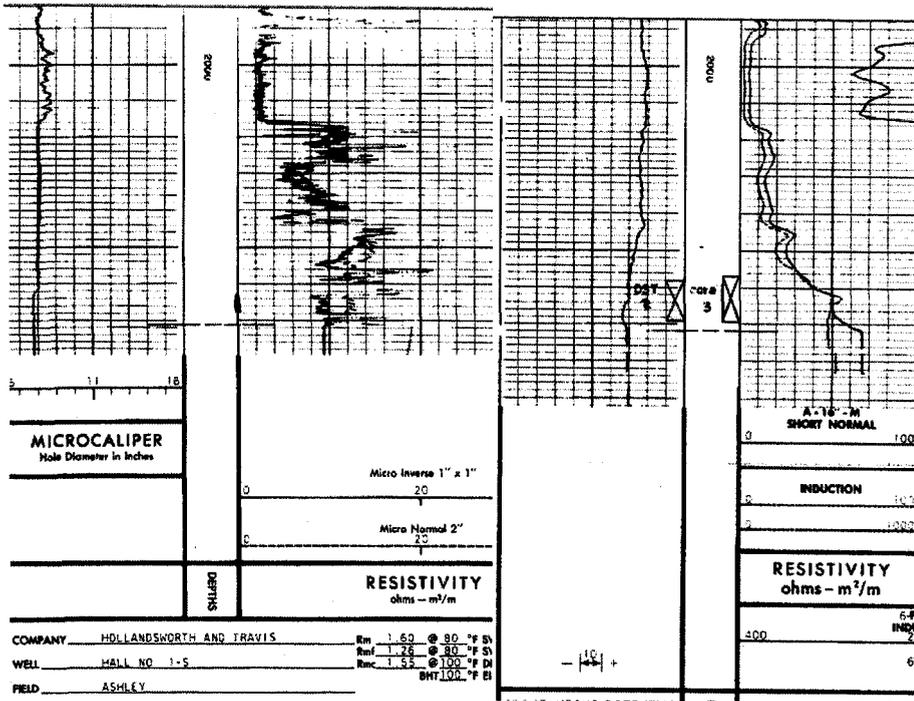
Procedure: add perforations, production test, perform MIT prior to reactivation of T. Hall H&T #2 (1S)

Well may not have been worked on since 1965, reports suggest packer and 2 7/8" tubing in hole.

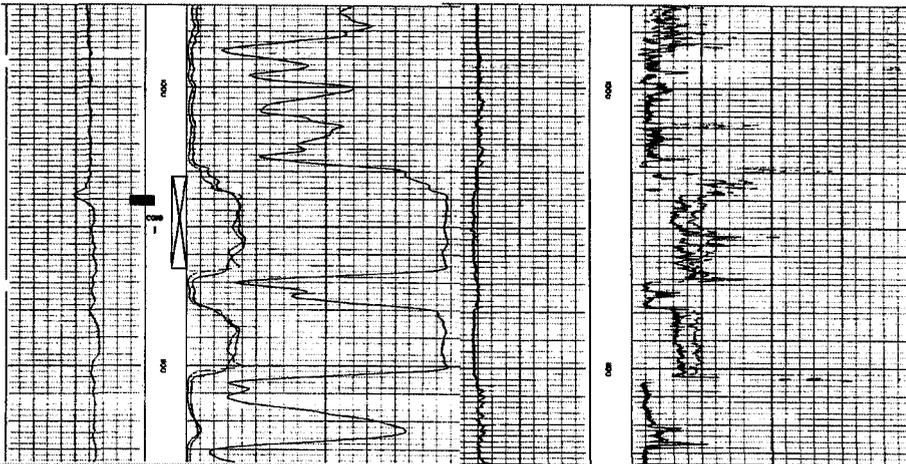
1. Rig up
2. Work tubing and attempt to pull packer
3. Confirm tubing/packer configuration and recover
4. Run bit and scraper (5 1/2" 14 lb. casing)
5. Run cement bond, GR, MIT log
6. Perforate Entrada interval above existing interval (2030'-2060')
7. Run packer and tubing to swab test the Entrada
8. Assess test results for plan to install pump or test Dakota and Morrison



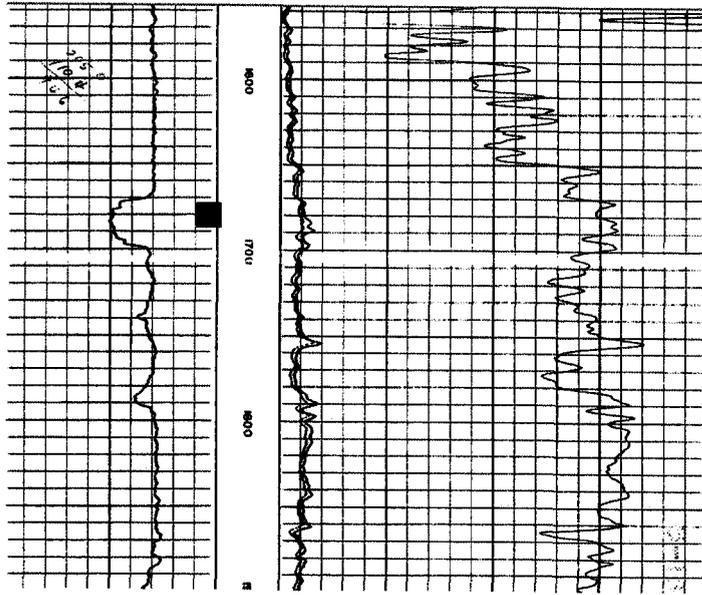




1S Dakota Interval  
1038'-42'



1S Morrison



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Thomas E Hall
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 663' FSL 2327' FEL		8. WELL NAME and NUMBER: Thomas Hall Fee 2 (H&T 1S)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 23 5S 22E		9. API NUMBER: 4304715490
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/3/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following actions were taken to this well to confirm casing integrity and restore to production. Well conditions before actions SITP 25psi SICP 75psi.

- 1) Flow test tubing and monitor casing pressure to confirm isolation between Morrison and Entrada formations. Casing gas blow very steady but low volume while tubing flowed steady at about 30bpd rate. Significant oil cut in tubing fluids but no gas.
- 2) Pumped 25 bbls KCL water down casing to kill gas. Pumped 20bbls down tubing at 5 BPM pressure increased to 925psi then tapered off to 500psi with no increase in casing pressure. Tubing dead. Released packer, pulled tubing. RIH with casing scrapper and bit. Cleaned 5 ft of fill with metal chunks to 2067. Well took some fluid during circulation then returned the fluid with pumps shut down. Return fluids heavy with soft paraffin chunks.
- 3) Ran CBL/GR logs found top of cement at 778' good bond. Added perforations from 2031-2061, 4 SPF.
- 4) Ran and set packer at 1003'. Test tbg/csg annulus to 500psi and held for 25min.
- 5) Ran tubing and packer to production point, did not set packer. Swabbed both zones together 31 runs. Total 112bbl fluid with aprox 10% oil cut. Shut in over night. The next morning the SICP 250psi, SITP 0. Opened tubing to tank--barely flowing. Swabbed above standing valve, 36 runs. 167 bbls fluid at 5-10% oil cut. Csg press dropped to 100 psi then built to 200 while swabbing. Set packer at 1994' and landed tubing with 1000# tension. Shut in over night.
- 6) In the morning SICP 450psi and SITP 0 and full of fluid. Swabbed 60 bbls of 10% oil cut fluid. Retrieved standing valve and rigged down. Final pressure observation: SICP 500psi, SITP 0psi but full and slight flow.
- 7) Well will be tied to flow lines and returned to production when crews are available to hook up flowlines.

NAME (PLEASE PRINT) Paul m Hannah TITLE Operations Manager  
SIGNATURE *Paul m Hannah* DATE 3/6/2012

(This space for State use only)

**RECEIVED**  
**MAR 08 2012**



Effective Date: 12/1/2014

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

**COMMENTS:**

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085  
to Golden State Operating, LLC N4160  
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:  
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130 PHONE NUMBER: (858) 481-3081

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC  
439 N CORNWELL STREET  
CASPER, WY 82601  
(307) 472-0720  
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC  
12625 HIGH BLUFF DRIVE, #310  
SAN DIEGO, CA 92130  
(858) 481-3081  
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege TITLE Manager  
SIGNATURE [Signature] DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING  
BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA  
UINTAH COUNTY, UTAH

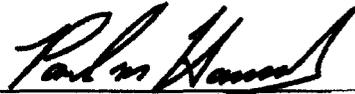
UNIT AGREEMENT NO. UTU-085845X

---

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC  
a Delaware limited liability company



Paul Hannah, Operations Manager

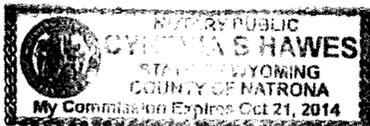
STATE OF WYOMING     )  
                                  ) ss.  
COUNTY OF NATRONA    )

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





## Western Energy Operating, LLC

439 North Conwell St  
Casper, Wyoming 82601  
Phone 307-472-0720  
FAX 307-472-0728

Paul M Hannah  
Operations Manager

June 30, 2014

Bureau of Land Management  
Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area  
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah  
Operations Manager

cc: Utah Division of Oil, Gas and Mining  
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area