

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-25-66

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2-4-66

Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic _____ Others _____

Cement Bond

5-21-92
JLP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **660' WEL, 1980' NSL (NE SE)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1980' S**

16. NO. OF ACRES IN LEASE **1286**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1320' N & 1320' W**

19. PROPOSED DEPTH **5750'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
12-3-65

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	150 sacks
7-7/8"	5-1/2"	14#	5750'	200 sacks

We propose to drill to 5750' or 50' below the base of the Green River & Sand.

Confirming phone conversation 12-3-65, J. D. Mackay to G. F. Brown, and approval of Mr. Brown at that time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed By **LESTER LAFLOUR** TITLE Area Production Manager DATE 12-6-65

(This space for Federal or State office use)

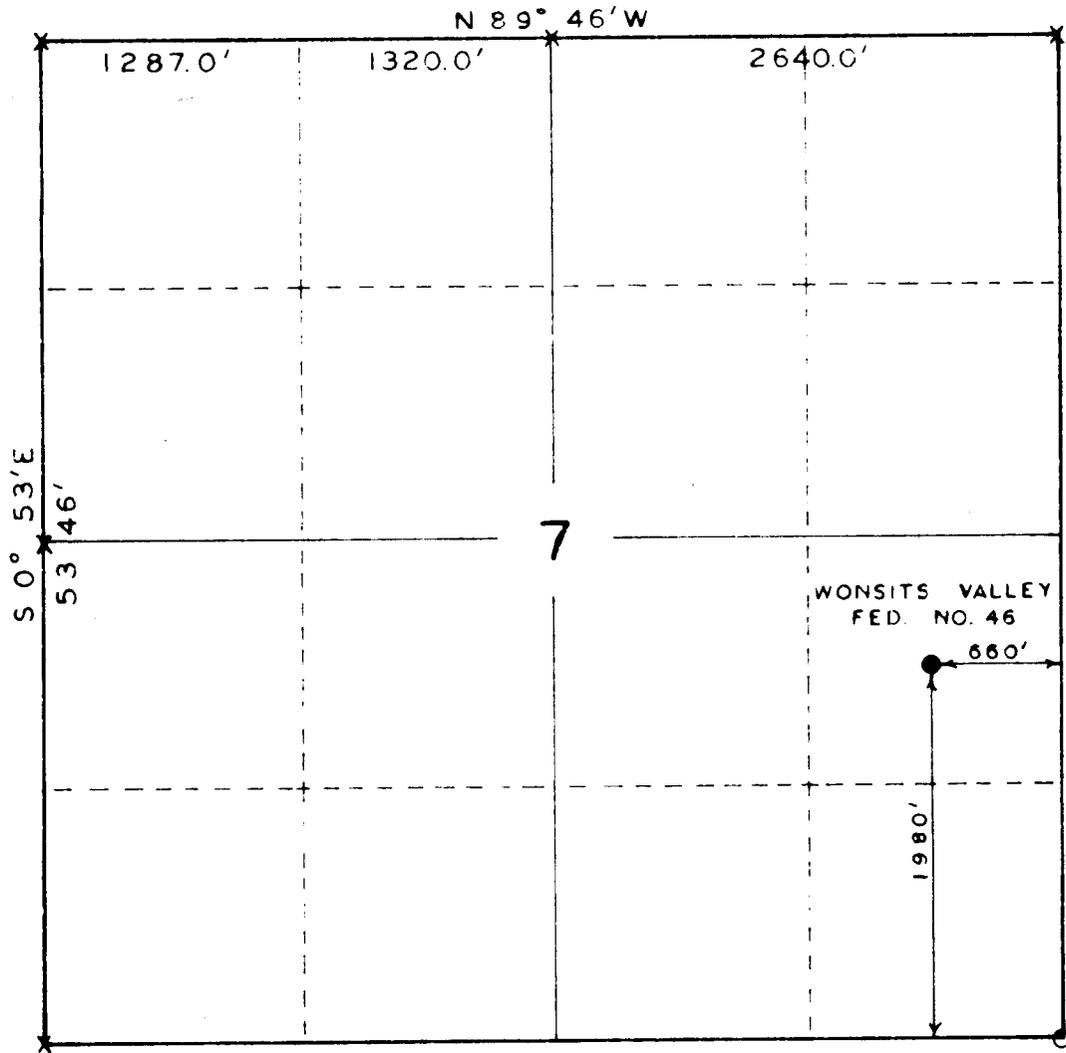
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓
 C. T. Gilbert (1)

*See Instructions On Reverse Side

T 8 S, R 22 E, SLB & M



Scale: 1" = 1000'

X - Corners located (brass cap)
 O - Corners re-established

R. D. Ross

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY R. D. Ross S. L. Cooper WEATHER Clear - Cool	SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL NO. 46, LOCATED AS SHOWN IN THE NE 1/4, SE 1/4, SEC. 7, T 8 S, R 22 E, SLB & M, UTAH COUNTY, UTAH	DATE 11 / 30 / 65 REFERENCES USGLO Township Plat FILE Gulf
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-022158
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wasatch-Wasatch Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	34	31	869		713		6,076	
NE SW 14	8S	21E	35	29	2,396		1,064		41	
NW SW 10	8S	21E	36	31	1,898		1,234		93	
SW SE 1	8S	21E	37	30	1,356		2,203		4,498	
SW NW 8	8S	22E	38	31	5,673		2,468		284	
SW NE 11	8S	21E	39	31	3,634		4,070		47	
NE SE 10	8S	21E	40	31	3,207		866		36	
NE NW 15	8S	21E	41	30	3,286		2,267		116	
SW SE 11	8S	21E	42	31	4,467		4,596		27	
SW SW 11	8S	21E	43	27	3,123		2,136		17	
NE NE 14	8S	21E	44							
SW NE 13	8S	21E	45							FINED 5393'. Equip to Pump
NE SE 7	8S	22E	46							FINED 5406'. " " "
SW NW 13	8S	22E	47							FINED 5998'. Prep to CO bonds & free part 5428'
SW NE 10	8S	21E	48							SD 5470' Moving out rotary tools. 5 1/2" set at 5470 w/225 sx
SW SW 8	8S	21E	49							SD 5960' WO Compl. Unit Rig 5226'
SW NE 15	8S	21E	50							SD 305' WOC eyed 2 p.m. 12-29-65
NE SW 13	8S	21E	51							Wrt
TOTAL					197,572	29.3	368,784		29,187	13,982 Maf gas used for Lease Pool
										Wrt Wasatch Unit-Federal for Pool 3,106 Maf
										Fuel for Operating Oil Storage Facilities 3,913 "
										Fuel for Operating Pipeline System 3,389 "
										Western Petroleum Corporation 124,821 "

U.S.G.S., Denver
U.S.G.S., Salt Lake City
Salt Lake City
1-Chicago City District
1-Denver

NOTE.—There were 197,572 runs or sales of oil; 368,784 M cu. ft. of gas sold;

197,572 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

February 1, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2) ✓
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 46
NE SE Section 7-8S-22E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Original Signed By
LESTER LeFAVOUR
Lester LeFavour

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REPAIR Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **660' WEL, 1980' NSL (NE SE)**

At top prod. interval reported below

At total depth

CONFIDENTIAL

Revised

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

7-8S-22E SLB&M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12-5-65

12-18-65

1-25-66

5055' Ground

5066' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5620'

5598'

→

All

-

Basal Green River

F-5 5499'-5518'

Stray 5112'-5126'

G 5544'-5568'

F-2 5409'-5450'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Microlog, Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	13-3/4"	290 sacks	
5-1/2"	14#	5620'	7-7/8"	225 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5582'	

31. PERFORATION RECORD (Interval, size and number)

G, 5551' and 5560' - 4-way super jet
F-5, 5507' - 4-way super jet
F-2, 5428' - tandem 4-way radial jet
Stray, 5118' - tandem 4-way radial jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE REVERSE SIDE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-25-66		Pumping 14 x 100" SPM, 2-1/4" bore pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-25-66	24		→	216	554	0	2570:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	216	554	0	28.9°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and Sold

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Two copies of each log listed in Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

LESTER LeFAVOUR

TITLE

Area Production Manager

DATE

2-1-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
32. G, 5551' and 5560'. F-5, 5507'.) Fracture treated in 3 stages with total of 600 barrels oil and 11,025# beads. Flushed with 37 barrels oil.
F-2, 5428'.			Fracture treated with 475 barrels oil, 11,445# beads.
No water sands tested.			

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Basal Green River Stray F-2 F-4 F-5 G	4729' 5112' 5409' 5474' 5499' 5544'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' WEL & 1980' NSL (NE SE)

7. UNIT AGREEMENT NAME
Wonsits Valley Unit/St.-Fed

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
46

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-8S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5055' GR

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
XXX OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to remove scale and stimulate the G-1, F-5, F-2, and stray sand zones with 4000 gallons of 15% HCL acid containing additives to increase oil production.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept. 30, 1976
BY: P. R. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Matthews TITLE Senior Petroleum Engineer DATE 9-28-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116 *See Instructions on Reverse Side
Attn: Mr. Cleon Feight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit/St.-Fed.

8. FARM OR LEASE NAME

Wonsits Valley Unit/St.-Fed.

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface

660' WEL & 1980' NSL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5055' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Croft
Jerry Croft

TITLE

Field Engineer

DATE

11-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Dept. of Natural Resources
Div. of Oil, Gas & Mining
1588 West North Temple *See Instructions on Reverse Side
Salt Lake City, UT 84116
Attn: Mr. Cleon B. Feight, Director

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1976	A. F. E.	82895-76	LEASE AND WELL	WONSITS VALLEY UNIT/STATE FEDERAL #46
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WONSITS VALLEY FIELD

Wonsits Valley Unit/State Federal No. 46

7-8S-2E, Uintah Co., UT

1.000

- 10/13/76 Remove scale & stimulate. Gulf AFE #82895-76. 5598' PBTD. MIRU. POOH w/rods and pmp. Started pulling tbg. Baker tbg anchor catching on csg jts. Pulled 34 jts. SION.
- 10/14/76 5598' PBTD. Pulled 161 jts. Lost 17 jts down hole w/tbg anchor. Run 163 jts down hole to fish tbg. Ret jts and started pulling tbg again. Tbg anchor still catching. Pulled 80 jts. SION.
- 10/15/76 5598' PBTD. Pulled a total of 92 jts to tbg anchor. Anchor caught in wellhead. Removed wellhead & anchor. Finished pulling tbg. RIH w/Baker Lokset pkr & tbg. Set pkr at 5056'. SION.
- 10/16/76 5598' PBTD. MIRU Howco. Acidized as follows: 55 gal Visco 957 w/550 gal wtr, followed by 1250 gal wtr, 4000 gal 15% HCl w/4 gal HAI-50, 12 gal 3N, 40 gal LP-55, and 40 gal FE-1A. Dropped 40 - 7/8" RCP (1.1 spgr) sealer balls (1 ball/100 gal) flushed w/1500 gal wtr. Inj rate: 5 BPM, max press 1700 psi, avg press 1250 psig, ISIP 700#, 15 min SIP 400 psig. Went on vacuum 1 hr later. Pulled pkr and tbg. RIH w/tbg, pump, and rods. SION.
- 10/17/76 5598' PBTD. Put well on production. Acid wtr to be rec: 175 bbls. Total inj fluids: 177.39 bbls. Zones treated: Stray 5112'-5126', F-2 5409-5450', F-5 5499-5519', G Sand 5544-5551', G Lime 5568-5560'. Prod prior to acid job 26 BOPD & 154 BHPD.
- 10/20/76 5598' PBTD. Production 42 BOPD and 267 BHPD.
- 10/21/76 5598' PBTD. Production 41 BOPD and 149 BHPD. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 2619, Casper, WY 82602-2619</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Wonsits Valley Federal Unit</u></p> <p>9. WELL NO. <u>East of Tank Battery #3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wonsits Valley</u></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA <u>Section 7-T8S-R22E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred East of W.V.F.U. Tank Battery #3. The Division was notified of this spill by phone on March 21, 1984.

This spill was discovered on March 20, 1984 at 1:00 p.m. Produced water and oil back-flowed through a faulty check valve at the battery header and spilled from an open-ended abandoned flowline. Approximately 150 barrels of oil and 3,000 barrels of water were spilled. No oil or water was recovered.

The oil and water flowed down a ravine and collected in a series of collection ponds. The ravine joins the White River. It is unknown if any water entered the river. There was no evidence that oil entered the river.

The header valve was shut-in upon discovery of the spill. A burn permit was obtained 3-21-84 from the Utah State Division of Health and the oil in the collection ponds was burned. The oil which did not burn was buried. Clean up was completed March 22, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



APR 5 1984

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Blanket Sundry			

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsit Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed

9. WELL NO. #46

10. FIELD OR WILDCAT NAME Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 85. 22E. 7

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985
J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-033
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-022158

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

031618

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

46

10. FIELD AND POOL OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 7, T8S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FEL, 1980' FSL (NE-SE)

14. PERMIT NO. 43-047-15474

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5066 KB

7. UNIT AGREEMENT NAME
Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME
Wonsits Valley

9. WELL NO.
46

10. FIELD AND POOL OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 7, T8S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Pressure Test Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull production equipment and pressure test casing. Rerun production equipment as follows:

1. Move rig. POOH with rods and pump.
2. M/U BOPE. Pull production equipment.
3. C/O to PBSD. Run retrievable tools. Pressure test casing above perforations to 500 PSI.
4. Rerun production equipment. Release rig.

RECEIVED
MAR 09 1987

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-EEM
3-Drlg.
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

TITLE Office Assistant

DATE March 3, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 3-12-87
BY *John R. Bays*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Paul

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

040203

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660 FEL, 1980' FSL (NE-SE)

RECEIVED
MAR 31 1987

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-047-15474 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5066' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was plugged and abandoned on 3-23-87 as follows:

(P&A procedure was verbally discussed and agreed to by telephone conversation between L. Lee, Chevron and Al McKee, BLM, Vernal 3-20-87).

1. Moved in Gudac Well Service on 3-10-87 to pressure test the csg. Nipped up BOPE.
2. Fished rods, pump and tubing from the well.
3. Cleaned out to 5588'. Run retrievable tools. Located leaks from 1359'-1390' and 328'-344' in 5½" casing.
4. Run Schl - pipe recovery and pipe analysis log.
5. Run tools and selectively swab tested perms 5428' (F-2), 5507' (F-5), and 5551'-60' (G). Recovered 100% water from each zone.
6. Set CICR at 4988'. Cement sqzd. 5428' to 5561' with 150 sks cmt. Left 78' cmt. on top of retainer. Displace csg. with 90 PPG mud.
7. Perforated 4145'-47'. Set CICR at 3991'. Cmt. sqzd. zone with 100 sks. 3-BLM cmt. - Left 82' cmt. on top of retainer. 3-State
8. Set CICR at 1262'. Pumped 8 bbl. fresh wtr. into holes 1359'-90'. 1-BIA Annulus communicated. Pump 50 sks cmt. - left 82' cmt. on top of retainer. 1-EEM
9. Pumped 150 sks cmt. down 5½ and out 5½ x 8-5/8 annulus through holes at 328'-44'. (Good cmt. returns.) 3-Drig. 1-JSL
10. Rigged down - installed proper P&A marker. 1-Sec. 724-C 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. K. Watson

TITLE Office Assistant

DATE March 27, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-1-87
BY: John R. Day

*See Instructions on Reverse Side

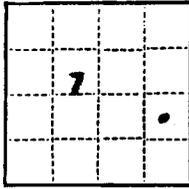
API# 3-047-215474

FOR PUBLIC INSPECTION

Form 9-593 (April 1962)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION DIVISION

Sec. 7 T. 8 S. R. 22 E. S.L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date February 10, 1966

Ref. No. 49

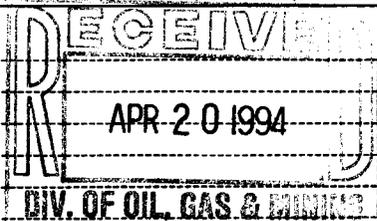
Land office Utah State Utah
Serial No. 022158 County Uintah
Lessee Chevron U.S.A. Gulf Oil Corporation Field Wasatch Valley (Unit)
Operator Chevron U.S.A. Gulf Oil Corporation District Salt Lake City
Well No. 46 Subdivision C NE 1/4 Sec 7
Location 1980' from S. line and 660' from E. line of sec. 7
Drilling approved December 3, 19 65 Well elevation 5066 KB feet
Drilling commenced December 5, 19 65 Total depth 5620 PB 5598 feet
Drilling ceased December 18, 19 65 Initial production 216 BOPD
Completed for production January 23, 19 66 Gravity A. P. I. 28.9°
Abandonment approved March 31, 19 94 Initial R. P. GOR 2570

Table with 5 columns: Surface, Lowest tested, Name, Depths, Contents. Row 1: Uinta, Green River, Green River, 5112-26, 5409-5450, 5499-5518, 5544-5568', Oil

WELL STATUS

Table with 13 columns: YEAR, JAN., FEB., MAR., APR., MAY, JUNE, JULY, AUG., SEPT., OCT., NOV., DEC. Rows for years 1965, 1966, 1987, 1994 with handwritten status like 'POW', 'ABD', 'P+A', 'Drig'.

REMARKS



(REPLACEMENT)

(OVER)