

FILE NOTATIONS

Entered in NID File _____ Checked by Chief PMB _____
 Entered On S R Sheet _____ Copy NID to Field Office _____
 Location Map Pinned _____ Approval Letter _____
 Card Indexed _____ Disapproval Letter _____
 IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 1-26-66 Location Inspected _____
 OW WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Drifter's Log 3-16-66
 Electric Logs (No.) 3
 E _____ I _____ E-I GR _____ GR-N _____ Micro
 Lat _____ Mi-L _____ Sonig _____ Others _____

Cement Bond

DME
5-18-98

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **660' EWL, 1992' SNL (SW NW)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
3307' S

16. NO. OF ACRES IN LEASE
2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1408' N
1329' E

19. PROPOSED DEPTH
5550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
12-10-65

28. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	150 sacks
7-7/8"	5-1/2"	14#	5550'	200 sacks

We propose to drill to 5550' or 50' below the base of the Green River S Sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Original Signed By**
LESTER LeFAVOUR
 SIGNED _____ TITLE **Area Production Manager** DATE **12-6-65**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

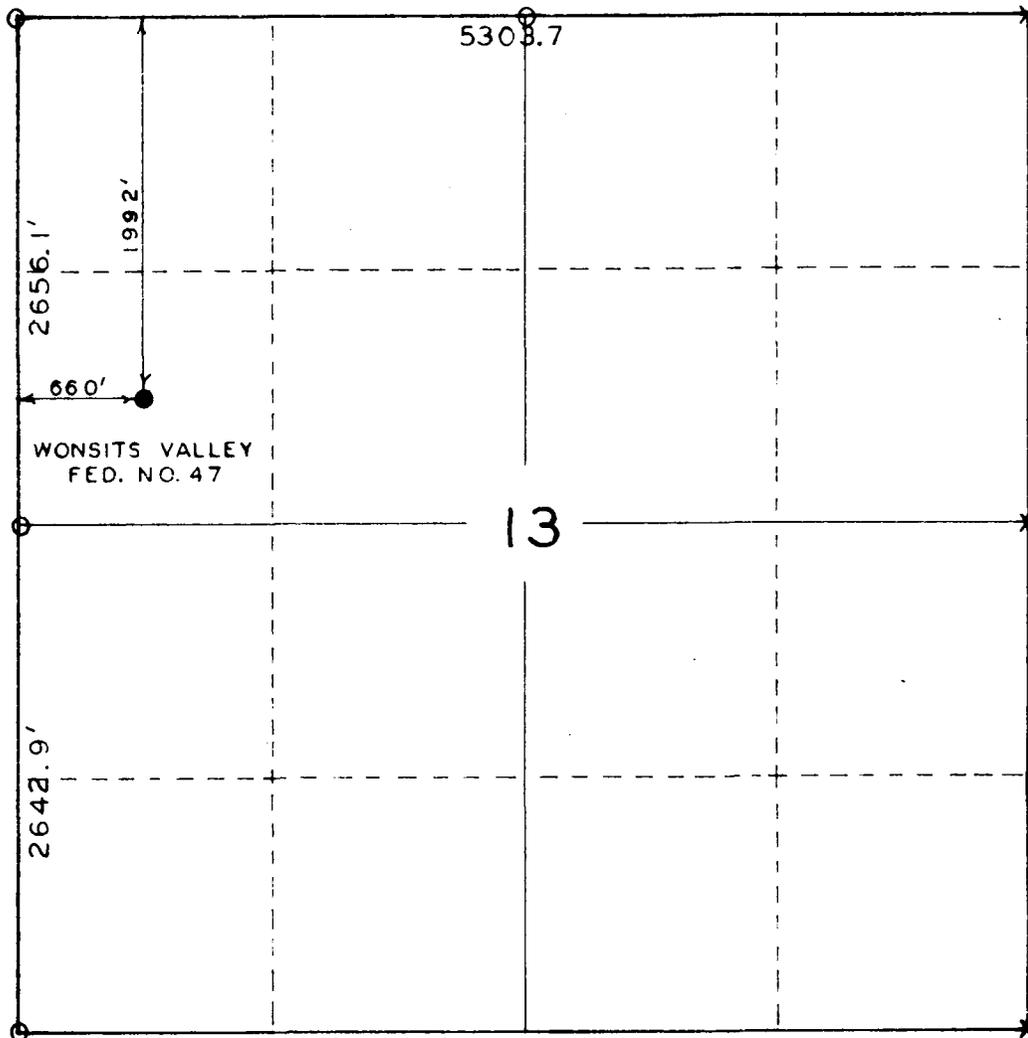
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah O&G Cons. Comm. (2)**
C. T. Gilbert (1)

*See Instructions On Reverse Side

T 8 S, R 21 E, SLB & M



Scale: 1" = 1000'

X - Corners located (brass cap)
 O - Corners re-established

R. D. Ross

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY R. D. Ross S. L. Cooper WEATHER Clear - Cool	SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL NO. 47, LOCATED AS SHOWN IN THE SW 1/4, NW 1/4, SEC. 13, T8S, R21E, SLB&M, UINTAH COUNTY, UTAH.	DATE 11/30/65 REFERENCES USGLO Township Plat FILE Gulf
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Page 2
Form approved
Budget Bureau No. 42-R366.5.
LAND OFFICE Salt Lake City
LEASE NUMBER N-002150
UNIT Monsite Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Monsite-Monsite Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1965

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed JMM/KK

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	34							
NE SW 14	8S	21E	35							
NW SW 10	8S	21E	36							
SW SE 1	8S	21E	37							
SW NW 8	8S	22E	38							
SW NE 11	8S	21E	39							
NE SE 10	8S	21E	40							
NE NW 15	8S	21E	41							
SW SE 11	8S	21E	42							
SW SW 11	8S	21E	43							
NE NE 14	8S	21E	44							
SW NE 13	8S	21E	45							
NE SE 7	8S	22E	46							
SW NW 13	8S	22E	47							
SW NE 10	8S	21E	48							
SW SW 8	8S	21E	49							
SW NE 15	8S	21E	50							
NE SW 13	8S	21E	51							
TOTAL					197,572	29.3	368,784		29,187	33,982 Mcf gas used for Lease Fuel
					*To Monsite Unit-Federal for Fuel 3,106 Mcf Fuel for Operating Oil Storage Facilities 3,933 " Fuel for Operating Pipeline System 3,309 " Warren Petroleum Corporation 124,821 "					
2-U.S.G.S., Casper 2-Utah Oil & Gas Cons. Comm., Salt Lake City 1-Oklahoma City District 1-Casper Area										

Note.—There were 191,437.86 runs or sales of oil; See above M cu. ft. of gas sold;

190,278 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

March 15, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 47
SW NW Section 13-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY
I. D. MACKAY

By

J. D. Mackay
AREA ENGINEER

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK OTHER Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **1992' SNL, 660' EML (SW NW)**

At top prod. interval reported below

At total depth

CONFIDENTIAL

Released

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley

8. FARM OR LEASE NAME

Monsits Valley Fed. Unit

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Monsits-Monsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-8S-21E SLB6M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUDDED **12-14-65** 16. DATE T.D. REACHED **12-27-65** 17. DATE COMPL. (Ready to prod.) **1-26-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4952' Gr., 4966' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5470'** 21. PLUG, BACK T.D., MD & TVD **5450'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River F-2 5220' to 5240'
G-1 5355' to 5365' E-5 5156' to 5163' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical, Microlog, Cement Bond 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	301'	12-1/4"	200 sacks	
5-1/2"	14#	5470'	7-7/8"	225 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5383'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
G-1 5358' - 4-way tandem jet			SEE REVERSE SIDE
F-2 5220'-5238' - 2 jets per foot			
E-5 5158' - 4-way super tandem			

33.* PRODUCTION

DATE FIRST PRODUCTION 1-25-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 14 x 100" SPH, 2-1/4" bore pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-26-66	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 759	GAS—MCF. 142	WATER—BBL. 4	GAS-OIL RATIO 188:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 759	GAS—MCF. 142	WATER—BBL. 4	OIL GRAVITY-API (CORR.) 30.9°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel and Sold TEST WITNESSED BY
T. A. Phillips

35. LIST OF ATTACHMENTS
Two copies of each log listed in Item No. 26.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED ORIGINAL SIGNED BY **J. D. MACKAY** TITLE Area Engineer DATE March 15, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Core No. 1	5320'	5356'	11' shale 25' sand	Basal Green River E-5 F-2 F-4 G-1	MEAS. DEPTH 4470' 5154' 5218' 5276' 5334'
32. G-1, 5358'.	Fracture treated with 625 barrels 50/50 No. 5 burner fuel and No. 2 diesel oil and 11,465# glass beads.				
F-2, 5220' to 5238'.	Fracture treated with 501 barrels 50/50 No. 5 burner fuel and No. 2 diesel oil and 11,465# glass beads.				
E-5, 5158'.	250 gallons 7-1/2% MEA and fracture treated with 270 barrels 50/50 No. 5 burner fuel and No. 2 diesel oil and 5400# glass beads.				
No water sands tested.					

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4966' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) **Test Parachute Creek Zone**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test Parachute Creek Zone at 3892-3902' and 3906-3914'.

Plan to set drillable bridge plug at 4600', perforate 5-1/2" casing at 4120-21' and squeeze cement with 150 sx. Perforate 5-1/2" casing opposite the Parachute Creek Zone at 3892-3902' and 3906-3914' and treat with 250 gals. 15% HCL acid and test.

Present Status - Pumping 6 bbls. oil and 0 bbls. water per day.

- 5470' - TD
- 5450' - PBDT
- 5470' - 5-1/2" casing set.
- 5156' - 63' - Perforations - E-5 - Basal Green River
- 5220' - 40' - Perforations - F-2 - Basal Green River
- 5355' - 65' - Perforations - G-1 - Basal Green River

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 1-26-70

BY Paul A. Bushell

18. I hereby certify that the foregoing is true and correct

**ORIGINAL SIGNED BY
J. D. MACKAY**

SIGNED _____

TITLE **Area Production Manager**

DATE **January 19, 1970**

J. D. Mackay

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc. Utah Oil & Gas Commission (2)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1992' SNL & 660' EWL (SW NW)</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME WONSITS VALLEY</p> <p>8. FARM OR LEASE NAME WONSITS VALLEY UNIT/STATE-FEDERAL</p> <p>9. WELL NO. 47</p> <p>10. FIELD AND POOL, OR WILDCAT WONSITS VALLEY</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-8S-21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4966' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Test Parachute Creek Zone</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set drillable cast iron bridge plug at 4600'. Perforated 4120-21 w/4 holes. Pumped through perforations at 5 BPM at 1000#. No returns to surface. Cemented down tubing and preceded with 500 gal. mud flush, w/150 sx regular Class G cement w/1% CFR-2 and 10% salt. Displaced with 27 bbls water. Found top of cement at 4100'. Top of cement behind casing indicated to be 3230' per cement bond log. Perforated 3892-3902' and 3906-14' w/2 jet per foot. Acidized w/250 gal. 15% HCL acid. Perforated 3936-43' w/ 2 jets/ft and acidized w/ 250 gal 15% HCL Acid.
Work started 2-10-70 and completed 2-15-70.

Production - Before: Pumping 6 bbls oil and 0 bbls water per day.
After: Swabbed 0 bbls oil and 40 bbls water per hour. 0 MCF gas.
Well TA'd. ✓

5470' - TD
4100' - PBTD - Top of cement on drillable bridge plug.
3892-3902' - Perforations - Parachute Creek Zone.
3906-3914'
3936-3943'

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED J. D. MACKAY TITLE Area Production Manager DATE March 4, 1970
J. D. Mackay

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/St. Fed.

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4966' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) **See Below**

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to return well to production from E-5, F-2, and G-1 Basal Green River Zones to take advantage of water flood response which is now affecting nearby wells. Report dated 3/4/70 reported work done to test Parachute Creek Zone which was unsuccessful and well TA'd. Plan to squeeze cement Parachute Creek perforations at 3892-3902', 3906-14', and 3936-43' with 100 Sack Class G Cement with 1% CFR-2. Will then drill out to 4100' and test squeezed perforations to 1000 psi; then drill and clean out to original PBTD of 5450' and resume production.

Present Status - Well TA'd

5470' -	TD
5450' -	Original PBTD
5470' -	5-1/2" Csg Set
5156' - 63'	Perforations - E-5 Basal Green River
5220' - 40'	Perforations - F-2 Basal Green River
5355' - 65'	Perforations - G-1 Basal Green River
4100 PBTD - Current	Top of Cement on drillable Bridge Plug.
3892' - 3902' Perfs.	Parachute Creek Zone
3906' - 3914' Perfs.	Parachute Creek Zone
3936' - 3943' Perfs.	Parachute Creek Zone

Production from Lower Green River prior to testing Parachute Creek Zones, 6 bbls oil and 0 bbls water.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED L. M. WILSON

TITLE Area Production Manager

DATE July 15, 1971

L. M. Wilson

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
THE GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1992' SNL & 660' EWL (SW NW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ **DATE ISSUED** _____

5. LEASE DESIGNATION AND SERIAL NO.
U - 0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/STATE

9. WELL NO. 47 **FEDERAL**

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH Utah **13. STATE** Utah

15. DATE SPUDDED 8-3-71 **16. DATE T.D. REACHED** _____ **17. DATE COMPL. (Ready to prod.)** 8-8-71 **18. ELEVATIONS (DF, REB, RT, GR, ETC.)*** KB 4966' **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 5470' **21. PLUG, BACK T.D., MD & TVD** 5450' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** _____ **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5158' E-5
5220-38' F-2 5238 - 6-1

26. TYPE ELECTRIC AND OTHER LOGS RUN None - Used initial logs **27. WAS WELL CORED** _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Initial set	- None run this job				
8-5/8"	24#	301'	12-1/4"	200 Sack	None
5-1/2"	14#	5470'	7-7/8"	225 Sack	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5430'	None

31. PERFORATION RECORD (Interval, size and number)
Reopened original perforations
No new perforations
5158'
5220-5238'
5238'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3892-3902')</u>	<u>No Treatment this job - Squeeze cemented Parachute Creek Perforations</u>
<u>3906-3914')</u>	<u>Squeezed w/ 150 Sacks</u>
<u>3936-3943')</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION 8-9-71 **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** Reopened Green River Pumping **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>8-16-71</u>	<u>24</u>	<u>None</u>	<u>→</u>	<u>23</u>	<u>TSTM</u>	<u>89</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>→</u>	<u>23</u>	<u>TSTM</u>	<u>89</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Utilized on lease **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS
None Refer to backside

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L M Wilson TITLE Area Production Manager DATE 12-17-71
I M Wilson

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
38. GEOLOGIC MARKERS						
Recompleted in Basal Green River Zones. Previously recompleted in Parachute Creek Zones. Squeeze cemented Parachute Creek perforations 3892-3902'; 3906-3914'; and 3936-3943' w/ 100 Sx Class G Cement. Stage squeezed to 2500 psi and pressure held for 6 hours. Drilled out to 3940' and tool fell free. Pressured to 850 psi on csg and pressure dropped to 200 psi in 4 min. Set packer @ 3685' on 2-7/8" tbg and squeeze cemented w/ 50 Sx Class G Cement. Pressured to 2500 psi. Found cement @ 3742'. Drilled soft cement to 3882' shut down for 24 hours to let cement set. Drilled hard cement from 3882' to 3900'. Tool fell free. Pressured to 1000 psi and held ok. Drilled cement from 4100' to 4130' and to bridge plug @ 4600'. Pushed bridge plug to PBTD of 5450'. Well now producing from initial Green River Zones E-5, F-2, and G-1 perforations @ 5158', 5220-5238', and 5358'. Production Before - Well TA'd - Parachute Creek Zone After 23 bopd, 89 bwpd w/ gas to small to measure from Green River Zones E-5, F-2, and G-1. Work Started 8-3-71 and completed 8-8-71 Present Status - Producing - Pumping						
5470' - TD			5238' - Perforations - G-1			
5450' - PBTD			3892-3902' - Perforations Parachute Creek - Squeezed Off			
5470' - 5-1/2" Csg Set			3906-3914' - Perforations Parachute Creek - Squeezed Off			
5158' - Perforations - E-5			3936-3943' - Perforations Parachute Creek - Squeezed Off			
5220-38' - Perforations F-2						

DEC 22 1971

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley Unit

8. FARM OR LEASE NAME

**Monsits Valley Unit/
State-Federal**

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Monsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-85-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DEEP. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1992' SNL & 660' EML (SW NW)**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

started

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE ~~STARTED~~

7-16-74

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7-18-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 4966'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

5305'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Refer to backside for report of work done

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
No change		

31. PERFORATION RECORD (Interval, size and number)

No change

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-74	24	---	---	0	0	7	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	0	0	7	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. G. Garner

TITLE

Sr. Petroleum Engineer

DATE

August 12, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Comm.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				TOP	TRUE VERT. DEPTH
			Plugged off 6-1 perforations in TA'd oil well. Well previously produced from E-5, F-2 & 6-1 zones. Pulled R&T and run csg scraper to 5362'. Set Baker CIBP @ 5305' to shut off 6-1 perforations. Work started 7-16-74 & comp 7-18-74. On test 8-5-74 produced 0 bopd & 7 bopd in 24 hrs @ 10 X 85" SPM, w/ 1-3/4" pump. Pumped down. Will leave TA'd to await water flood stimulation in the F-2 zone at a later date.		
			Prior to PB produced 6 bopd & 158 bopd in Oct, 1973, when it was TA'd.		

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1992' SNL and 660' EWL (SW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 4966'

22. APPROX. DATE WORK WILL START*
July, 1974

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit State Federal

9. WELL NO.
47

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"		301'	200 sx
7-7/8"	5-1/2"	14#	5,470'	225 sx

This well was completed in January, 1966, at a rate of 759 B0 and 4 BW per day from perforations in the E-5, F-2 and G-1 zones. It was TA in October, 1973, when it tstd 6 B0 and 158 BWP. Cumulative production has been 91,541 B0, 132,076 MCF and 103,415 BW. PBD is 5,450'.

It is proposed to plug off the water production by setting a cast iron bridge plug at 5,270', above the G-1 perforations at 5,358', and produce the E-5 and F-2 to an economic limit.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUN 19 1974

BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Engineer DATE June 13, 1974
J. D. Richards

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (3)

*See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Wonsits Valley Federal Unit

9. WELL NO.
#10 flowline

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred on the W.V.F.U. #10 flowline (In the vicinity of Battery 4). The Division was notified of this spill by phone on January 24, 1984.

The flowline ruptured due to extreme external corrosion. Five (5) barrels of oil and three hundred (300) barrels of produced water were lost. No body of water was contaminated. The oil and water flowed down a ravine into a collection containment pond.

The well was shut down when the leak was discovered. A 20' section of corroded flowline was replaced. The residual oil collected in the ravine will be burned. The oil and water in the collection pond will be recovered in the Spring.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wonsits Valley Federal Unit</p> <p>9. WELL NO. Battery 4</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 13-T8S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Spill Report	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred at W.V.F.U. Battery 4. The Division was notified of this spill by phone January 24, 1984.

The oil leg on the production treater set-up in extremely cold weather forcing oil down the gas line. All the oil was diverted to the flare line due to the set-up of the gathering system. Eighty (80) barrels of oil were lost. No body of water was contaminated. The oil flowed down a narrow ravine into a collection containment pond.

The treater resumed normal operation when the oil leg thawed. The residual oil collected in the ravine will be burned. The oil in the pond will be recovered in the Spring. (The oil set-up on top of the produced water lost in the W.V.F.U. #10 spill). The estimated amount of recoverable oil is seventy-five (75) barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE January 27, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. #14 Flowline
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Spill Report</u>			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred on the W.V.F.U. #14 flowline (vicinity of mechanics shop by Battery 4). The Division was notified of this spill by phone on March 12, 1984.

This spill was discovered on March 8, 1984 at 4:30 p.m. Due to external corrosion, the flowline ruptured spilling eight (8) barrels of oil. No body of water was contaminated. The spill was contained in the immediate area.

The well and header were shut-in immediately. The section of the corroded flowline was replaced. The oil was picked up with a shovel and was dumped into the Battery 4 sump. The oil will be recovered. The spill area was cleaned up by noon March 9, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Production Manager DATE March 16, 1984
G. Rader 3-19-84

(To be space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn R. W. Huwa

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface

14. PERMIT NO. SEE BELOW

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WONSITS VALLEY

8. FARM OR LEASE NAME
WONSITS VALLEY ST FED UN

9. WELL NO.
SEE BELOW

10. FIELD AND POOL, OR WILDCAT
WONSITS VALLEY

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA
T8S R21E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

RECEIVED

MAR 20 1985

DIVISION OF OIL
GAS & MINING

SEE BELOW

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL#	LEASE#	CHANGE OF WELL STATUS TO API#	SECTION	SHUT IN. LOCATION	TA DATE
8	U0806	43-047-15439	12	660' SNL & 660' WEL	8-17-75
18	U0807	43-047-15449	14	1982' NSL & 681.5' WEL	7-10-74
47	U0806	43-047-15475*	13	1992' SNL & 600' EWL	8-04-74
81	U0810	43-047-20199	24	2007' SNL & 600' EWL	5-14-74
83	U0809	43-047-20205	23	660' SNL & 1993' EWL	10-31-80
93	U0806	43-047-30008	11	674' NSL & 662' WEL	5-26-74
94	U0806	43-047-30009	11	2022' NSL & 2036 WEL	5-10-76
100	U0806	43-047-30018	13	665' SNL & 1993' WEL	12-10-81

18. I hereby certify that the foregoing is true and correct.

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE MAR 15 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#47

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

8S. 21E. 13

12. COUNTY OR PARISH; 13. STATE

Uintah Utah

14. API NO.

15475

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TA
Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn: R.W.Huwaldt

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1992' SNL & 660' EWL (SW, NW)

14. PERMIT NO.
43-047-15475

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4966' KB

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St. Fed.

9. WELL NO.
47

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Return to prod from TA'd</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENTS.

RECEIVED

MAY 13 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek ^{Sam} _{5/14/85} TITLE Area Engineer DATE MAY 8 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or Regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RWH MJA Info Center

DFM

KSA

DeGoyler & MacNaughton
1 Energy Square
Dallas, TX 75206

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

03/28/85 PAGE 00
15:44:10

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 47 REFNO DE2358
RIG

LOCATION SEC 13, T8S, R21E OPER P
COUNTY Uintah STATE UT STAT A
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS KEBERT /
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 02/27/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-27-85. API #43-047-15475. CIBP 5305'. E-5 5158', F-2 5220-5238'. CS
200 PSI. MI GIBSON WS #73. MI 2-7/8" WORK STRING. BLED CSG DN, REC'D APPRO
3 BBLs FLUID. WELL DEAD. NO WH. NU BOP. PU & TIH W/4-3/4" BIT, 5-1/2" CSG
SCRAPER ON 160 JTS 2-7/8" 8RD EUE J-55 TBG TO 5232' & TAGGED FILL-UP. LD 1
JT. SIFN. EOT @ 5200'.

REPORT DATE 02/28/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-28-85. API #43-047-15475. CIBP 5305'. E-5 5158', F-2 5220-5238'. EO
@ 5200'. PU 1 JT OF TBG. RIH & TAG FILL-UP @ 5232'. RU PMP & CIRC DN TO TO
OF CIBP @ 5305'. CONT CIRC GETTING BACK SHALE & LOST CIRC MATERIAL. CIRC A
TTL OF 310 BBLs FSW ATTEMPTING TO CL UP HOLE. POH W/TBG & BIT W/WELL FLWG
APPROX 1 BPM TO PIT. PU & RIH W/MDL AD-1 TENS PKR ON 62 JTS 2-7/8" TBG. SE
PKR @ 2038'. ATTEMPT TO PR ANN, UNSUCCESSFUL. ABLE TO PMP INTO @ 2 BPM 125
PSI. NO COMMUNICATION TO TBG OR SURF. CSG. REL PKR. SIFN. EOT @ 2038'.

REPORT DATE 03/03/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-01-85. API #43-047-15475. E-5 5158', F-2 5220-38'. EOT @ 2038'. PUH
SETTING PKR & PR TSTG CSG TO LOCATE TOP HOLE W/PKR SET @ 341'. ATTEMPT TO
PR ANN; UNSUCCESSFUL. COMMUNICATION TO SURF CSG @ 2 BPM 100 PSI. PUH 1
STAND & SET PKR @ 276'. TST CSG TO 300 PSI, OK. RLSE PKR & RIH W/1 JT TBG
SET PKR @ 308'. TST CSG TO 300 PSI, OK. PUH W/TBG & PKR. PU & RIH W/5-1/2"
ARROW MDL B-2 RBP & 32A TENS PKR. ON 152 JTS OF 2-7/8" TBG SET RBP @ 4998'
PUH 1 STAND & SET PKR @ 4933'. TST PLUG TO 300 PSI, OK. RLSE PKR & PUH TO
993' & SET PKR. TST CSG TO 300 PSI, OK. PUH 1 STAND & SET PKR @ 928'. TST
CSG, UNSUCCESSFUL COMMUNICATION TO CSG @ 2 BPM 100 PSI. RLSE PKR & RIH W/1
JT TBG. SET PKR @ 960'. TST CSG TO 300 PSI, OK. POH W/TBG & PKR. RIH W/33
STANDS OF 2-7/8" OE TBG TO 2160'. SIFN. EOT @ 2160'. TOP HOLE ISOLATED
BETWEEN 308-341'. BTM HOLE ISOLATED BETWEEN 928-960'.

03-02-85. EOT @ 2160'. RU HOT OIL TRUCK. PMP 50 BBLs FSW HEATED TO 180 DEG
DN ANN. LAST 10 BBL COMMUNICATED TO SURF CSG @ 1 BPM 150 PSI. NO RTNS UP
TBG. POH W/33 STANDS OF OE TBG. RU N L MCCULLOUGH. RUN CSG INSPECTION LOG
F/2000' TO SURF. F/2000' UP TO 1250' APPEARS TO BE NO CSG DAMAGE. 1250' UP
TO 950' SOME CORROSION. F/950' UP TO BASE OF SURF PIPE @ 301' NUMEROUS
PITTING, SEVERE CORROSION, POSSIBLE HOLES. POH W/CSG INSPECTION LOG. PU &
RIH W/PIPE RECOVERY LOG. LOG F/2000' TO SURF. LOG SHOWS TO BE FREE PIPE. L
LOGGING TOOLS. PU & RIH W/10 STANDS OF 2-7/8" TBG. SIFN. EOT @ 654'. FAX
LOGS TO CASPER.

03-03-85. SIFS.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

03/28/85 PAGE 00
15:44:10

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 47 REFNO DE2358
RIG

LOCATION SEC 13, T8S, R21E OPER P
COUNTY UINTAH STATE UT STAT A
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS KEBERT /
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 03/04/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-04-85. API #43-047-15475. RBP @ 4998'. RIH
W/23 STANDS TBG OPEN ENDED TO 2160'. RU PMP. SPOT 14 GALS SND ON RBP.
ALLOWED REST OF DAY F/SND TO SETTLE. HAULED IN 200 BBLs 9.2 PPG MUD.
PREPARED LINED WORKING PIT.

REPORT DATE 03/05/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-05-85. API #43-047-15475. RBP @ 4998'. EDT @ 2160'. RU MUD PMP &
CIRC HOLE W/9.2 PPG 50 VIS MUD. POH W/TBG. NO ROP, NO WH TO CSG HD. PU &
RIH W/5-1/2" CSG SPEAR. PU 5-1/2" CSG OUT OF SLIPS @ 110,000# PULL. CONT'D
WORKING CSG F/O TO 110,000# (24" OF TTL STRETCH @ 110,000#). PACK WELL OFF
SIFN.

REPORT DATE 03/06/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-06-85. API #43-047-15475. RBP @ 4998'. RU MCCULLOUGH. RIH W/4 11/16
CHEMICAL CUTTER. MAKE CUT @ 1816'. POOH. RU CSG PULLING EQUIP. POOH W/56
JTS CSG & 1 CUT JT-16' LONG. CLEAN CUT. NUMEROUS HOLES 315-950', NUMEROUS
PITS IN LAST 4 JTS & CUT JT. RIH W/7-3/4" OD X 10' WASHOVER SHOE W/5-3/4"
ID. SKIRTED MILL ON 2-7/8 TBG TO 340'. STACKED OUT. ROTATE THRU & RIH TO
656'. CIRC & COND HOLE W/MUD. POOH W/TBG & MILL. SIFN.

REPORT DATE 03/07/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-07-85. API #43-047-15475. RBP @ 4998'. PU & RIH W/7-3/4" OD X 10' W
SHOE W/5-3/4" ID SKIRTED MILL ON 2-7/8" TBG TO 689' & TOOK WT. RU PWR SWV
ROTATE THRU TITE AREA. CIRC & COND HOLE. RUN ON DN TO TOP OF CSG STUB @
1816'. MILL OFF 3" OF CSG STUB. CIRC & COND HOLE W/9.2 PPG 50 VIS MUD F/2
HRS. POH W/TBG & MILL, NO DRAG. MILL SHOWED GOOD TRACKS OF STUB. SIFN.

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 47 REFNO DE2358
RIG

LOCATION SEC 13, T8S, R21E OPER P
COUNTY UINTAH STATE UT STAT A
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS KEBERT /
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 03/13/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-13-85. API #43-047-15475. EOT @ 654'. POH W/10 STDS OF OE TBG. PU & RIH W/MDL R-3 PKR, 1 JT TBG, SN & 153 JTS OF 2-7/8" TBG TO SURF. SET PKR @ 5054'. PR ANN TO 300 PSI, OK. RU HOWCO, ACDZ AS FOLLOWS: PMP 1700 GALS OF 15% HCL W/10% GLACIAL ACETIC ACID, 1/2% NON-EMUL SURF, 1/2% ANTI-SLUDGING SURF, 1/2% FINES SUSPENDING AGENT, 7.5% MUTUAL SOLVENT, 10 #/1000 GALS ERYTHORBIC ACID, 110 GAL VISCO 4987 SCALE INHIB. INHIBITED F/8 HRS @ 130 DEG F. ALL TREATING FLUIDS & FLUSH HEATED TO 100 DEG F. DROPPED 75-7/8" 1. SG BALL SEALERS EVENLY IN ACID. CAUGHT PR AFTER PMPG 10 BBLS ACID. DISPL ACTD W/2% KCL WTR W/1/2% NON-EMUL & .2% CLA STA OVER-FLUSH W/35 BBLS. NO BALL ACTION. AIR 6 BPM. ATP 1850 PSI, ISIP 800 PSI, 5 MIN SIP 600 PSI, 10 MIN SIP 490 PSI, 15 MIN SIP 300 PSI. SION. BLWTR 114.

REPORT DATE 03/14/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-14-85. API #43-047-15475. PKR @ 5054'. SN @ 5021'. RU SWB. FL @ 1200'. SWB WELL DN TO SN IN 7 RUNS. MADE 52 TTL RUNS. FLUID ENTRY AVG 1000 /RUN MAKING 6 RUNS/HR. SWBD BACK 20 BO & 329 BW IN 9 HRS. 349 BBLS TF 94%. 24 HR RATES: 53 BOPD, 877 BWPD. ALL LOAD WTR REC'D. MADE 5 SWB RUNS. FL= 2500'. PULLED F/4500'. FLUID ENTRY=1000'. OIL & WTR. RUNS 6 THRU 30 AVG 1000' FLUID ENTRY/RUN MAKING 6 RUNS/HR. (REC'D ALL LOAD WTR ON THE 13TH SW RUN). RUNS 31 THRU 52 AVG 1000' FLUID ENTRY/RUN MAKING 6 RUNS/HR. TST TNK HEATED F/OIL/WTR CUTS.

REPORT DATE 03/17/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-15-85. API #43-047-15475. PKR @ 5054'. SN @ 5021'. SITP 20 PSI. FL 1500'. SWB WELL DN TO SN IN 4 RUNS. MADE 57 TTL RUNS LAST 27 RUNS FL ENTRY AVG 900'/RUN MAKING 6 RUNS HR. SWBD BACK 21 BO & 340 BW IN 10 HRS. 361 BBL TF, 94%. 24 HR RATES: 50 BOPD & 816 BWPD.

03-16-85. SITP 20 PSI. FL @ 1400'. SWB WELL DN TO SN IN 4 RUNS. MADE 53 TT RUNS. LAST 23 RUNS FLUID ENTRY AVG 900'/RUN MAKING 6 RUNS/HR. SWBD BACK 18 BO & 299 BW IN 9 HRS. 317 BBLS TF, 94%. 24 HR RATES: 48 BOPD, 797 BWPD. MADE 5 SWB RUNS. FL=3500'. PULLED F/SN. 1500', OIL & WTR. RUNS 6 THRU 30 AVG 1000' FLUID ENTRY/RUN MAKING 6 RUNS/HR. RUNS 31 THRU 53 AVG 900' FLUID ENTRY/RUN MAKING 6 RUNS/HR. TST TNK HEATED F/OIL & WTR CUTS.

03-17-85. SIFS.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

03/28/85 PAGE 00
15:44:10

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 47 REFNO DE2358
RIG

LOCATION SEC 13, T8S, R21E OPER P
COUNTY JINTAH STATE UT STAT A
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS KEBERT
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 03/10/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-08-85. API #43-047-15475. RBP @ 4998'. PU & TIH W/BOWEN LEAD SEAL
CMTG TYPE CSG PATCH (4 9/16" (7-7/16" OD) ON 45 JTS OF 5-1/2" 14# K-55 CSG
TO 1800'. CIRC & COND HOLE W/9.2 PPG 50 VIS MUD. CIRC DN & ENGAGE CSG STUB
@ 1816'. SET PATCH, TST CSG TO 800 PSI. OK. RLSE PR. CIRC & COND HOLE F/1
HR GETTING BACK MUCH SH. RU HOWCO & CMT CSG AS FOLLOWS: PMP 20 BBLs 10%
CACL2 WTR, 5 BBLs FW, 1000 GALS 50/50 FLO-CHECK, 5 BBLs FW FOLLOWED BY 250
SX HOWCO LIGHT W/3% CACL2 MIXED @ 12.7 PPG, 1.84 YIELD, FOLLOWED BY 100 SX
CL H W/2% CACL2 MIXED @ 15.6 PPG 1.18 YIELD. LOST CIRC WHILE CMTG W/100 SX
OF LEAD SLURRY BEHIND CSG. SLOW RATE ATTEMPTING TO GET CIRC BACK,
UNSUCCESSFUL. DROP WIPER PLUG & DISPL CMT W/ 42.5 BBLs FW LEAVING 50' OF
CMT IN CSG (6 SX) (344 SX) BEHIND CSG. AIR PRIOR TO LOSING CIRC 3-1/2 BPM.
250 PSI CSG PR. FINAL CSG PR 250 PSI. PU 17K OVER WT OF CSG TO CLOSE PARTS
IN PATCH. CLOSE IN MANIFOLD ON CMT HD. SET SLIPS IN CSG HEAD. SI. WOC.
03-09-85. WOC.
03-10-85. RBP @ 4998'. CUT OFF CSG. INSTALL WH. SIFD. WOC.

REPORT DATE 03/12/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-11-85. API #43-047-15475. RBP @ 4998'. NU BOP. PU & RIH W/4-3/4" BI
& 5-1/2" CSG SCRAPER ON 2-7/8" TBG TO 1749' TUC. TST CSG TO 800 PSI. HELD.
PU SWV & DRLG OUT CMT TO 1816' END OF PATCH. CONT IN HOLE W/BIT & SCRAPER.
CIRC OUT MUD & SH TO 2560'. TST CSG TO 800 PSI. HELD. CONT IN HOLE TO
4970'. CIRC HOLE CL. POH W/BIT & SCRAPER. PU & RIH W/RET HD F/RBP ON 10
STDS OF 2-7/8" TBG. SIFN. EOT @ 657'.
03-12-85. CONT IN HOLE W/RET HD TO 4970' & TAGGED FILL. TST CSG TO 800 PSI
OK. CIRC SND OFF RBP, RLSE PLUG & POH. PU & RIH W/4-3/4" BIT & 5-1/2" CSG
SCRAPER ON 162 JTS 2-7/8" TBG TO CIBP @ 5305'. DO PLUG & CONT IN HOLE TO
5438' & TAGGED FILL 80' RAT HOLE. CIRC HOLE CL. POH W/BIT & SCRAPER. PU &
RIH W/10 STDS OF OE TBG. SIFN.

FIELD WONSITS VALLEY LOCATION SEC 13, T8S, R21E OPER PI
LSE/BLK WONSITS VALLEY STATE/FED COUNTY Uintah STATE UT STAT A
WELL 47 REFNO DE2358 GWI 100.0000% OPERATOR GULF
RIG SPUD DATE 01/01/99 SUPERVIS KEBERT
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 03/18/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-18-85. API #43-047-15475. PKR @ 5054'. SN @ 5021'. REL PKR & POH. PI
& RIH W/1 JT 2-7/8" TBG W/NOTCHED COLLAR, SN, 10 JTS TBG, MDL B-2 TBG
ANCHOR, & 153 JTS 2-7/8" J-55 TBG. NO BOP, NU WH. SET ANCHOR 10K OVER
STRING WT. PU & RIH W/2-1/2"X1-3/4"X21' RHAC INSERT PMP & RODS. SPACE TO
PMP, PACK WELL OFF. RD GIBSON 73. EOT @ 5376'. SN @ 5343'. ROD DESIGN:
500' 1" PLAIN
1750' 3/4" PLAIN
1550' 7/8" SCRAPERED
1500' 1" SCRAPERED
8' 1" SCRAPERED SUB
30' 1-1/2" POLISHED ROD

REPORT DATE 03/19/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-19-85. API #43-047-15475. SN @ 5343'. EOT @ 5376'. SET 320
PARKERSBURG UNIT. SET ENGINE. TIE IN GAS LINE.

REPORT DATE 03/20/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-20-85. API #43-047-15475. SN @ 5343'. EOT @ 5376'. TIE IN 150' OF 3
FLW LN. PUT WELL TO PMPG. PENDING TST 100"X1-3/4"X11 SPM.

REPORT DATE 03/21/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-21-85. API #43-047-15475. SN @ 5343'. EOT @ 5376'. PMPG FL @ 2622'.
PRODUCING TO BTRY #4. PENDING TST. 1-3/4"X100"X11 SPM.

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

03/28/85 PAGE 00
15:44:10

FIELD WONSITS VALLEY
LSE/BLK WONSITS VALLEY STATE/FED
WELL 47 REFNO DE2358
RIG

LOCATION SEC 13, T8S, R21E
COUNTY Uintah STATE UT STAT A
GWI 100.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS KEBERT
AUTH \$69,000 CUMUL COST \$122,31

REPORT DATE 03/24/85 AFE 83821 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-22-85. API #43-047-15475. SN @ 5343'. EOT @ 5376'. 6 HR TST ENDING
3 PM 3-22-85. 24 HR RATES: 1 BOPD & 374 BWP. 1-3/4"X100"X11 SPM. PMPG FL
2983'.
03-23-85. 24 HR TST ENDING 8 AM 3-23-85. PRODUCED 0.6 BOPD & 373 BWP 99.8
THRU PORTABLE WELL TSTR. PMPG FL @ 2645'. 1-3/4"X100"X11 SPM.
03-24-85. 24 HR TST ENDING 8 AM 3-24-85. PMPD 0.4 BOPD, 365 BWP (99.8%)
THRU PORTABLE WELL TSTR. FL @ 2809'. 1-3/4"X100"X11 SPM. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

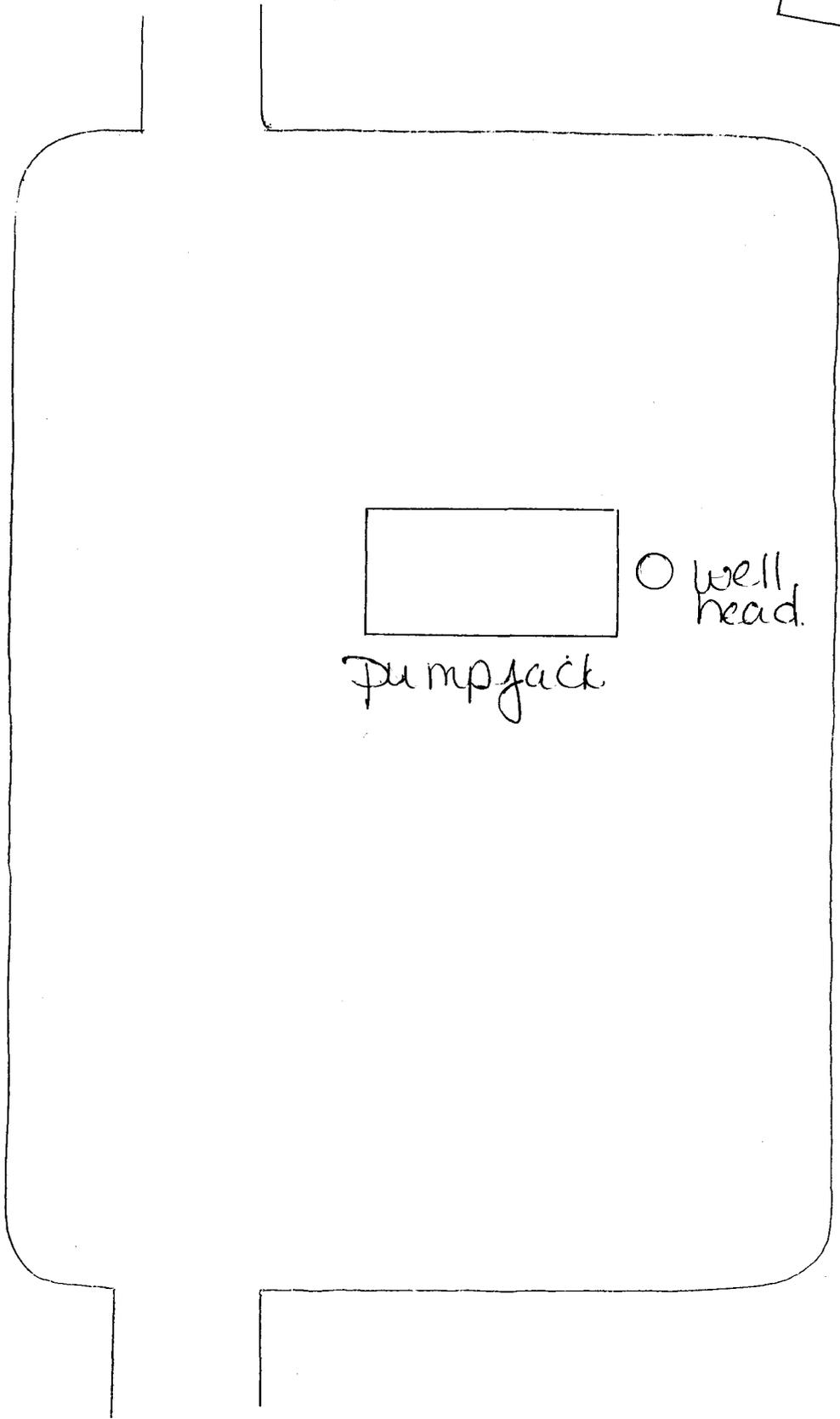
15475

07047

S2C13, T8 S0 R21E

Phubley 4/25/89

└─N



MICROPHONE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A., Inc, Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 802

4. LOCATION OF WELL (Report location clearly and in accordance with the requirements.*
See also space 17 below.)
At surface
1992' SNL and 660' EWL SW 1/4 NW 1/4

5. LEASE DESIGNATION AND SERIAL NO.
U - 0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Wonsits Valley

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#47

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S.13, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.
API 43-047 - 15475

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL: 4952 KB: 4966'

RECEIVED
JUL 03 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Exclude watered out interval	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to rework well as follows:

- MIRU WO rig. POOH w/rods. ND NH. NU and tst BOPE.
- POOH w/Production tbg.
- Run bit and scraper to PBSD @ ±5438'. CIRC CLN.
- Isolate F-2 perforations 5220 - 5238' and swab test.
- CMT SQZ perfs if unproductive.
- Perf the following zones w/4 SPF.
 - 5354 - 65' (G₁)
 - 5280 - 86' (F₄)
 - 5156 - 62' (E₅)
- Acidize G₁ perfs w/750 gals 15% HCl. Swab back load.
- Acidize F₄ perfs w/500 gals 15% HCl. Swab back load.
- Acidize E₅ perfs w/500 gals 15% HCl. Swab back load.
- RIH w/ESP and production tbg.
- ND BOPE. NU WH.
- RDMOL. TWOTP.

3-BLM
3-State
1-EEM
1-MKD
2-Dr1g
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson TITLE Technical Assistant DATE June 29, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:
**Federal approval of this action
is required before commencing
operations.**

*See Instructions on Reverse Side

DATE: 7-20-89
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley U St/Fed

9. WELL NO.

#47

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements. See also space 17 below.)
At surface

1,992' SNL & 660' EWL SW $\frac{1}{4}$ NW $\frac{1}{4}$

14. PERMIT NO.

API 43-047-15475

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL: 4,952' KB: 4,966'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #47 was worked over as follows:

- MIRU GUDAC WSU 7/26/89. POOH w/pump & rods. ND WH. NU & Tst BOPE.
- POOH w/production string. C/O w/bit & scraper to 5,433'.
- Swb tstd F2 perms 5,220'-5,238', G-1 perms @ 5,358', E-5 perms @ 5,158'.
- Perfd F-4 zone 5,280'-5,286' w/4 spf. B/D perms.
- Acid washed tbg w/300 gals 15% HCL. Rev out acid.
- Acidized F-4 perms 5,280'-5,286' w/500 gals 15% HCL. Swb back load.
- Set CIBP @ 5,335'. Excluded @ 1 perms 5,358'.
- Perfd E-5 zone 5,156'-5,162' w/4 spf. Acidized perms w/500 gals 15% HCL. Swabbed back load.
- Performed scale inhibitor sqz on E-5 perms 5,156'-62', F-2 5,220'-38', F-4 5,280'-86'.
- RIH w/production tbg. ND BOPE NU WH.
- RIH w/pump & rods.
- RD GUDAC WSU 8/4/89. TWOTP.

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Drlg.
- 1-PLM
- 1-Sec. 724-C
- 1-Sec. 724-R
- 1-File

OIL AND GAS	
ERN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM ✓	
3-FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

TITLE Technical Assistant

DATE 8-10-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Rm. #13097		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		9. WELL NO. #47	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,992' FNL & 660' FWL (SW¼, NW¼)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO. APE 43-047-15475		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,952 - GL 4,966' KB	
		12. COUNTY OR PARISH Uintah	13. STATE UT

NOV 20 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to workover the subject well as follows:

- 1) MIRU well service rig, POOH w/Rods & Pmp, N/D wh, N/U & Tst BOPE
- 2) POOH w/Prod. tbg. c/o w scrapper to CIBP @ 5,335', Circ. clean
- 3) Set CIBP @ +/- 5,270', Set Pkr @ +/- 4,700'.
- 4) Cmt Szq E-5 Fm perms (5,156-5,162') & F-2 Fm perms (5,220'-5,238')
- 5) D/O cmt sqz w/bit & Tst sqz to 500 psi, Resqz if needed.
- 6) D/O CIBP@s @ 5,270' & 5,335', c/o to PBDT @ 5,438', make scrapper Rn to PBDT, Circ clean.
- 7) Perf G-1 (5,354'-5,365') w/4 SPF
- 8) Acidize G-1 w/750 gals FE Acid, Swab Load Back & Test.
- 9) Pmp scale Inhib sqz thru G-1 perms, POOH W/PKR.
- 10) RIH W/Prod. tbg. Land tbg.
- 11) N/D BOPE, N/U WH.
- 12) RIH w/Pmp & Rods, TWOTP.

OIL AND GAS	
DRN	RIE
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-MICROFILM ✓	
4-FILE	DATE 11-15-89

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Technical Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-30-89
BY: John R. Bays

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 12 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,992' FNL & 660' FWL SW $\frac{1}{4}$ NW $\frac{1}{4}$

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

#47

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T8S, R21E

14. PERMIT NO.

API: 43-047-15475

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,952' - GL 4,966' - KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #47 was worked over as follows:

- MIRU Gudac WSU 11/21/89. Hot oil well. POOH with rods. ND WH. NU & test BOPE, POOH w/2 7/8" tbg.
- Clean out w/bit & scraper to \pm 5,335'.
- Set CIBP @ \pm 5,270'. Pkr. @ 5,012'. Cmt. sqzd. perfs 5,156'-5,162' (E-5) & perfs 5,220'-5,238' (F-2) w/100 sxs. class "H" cmt. DQC. CIBP @ 5,270' & CIBP @ 5,335'.
- Perfd G-1 interval 5,354'-5,365' w/4jspf w/90° phasing.
- Wshd. tbg. w/400 gals 15% HCL. Acidized G-1 perfs w/750 gals. 15% HCL. Swabbed back load.
- Pmp chemical sqz. on G-1 perfs.
- RIH w/production tbg. N/D BOP. N/U WH. RIH w/pmp & rods.
- Released Gudac WSU 12/1/89.
- TWOTP.

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Dr1g.
- 1-PLM
- 1-Sec. 724C
- 1-Sec. 724R
- 1-File

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Watson

TITLE

Technical Assistant

DATE

12/5/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

1-TAS	
2. MICROFILM	
3. FILE	

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0806
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Wonsits Valley Fed.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13, T8S, R21E	8. Well Name and No. 47
	9. API Well No. 43-047-15475
	10. Field and Pool, or Exploratory Area Wonsits
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-GAP
1-Well File
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Technical Assistant Date 6/6/91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1992' FNL, 660' FWL
Section 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
47

9. API Well No.
43-047-15475

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd due to high water production from the Lower Green River. We will evaluate Upper Green River potential and recomplete or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1992' FNL & 660' FWL, (SW NW) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.

WVFU #47

9. API Well No.

43-047-15475

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, ND WELLHEAD, NU & TEST BOPE, REMOVE TBG STRING.
2. CLEAN OUT & SCRAPE 5 1/2" CSG TO CIBP @ 5107'. DISPLACE CSG W\ 9.2 PPG BRINE.
3. DUMP BAIL 35' CEMENT ON CIBP. TEST 5 1/2" CASING TO 500 PSI \ 15 MINS.
4. PERF 2' ZONE @ 4JPF AT BASE OF MAHOGANY OIL SHALE & 50' BELOW SURFACE CSG @ 350'-351'.
5. SET CICR 100' ABOVE MAHOGANY. CEMENT SQUEEZE 50 SXS BELOW & SPOT 100' ON TOP OF CICR.
6. SPOT CMT PLUG 350'-SURFACE IN 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS.
7. CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
8. RIG DOWN & CLEAN LOCATION.
9. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RECEIVED

4-13-92
APR 08 1992
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

J.D. Howard

Title Drilling Technologist

Date 03-30-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TICKET NO. 234557-4
 4/27/92
 dot

FORM 1906 R-11

WELL NO.— FARM OR LEASE NAME 47 FEDERAL		COUNTY MINTAH	STATE LITAH	CITY / OFFSHORE LOCATION	DATE 4-27-92
CHARGE TO CHEVRON USA		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR LUNDAL		1 LOCATION VERNAL	CODE 55645
CITY, STATE, ZIP		SHIPPED VIA TRUCK	FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> CONTACT	2 LOCATION	CODE
WELL TYPE 07	WELL CATEGORY 06	WELL PERMIT NO.	DELIVERED TO LOCATION	3 LOCATION	CODE
TYPE AND PURPOSE OF JOB 115		B-967030	ORDER NO. T2 RWH 1066 EAM	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 10th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest (to be determined after default) at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants that the materials supplied are new and those stated on the invoice are the correct materials. Halliburton warrants that the work is performed in accordance with the applicable industry standards and that the work is free from consequential damage.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
200-117			TOL	MILEAGE PUMP TRUCK	1 EA		4.171		2.60	11.04
009-019				PUMP CHARGE 4-24-92	4 HR		377.5			1510.00
200-119				CREW MILEAGE	1 EA		40 MI.		1.35	54.00
009-014				PUMP CHARGE	4 HR		1797			1465.00
009-027				ADDITIONAL HOURS	1 EA		3 HR		230.00	690.00
				DISCOUNT						(1125.44)

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-967030** 3538 90

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X *[Signature]*

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

LOVEL YOUNG
 HALLIBURTON OPERATOR

SUB TOTAL

6377 46

APPLICABLE TAXES WILL BE ADDED ON

HALLIBURTON SERVICES
JOB LOG

WELL NO. 47 LEASE FEDRAL

TICKET NO. 234557

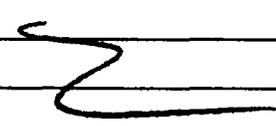
C. OWNER CHEVRON USA

PAGE NO. 2

FORM 2013 R-2

JOB TYPE PTA

DATE 11-24-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330	3	0				200	START FRESH PERFS 350 FT
	1332	0	5					MIX 702 LBL CEMENT 1.06 CWT 16-4 #
	1340	3	0				200	START CEMENT
	1353	6	38				600	SHUT DOWN CEMENT TO SURFACE
	1400							END JOB
								THANKS
								Level
								

HALLIBURTON SERVICES JOB LOG

WELL NO. H7 LEASE FEDRAL

TICKET NO. 234557

C OMER CHEVRON USA

PAGE NO. 1

FORM 2013 R-2

JOB TYPE PTA

DATE H-23-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1530	3	0			300		START FRESH
	1532	0	6			0		END FRESH WELL CIRCULATED
	1535							MIX 39 SK CEMENT 1.06 CUFT 16-4
	1537	4	0			400		START CEMENT @ 3770 FT
	1539	4	7.3			400		END CEMENT
	1539	4	0			400		START FRESH
	1600	4	2			400		END FRESH START SCORCE
	1605	0	20			0		END DISP PULL 15 JTS
	1640	3	0				300	START REVERSE
	1648	3	20				300	COLOR WATER
	1651	0	30					END PUMP DFD
	0700			H-24-92				ON LOCATION
	0730	5	0			400		START BRINE
	0737	5	40					END BRINE
	0737	5	0					START SCORCE
	0739	0	9					SHUT DOWN POOLH
								SET RETAINER @ 1797 PERFS @ 1900
	0930	1	0			500		START SCORCE
								PIRESURE UP
						1200		BUMP UP CAN'T PUMP INTO PERFS
								POUR RETANER
	1005	4	0			300		START FRESH
	1007	0	6			0		END FRESH
								MIX 39 SK CEMENT 1.06 CUFT 16-4#
	1010	4	0			300		START CEMENT
	1012	4	7.3			300		END CEMENT
	1012	4	0			300		START FRESH
	1013	4	2			300		END FRESH START SCORCE
	1014	0	8.5			0		END PUMP PULL 15 JTS
	1030	3	0			300 250		START REVERSE
	1033	3	4				250	COLOR WATER
	1037	0	20					SHUT DOWN
	1040	4	0			400		SPOT BRINE
	1046	4	24			400		END BRINE
	1046	4	0			400		START DISP
	1047	0	3			0		END DISP PDMH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1992' FNL & 660' FWL, (SW NW) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.

WVFU #47

9. API Well No.

43-047-15475

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, ND WELLHEAD, NU & TEST BOPE, REMOVE TBG STRING.
2. CLEAN OUT & SCRAPE 5 1/2" CSG TO CIBP @ 5107'. DISPLACE CSG W\ 9.2 PPG BRINE 5107'-3700'.
3. DUMP BAIL 35' CEMENT ON CIBP. TEST 5 1/2" CASING TO 500 PSI \ 10 MINS.
4. SET BALANCED CMT PLUG 3770'-3470'. (39 SXS)
5. DISPLACE CSG W\ 9.2 PPG BRINE 3470'-1900'. PERF CSG @ 1900' W\ 4 JPF.
6. PRESSURE CSG TO 900 PSI. SET CIGR @ 1797'. PRES.CSG TO 1500 PSI.
7. SET BALANCED CMT PLUG 1797'-1497'. (39 SXS CMT)
8. CIRC. CSG W\ 9.2 PPG BRINE 1338'-350'. PERF CSG @ 350' @ 4 JPF.
9. CIRC 5 1/2" CSG & 8 5/8" ANNULUS W\ 202 SXS CMT 350'-SURFACE.
10. CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
11. RIG DOWN & CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

BILL OWENS \ BLM: WITNESS TO P & A OPERATIONS.

RECEIVED

MAY 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 05-12-92

(This space for Federal or State office use)

Approved by: _____

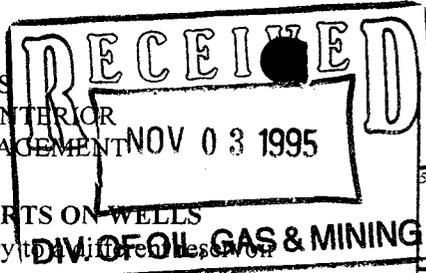
Title _____

Date _____

Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well in Federal Reserves.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #47

9. API Well No.
43-047-15475

10. Field and Pool, or Exploratory Area
Wonsits Valley-Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1992' FNL, 660' FWL, SEC. 13, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed Chana Haugh Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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