

FILE NOTATIONS

Entered in NID File ✓ Checked by Chief PWB
Entered On S R Sheet _____ Copy NID to Field Office _____
Location Map Pinned ✓ Approval Letter _____
Card Indexed ✓ Disapproval Letter _____
IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 1-17-64 Location Inspected _____
OW ✓ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 2-4-64
Electric Logs (No.) 3
E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
Lat. _____ Mi-L _____ Sonic _____ Others _____

Cement Bond

DME
7/21/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1980' SNL, 1889' WEL N¹/₂ (SW NE)
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
Monists Valley Fed. Unit

8. FARM OR LEASE NAME
Monists Valley

9. WELL NO.
45

10. FIELD AND POOL, OR WILDCAT
Monists-Monists Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-89-21E SLB6M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1889'

16. NO. OF ACRES IN LEASE
2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1396' N, 1402' W

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24 ✓ | 200 ✓ | 150 sacks ✓ |
| 7-7/8" | 5-1/2" | 14# | | 200 sacks ✓ |

We propose to drill to 5600', or 50' below the base of the Green River G Sand.

Confirming phone conversation 11-23-65, J. D. Mackay to Rodney Smith, and approval of Mr. Smith at that time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED **LESTER LofAYOUR** TITLE **Area Prod. Manager** DATE **11-29-65**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

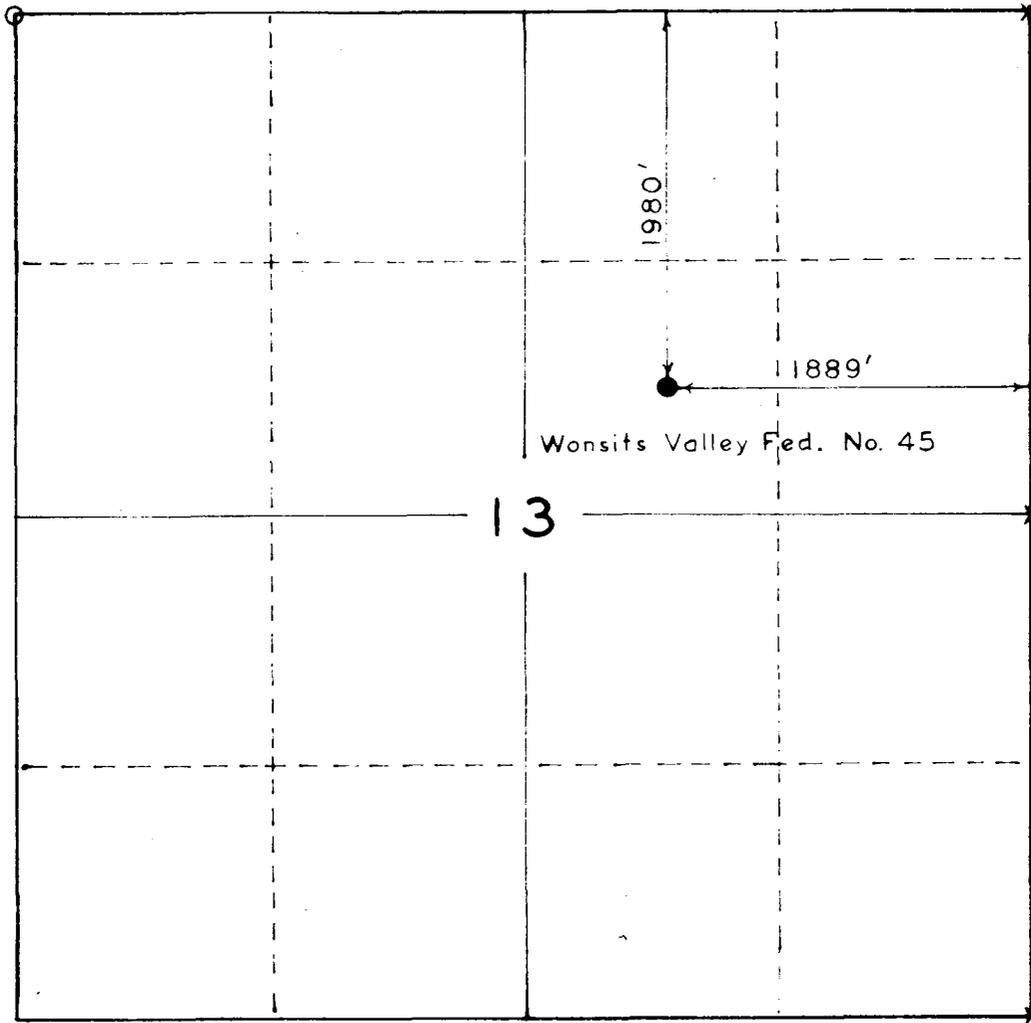
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓
 C. T. Gilbert, (1)

*See Instructions On Reverse Side

T 8 S, R 21 E, SLB & M



Scale: 1" = 1000'

O - Corners located (stone)
 X - " " (brass cap)

R. D. Ross

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

| | | |
|---|---|---|
| <p>PARTY R. D. Ross L. E. Heeney</p> <p>WEATHER Cloudy - Cool</p> | <p>SURVEY GULF OIL CORPORATION WONSITS VALLEY FED. NO. 45, LOCATED AS SHOWN IN THE SW 1/4, NE 1/4, SEC. 13, T 8 S, R 21 E, SLB & M, UTAH COUNTY, UTAH</p> | <p>DATE 11/20/65 REFERENCES USGLO Township Plat Approved 1883 FILE Gulf</p> |
|---|---|---|

210

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-022150
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 65,

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone CE-6-3071 Agent's title Unit Supervisor

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|



| | | | | | | | | | | |
|----------|----|-----|----|--|--|--|--|--|--|--|
| SW SW 11 | 8S | 21E | 43 | | | | | | | |
| NE NE 14 | 8S | 21E | 44 | | | | | | | |
| SW NE 13 | 8S | 21E | 45 | | | | | | | |

TOTAL

209,597 28.8 326,091 26,909

PBTD 5432' - Install Pumping Equip.
PBTD 5435' - CO & Swab After Frac Drilling 3180'
36,051 MCF Gas Used For Loe. Fuel

* To Wonsits Unit-Federal for Fuel
Fuel for Operating Oil Storage Facilities
Fuel for Operating Pipeline System
Warren Petroleum Corporation

| | | |
|----------|---------|-----|
| October | 6,117 | Mcf |
| November | 5,170 | " |
| | 5,755 | " |
| | 2,261 | " |
| October | 120,143 | " |
| November | 125,198 | " |

** October 208,501 Gallons
November 194,976 Gallons

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Conservation Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

NOTE.—There were 205,199.64 runs or sales of oil; * See Above M cu. ft. of gas sold

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicated with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER N-022150
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field Wasatch-Wasatch Valley
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65,
Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed [Signature]
Phone CE 6-3071 Agent's title Unit Supervisor

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| SW NW 11 | 8S | 21E | 34 | 31 | 869 | | 713 | | 6,076 | |
| NE SW 14 | 8S | 21E | 35 | 29 | 2,396 | | 1,064 | | 41 | |
| NW SW 10 | 8S | 21E | 36 | 31 | 1,898 | | 1,234 | | 93 | |
| SW SE 1 | 8S | 21E | 37 | 30 | 1,356 | | 2,203 | | 4,408 | |
| SW NW 8 | 8S | 22E | 38 | 31 | 5,673 | | 2,468 | | 284 | |
| SW NE 11 | 8S | 21E | 39 | 31 | 3,634 | | 4,070 | | 47 | |
| NE SE 10 | 8S | 21E | 40 | 31 | 3,207 | | 866 | | 36 | |
| NE NW 15 | 8S | 21E | 41 | 30 | 3,286 | | 2,267 | | 116 | |
| SW SE 11 | 8S | 21E | 42 | 31 | 4,467 | | 4,556 | | 27 | |
| SW SW 11 | 8S | 21E | 43 | 27 | 3,123 | | 2,136 | | 17 | |
| NE NE 14 | 8S | 21E | 44 | | | | | | | PHED 5393'. Equip to Pump |
| SW NE 13 | 8S | 21E | 45 | | | | | | | PHED 5406'. " " " |
| NE SE 7 | 8S | 22E | 46 | | | | | | | PHED 5598'. Prep to CO beads & frac perf 5428' |
| SW NW 13 | 8S | 21E | 47 | | | | | | | TD 5470' Moving out rotary tools. 5 1/2" set at 5470 w/225 sx |
| SW NE 10 | 8S | 21E | 48 | | | | | | | TD 5560' WO Compl. Unit Drlg 5226' |
| SW SW 8 | 8S | 21E | 49 | | | | | | | TD 305' WOC spud 2 p.m. 12-29-65 |
| SW NE 15 | 8S | 21E | 50 | | | | | | | Mirt |
| NE SW 13 | 8S | 21E | 51 | | | | | | | 33,982 Mcf gas used for Lease Fuel |
| TOTAL | | | | | 197,572 | 29.3 | 368,784 | | 29,187 | |
| | | | | | | | | | | *To Wasatch Unit-Federal for Fuel 3,106 Mcf |
| | | | | | | | | | | Fuel for Operating Oil Storage Facilities 3,933 " |
| | | | | | | | | | | Fuel for Operating Pipeline System 3,309 " |
| | | | | | | | | | | Warren Petroleum Corporation 124,821 " |

2-U.S.G.S., Casper
2-Utah Oil & Gas Cons. Comm.,
Salt Lake City
1-Oklahoma City District
1-Casper Area

NOTE.—There were 191,437.86 runs or sales of oil; See above M cu. ft. of gas sold;
190,278 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

February 1, 1966

United States Geological Survey (2)
3416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 45
SW NE Section 13-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Original Signed By
LESTER LeFAVOUR
Lester LeFavour

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL Other

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' SNL, 1889' WEL (SW NE)**

At top prod. interval reported below

At total depth

CONFIDENTIAL

Released

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

13-85-21E SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED **11-26-65** 16. DATE T.D. REACHED **12-9-65** 17. DATE COMPL. (Ready to prod.) **1-17-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4944' Ground 4956' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5420'** 21. PLUG, BACK T.D., MD & TVD **5406'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River F-5 5248'-5287'
G 5307'-5341' F-2 5188'-5223' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical, Microlog, Cement Bond** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|-----------------|----------------|----------------|------------------|---------------|
| 8-5/8" | 24# | 212' | 12-1/4" | 150 sacks | |
| 5-1/2" | 14# | 5420' | 7-7/8" | 225 sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------------|----------------|-----------------|
| 2-7/8" | 5378' | |

31. PERFORATION RECORD (Interval, size and number)

G, 5330' - tandem 4-way super jet
F-5, 5278'-5286' - 2 jets per foot
F-2, 5192'-5220' - 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | SEE REVERSE SIDE |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|------------|------------|-------------------------|---------------|
| 1-16-66 | Pumping 14 x 100' SPH, 2-1/4" bore pump | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 1-17-66 | 24 | | → | 588 | 579 | 3 | 985:1 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | → | 588 | 579 | 3 | 30.98 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel and Sold** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS
Two copies each of logs listed in item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **2-1-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------------------------|-----|--------|---|
| 32. G. 5330'. | | | Fracture treated with 615 barrels oil, 11,445# beads. |
| F-5. 5278'-5286'. | | | 500 gallons MCA 7-1/2Z. Fracture treated with 405 barrels oil, 5407# beads. Screened out with 3500# beads in formation, 1900# in casing. |
| F-2. 5192'-5220'. | | | Fracture treated with 610 barrels oil, 8925# beads. |
| No water sands tested. | | | |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
|-------------------------|--------------|-------------------------|
| Base Green River | | |
| G | 4450' | |
| F-5 | 5307' | |
| F-4 | 5277' | |
| F-2 | 5248' | |
| F-1 | 5188' | |
| E-5 | 5170' | |
| | 5129' | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wonsits Valley Federal Unit</p> <p>9. WELL NO. Battery 4</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Spill Report</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred at W.V.F.U. Battery 4. The Division was notified of this spill by phone January 24, 1984.

The oil leg on the production treater set-up in extremely cold weather forcing oil down the gas line. All the oil was diverted to the flare line due to the set-up of the gathering system. Eighty (80) barrels of oil were lost. No body of water was contaminated. The oil flowed down a narrow ravine into a collection containment pond.

The treater resumed normal operation when the oil leg thawed. The residual oil collected in the ravine will be burned. The oil in the pond will be recovered in the Spring. (The oil set-up on top of the produced water lost in the W.V.F.U. #10 spill). The estimated amount of recoverable oil is seventy-five (75) barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. G. Rader
L. G. Rader

TITLE Area Production Manager

DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wonsits Valley Federal Unit</p> <p>9. WELL NO. #10 flowline</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E</p> <p>12. COUNTY OR PARISH 13. STATE Uintah Utah</p> |
| <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Spill Report</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred on the W.V.F.U. #10 flowline (In the vicinity of Battery 4). The Division was notified of this spill by phone on January 24, 1984.

The flowline ruptured due to extreme external corrosion. Five (5) barrels of oil and three hundred (300) barrels of produced water were lost. No body of water was contaminated. The oil and water flowed down a ravine into a collection containment pond.

The well was shut down when the leak was discovered. A 20' section of corroded flowline was replaced. The residual oil collected in the ravine will be burned. The oil and water in the collection pond will be recovered in the Spring.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT THIS TRIPPLICATE*
(On instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|--|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 2619, Casper, WY 82602-2619</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Wonsits Valley Federal Unit</u></p> <p>9. WELL NO. <u>#14 Flowline</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wonsits Valley</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 13-T8S-R21E</u></p> |
| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> | <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>18. STATE <u>Utah</u></p> |

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Spill Report</u> <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred on the W.V.F.U. #14 flowline (vicinity of mechanics shop by Battery 4). The Division was notified of this spill by phone on March 12, 1984.

This spill was discovered on March 8, 1984 at 4:30 p.m. Due to external corrosion, the flowline ruptured spilling eight (8) barrels of oil. No body of water was contaminated. The spill was contained in the immediate area.

The well and header were shut-in immediately. The section of the corroded flowline was replaced. The oil was picked up with a shovel and was dumped into the Battery 4 sump. The oil will be recovered. The spill area was cleaned up by noon March 9, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. G. Rader* TITLE Area Production Manager DATE March 16, 1984
J. G. Rader 3-19-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING Reserve. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Blanket Sundry</u> | |

| |
|--|
| 5. LEASE U-0806 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 7. UNIT AGREEMENT NAME Wonsit Valley |
| 8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed |
| 9. WELL NO. #45 |
| 10. FIELD OR WILDCAT NAME Wonsits Valley |
| 11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 85.21E.13 |
| 12. COUNTY OR PARISH: Uintah 13. STATE Utah |
| 14. API NO. |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #45 - Sec. 13, T. 8S., R. 21E
Uintah County, Utah - API #43-047-15473

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-45

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|---------------------------|--------------|----------------|-----------------|--------------|---------------|--------------|
| Wonsits Valley Unit #15 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #16 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #17 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #18 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #19 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #2 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #21 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #22 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #23 | Wonsits WV | 9 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #24 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #25 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #26 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #27 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #28-2 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #29 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #30 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #31 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #32 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #33 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #34 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #35 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #36 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #37 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #39 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #4 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #41 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #42 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #43 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #44 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #45 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #46 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #47 | Wonsits WV | 13 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #48 | Wonsits WV | 10 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #5 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #50 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #51 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #52 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #53 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |

06/27/85
leases gulf operated/file2

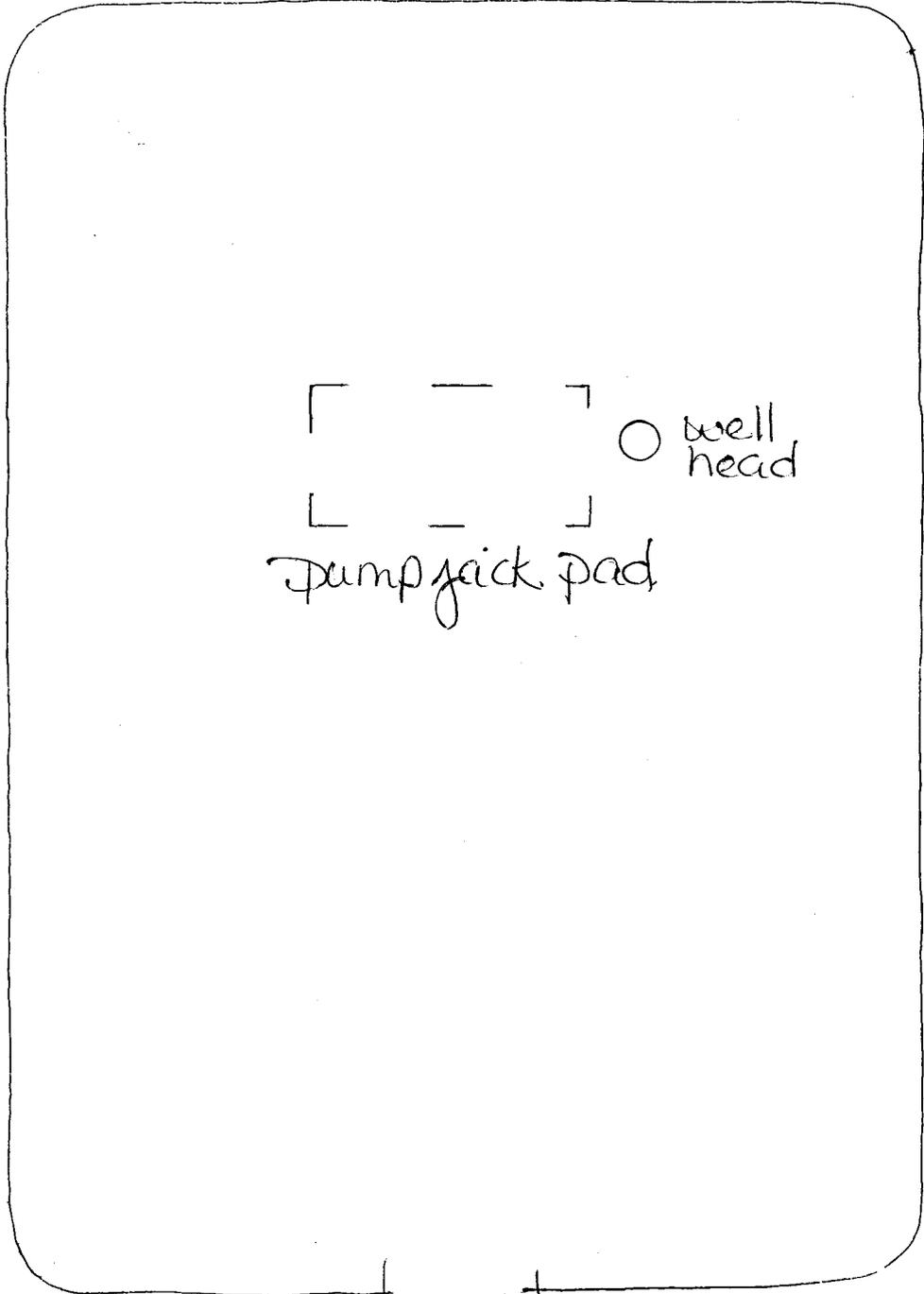
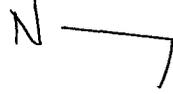
15473

Ordu 45

Sec 13, T880, R21E

Subly 4/25/89

MICROFICHE



well head

pumpjack pad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
AUG 31 1989

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL and 1889' FEL SW 1/4 NE 1/4

5. LEASE DESIGNATION AND SERIAL NO.
U - 0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.
#45

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.
43-047-15473

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4944'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to work over WVFU #45

- CHK well for pressure.
- MIRU WSU. NU and TST BOPE.
- Clean out w/bit and scraper to PBTD @ 5406'.
- Perforate G-1 interval 5326-5336'.
- P- Tst CSG to 500 PSI. Isolate and repair CSG leaks if necessary.
- Acid wash tbg w/400 gals 15% HCl.
- Acidize G-1 perfs 5326-5336' w/1000 gals FE acid. Swab test perfs.
- Acidize F-5 perfs 5278-5286' w/800 gals FE acid. Swab test perfs.
- Acidize F-2 perfs 5192-5220' w/2000 gals FE acid. Swab test perfs.
- RIH w/production string.
- ND BOPE. RIH w/pump and rods. Hang well on. TWOTP.

| OIL AND GAS | |
|----------------|-----|
| DRN | RJF |
| JRB ✓ | GLH |
| DTS | SLS |
| 2-TAS ✓ | |
| 3- MICROFILM ✓ | |
| 4- FILE ✓ | |

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Dr1g

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson TITLE Technical Assistant DATE August 24, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-14-89
BY: [Signature]

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

BEST COPY
AVAILABLE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT—" for

RECEIVED
OCT 20 1989

5. LEASE DESIGNATION AND SERIAL NO.
U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1889' FEL SW 1/4 NE 1/4

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.
#45

10. FIELD AND POOL, OR WILDCAT
WVFU

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T8S, R21E

14. PERMIT NO.
43-047-15473

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4944'

12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #45 was worked over and returned to production as follows:

- MIRU GUDAC WSU 9/19/89. Kill well. ND WH. NU & tst. BOPE.
 - POOH w/production tbg.
 - RIH w/bit & scraper to 5404'.
 - Perfd G-1 interval 5326-5336' w/4 spf, 90° phasing.
 - Acid wash tbg w/400 gals 15% HCl. Acidize G-1 perfs 5326-5336' w/1000 gals 15% HCl. Spot acid on perfs. NO Break, RU & swabbed perfs.
 - Acidized F-5 perfs 5278-5286' w/800 gals 15% HCl. Swabbed back load.
 - Acidized F-2 perfs 5192-5220' w/2000 gals 15% HCl. Swabbed back load.
 - Isolated csg leak at 980'-1009'. Cmt sqz leaks w/150 sxs. C1 H cmt. DOC.
 - Pumped scale inhibitor sqz on F-5 & F-2 perfs.
 - RIH w/production string. ND BOPE. NU WH.
 - RIH w/pump & rods.
 - RD WSU 10/2/89, TWOTP.
- 3-BLM
3-State
1-EEM
1-MKD
2-Dr1g
1-PLM
1-Sec. 724C
1-Sec. 724R
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Technical Assistant DATE 10-13-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address and Telephone No.
 P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW $\frac{1}{4}$ NE $\frac{1}{4}$
 Sec. 13, T8S, R21E

5. Lease Designation and Serial No.
 U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 Wonsits Valley Fed.

8. Well Name and No.
 45

9. API Well No.
 43-047-13473 15473

10. Field and Pool, or Exploratory Area
 Wonsits

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Temp. abandon</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.

RECEIVED

JUN 17 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-GAP
1-Well File
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed J.R. Watson Title Technical Assistant Date 6/6/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1889' FEL
Section 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
45

9. API Well No.
43-047-15473

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Status Report</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is TA'd due to high water production from the Lower Green River. We will evaluate Upper Green River potential and recomplete or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

RECEIVED
FEB 25 1992
SUNDRY
CLERK'S OFFICE

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|---|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-0806 |
| 2. Name of Operator Chevron U.S.A. Production Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700 | 7. If Unit or CA, Agreement Designation WONSITS VALLEY FEDERAL UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1889' FEL, (SW NE) SEC. 13, T8S, R21E | 8. Well Name and No. WVFU #45 |
| | 9. API Well No. 43-047-15473 |
| | 10. Field and Pool, or Exploratory Area WONSITS VALLEY |
| | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU, ND WELLHEAD, NU & TEST BOPE.
- POOH W\ TBG, RUN BIT & SCRAPER TO CIBP @ 5127', CIRC 5 1/2" CASING W\ 9.2 PPG BRINE.
- SPOT 35' CMT ON CIBP W\ DUMP BAILER. TEST CSG TO 500 PSI \ 15 MINS.
- PERF 5 1/2" CSG @ BASE OF MAHOGANY OIL SHALE AND 50' BELOW 8 5/8" CSG SHOE. (260'-261')
- SET CIRC 100' ABOVE MAHOGANY PERFS, SQUEEZE 50 SXS CMT BELOW AND SPOT 100' ON TOP OF CIRC.
- CIRC CMT PLUG 261'-SURFACE IN 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS.
- CUT 5 1/2" CSG @ CELLAR FLOOR. INSTALL P & A MARKER W\ WELL DATA.
- RIG DOWN & CLEAN LOCATION.
- NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED

APR 08 1992

DATE: 4-13-92 BY: J. Matthews

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 03-31-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1968 R-11

NO. - FARM OR LEASE NAME: **45 N.W.F.U.**

STATE: **UT** COUNTY: **Vintah** CITY/OFFICE LOCATION: **5-5-92**

DATE: **5-5-92**

TO: **Childen U.S.A**

OWNER: **SANAC**

CONTRACTOR: **GUDAL**

SHIPPED VIA: **TAK**

FREIGHT CHARGES: PPD COLLECT

DELIVERED TO: **100**

ORDER NO.: **T2-221-1066-ERM**

TICKET TYPE (CHECK ONE): SERVICE SALES

LOCATION 1: **VINTAH** CODE: **055685**

LOCATION 2: **2** CODE: **2**

LOCATION 3: **3** CODE: **3**

WELL PERMIT NO.: **B-967048**

WELL CATEGORY: **06**

TYPE: **01**

AND PURPOSE OF JOB: **DTA 115**

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Payment shall be made by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

| PRICE REFERENCE | SECONDARY REF OR PART NO. | L O C | ACCOUNT | DESCRIPTION | UNITS 1 | | UNITS 2 | | UNIT PRICE | AMOUNT | |
|-----------------------------|---------------------------|-------|---------|-----------------------------|---------|------|---------|------|------------|-------------------|----|
| | | | | | QTY | MEAS | QTY | MEAS | | | |
| | | | | MILEAGE REM 7061 | 43 | mi. | | | 2.60 | 111 | 80 |
| 00-117 | | | | ROAD CHARGE MIX 1 EA | | | 3700 | | | 785 | 00 |
| 111-205 | | | | 5-6-92 | | | | | 1.35 | 58 | 05 |
| 000-117 | | | | CLEW MILEAGE | 43 | mi. | | | | | |
| 009-019 | | | | PUMP CHARGE | 1 | EA | 3700 | | | 1755 | 00 |
| 000-117 | | | | 5-7-92 | | | | | 1.35 | 58 | 05 |
| 009-019 | | | | CLEW MILEAGE | 43 | mi. | | | | | |
| | | | | PUMP CHARGE | 1 | EA | | | | 690 | 00 |
| TOTAL Paid - 6113.60 | | | | | | | | | | | |
| SPECIAL DISCOUNT | | | | | | | | | | → (917 04) | |
| RJA2-R040-32-C | | | | | | | | | | | |
| | | | | | | | | | | 2655 70 | |

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-**

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Lawrence B. ...
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

FIELD OFFICE

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **S W Keibert**
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **S W Keibert 5-7-92**
CUSTOMER OR HIS AGENT (SIGNATURE)

SUB TOTAL: **5196 56**

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

DUMP MATERIALS DELIVERY
AND
TICKET CONTINUATION

| | | | | |
|-----------------------------|--------------------|--|--------------------------------|---------------------------------|
| DATE 05-04-92 | CUSTOMER ORDER NO. | WELL NO. AND FARM #45 Wonsist's Valley | COUNTY Uintah | STATE Utah |
| CHARGE TO Chevron | | OWNER Same | CONTRACTOR BUDAC | No. B 967048 |
| MAILING ADDRESS | | DELIVERED FROM Vernal, Ut. | LOCATION CODE 055685 | PREPARED BY L. Smith |
| CITY & STATE | | DELIVERED TO Location | TRUCK NO. 2528 | RECEIVED BY D. Bailey |

| PRICE REFERENCE | SECONDARY REF. OR PART NO. | CODE | | DESCRIPTION | UNITS 1 | | UNITS 2 | | UNIT PRICE | AMOUNT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|----------------------------|-------------------------|------------------------------|-----------------------|-----------|--------------|--------------|-----------|--------------------------|-------------------|-----------|---------|--|-------------------------|--------------|--------------|-----------|--|--|--------------------------------------|--|--|--|--|--|--|----------|--|--|--|--|---------|--|--|------------------------------|--|--|-----|--------------|------|--------|-------------------|--|---------|--|----------------|---------------|--------------|----|--------------|-----|-----------|-----|--------|--|
| | | L | D | | QTY. | MEAS. | QTY. | MEAS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 504-043 | 516.00272 | | | Premium AG-250 Cement | 125 | sk | | | 8.86 | 1,107 | 50 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 507-778 | 516.00227 | | | Halad-344 Mixed .2% | 24 | lb | | | 20.30 | 487 | 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 507-153 | 516.00161 | | | CFR-3 Mixed .15% | 18 | lb | | | 4.15 | 74 | 70 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 504-043 | 516.00272 | | | Premium AG 250 Cement | 55 | sk | | | 8.86 | 487 | 30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;"></td> <td style="width:25%;"></td> <td style="width:10%; text-align: center;">Returned Mileage Charge</td> <td style="width:20%; text-align: center;">TOTAL WEIGHT</td> <td style="width:15%; text-align: center;">LOADED MILES</td> <td style="width:15%; text-align: center;">TON MILES</td> <td style="width:10%;"></td> <td style="width:10%;"></td> </tr> <tr> <td colspan="7">SERVICE CHARGE ON MATERIALS RETURNED</td> <td style="text-align: center;">CU. FEET</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>500-207</td> <td></td> <td></td> <td style="text-align: center;">SERVICE CHARGE 16,762</td> <td></td> <td></td> <td style="text-align: center;">180</td> <td style="text-align: center;">CU. FEET 125</td> <td style="text-align: center;">1.15</td> <td style="text-align: right;">207 00</td> <td style="text-align: right;">143 75</td> <td></td> </tr> <tr> <td>500-306</td> <td></td> <td style="text-align: center;">Mileage Charge</td> <td style="text-align: center;">11,792</td> <td style="text-align: center;">TOTAL WEIGHT</td> <td style="text-align: center;">45</td> <td style="text-align: center;">LOADED MILES</td> <td style="text-align: center;">365</td> <td style="text-align: center;">TON MILES</td> <td style="text-align: center;">.80</td> <td style="text-align: right;">272 00</td> <td></td> </tr> </table> | | | | | | | | | | | | | | Returned Mileage Charge | TOTAL WEIGHT | LOADED MILES | TON MILES | | | SERVICE CHARGE ON MATERIALS RETURNED | | | | | | | CU. FEET | | | | | 500-207 | | | SERVICE CHARGE 16,762 | | | 180 | CU. FEET 125 | 1.15 | 207 00 | 143 75 | | 500-306 | | Mileage Charge | 11,792 | TOTAL WEIGHT | 45 | LOADED MILES | 365 | TON MILES | .80 | 272 00 | |
| | | Returned Mileage Charge | TOTAL WEIGHT | LOADED MILES | TON MILES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SERVICE CHARGE ON MATERIALS RETURNED | | | | | | | CU. FEET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 500-207 | | | SERVICE CHARGE 16,762 | | | 180 | CU. FEET 125 | 1.15 | 207 00 | 143 75 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 500-306 | | Mileage Charge | 11,792 | TOTAL WEIGHT | 45 | LOADED MILES | 365 | TON MILES | .80 | 272 00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| No. B 967048 | | | | | | | | | CARRY FORWARD TO INVOICE | | SUB-TOTAL | 2655 70 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

HALLIBURTON SERVICES
JOB LOG

L NO. 45 LEASE WUFU TICKET NO. 112072

COMPANY Christian USA PAGE NO. 1

FORM 2013 R-2

D. Howard P.T.A DATE 5-5-92

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0730 | | | | | | | Change out |
| | 0700 | | | | | | | Tap on loc |
| | 0715 | | | | | | | high up (safety meeting) |
| | | | | | | | | Could not RIN to pit |
| | 1230 | | | | | | | Ret'd for day 5-6-92 |
| | 0730 | | | | | | | Change out |
| | 0700 | | | | | | | Change out |
| | | | | | | | | RIN pipe @ 3700' |
| | | | | | | | | RIN with Ret Set @ 3505' |
| 1 | 0725 | | | | | 2500 | | Test 74 |
| | 0727 | | | | | 2500 | | Test 700 |
| | 0729 | | | | | | 40 | Test 139 |
| | 0730 | | | | | | 320 | Test 700 |
| | 0734 | 9.0 | - | | | 1000 | | Start in Ret Start ins Test |
| | 0737 | 9.0 | 10 | | | 1000 | | End Rate |
| | 0738 | 4.0 | - | | | 1000 | | Start Flush |
| | 0741 | - | 10 | | | - | | End Flush |
| | 0742 | - | - | | | - | | mix coat @ 16.4' from 1.06' 1/2" |
| | 0743 | 3.5 | - | | | 850 | | Start Coat |
| | 0747 | 2.5 | 14.1 | | | 800 | | End Coat |
| | 0747 | 5.0 | - | | | 800 | | Start Flush |
| | 0748 | 5.0 | 3.5 | | | 700 | | End Flush |
| | 0748 | 6.0 | 3.5 | | | 50 | | Start Sewer |
| | 0753 | - | 18.2 | | | - | | End Sewer Discharge 100' from pit |
| | 0753 | - | - | | | - | | Stop out of Ret |
| | 0754 | 1.0 | 1 | | | - | | Pump 700 Pump 4 375 |
| | 1010 | 3.0 | - | | | | 400 | Start Pump |
| | 1012 | - | 30 | | | | - | End Pump |
| | 1014 | 7.0 | - | | | 1400 | | Start Blend 70 |
| | 1016 | 7.0 | 36 | | | 1400 | | End Blend |
| | 1018 | 7.0 | - | | | 1400 | | Start Disp |
| | 1020 | - | 5 | | | - | | End Disp |
| | 1022 | - | - | | | - | | Pump |
| | | - | - | | | - | | RIN Pit |

HALLIBURTON SERVICES
JOB LOG

WELL NO. 45 LEASE U U F U TICKET NO. 112092
 OPER. McMurry U.S.A PAGE NO. 2
 JOB TYPE PTA DATE 5-6-92

FORM 2013 R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| 2 | | | | | | | | 1240 - 1250 PRT 50' @ 1722' |
| | 1240 | | - | | | 700 | | START FISH |
| | 1250 | | 3 | | | 350 | | END FISH |
| | 1252 | | - | | | 250 | | TEST 1000 |
| | 1254 | 3.5 | - | | | 700 | | START FISH string on bit |
| | 1257 | - | 17 | | | 700 | | END FISH |
| | 1257 | - | - | | | - | | 1000 GPM @ 11.4" / 1.00" / 1.00" |
| | 1300 | 4.0 | - | | | 700 | | START CNT |
| | 1305 | 4.0 | 74 | | | 300 | | END CNT |
| | 1305 | 4.0 | - | | | 300 | | START DISP |
| | 1307 | - | 10 | | | 800 | | END DISP string out of bit |
| | | | - | | | | | 100' 50' line on bit |
| | 1308 | | - | | | | | check 2 STS |
| | 1312 | 3.5 | - | | | 300 | | START BITING out |
| | 1315 | 3.5 | 12 | | | 300 | | END BITING 1/2 bit |
| | 1321 | 3.5 | 20 | | | 300 | | END BITING |
| | 1322 | 4.0 | - | | | 450 | | START BLEND 7.2" / gal |
| | 1333 | - | 45 | | | - | | END BLEND |
| | | | - | | | - | | check |
| 3 | 1421 | | - | | | 400 | | PRESSURE UP 150 |
| | 1434 | | - | | | - | | Blind at P35 |
| | 1437 | | - | | | - | | Pitch @ 260' |
| | 1440 | | - | | | - | | PRESSURE UP 130 |
| | 1447 | | - | | | - | | R. hole pressure |
| | 1451 | | - | | | - | | Pitch @ 50' |
| | 1455 | 2.5 | - | | | 75 | | DISC CS9 UP ANNULUS |
| | | - | 10 | | | - | | SHUT DOWN |
| | 1500 | | - | | | - | | RELEASED FOR DAY |
| | 0430 | | - | | | - | | CAVED OUT (5-7-92) |
| | 0630 | | - | | | - | | in hole |
| | | | - | | | - | | TAL @ 310' |
| 4 | 0725 | 2.0 | - | | | 50 | | START FISH |
| | 0729 | 2.0 | 10 | | | 50 | | END FISH MIX CNT @ 16.4 |
| | 0730 | 2.0 | - | | | 50 | | START CNT |
| | 0731 | - | 3.7 | | | 50 | | END CNT |
| | 0732 | - | 1.0 | | | - | | DISP 1 BBL P+L |
| | 0733 | - | - | | | - | | check |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 21 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1889' FEL, (SW NE) SEC. 13, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVU #45

9. API Well No.
43-047-15473

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, ND WELLHEAD, NU & TEST BOPE. POOH W\ TBG.
2. RUN BIT & SCRAPER TO CIBP @ 5127', CIRC 5 1/2" CASING W\ 9.2 PPG BRINE 5127'-3700'.
3. SPOT 35' CMT ON CIBP W\ DUMP BAILER. PERF 5 1/2" CSG @ 3700' W\ 4 JPF.
4. SET CIRC @ 3585'. CMT SQUEEZE PERFS AND SPOT 100' PLUG ON CIRC W\ 75 SXS CMT.
5. CIRC 5 1/2" CSG W\ 9.2 PPG BRINE 3460'-2000'. PERF CSG @ 2010' W\ 4 JPF.
6. SET CIRC @ 1922'. CMT SQUEEZE PERFS AND SPOT 50' PLUG ON CIRC W\ 50 SXS CMT.
7. CIRC 5 1/2" CSG W\ 9.2 PPG BRINE 1860'-SURFACE. PERF CSG @ 261' W\ 4 JPF.
8. PRESSURE CSG TO 500 PSI (GOOD). PERF CSG @ 50' W\ 4 JPF.
9. CIRC 5 1/2" CSG & 5 1/2" X 8 5/8" ANNULUS W\ 35 SXS CEMENT.
10. CUT CSG @ CELLAR FLOOR, WELD ON P&A MARKER W\ WELL DATA. RIG DOWN.
11. NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

DAVE BROWN \ BLM \ VERNAL, WITNESS TO P & A OPERATION.

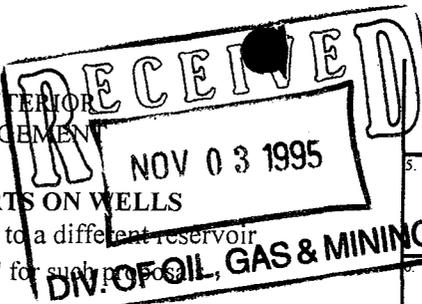
14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 06-02-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #45

9. API Well No.
43-047-15473

10. Field and Pool, or Exploratory Area
Wonsits Valley-Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1889' FEL, SEC. 13, T8S/R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite was reclaimed per BLM specifications in October, 1992.

14. I hereby certify that the foregoing is true and correct.
Signed Dana Hough Title Field Compliance Specialist Date 11/1/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.