

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS 3 FILE  WATER SANDS NO LOCATION INSPECTED  SUB. REPORT/abd.

\* Change of Operator 7.1.85

11-21-69 notice to acidize

2-13-70 notice to conduct to oil well

DATE FILED 11-3-65

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0807 INDIAN

DRILLING APPROVED: 11-3-65 in unit

SPUDED IN: 11-9-65

COMPLETED: 1-14-66 PUT TO PRODUCING: 1-14-66

INITIAL PRODUCTION: 526 BOPD, 223 MCFG/D, 9 BWPD

GRAVITY A.P.I. 29.7°

GOR: 42381

PRODUCING ZONES: 5187'-5201', 5252'-82', 5306'-89', 5353'-60', 5381'-5419'

TOTAL DEPTH: 5456'

WELL ELEVATION: 4951'B, 4963'KB

DATE ABANDONED:

FIELD: Wonsits-Wonsits Valley

UNIT: Wonsits Valley

COUNTY: UTAH

WELL NO. WONSITS VALLEY UNIT FED. #44

ADT 43-047-15472

LOCATION 733' FT. FROM (N) (S) LINE, 680' FT. FROM (E) (W) LINE. SW NE NE 1/4 - 1/4 SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
14 S	21 E	14	CHEVRON GULF OIL CORPORATION				

*Electric by Jones*

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
E-5	Dakota	Park City	McCracken
F-1	Burro Canyon	Rico (Goodridge)	Aneth
F-2	Cedar Mountain	Supai	Simonson Dolomite
F-4	Buckhorn	Wolfcamp	Sevy Dolomite
F-5	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahl	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief PMB

Copy NID to Field Office \_\_\_\_\_

Approval Letter In Unit

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 1-14-66

Location Inspected \_\_\_\_\_

OW ✓ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 2-4-66

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ✓

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Cement Bond

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 4  
NED  
CARD  
FILE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**733' SWL, 680' WEL SW (NE NE) ✓**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**680' East ✓**

16. NO. OF ACRES IN LEASE  
**1280 ✓**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**2600' West & 93' North ✓**

19. PROPOSED DEPTH  
**5500' ✓**

20. ROTARY OR CABLE TOOLS  
**Rotary ✓**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Will furnish later**

22. APPROX. DATE WORK WILL START\*  
**11-4-65**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" ✓	240 ✓	200' ✓	150 sacks ✓
7-7/8"	5-1/2"	140	5500'	200 sacks

We propose to drill to 5500' or 50' below the base of the Green River & Sand. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED J. D. MACKAY TITLE Area Engineer DATE November 1, 1965

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓  
 C. T. Gilbert (1)

\*See Instructions On Reverse Side



*Handwritten signature/initials*

*PHB*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U-022158**  
UNIT **Wonsits Valley**

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965.

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed *[Signature]*

Phone CE-6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Production	BARRELS OF OIL	DENSITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasoline content of gas)
[REDACTED]							[REDACTED]		[REDACTED]	
SW SW 11	8S	21E	43							FBTD 5432' - Install Pumping Equip. FBTD 5435' - CO & Swab After Frac Drilling 3180'
NE NE 14	8S	21E	44							
SW NE 13	8S	21E	45							
<b>TOTAL</b>					<b>209,597</b>	<b>28.8</b>	<b>326,091</b>		<b>26,959</b>	<b>36,051 MCF Gas Used For Lse. Fuel</b>
* To Wonsits Unit-Federal for Fuel							October	6,117	Mcf	
Fuel for Operating Oil Storage Facilities							November	5,170	"	
Fuel for Operating Pipeline System								5,755	"	
Warren Petroleum Corporation								2,361	"	
							October	120,143	"	
							November	125,198	"	
** October		203,501 Gallons								
November		194,976 Gallons								
2 - U.S.G.S., Casper										
2 - Utah Oil & Gas Conservation Comm., Salt Lake City										
1 - Oklahoma City District										
1 - Casper Area										

NOTE.—There were 205,199.64 runs or sales of oil; \* See Above M cu. ft. of gas sold;

\*\* See Above runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Page 2  
Form approved  
Budget Bureau No. 42-R356.5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER U-022158  
UNIT Wamsits Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wamsits-Wamsits Valley  
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 65.  
Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed J. M. M. Lee  
Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)	
SW NW 11	88	21E	34	31	869		713		6,076		
NE SW 14	88	21E	35	29	2,396		1,064		41		
NW SW 10	88	21E	36	31	1,898		1,234		93		
SW SE 1	88	21E	37	30	1,356		2,203		4,408		
SW NW 8	88	22E	38	31	5,673		2,468		284		
SW NE 11	88	21E	39	31	3,634		4,070		47		
NE SE 10	88	21E	40	31	3,207		866		36		
NE NW 15	88	21E	41	30	3,286		2,267		116		
SW SE 11	88	21E	42	31	4,467		4,556		27		
SW SW 11	88	21E	43	27	3,123		2,136		17		
NE NE 14	88	21E	44							FINED 5393'. Equip to Pump	
SW NE 13	88	21E	45							FINED 5406'. " " "	
NE SE 7	88	22E	46							FINED 5598'. Prep to CO beads & frac perf 5428'	
SW NW 13	88	21E	47							TD 5470' Moving out rotary tools. 5 1/2" set at 5470 w/225 sx	
SW NE 10	88	21E	48							TD 5560' WO Compl. Unit	
SW SW 8	88	21E	49							Drig 5226'	
SW NE 15	88	21E	50							TD 305' WOC spud 2 p.m. 12-29-65	
NE SW 13	88	21E	51							Mirt	
<b>TOTAL</b>					<b>197,572</b>	<b>29.3</b>	<b>368,784</b>		<b>29,187</b>	<b>33,982 Mcf gas used for Lease Fuel</b>	
					*To Wamsits Unit-Federal for Fuel					3,106 Mcf	
					Fuel for Operating Oil Storage Facilities					3,933 "	
					Fuel for Operating Pipeline System					3,309 "	
					Warren Petroleum Corporation					124,821 "	

2-U.S.G.S., Casper  
2-Utah Oil & Gas Cons. Comm., Salt Lake City  
1-Oklahoma City District  
1-Casper Area

NOTE.—There were 191,437.86 runs or sales of oil; \* See above M cu. ft. of gas sold;

199,270 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  WATER WELL  OTHER

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  RESEAL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **733' SNL, 680' WEL (NE NE)**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **11-9-65** 16. DATE T.D. REACHED **11-23-65** 17. DATE COMPL. (Ready to prod.) **1-14-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4951' Gr. 4963' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5456'** 21. PLUG, BACK T.D., MD & TVD **5393'** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY ROTARY TOOLS **All** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basal Green River F-2 5252'-5282' 6 5381'-5419'**  
**E-5 5187'-5201' F-4 5306'-5329' F-5 5353'-5360'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical, Microlog, Cement Bond** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>192'</b>	<b>12-1/4"</b>	<b>150 sacks</b>	<b>-</b>
<b>5-1/2"</b>	<b>14#</b>	<b>5456'</b>	<b>7-7/8"</b>	<b>225 sacks</b>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-7/8"</b>	<b>5370'</b>	

31. PERFORATION RECORD (Interval, size and number)  
**G, 5403' & 5389' - tandem 4-way radial jet**  
**F-5, 5358' - tandem 4-way radial jet**  
**F-4, 5311'-5327' - 2 shots per foot**  
**F-2, 5259' - tandem 4-way jet**  
**E-5, 5195' - tandem 4-way super jet**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<b>SEE REVERSE SIDE</b>

33.\* PRODUCTION  
DATE FIRST PRODUCTION **1-13-66** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 14 x 100' SPH, 2-1/4" bore pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>1-14-66</b>	<b>24</b>		<b>→</b>	<b>526</b>	<b>223</b>	<b>9</b>	<b>423:1</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		<b>→</b>	<b>526</b>	<b>223</b>	<b>9</b>	<b>29.7°</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel and Sold** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS  
**Two copies each of logs listed in Item 26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
ORIGINAL SIGNED BY  
SIGNED **I. D. MACKAY** TITLE **Area Engineer** DATE **1-27-66**

CONFIDENTIAL

Released

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>32. G. 5403' and 5389' ) F-5, 5358' ) F-4, 5311'-5327' . F-2, 5259' . E-5, 5195' .  No water sands tested.</p>	<p>Fracture treated in 3 stages with total of 991 barrels oil, 16,221# beads. 500 gallons acid. Fracture treated with 462 barrels oil, 6615# beads. Screened out with 5615# beads in formation and 1000# beads in tubing. 500 gallons 7-1/2% MCA. Fracture treated with 475 barrels oil, 11,445# beads. 500 gallons 7-1/2% acid. Fracture treated with 415 barrels oil, 7770# beads. Screened out with 1680# beads in formation and 6090# beads in casing.</p>	<p>Basal Green River E-5 F-1 F-2 F-4 F-5 G</p>	<p>MEAS. DEPTH 4520' 5107' 5234' 5252' 5306' 5353' 5381'</p> <p>TRUE VERT. DEPTH</p>

FEB 4 1968

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

February 1, 1966

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Monats Valley Federal Unit No. 44  
NE NE Section 14-8S-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the  
above-subject well.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY  
J. D. MACKAY

By \_\_\_\_\_

J. D. Mackay  
AREA ENGINEER

WJCS:jn



# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

February 1, 1966

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2) ✓  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Mansits Valley Federal Unit No. 44  
NE NE Section 14-8S-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the  
above-subject well.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY  
J. D. MACKAY

By \_\_\_\_\_

J. D. Mackay  
AREA ENGINEER

WJC:sjn



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS ORIENTATION\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0-0007

6. IF INDIAN, ABBOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Woods Valley Unit	
2. NAME OF OPERATOR GULF OIL CORPORATION		8. COUNTY AND STATE KANE	
3. ADDRESS OF OPERATOR P. O. Box 1571, Casper, Wyoming 82601		9. WELL NO. 44	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 173' SWL & 600' WEL (NE NE)		10. FIELD OR ZONE, OR WELDCAT Woods Valley	
14. PERMIT NO.		11. SEC., T., R. S. OR B.L.K. AND RANGE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4963' KB		12. COUNTY OR PARISH Utah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	RESETTING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to dump 500 gal. 15% HCL acid in an attempt to restore production.

Present production: 0 bbls. oil and 0 bbls. water per day.

18. I hereby certify that ~~content shown is~~ correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE November 21, 1969

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
cc: Utah Oil & Gas Commission (2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE MIDDLE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**1007**

6. IF INDIAN ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**GULF OIL CORPORATION**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**733' SWL & 680' WEL (NE NE)**

7. WELL NAME  
**Monks Valley Unit**

8. MONKS VALLEY UNIT/STATE-  
**FEDERAL**

9. WELL NO.  
**43**

10. FIELD AND TOWN OR WELDCAT  
**Monks Valley**

11. SEC. T. R. S. OR BLE. AND  
**T4S30E10R1E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**4963' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>SHOOTING OR ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Propose to dump 500 gal. 15% HCL acid in an attempt to restore production.**

**Present production: 0 bbls. oil and 0 bbls. water per day.** ✓

18. I hereby certify that the foregoing is true and correct.

SIGNED **J. D. WACKAY** TITLE **Area Production Manager** DATE **November 21, 1969**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**cc: Utah Oil & Gas Commission (2)**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

14-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

733' SNL & 680' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4963' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT OR ACIDIZING~~

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dumped 500 gal. 15% HCL acid down casing-tubing annulus and flushed with 50 bbls. water.

Production: Before 0 bbls. oil and 0 bbls. water per day  
After 5 bbls. oil and 2 bbls. water per day

Work started and completed 12-2-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. D. Mackay*  
J. D. Mackay

TITLE

Area Production Manager

DATE

February 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

cc. Utah Oil & Gas Commission

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

PI

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-8S-21E

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4963' KB

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~XXXXXX~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to stimulate the E-5, F-2, F-4, F-5 and G-1 zones each with 1000 gallons of 15% HCL acid, containing an inhibitor and a non-emulsifying agent, to increase oil production. A total of 5000 gallons acid and 128 ball sealers will be used. Current production is 49 B0 and 6 BWPD.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-12-75

BY C.D. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Garner

TITLE Senior Engineer

DATE June 10, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

733' SNL and 680' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,963' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

~~ABANDON~~ ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Acidize well #44 per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. G. Garner*  
J. G. Garner

TITLE

Senior Engineer

DATE

8/22/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission \*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89420	Wonsits Valley Unit Well No. 44

WONSITS VALLEY FIELD

Wonsits Valley Unit Well No. 44  
14-8S-21E, Uintah Co., Utah  
1.0000

7/31/75 RECONDITION WELL. Gulf AFE 89420. 5,393' PBDT. Prep to acidize. MI & RU pulling unit, Cannon Well Service, contr. Attempted to pull rods and pump. Could not pull. Stripped out tbg and rods. On 8/1, prep to run tbg. Ran Baker pkr on 2-7/8" OD tbg. Set pkr @ 4,938'. It was necessary to acidize down tbg because csg head was damaged and would not hole the anticipated press. Acidized down tbg by Howco w/ 5000 gals 15% inhibited HCL acid w/ 5 gals 3N non-emulsifying agent/1000 gals as follows: pumped 150 bbls fresh wtr spearhead, pumped 1000 gals 15% HCL acid foll w/ 32 - 7/8" perf-pac balls, repeated the above step 3 times, pumped 1000 gals 15% HCL acid, flushed w/ 34 BW. IP 0#. Filled tbg w/ 11 BW & press went to 1500 psi. Gradually incr to 1900 psi, press broke to 1750 psi w/ acid on perf's. IR 5.0 BPM. Had good ball action on first, second and fourth set of balls. FP 1750 psi. ISIP 400 psi. 0 press in 5 min. Let acid soak for 30 min. Rel pkr and pulled tbg & pkr. Pumping, no gauge. Ran tbg, pump & rods. Put well to pumping. Had trouble getting well to pump. Problem appears to be heavy paraffin in part balls & seat. TD & NO pulling unit. 303 BW yet to recover. On 8/3, pumped 180 BO & no wtr. 10x70 SPM, 1-3/4" pump. Pumped 152 BO & no wtr on 8/4, same cycle & pump. On 8/5, pumped 119 BO & 25 BW, in 24 hrs, same cycle & pump. 278 BW yet to recover. On 8/6, pumped 110 BO & no wtr, in 24 hrs, 10x70 SPM, 1-3/4" pump. 278 BW yet to recover. Before acidizing well produced 84 BO & 3 MI, on July 11, 1975. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP CASE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Federal Unit

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

Wonsits, Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

733' SNL & 680' WEL (NE NE)

14. PERMIT NO.

---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4963' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize well #44 per attached.

No additional surface disturbance for this activity.

DIVISION OF

July 30, 1976  
P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. R. Matthews*

TITLE Petroleum Engineer

DATE 7-28-76

F. R. Matthews  
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

cc: 2 Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Mr. Cleon Feight

Proposed Stimulation  
Wonsite Valley Unit No. 4

1. MI, RV, pulling unit & test tubg to 3000 psi
2. GIH w/ tubg open ended to  $\pm 5160$
3. RV HOUCO & acidify down 2 1/2" OD tubg as follows:
  - (a) 55 gal Visco 987 scale inhibitor in 1800 gal clean formation water.
  - (b) 2000 gals 15% HCl containing 8 gal HA-50, 16 gal 3N, and 40 gal LP-55 scale inhibitor  
Drop 1 RCP sector ball (1/2" spgrd every 90 gm)
  - (c) Flush w/ 1500 gals clean formation water  
Obtain min rate of 50 BPM & MN surface  
gas of 3000 psi. Leave well 50 ON.
4. POOH w/ tubg. Run tubg, pump, & note  
put well on production

Received  
Verbal approval  
from M.M. Gynn  
7-28-76

Wrights Letter No. 44

H= 12' Elev. 4937 KB 4963'

192'

8 5/8" OD # 8 rd J-55

- = 5195' tandem 4 way jet
- = 5295' tandem 4 way jet
- = 5311-5327 2 shots/ft.
- = 5358' tandem 4 way jet
- = 5389' " " "
- = 5403' " " "

72 shots

5393

5456

5 1/2" OD 14# 8 rd J-55

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0807
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  733' SNL & 680' WEL (NE NE)		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4963' KB	9. WELL NO. 44
		10. FIELD AND POOL, OR WILDCAT Wonsits, Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized and stimulated well No. 44.  
Refer to attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. R. Matthews*

F. R. Matthews

TITLE Senior Petroleum Engineer

DATE 8-19-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: 2 Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Mr. Cleon Feight

GPO 680-379

AP .01 Flow Recorder and Position  
Recorder of Meter

DATE	APR 15 1957
TIME	11:15 AM
LOCATION	...
OPERATOR	...
REMARKS	...

APR 15 1957

POSTAL MAIL BOX 5018, WASHINGTON, D.C. 20540

U.S. GOVERNMENT PRINTING OFFICE

1957

U.S. GOVERNMENT PRINTING OFFICE

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.			
GUIDE MARGIN	DATE	YEAR 1976	A. F. E. None LEASE AND WELL WONSITS VALLEY UNIT/STATE-FEDERAL #44

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 44

14-8S-21E, Uintah Co., UT

1.000

7/29/76 Acidize and stimulate. 5,456' TD. 5,393' PBD. MIRU. POOH w/tbg. Run pkr on 169 jts 2 7/8" OD 6.50# tbg and set at 5,148' KB. RU Halliburton, filled annulus w/70 BW and acid trtd fm as follows: Pmpd 1800 gal wtr mixed w/50 gal Vesco 952 from 0 to 1100 psi at 8 BPM, 2600 gal 15% HCl and balls from 1100 to 2300 psi at 10 BPM, 3200 gal from 2300 to 1600 psi at 8 BPM, 2200 gal from 1600 to 2800 psi at 6 1/2 BPM w/two breaks from 2800 to 2600 psi. Flushed w/1600 gal fm wtr. ISIP 700 psi. 3 min SI pr-0-. Trtmt to fm on vaccum. Total acid used 8000 gal 15% HCl mixed w/8 gal HAI 150, 16 gal 3N. 40 gal LP 55 and 90 sealer balls. 151 BW to be recovered. SDON for acid response. Production before acidizing 0 BOPD. Production after work over 8-18-76, 209 BOPD and 52 BOPD. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 733' FNL & 680' FEL (NE NE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St. Fed.

9. WELL NO.  
44

10. FIELD OR WILDCAT NAME  
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
14-8S-21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-15472

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4963' KB, 4951 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

MAR 02 1983

DIVISION OF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE February 28, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RWH-INFO

DFM

CCH

Acidize existing zones (Lower Green River)

1. RIH w/ mdl. "R-3" double grip packer, 1 1/2" 2 7/8" Tbg., 5H, & rest of 2 7/8" Tbg. Set pkr. @ ± 5100'. Swab well down.

2. MI RU Acidizers. Acidize down Tbg. @ 3BPM w/:

3500 gal. 15% HCl (without additives except as follows)

18 gal. suspending surfactant

18 gal. anti-sludging surfactant

18 gal. nonionic surfactant

350 gal. mutual solvent [such as EGMBE or M450L]

18 gal. clay stabilizer

350 lbs. iron sequestering agent

organic corrosion inhibitor for 2hrs. @ 150°F

Drop 60 - 1" RCN balls spaced evenly thru out acid.

Flush to perfs w/ 2% KCl wtr.

3. Swab test well.

4. POH w/ PKR. GIH w/ Tbg & rods & return to prod.

*Don't m... 2/10/83*

approved: JEK for EAY jrs

date: 2-10-83 2/11

Acid job will be bid out

WVFL # 44  
Swab Test 2-14-83

Pg 3

S/N @ 5100', initial F.L. @ 2300'

TIME	RUNS	FLUID LEVEL	FILLED FROM	FLUID ENTRY	FLUID SWABBED	COMMENTS
9:00						
10:00	5	2780	3480	—	12.5 bbl	
10:00	4	3725	4675	—	17.6	Strong blow to tank, no fluid
11:00	3	3983	4683	692'	19.7	
12:00	5	4060	4780	623'	26.7	
1:00	4	4100	4775	680'	24.7	
2:00	5	4560	5100	215'	26.1	
3:00	1	4600	5100	500'	3.0	Make repair on tank
4:00	1	4600	5100	500'	3.0	

Total fluid swabbed @ 133.3 EF

3.7 FO recovered

Sample from tank : 33.0 @ 120°F

Corr to 28.8

BS/W = 12%

Total load recovered

WV SI/Fed #44 Job Log

2-7, TLU Cannon W.S., Tool w/ rods  $\frac{1}{2}$  tbg.  
RTH w/  $4\frac{3}{4}$ " bit,  $5\frac{1}{2}$ " csq scraper on  $2\frac{7}{8}$ " tbg.  
Stacked out 5346'. Tool w/  $2\frac{7}{8}$ " tbg, csq scraper  $\frac{1}{2}$  bit.  
SDFN. (Note:  $\frac{1}{2}$  of tbg above scraper completely plugged  
w/ scale).

2-9, TLU  $\frac{1}{2}$  RTH w/ Bkr AD-1 Tension Pkr to 2497' set  
pkr. NU stripping head. Press test  $5\frac{1}{2}$ " csq to 1000 psi,  
Csq bled back to 100 psi @ 100 psi/min. Rel pkr  $\frac{1}{2}$   
pook w/ pkr  $\frac{1}{2}$  tbg

2-10, TLU Four Star "Miracle Tool", RTH w/  $4\frac{3}{4}$ " bit,  
check valve, 10 jts  $2\frac{7}{8}$ " tbg, Miracle Tool, on  $2\frac{7}{8}$ " tbg  
to 5346'. Made hole to 5356', could not get enough  
torque w/ tongs to turn bit. SDFN.

2-11, TLU Pwr swivel  $\frac{1}{2}$  clean out from 5356-5393,  
where tagged RBP. Tool w/  $2\frac{7}{8}$ " tbg, miracle tool,  
 $\frac{1}{2}$   $4\frac{3}{4}$ " bit. Switch w/ prod spools. TLU RTH w/ F-3  
ing bore pkr, 1 jt  $2\frac{7}{8}$ " tbg, S/N, on  $2\frac{7}{8}$ " tbg to  
5097.53. Set pkr in comp  $\frac{1}{2}$  NU tbg head adapter.  
SDFN.

WV St/Fed #44 Job Log

Tq 2

2-14, FRI Dowell to Acidize w/ 3500 gal of 15% HCl, 18 gal M38W (anti-sludge agent & clay control agent), 18 gal U142 (iron sequestering agent), 18 gal F75N (non-ionic surfactant), 14 gal A200 (corrosion inhibitor), 350 gal Paron II (paraffin solvent), 75 ea J123 (1" ball sealers). Job proceeded as follows: Started 15% acid @ 3 BPM; 0 psi dropping 1 ball every 1.4 bbls, balls at perfs w/ 31 bbls away; 0 psi; At 84 bbls away, started flush of 2% KCl; At 120 bbls, press at 710 psi all acid & balls at perfs. INSIP: Vacuum. 83.33 bbls acid + 36.5 bbls flush = 120 bbls total load to recover. FRI Dowell, FRI to swab test into 300 bbl test tank.

2-15, Tool w/ tbg; pkr. RIH w/ Bar tool-set, S/N, tbg to ± 5150. NU WH. RIH w/ pump & rods, hang on & let pump. FRI Cannon W.S.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 733' FSL & 680' FEL (NENE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Convert to Injection</u>			

5. LEASE  
Federal U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St. Fed.

9. WELL NO.  
44

10. FIELD OR WILDCAT NAME  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14-T8S-R21E

12. COUNTY OR PARISH  
Uintah Co.,

13. STATE  
Utah

14. API NO.  
43-047-15472

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4963'-KB 4951'-GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED WO PROCEDURE

RECEIVED

FEB 06 1985

DIVISION OF OIL  
GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E.U. Syed TITLE Dir. Res. Mgmt. DATE 2-1-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF  
Gulf Oil Corporation

ADDRESS P.O. Box 2619  
Casper, WY ZIP 82602  
 INDIVIDUAL  PARTNERSHIP  CORPORATION   
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE WVS/F #44 WELL  
 SEC. 14 TWP. 8S RANGE 21E  
Uintah COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>44</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>733' FSL &amp; 680' FEL</u> Sec. <u>14</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>Pending Conversion</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1600'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of Injection Source(s) <u>Wonsits Valley Unit prod. water and FW from Uinta Snd.</u>	Geologic Name(s) <u>Green River Wells 5000'-5700'</u> and Depth of Source(s) <u>Uinta Wells 70'-90'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5195'</u> to <u>5389'</u>		
a. Top of the Perforated Interval: <u>5195'</u>	b. Base of Fresh Water: <u>1600'</u>	c. Intervening Thickness (a minus b) <u>3595'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>Mudstone, Shales, Siltstones</u>			
Injection Rates and Pressures Maximum <u>3000</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming  
 County of Natrona

E. U. Syed  
 Applicant

Before me, the undersigned authority, on this day personally appeared E.U. Syed, Dir. Res. Mgmt. known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 1st day of February 19 85  
 County of Natrona State of Wyoming  
 My commission expires Apr. 11, 1988

Bonny C. Middleway  
 Notary Public in and for Natrona Co, Wyo

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

**CASING AND TUBING DATA**

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	192'	150	Surface	
Intermediate					
Production	5 1/2"	5456'	225	4634'	Temp
Tubing	2 7/8"	5150'	Name Type - Depth of Tubing Packer Bkr AL-2 45B LOK-set 5150'		
<b>Total Depth</b> 5456'	<b>Geologic Name - Inj. Zone</b> Green River		<b>Depth - Top of Inj. Interval</b> 5195'		<b>Depth - Base of Inj. Interval</b> 5389'

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

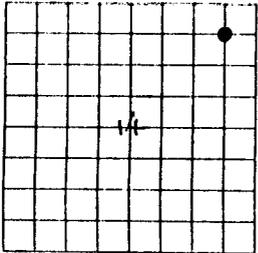
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY  
LEASE NO.

API NO. 43-047-15472

640 Acres  
N

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114



8  
Locate Well Correctly  
and Outline Lease

COUNTY Lincoln SEC. 14 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P.O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME Wonsits Valley WELL NO. 44

DRILLING STARTED 11/10 19 65 DRILLING FINISHED 11/30 19 65

DATE OF FIRST PRODUCTION 1/9/66 COMPLETED 12/25/65

WELL LOCATED C  $\frac{1}{4}$  NE  $\frac{1}{4}$  NE  $\frac{1}{4}$

1867 FT. FROM SL OF  $\frac{1}{4}$  SEC. & 1920 FT. FROM WL OF  $\frac{1}{4}$  SEC.

ELEVATION DERRICK FLOOR 4963 GROUND 4951

TYPE COMPLETION

Single Zone \_\_\_\_\_

Multiple Zone \_\_\_\_\_

Comingled X

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River E5	5187'	5202'	Green River G1	5381	5404
Green River F2	5252'	5272'			
Green River F4	5306'	5328'			
Green River F5	5353'	5360'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	24#	J	192'		150		Surface
5 1/2	14#	J	5456'		225		4634'

TOTAL DEPTH 5456

PACKERS SET

DEPTH \_\_\_\_\_

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Green River			
SPACING & SPACING ORDER NO.	40 acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Oil		
PERFORATED	5195', 5259		
INTERVALS	5311'-27'		
	5358', 5389'		
	5403'		
ACIDIZED?	7 1/2% MCA		
FRACTURE TREATED?	54,000 gals frac fluid 39,000# 12-20 glass beads		

INITIAL TEST DATA

Date	1/14/66		
Oil, bbl./day	526		
Oil Gravity	29.7		
Gas, Cu. Ft./day	223	III CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	424:1		
Water-Bbl./day	9		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE	N/A		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 307-237-0168

Name and title of representative of company  
E. U. Syed Div. Res. Mgmt.  
Subscribed and sworn before me this 17 day of February, 19 85  
Bonny C. Middlewat  
County of Natrona State of Wyoming  
My Commission Expires Apr. 11, 1988

Wonsits Valley Unit  
WVS/F #44  
Sec 11-8S-21E  
Uintah Co., Utah

Attachment One

Rule I-5: Application for approval of Class II Injection Wells

(a) FORM DOGM - UIC - 1 is attached.

(b)(1) See attached map.

(2) Form DOGM - UIC - 2 is attached.

(3) See attached well bore sketch.

(4)

i. There is no known USDW.

ii. Maximum estimated surface rate: 3000 BFPD. Maximum estimated surface pressure: 2000 psi.

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Uinta	Surface-2870'	Shale w/interbedded sand.
Green River	2870'-3730'	Lime w/shale streaks.
Green River	3730'-4630'	Interbedded sand and lime.
Green River	4630'-5195'	Shale w/sand interbedded.
Green River	5195'-5400'	(Producing zone) Sand w/shale streaks.
Green River	5400'-5420'	(Producing zone) Lime and shale interbedded.

(5)

i. A throttling valve will be installed on the wellhead to control injection rates and pressures.

ii. The injection fluid source will be Gulf's production wells within the Wonsits Valley Unit. The wells produce from the lower Green River formation at a depth of 5200'-5600'. As the need arises, additional "make-up" injection water is pumped from shallow wells (TD at 75'-100' in the Uinta sands) located on the Green River, three miles northwest of the Wonsits Valley Unit. This fresh water is commingled with Wonsits Valley produced water before injection. The volume of "Make-up" water is usually 10-15% of the total volume of injection water.

iii. The analysis of the produced water from the Green River reservoir that will be used for injection water is as follows:

pH; 7.6                      SG: 1.024              CL: 30,800 ppm

Ca (as CaCO<sub>3</sub>): 500 ppm

Total Hardness (as CaCO<sub>3</sub>): 960 ppm

Mg (as CaCO<sub>3</sub>): 460 ppm

Total iron: 0.7 ppm

The analysis of the fresh water from the Green River wells, located outside the unit, (Uinta sands @ 75'-100' TD) to be used as "make-up" injection water is as follows:

pH; 7.1                      SG: 1.000              CL: 40 ppm

Ca (as CaCO<sub>3</sub>): 180 ppm

Total hardness (as CaCO<sub>3</sub>): 260 ppm

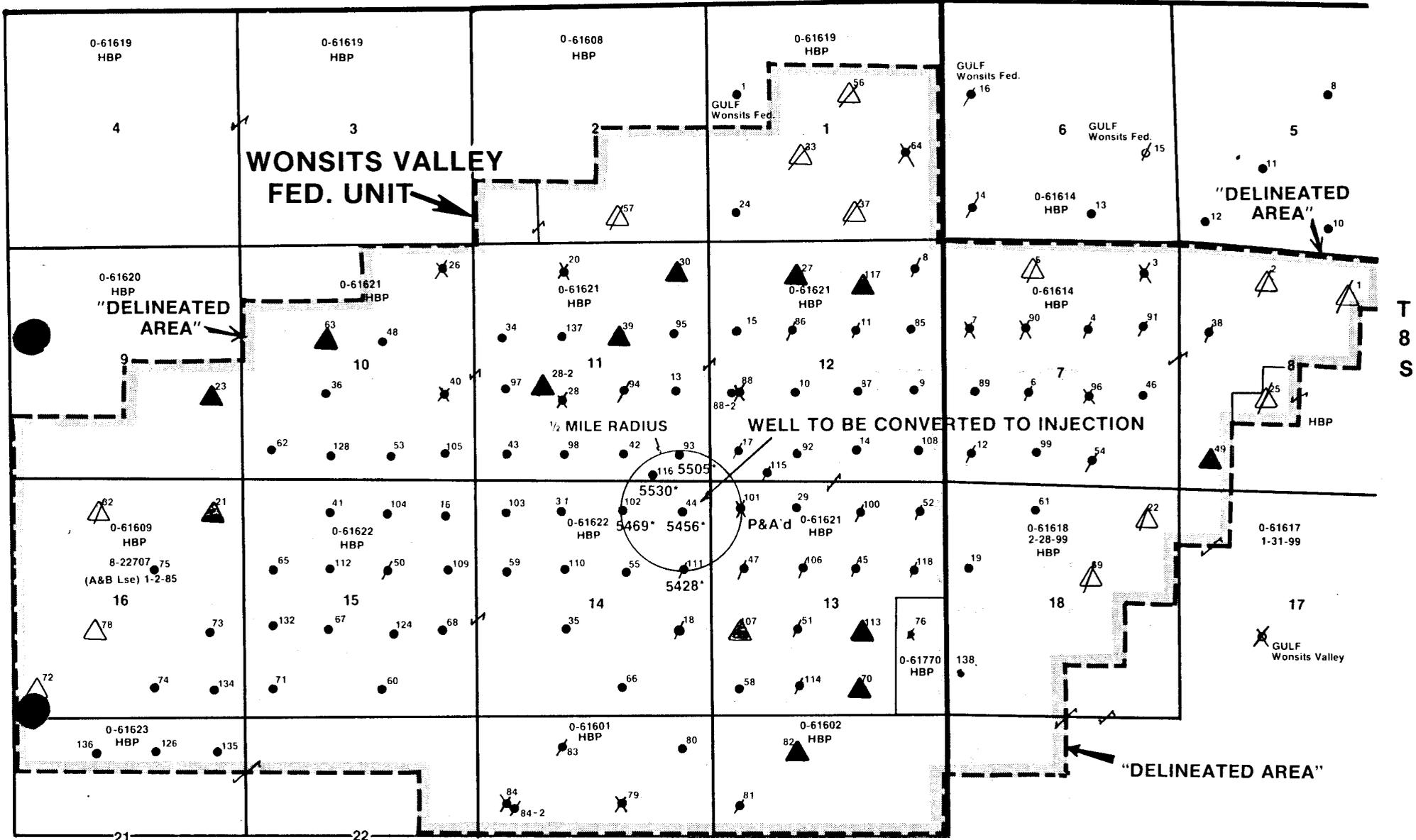
Total iron: --

Mg (as CaCO<sub>3</sub>): 80 ppm

- iv. The proposed injection zone is the Green River formation which is made up of several sandstone channel deposits and a lower ostracodal limestone member. The producing intervals are separated by an alternating sequence of shale/mudstone formations. The Uinta formation overlying the Green River formation consists of variegated sequences of mudstones, shales, and siltstones. Underlying the Green River formation is the Wasatch formation which is predominantly a red bed, non-lacustrine accumulation. The Green River formation is located along the southern flank of the Uinta Basin Syncline in an area measuring approximately 28 miles by 13 miles.
  - v. There are no known underground sources of drinking water in the area.
  - vi. See part (5) iii. above.
- (6) There are no known underground source of drinking water in the area. Also, there are no fresh water withdrawal wells within the Wonsits Valley Unit. However, casing pressures are monitored on a monthly basis on all injection wells to detect potential problems with fluid communication or migration. If communication is indicated into a potential USDW interval, appropriate action will be immediately taken to halt fluid migration e.g., SI well and repair.
- (7) N/A
- (8) The Division will be notified as to the date and time to witness the mechanical integrity test.
- (9) There are no defective wells in the area.
- (10) N/A

R 21 E

R 22 E



- ▲ PROFILE MODIFICATION
- △ WATER INJECTION
- ⊠ T.A. INJECTION
- PROD.
- T.A. PROD.
- ⊗ P.A.

\*TOTAL DEPTH

<b>GULF</b>			
GULF OIL EXPLORATION		& PRODUCTION COMPANY	
Prospect Name <b>WONSITS VALLEY STATE FEDERAL UNIT</b>			
Twp <b>T8S</b>	Rge <b>R21-22E</b>	County <b>UINTAH</b>	State <b>UTAH</b>
Type of map <b>WELL STATUS</b>		Formation	
Contour Interval	Scale	Datum	
Interpretation by	Drawn by	Date <b>2/1/85</b>	

Wonsits Valley Field  
Production Well: WVS/F #44  
Section 14-8S-21E  
Uintah Co., UT

Objective: WO procedure to convert production well to injection well as called for in the Wonsits Valley Inverted nine-spot polymer augmented waterflood project.

History: WVS/F #44 was drilled to TD and completed in the E5, F-2, F-4, F-5, and G sand/lime on 1/14/66. The initial production rate was 526 BOPD and 9 BWPD. Cumulative production has been 343,785 BO. When last tested in August, 1983, WVS/F #44 produced 18 BOPD and 81 BWPD.

During completion, a Baker RBP was set between the F-4 and F-5 intervals. The F-4 zone was then perforated (5311'-5327' w/2jspf) and frac'd. After testing the zone, an unsuccessful attempt was made to retrieve the BP. It was determined that the recovery of the RBP was being blocked by an obstruction in the F-4 perforations (5311'-5327'). The next 15 working days were spent trying to mill through the F-4 intervals. After repeated attempts to retrieve the BP failed, the Baker plug was left at 5393' between the G-sand and lime perforations.

Pertinent Information:

S. Casg: 8 5/8" set @ 192'

Long String: 5 1/2" 14# set @ 5456'

PBTD: 5435'

KB: 12'

Perforations: E-5 5195' w/4wrj  
F-2 5259' w/4wrj  
F-4 5311'-27' w/2jspf  
F-5 5358' w/4wrj  
G-sand 5389' w/4wrj  
G-lime 5403' w/4wrj  
(isolated by RBP @ 5393')

Baker RBP: 5393'

Procedure:

1. MI 2 7/8" coated tbg string, MIRU WO rig.
2. Unseat rod pump, flush w/hot oil and POOH and LD w/rod string.
3. ND WH, NU BOPs.
4. Rel, POOH, & St bk w/2 7/8" tbg string. LD A/C, M/A.
5. PU & RIH w/4 3/4" bit, 5 1/2" casing scraper on 2 7/8" tbg string.  
Clean out to 5300' only.
6. POOH, St bk w/2 7/8" tbg string, LD BHA.
7. PU & RIH w/R-3 pkr to first setting depth of 2000' and press test 5 1/2" casing to 1000 psi. If test ok, RIH to 5250' & set pkr. If leaks are indicated, PUH until top leak is isolated. POOH. PU & RIH w/R-3 & RBP to 5000'. Pressure test 5 1/2" csg from 5000' to 1000 psi. Continue pressure testing until bottom leak is isolated.  
POOH.
8. Report results to Casper. An appropriate procedure will be provided to repair the casing (either cement squeeze or casing patch).
9. After casing has been repaired, PU & RIH w/coated AL-2 Lok-set pkr, S/N on 2 7/8" internally coated tbg to 5250'. Circulate pkr fluid into tbg-casing annulus. Set pkr.
10. ND BOPs, NU WH, RD. Hook up injection line to WH. Start injection.

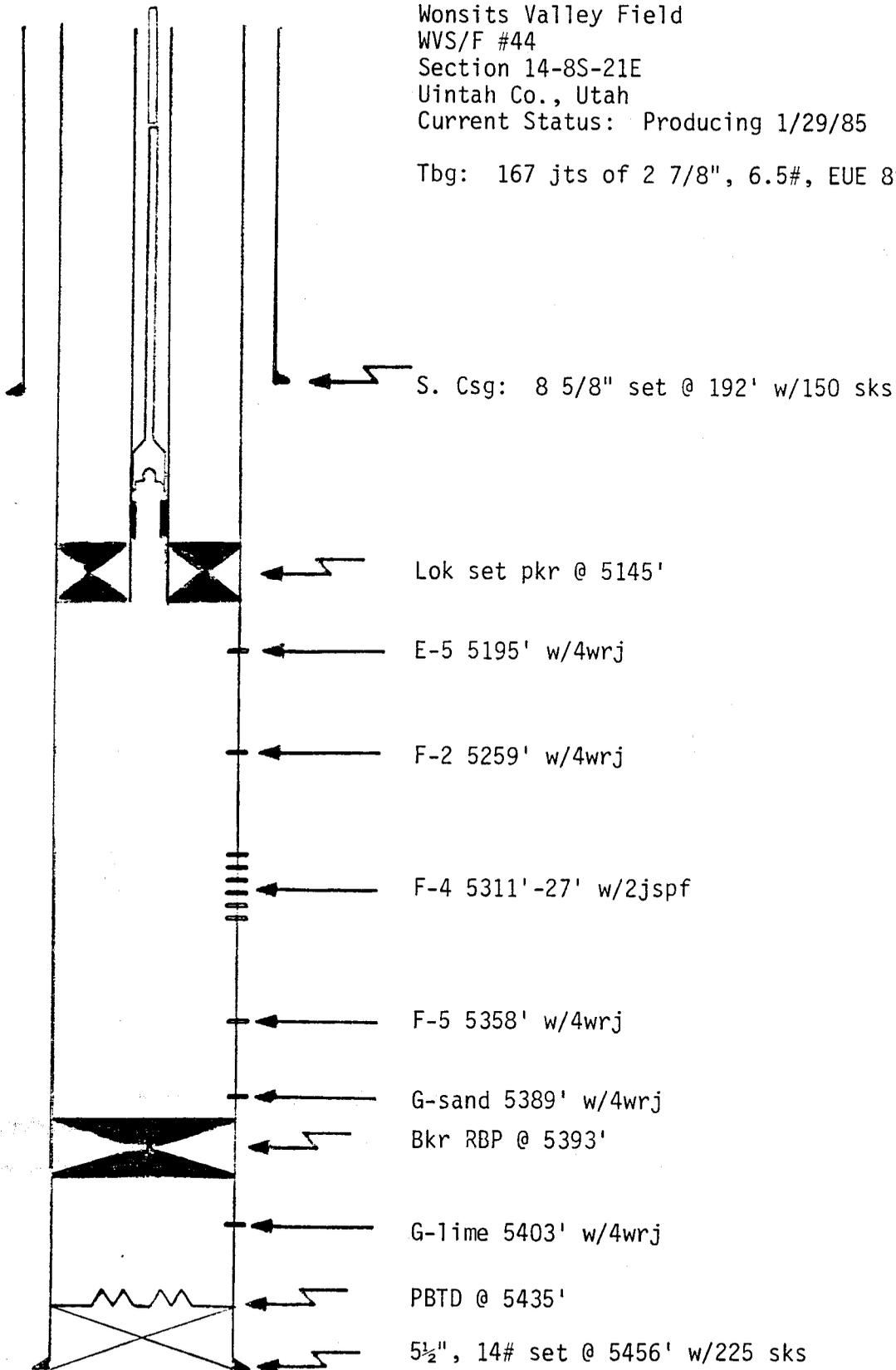
11. Report results to Casper.
12. If necessary, acidize well as follows: MIRU acidizers. Acidize E-5, F-2, F-4, F-5, and G sand/lime w/2800 gals of 15% HCL (56' of zone @ 50 gal/ft) w/10% Glacial Acetic acid,  $\frac{1}{2}$ % fines suspending agent,  $\frac{1}{2}$ % antisludging agent, 0.2% cla sta,  $\frac{1}{2}$ % nonemulsifying surfactant, 7.5% mutual solvent, 10#/1000 gal Erythorbic acid w/enough corrosion inhibitor for 8 hrs @ 130<sup>0</sup>F. Space 75 7/8" 1.1 SG RCN ball sealers evenly throughout acid. Press and rate not to exceed 3 BPM @ 1000 psi. Flush acid to perfs w/2% KCL water w/ $\frac{1}{2}$ % nonemulsifier and 0.2% cla sta. SD. Monitor press fall-off for 15 mins. RDMO acidizers.
13. Return well to injection daily recording rate and press.

EUS

KCS/kmh  
January 28, 1985

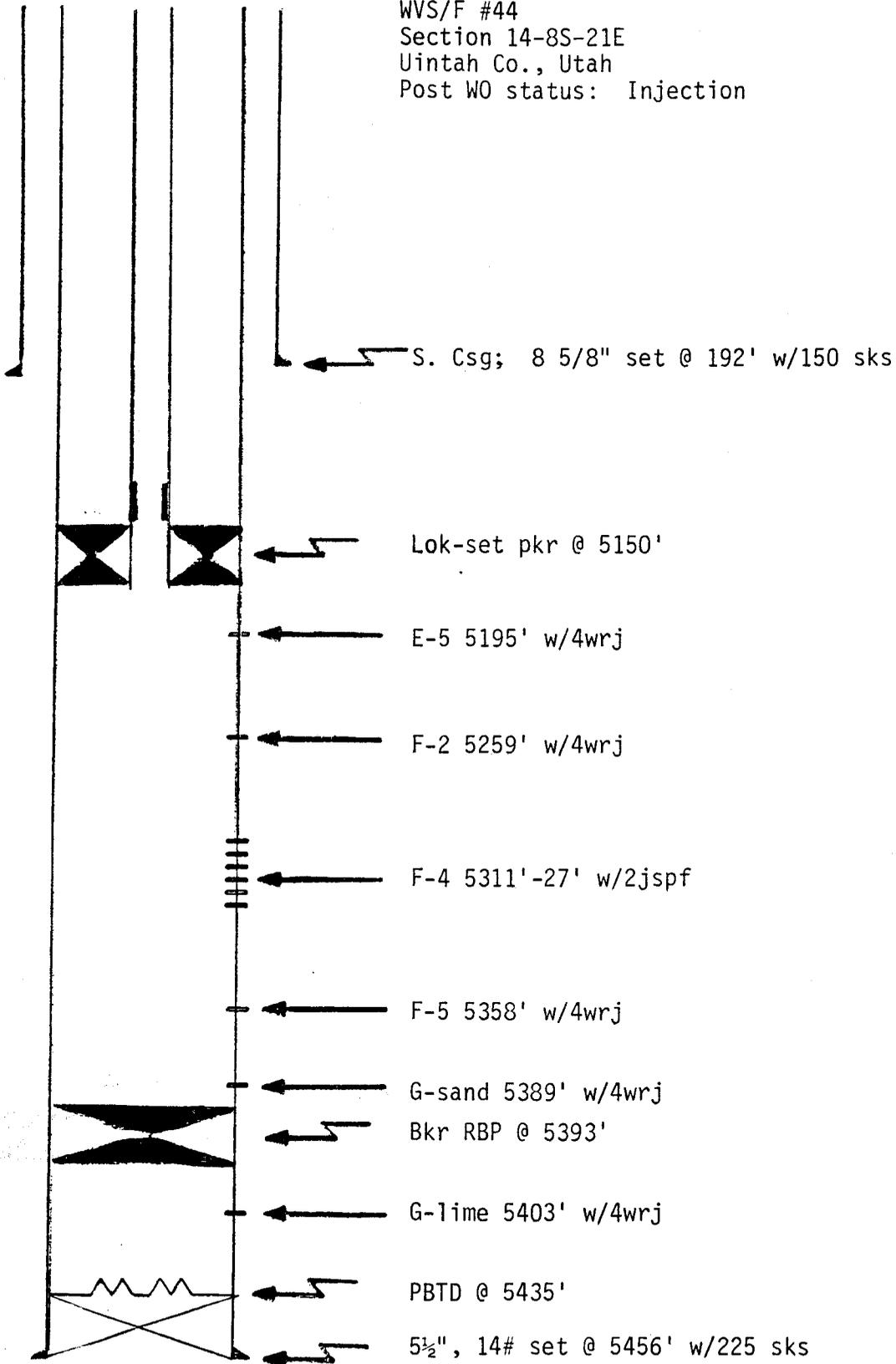
Wonsits Valley Field  
 WVS/F #44  
 Section 14-8S-21E  
 Uintah Co., Utah  
 Current Status: Producing 1/29/85

Tbg: 167 jts of 2 7/8", 6.5#, EUE 8rd



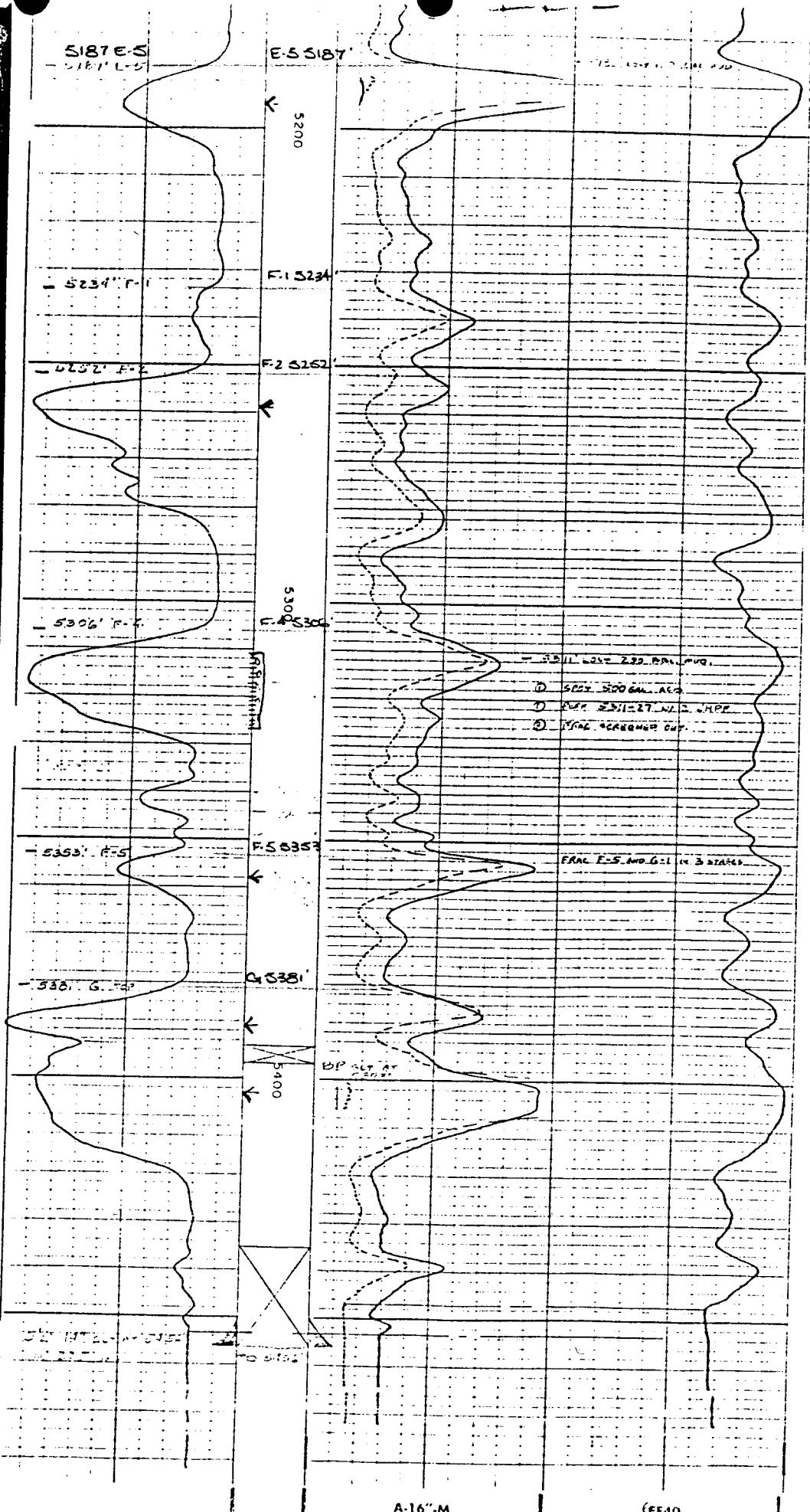
Rods: 25 - 1"  
 86 - 3/4"  
 54 - 7/8"  
 64 - 1"  
 Pump: 2 1/2" x 1 1/2" x 12' x 16' RHBC

Wonsits Valley Field  
WVS/F #44  
Section 14-8S-21E  
Uintah Co., Utah  
Post WO status: Injection



5187E-S

E-55187



MICRO

E-5 5187

5200

F-1 5234

F-2 5252

5300

F-3 5306

F-5 5368

G-1 5381

5400

Caliper Curve

Bit Size

CALIBRATE 20 OHM SCALE

6"

16"

# VISCO WATER ANALYSIS WORK SHEET

COMPANY CYCLE EXPLORATION + PROD. LOCATION RIVER WELL Date 11/30/84  
 TIME \_\_\_\_\_ LEASE \_\_\_\_\_ WATER SOURCE \_\_\_\_\_

## TOTAL DISSOLVED SOLIDS:

CATIONS	Column 1 mg/l as compound	Column 2 mg/l as ions	Column 3 meq/l	
A. Sodium		<u>69</u> as Na <sup>+</sup> = 23.0 X	<u>3</u>	A.
B. Total hardness, as CaCO <sub>3</sub> =	<u>260</u>			
C. Calcium, as CaCO <sub>3</sub> =	<u>180</u> X 0.400 =	<u>72</u> as Ca <sup>++</sup> X 0.050 =	<u>4.0</u>	C.
D. Magnesium, as CaCO <sub>3</sub> =	<u>80</u> X 0.243 =	<u>19</u> as Mg <sup>++</sup> X 0.0823 =	<u>2</u>	D.
E. Barium, as BaSO <sub>4</sub> =	_____ X 0.589 =	_____ as Ba <sup>++</sup> X 0.0148 =	_____	E.
F. Total Cations =		<u>160</u>	Subtotal <u>6</u> <u>9</u>	F.
<b>ANIONS</b>				
G. Chloride, as NaCl =	<u>40</u> X 0.807 =	<u>24</u> as Cl <sup>-</sup> X 0.0282 =	<u>1</u>	G.
H. Sulfate, as Na <sub>2</sub> SO <sub>4</sub> =	<u>540</u> X 0.678 =	<u>365</u> as SO <sub>4</sub> <sup>2-</sup> X 0.0208 =	<u>7</u>	H.
I. Carbonate, as CaCO <sub>3</sub> =	<u>0</u> X 0.600 =	<u>0</u> as CO <sub>3</sub> <sup>2-</sup> X 0.0333 =	<u>0</u>	I.
J. Bicarbonate, as CaCO <sub>3</sub> =	<u>360</u> X 1.220 =	<u>439</u> as HCO <sub>3</sub> <sup>-</sup> X 0.0164 =	<u>7</u>	J.
K. Total Anions =		<u>828</u>	<u>9</u>	K.
L. Total Dissolved Solids		<u>988</u>		L.
M. Total Iron, as Fe	_____			
N. Acidity to Phen., as CaCO <sub>3</sub>	<u>30</u> X 0.440 =	<u>13</u> as CO <sub>2</sub>		

## OTHER PROPERTIES:

P. Sulfide, as H <sub>2</sub> S	_____	S. Turbidity	_____
Q. Oxygen, as O <sub>2</sub>	_____	T. Temperature, °F	_____
R. pH	<u>7.1</u>	V. Spec. Grav.	<u>1.000</u>

## COMMENTS:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

DISTRICT/AREA: \_\_\_\_\_ ANALYST: JJ Fitzsimmons

## DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

# VISCO WATER ANALYSIS WORK SHEET

COMPANY GULF EXPLORATION + PROD LOCATION BATTERY 4 (Injection Wtr) Date 11/30/84  
 TIME \_\_\_\_\_ LEASE \_\_\_\_\_ WATER SOURCE \_\_\_\_\_

## TOTAL DISSOLVED SOLIDS:

CATIONS	Column 1 mg/l as compound	Column 2 mg/l as ions	Column 3 meq/l	
A. Sodium				
B. Total hardness, as CaCO <sub>3</sub> =	<u>960</u>	<u>12282</u> as Na <sup>+</sup> = 23.0 X	<u>534</u>	A.
C. Calcium, as CaCO <sub>3</sub> =	<u>500</u>			
D. Magnesium, as CaCO <sub>3</sub> =	<u>460</u>	X 0.400 = <u>200</u> as Ca <sup>++</sup> X 0.060 =	<u>10</u>	C.
E. Barium, as BaSO <sub>4</sub> =		X 0.243 = <u>112</u> as Mg <sup>++</sup> X 0.0823 =	<u>9</u>	D.
		X 0.589 = _____ as Ba <sup>++</sup> X 0.0146 =		E.
F. Total Cations =		<u>12,594</u>	Subtotal <u>19</u>	
			<u>553</u>	F.
<b>ANIONS</b>				
G. Chloride, as NaCl =	<u>30,800</u>	X 0.607 = <u>18696</u> as Cl <sup>-</sup> X 0.0282 =	<u>527</u>	G.
H. Sulfate, as Na <sub>2</sub> SO <sub>4</sub> =	<u>—</u>	X 0.678 = <u>—</u> as SO <sub>4</sub> <sup>2-</sup> X 0.0208 =	<u>—</u>	H.
I. Carbonate, as CaCO <sub>3</sub> =	<u>0</u>	X 0.800 = <u>—</u> as CO <sub>3</sub> <sup>2-</sup> X 0.0333 =	<u>—</u>	I.
J. Bicarbonate, as CaCO <sub>3</sub> =	<u>1300</u>	X 1.220 = <u>1586</u> as HCO <sub>3</sub> <sup>-</sup> X 0.0184 =	<u>26</u>	J.
K. Total Anions =		<u>20,282</u>	<u>553</u>	K.
L. Total Dissolved Solids		<u>32,876</u>		
M. Total Iron, as Fe	<u>0.7</u>	<u>0.7</u>		L
N. Acidity to Phen., as CaCO <sub>3</sub> =	<u>80</u>	X 0.440 = <u>35</u> as CO <sub>2</sub>		

## OTHER PROPERTIES:

P. Sulfide, as H <sub>2</sub> S	_____	S. Turbidity	_____
Q. Oxygen, as O <sub>2</sub>	_____	T. Temperature, °F	_____
R. pH	<u>7.6</u>	V. Spec. Grav.	<u>1.024</u>

## COMMENTS:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

DISTRICT/AREA: \_\_\_\_\_

ANALYST: J.J. FITZSIMMONS

## DIRECTIONS:

Step 1: Complete tests in Column 1, and "Other Properties".

Step 2: Complete the multiplication steps for Columns 2 and 3, except Line A.

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I and J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A.

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DeGolyer and MacNaughton  
1 Energy Square  
Dallas, TX 75206

RWH-INFO

DFM

KSA



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 11, 1985

Vernal Express  
Legal Advertizing  
Vernal, Utah 84078

Gentlemen:

RE: UIC-055

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 19th day of February. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,  
DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Marjorie L. Larson".

MARJORIE L. LARSON  
Administrative Assistant

mfp  
0045A



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 11, 1985

Newspaper Agency  
Legal Advertizing  
Mezzanine Floor  
143 South Main  
Salt Lake City, Utah 84111

Gentlemen:

RE: UIC-055

Attached hereto is a Notice of Application of Administrative Approval, before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible but no later than the 19th day of February. In the event that said notice cannot be published by this date, please notify this office immediately by calling 538-5340 Ex. 5296.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Very truly yours,  
DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read "Marjorie L. Larson".

MARJORIE L. LARSON  
Administrative Assistant

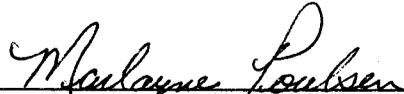
mfp  
0045A

UIC-055

This publication was sent to the following:

Newspaper Agency  
Vernal Express

Routine addresses  
Bureau of Indian Affairs  
Ft. Duchesne, Ut.

  
February 11, 1985

RECEIVED

FEB 19

DIVISION OF OIL

PROOF OF PUBLICATION

CAUSE NO. UIC-055

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY UNIT NO. 44 WELL, LOCATED IN SECTION 14, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UINTAH COUNTY, UTAH, AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619, Casper, Wyoming 82602 has requested administrative approval from the Division of Wonsits Valley Unit No. 44 well, located in the NE 1/4 NE 1/4 of Section 14, Township 8 South, Range 21 East, Uintah County, Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5185' to 5389'

Maximum Estimated Surface Pressure: 2000 psig

Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84119-1363.

DATED this 7th day of February, 1985.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

MARJORIE L. LARSON Administrative Assistant

Published in the Vernal Express Feb. 13, 1985.

STATE OF UTAH, } ss. County of Uintah }

I, Nancy Colton

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a semi-weekly newspaper of general circulation, published twice each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publications,

the first publication having been made on

the 13th day of February, 1985

and the last on the 13th day of

February, 1985, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton Manager

Subscribed and sworn to before me,

this 13th day of February

A. D. 1985.

Notary Public, Residence, Vernal, Utah

My Commission expires June 16, 1985

# PROOF OF PUBLICATION

CAUSE NO. UIC-852

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF GULF OIL CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY UNIT NO. 44 WELL, LOCATED IN SECTION 14, TOWNSHIP 8 SOUTH, RANGE 21 EAST, UINTAH COUNTY, UTAH, AS A CLASS II ENHANCED RECOVERY INJECTION WELL.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2819, Casper, Wyoming 82602 has requested administrative approval from the Division of Wonsits Valley Unit No. 44 well, located in the ~~Section 14~~ of Section 14, Township 8 South, Range 21 East, Uintah County, Utah as a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5195' to 5389'

Maximum Estimated Surface Pressure: 2000 psig

Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with the Division of Oil, Gas and Mining within ~~ten~~ days after publication of this Notice. Objections, if any, should be mailed to: Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 300, Salt Lake City, Utah 84119-1203.

DATED this 7th day of February, 1985.

STATE OF UTAH  
DIVISION OF OIL, GAS

MARJORIE L. LARSON  
Administrative Assistant

Published in the Vernal Express Feb. 13, 1985.

STATE OF UTAH, }  
County of Uintah } ss.

I, Nancy Colton,

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a semi-weekly newspaper of general circulation, published twice each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publications,

the first publication having been made on

the 13th day of February, 1985

and the last on the 13th day of

February, 1985, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton  
Manager

Subscribed and sworn to before me,

this 13th day of February

A. D. 1985.

Jack R. Wells  
Notary Public, Residence, Vernal, Utah

My Commission expires June 16, 1985

**Affidavit of Publication RECEIVED**

ADM-35B

STATE OF UTAH,  
County of Salt Lake

ss.

FEB 26 1985

DIVISION OF OIL  
GAS & MINING

Cheryl Gierloff

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 300 WEST NORTH AVENUE, SUITE 400  
 SALT LAKE CITY, UTAH 84103  
 TELEPHONE: 533-2200  
 FAX: 533-2200  
 WEBSITE: WWW.DNR.STATE.UT.US

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 300 WEST NORTH AVENUE, SUITE 400  
 SALT LAKE CITY, UTAH 84103  
 TELEPHONE: 533-2200  
 FAX: 533-2200  
 WEBSITE: WWW.DNR.STATE.UT.US

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING  
 300 WEST NORTH AVENUE, SUITE 400  
 SALT LAKE CITY, UTAH 84103  
 TELEPHONE: 533-2200  
 FAX: 533-2200  
 WEBSITE: WWW.DNR.STATE.UT.US

Being first duly sworn, deposes and says that he/she is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah, and of the DESERET NEWS, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Application of Gulf Oil Corporation

was published in said newspaper on

February 15, 1985

*Cheryl Gierloff*  
Legal Advertising Clerk

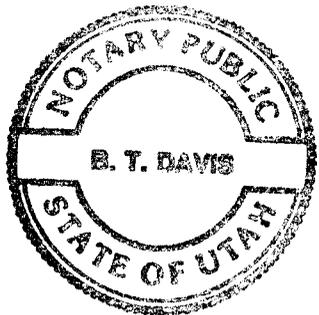
Subscribed and sworn to before me this ..... 25th ..... day of  
February ..... A.D. 1985.....

*B. T. Davis*

Notary Public

My Commission Expires

March 1, 1988







STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1985

Gulf Oil Company  
P.O. Box 2619  
Casper, Wyoming 82602

Gentlemen:

RE: Injection Well Approval - Cause No. UIC-055

Administrative approval is hereby granted to convert the following listed well to an enhanced recovery water injection well.

Wonsits Valley Unit #44  
Section 14, Township 8 South, Range 21 East  
Uintah County, Utah

This approval is conditional upon full compliance with the UIC rules and regulations adopted by the Board of Oil, Gas and Mining, and construction and operation of the well as outlined in the application submitted.

If you have any questions concerning this matter, please do not hesitate to call or write.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson".

Dianne R. Nielson  
Director

mfp  
7627U

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION : CAUSE NO. UIC-055  
OF GULF OIL CORPORATION FOR :  
ADMINISTRATIVE APPROVAL OF :  
THE WONSITS VALLEY UNIT #44 WELL, :  
LOCATED IN SECTION 14, TOWNSHIP :  
8 SOUTH, RANGE 21 EAST, UINTAH :  
COUNTY, UTAH, AS A CLASS II :  
ENHANCED RECOVERY INJECTION WELL.

---oo0oo---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED  
MATTER.

Notice is hereby given that Gulf Oil Corporation, P.O. Box 2619,  
Casper, Wyoming 82602 has requested administrative approval from the  
Division of Wonsits Valley Unit #44 well, located in the NE1/4 NE1/4  
of Section 14, Township 8 South, Range 21 East, Uintah County, Utah as  
a Class II enhanced recovery injection well.

The proposed operating data for the well is as follows:

Injection Interval: Green River Formation 5195' to  
5389'

Maximum Estimated Surface Pressure: 2000 psig

Maximum Estimated Water Injection Rate: 3000 BWPD

This application will be granted unless objections are filed with  
the Division of Oil, Gas and Mining within fifteen days after  
publication of this Notice. Objections, if any, should be mailed to:  
Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad  
Center, Suite 350, Salt Lake City, Utah 84180-1203.

DATED this 7th day of February, 1985.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

Marjorie L. Larson  
MARJORIE L. LARSON  
Administrative Assistant

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL AND GAS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1.  oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#44

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 21 E. 14

12. COUNTY OR PARISH; 13. STATE  
Uintah Utah

14. API NO.

15472

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bocek*

TITLE

AREA ENGINEER

DATE

APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		5. LEASE DESIGNATION AND SERIAL NO. U-807
2. NAME OF OPERATOR GULF OIL CORPORATION ATTN: R.W. HUWALDT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 733' FSL & 680' FEL (NE, NE)		8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed
14. PERMIT NO. 43-047-15472	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4963' KB 4951' GR	9. WELL NO. 44
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-8S-21E
		12. COUNTY OR PARISH Hintah
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Convert to water injection <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED

MAY 06 1985

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. U. Syed TITLE Dir. Res. Mgmt. DATE 5/12/85  
E. U. Syed

(This space for Federal or State office use)

APPROVED BY Allen B. Foy TITLE VIC Manager DATE 5/10/85  
CONDITIONS OF APPROVAL, IF ANY

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RWH MJA Info-Center

DFM

KSA

DeGolyer and MacNaughton  
c/o Jim Curry  
1 Energy Square  
Dallas, TX 75206

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/03/85 PAGE 001  
15:51:54

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FEDERAL  
WELL 44 REFNO DE2120  
RIG CANNON WS #2

LOCATION SEC 14, T8S, R21E  
COUNTY Uintah STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
AUTH \$140,000 CUMUL COST \$150,901

REPORT DATE 02/25/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-25-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5401'. PKR @ 5159'. SN @ 5159'. EDT @ 5159'. MIRU CANNON WS #2. UNSEAT PMP. MI HOT OILER & FLUSH TBG W/50 BBLs FSW. POH & LD RODS & PMP. MI FLAT TNK, RIG PMP, & BOP'S. SDON. REMOVED: 1 30' PR, 1 6' X 1" SUB, 1 8' X 1" SUB, 58 1" X 25', 52 7/8" X 25', 83 3/4" X 25', 10 1" X 25', 1-1/2 X 12X17 RHBC PMP.

REPORT DATE 02/26/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-26-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. PKR @ 5159'. SN @ 5159'. EDT @ 5159'. ND WH. NU BOP'S. UNSET LOK-SET PKR & POH W/169 JTS 2-7/8 8RD 6.5# EUF TBG, SN & PKR. PU & RIH W/4-3/4" BIT, SCRAPER, & 2-7/8" TBG (174 JTS) TO 5310'. POH W/154 JTS 2-7/8" TBG. SDON.

REPORT DATE 02/27/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-27-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. EDT @ 610'. POH W/20 JTS 2-7/8" TBG, SCRAPER, & BIT. PU & RIH W/TENS TST PKR & 32 STDS 2-7/8" TBG TO 1964'. SET PKR & TSTD CSG ANN F/LEAKS. UNABLE TO OBTAIN 1000 PSI. PMPD INTO LEAKS @ 2.1 BPM & 300 PSI. POH W/29 STDS 2-7/8" TBG & TSTD CSG ANN TO 1000 PSI. GOOD @ 194'. RIH 1 STD 2-7/8" TO 255'-CSG LEAKED. POH W/2-7/8" TBG UNTIL TOP LEAK WAS ISOLATED BETWEEN 194-204'. POH W/2-7/8" TBG & TENS PKR. PU RBP & RIH W/RBP, RET HD, TENS PKR & 164 JTS 2-7/8" TBG. SET RBP @ 5004'. POH W/1 STD 2-7/8" TBG. TSTD RBP TO 1000 PSI, OK. POH W/49 STDS & SET PKR @ 1964. TSTD CSG BELOW PKR TO 1000. OK. POH W/10 STDS 2-7/8" TBG, SET PKR @ 1361'. TSTD CSG BELOW PKR TO 1000. OK. PU TO 1056'-OK. PU TO 751'-OK. PU 2 STDS. SET PKR @ 616'. CSG LEAKED BELOW PKR. RIH 1 STD. SET PKR @ 677' & TSTD CSG BELOW TO 1000 PSI. OK. BTM LEAK BETWEEN 616' & 677'. PU 1 STD. SET PKR & SDON.

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FEDERAL  
WELL 44 REFNO DE2120  
RIG CANNON WS #2

LOCATION SEC 14, T8S, R21E OPER PE  
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SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
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REPORT DATE 02/28/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

02-28-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. PKR @ 616'. EOT @ 616'. POH W/2-7/8" TBG & TENS PKR. MIRU N L MCCULLOUGH TO RUN PIPE RECOVERY LOG & CSG INSPECTION LOG. RAN PIPE RECOVERY LOG F/2000' TO SURF. LOG SHOWED CSG TO BE FREE F/2000' TO SURF. RAN CSG INSPECTION LOG F/2000' TO SURF. LOG SHOWED LIGHT PITTING F/1400'-1000'. MODERATE PITTING F/1000-650' & EXTREMELY HEAVY PITTING F/650-200' (BTM OF SURF CSG). RD MO N L MCCULLOUGH. SDON. FAXED LOGS TO CASPER.

REPORT DATE 03/02/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-01-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. WD NEW CSG. DUG PIT. MI 400 BBL UPRIGHT TNK & FILLED W/60 BBL DRLG MUD & 240 BBL GELLED WTR.  
03-02-85. EOT @ 600'. WD NEW CSG. LINED MUD PIT.

REPORT DATE 03/04/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-04-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. RIH W/TBG TO 1964'. PMP 3 SX 10/20 SND DN TBG. WAITED 45 MIN F/SND TO SETTLE. RU & CIRC 50 BBL 9.3 PPG MUD INTO HOLE. POOH W/TBG. NO BOP'S & CSG HD. SPEARED 5-1/2" CSG & PU 100,000#. NO MOVEMENT. PU 140,000. STRETCHED 1/8". WORKED CSG IN 5:30 PM. NO ADD STRETCH. SIFN.

REPORT DATE 03/05/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-05-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. CONT'D TO WORK CSG BETWEEN 0 & 140,000# 1/8" STRETCH. WELDED A PULLING COLLAR ON TO CSG SLIPS & MANAGED TO REMOVE SLIPS. CONT'D TO WORK CSG. OBTAINED STRETCH AS FOLLOWS:

0-50,000# 1-5/8"  
50,000-100,000# 1-3/4"  
100,000-140,000# 1"

FREE POINT CALCULATED TO 341'. MIRU N L MCCULLOUGH TO RUN FREE POINT TST. RESULTS AS FOLLOWS:

DEPTH	% FREE
225'	100
286'	100
310	100
327	45
356	10-15

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380 5-10  
416 0

TST RUN WHILE PULLING BETWEEN 115,000# & 125,000#. SDON.

REPORT DATE 03/06/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-06-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. INSTALLED SEAL INTO CSG HD & WELDED A 6" PIECE OF 5-1/2" 14# CSG ON TO PRESENT CSG STUB. NO TBG HD & BOP'S. PU & RIH W/RET HD F/RBP ON 2-7/8" TBG TO +/- 3240' & CIRC 92 PPG MUD DDH W/PRODUCED WTR. CIRC MUD TO PIT & PRODUCED WTR TO FLAT TNK. CONT TO RIH W/2-7/8" TBG & TAGGED SND ABOVE RBP. CIRC OUT SND W/PRODUCED WTR. RETRIEVED RBP & POH W/ 164 JTS 2-7/8" TBG, RETR HD & RBP. PU & RIH W/EZ DRILL CIBP & 164 JTS 2-7/8" TBG TO 5004'. SET CIBP @ 5004'. PULLED OUT OF CIBP & PUH 1 STD 2-7/8" TBG. SDON.

REPORT DATE 03/07/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-07-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. EOT @ 4971'. POH W/162 JTS 2-7/8" TBG & SETTING TOOL F/CIBP. RIH W/164 JTS 2-7/8" TBG. EOT @ 5002'. MIRU HOWCO. CIRC 115 BBLs 9.1 PPG MUD DN TBG W/RTMS TO PIT. PMPD 5 BBLs FRESH WTR DN TBG FOLLOWED BY 4.7 BBLs CMT SLURRY (25 SX CL H CMT) 16.4 PPG & .47% HALAD 9 (193' CMT). FOLLOWED SLURRY W/1.7 BBLs FRESH WTR & 26 BBLs OF 9.1 PPG MUD. POH W/66 JTS 2-7/8" TBG. EOT @ 2991'. PMPD 5 BBLs FRESH WTR DN TBG FOLLOWED BY 4.7 BBLs CMT SLURRY (25 SX CL H CMT) @ 16.4 #/GAL W/.47% HALAD 9 (193' CMT). FOLLOWED SLURRY W/1.7 BBLs FRESH WTR & 14.6 BBLs OF 9.1 PPG MUD. RDMO HOWCO. MIRU N L MCCULLOUGH F/CHEMICAL CSG CUT. RIH W/CHEM CUTTING TOOL. COLLARS @ 394' & 427'. CUT CSG @ 406'. POH W/TOOL. RDMO N L MCCULLOUGH. SDON.

REPORT DATE 03/10/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-08-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. SPEARED 5-1/2" CSG & PU W/MAX OF 160,000# CSG STILL STUCK. WORKED CSG BETWEEN 0 & 150,000# F/1-1/2 HRS. NO LUCK. MIRU CSG JKS. WORKED CSG W/JKS BETWEEN 0 & 160,000#; ON 4TH CYCLE UP CSG PARTED @ 142,000#. POH W/395' OF 5-1/2" 14# CSG. INITIAL PICK-UP WT OF CSG WAS 12,000#. THIS FELL OFF TO 6000# AFTER PUH W/1 JT. SEVERAL PENCIL SIZED HOLES IN CSG F/200-395'. PU & RIH W/7-3/4" DD WASHOVER SHOE X10' W/5-3/4" ID SKIRTED MILL ON 2-7/8" TBG. TAGGED FILL @ 251'. RU PMP & CIRC DN TBG W/ 9.3 PPG 55 VIS MUD. CIRC EOT DN TO 334'. IT REQUIRED 10 MIN TO CIRC IN EA STD OF TBG W/15 MIN CIRC BETWEEN STDS. POH W/2-7/8" TBG UNTIL EOT @ 157'. CHEM CUT OF CSG WAS SMOOTH & COMPLETE EXCEPT F/ABOUT 1" THAT WAS NOT CUT. CSG STUB LOOKING UP IS SMOOTH EXCEPT F/1 SMALL EAR WHERE CSG WAS NOT CUT. SDON.

03-09-85. EOT @ 151'. RIH W/2-7/8" TBG. TAGGED FILL @ 311'. CIRC DN TO CSG STUB @ 10 MIN/STD W/15 MIN CIRC BETWEEN STDS. CIRC DN UNTIL SKIRTED MILL

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WAS SETTING ON TOP OF CSG STUB @ 407'. CIRC DN TBG F/45 MIN. POH W/2-7/8" TBG, SKIRTED MILL & WASHOVER SHGE. PU & WIH W/OVERSHOT F/5-1/2" 14# CSG (2.75' L) DN 5-1/2" 23# N-80 CSG (10 JTS) TAGGED FILL 10' ABOVE CSG STUB. ALLOWED OVERSHOT TO FALL THRU FILL & ENGAGED CSG STUB. USED CSG JACKS TO WORK CSG F/0-110,000#. OBTAINED 3" STRETCH. CONT'D TO WORK CSG F/0-110,000# F/1-1/2 HRS. NO PROGRESS. BEGAN WORKING F/0-150,000#. AFTER 30 MIN CSG JUMPED UP. POSSIBLY PARTED. CONT'D TO WORK BETWEEN 0 & 150,000#. PUH 3' IN 1 HR & PROGRESS STOPPED. BEGAN WORKING BETWEEN 0 & 188,000# W/5" STRETCH. POH AN ADD 4" IN 1-1/2 HRS. PU TO 188,000# & HELD. IN 10 MIN, WT FELL OFF TO 175,000#. CONT'D TO WORK CSG BETWEEN 0 & 188,000#. POH TIL OF 4' TODAY. CIRC CONTINUOUSLY DN CSG WHILE WORKING. SDON.  
03-10-85. SDFS.

REPORT DATE 03/12/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-11-85. API #43-047-15472. E-5 5195', F-2 5259', F-4 5311-5327', F-5 5358', G-1 5389-5403'. CONT TO WORK CSG BETWEEN 0 & 188,000# W/CSG JACKS. MADE NO PROGRESS. 26" STRETCH BETWEEN 0 & 188,000# FREE PT 11,600'. MIRU N L MCCULLOUGH TO RUN FREE PT SURV. RIH W/TOOL & HIT BRIDGE @ 460'. POH W/TOOL. PU & RIH W/4-1/2" BIT, SUB, & 2-7/8" TBG TO 460'. SPUDDED & TURNED ON TBG WHILE CIRC 9.2 PPG MUD DN TBG. BROKE FREE AFTER MAKING 15'. RIH W/2-7/8" TBG TO 550' & HIT ANOTHER BRIDGE. CIRC BRIDGE OUT. RIH W/ 2-7/8" TBG TO 1426' & DID NOT FIND ANY MORE NOTICEABLE BRIDGES. POH W/ 2-7/8" TBG (23 STDS), SUB, & 4-1/2" BIT. PULLED WET & BIT WAS PLUGGED W/SH & ROCK. PU & RIH W/FREE PT SURV TOOL. WORKED CSG BETWEEN 80,000# & 150,000# F/SURV. CSG IS 100% FREE TO 1600'. TOOL HIT ANOTHER BRIDGE @ 1610'. POH W/ TOOL. SDON.

03-12-85. PU & RIH W/4-1/2" BIT, SUB & 2-7/8" TBG (27 STDS) TO 1610' & TAGGED BRIDGE. RU & CIRC DN TBG W/9.2 PPG MUD @ 3 BPM. SPUDDED & CIRC THRU BRIDGE @ 610'. CONT CIRC F/20 MIN W/RTNS F/SURF CSG & CSG. MOSTLY F/SURF CSG. BROKE CIRC & RIH W/2-7/8" TBG (37 STDS 2278') & TAGGED BRIDGE. RU TO CIRC DN TBG W/9.2 PPG MUD. CIRC THRU BRIDGE. CONT CIRC F/15 MIN. BROKE CIRC & RIH W/2-7/8" TBG TO PBTD (45 STDS 2710'). CIRC DN TBG F/20 MIN. BROKE CIRC & POH W/45 STDS 2-7/8" TBG, SUB, & 4-1/2" BIT. RU N L MCCULLOUGH & RIH W/FREE PT SURV TOOL. RIH TO 2520'. WORKED CSG BETWEEN 150,000# & 80,000#. CSG 20% FREE. RIH TO 2600'. CSG FREE BUT MOVING UP HOLE. PU TO 2500'. 75% FREE AFTER WORKING. PU TO 1900'. 100% FREE. POH W/FREE PT TOOL. PU & RIH W/ CHEM CSG CUTTER. COULD NOT GET CUTTER PAST 123' (23# CSG COLLAR). POH W/ CUTTER. PU & RIH W/SCRAPER F/5-1/2" CSG ON 2-7/8" TBG TO 420' (7 STDS). POH W/2-7/8" TBG & SCRAPER. RIH W/CHEM CUTTER. TOOL VERY TITE IN 395' OE 23# 5-1/2" CSG. RIH TO 2020'. COLLAR @ 2010'. CUT CSG W/78,000# PULL W/CSG JKS @ 2020'. CSG NOT FREE. WORKED CSG TO 140,000# & CSG CAME FREE. POH W/ CUTTER. RDMO N L MCCULLOUGH. SDON.

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STRIP LOG REPORT  
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FIELD WONSITS VALLEY  
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REPORT DATE 03/13/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-13-85. API #43-047-15472. POH & LD W/10 JTS 5-1/2" 23 # CSG (410'). POH & LD 49 JTS (1614') 5-1/2" 14 # CSG. 14# CSG HAD NUMEROUS FINGER SIZED HOLES W/1 FIST SIZED HOLE @ 580'. NO MORE HOLES AFTER 700', BUT NUMEROUS PITS. LAST JT HAD 5-10 FINGER SIZED PITS PER FT OR 1% METAL LOSS. CHEM CUT WAS SMOOTH. NO SIGNS OF CMT ON LAST JT. MO CSG JKS. PU & RIH W/7-3/4" OD X10' WO SHOE ON SKIRTED MILL, SUBS, 3 3-1/2" DC (ASSEMBLED-108') & 2-7/8" TBG. RIH W/4 STDS TBG & TAGGED FILL @ 353'. RU & CIRC @ 3 BPM DN TBG 9.2 PPG MUD. RTNS SHOW SH & GRAVEL. CIRC IN TO 623'. REQUIRED 2 HRS TO CIRC IN 270'. POH W/2-7/8" TBG LD SINGLES UNTIL EOT=174'. LOST 70 BBLs WHILE CIRC. SDON.

REPORT DATE 03/14/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-14-85. API #43-047-15472. EOT @ 174'. RIH W/2-7/8" TBG. TAGGED @ +/- 600'. RU & CIRC DN TBG @ 3 BPM W/9.2 PPG MUD. CIRC TO 775' & HIT HARD SPOT. RU PWR SWV. DRLD & CIRC DN TO 896' & FELL THRU. RIH W/19 STDS & TAGGED CSG STUB @ 2019' (KB) W/NO RESISTANCE. CIRC F/15 MIN EVERY 2 STDS. LOST 40 BBLs MUD. MILLED & CIRC ON CSG STUB UNTIL 1' OF CSG STUB WAS MILLED OFF. MUD RTNS WERE VERY GASSY W/OIL. PU 1 JT OF 2-7/8" TBG & CIRC UNTIL HOLE WAS CL (1 HR). POH W/32 STDS 2-7/8" TBG, 3 3-1/2" DC, SUBS, & 7-3/4" X10" WO SHOE W/SKIRTED MILL. HIT ONLY 1 TITE SPOT @ 770'. RU TO RUN 14# 5-1/2" CSG. SDON.

REPORT DATE 03/17/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-15-85. API #43-047-15472. E-5 5195'. F-4 5311-5327', F-2 5259. F-5 5358'. G-1 5389-5403'. PU & RIH W/BOWEN LEAD SEAL CSG PATCH ON 5-1/2" OD, 14# K-55 CSG. RIH TO 531' & TAGGED FILL. RU & CIRC 3 JTS (123') THRU FILL; RIH TO 856'. BEGAN CIRC @ 2 BPM BUT COULD NOT OBTAIN RTNS TO SURF. PMP PR TO 800 PSI. CSG LIFTED UP 1' F/PR BELOW. PU 1 JT CSG BUT STILL COULD NOT OBTAIN RTNS. SD PMP. RIH W/2 JTS (82') CSG. NO PROBLEM. RIH W/5-1/2" CSG TO 2005 (10' ABOVE CSG STUB). RU PWR SWV. DRLD & CIRC DN LAST 15' TO 2020'. ONLY 2' FILL ON CSG STUB. SET CSG PATCH OVER STUB, BUT COULD NOT GET SPIRAL GRAPPLE IN PATCH TO CATCH. POH W/50 JTS 5-1/2" CSG (2008') & CSG PATCH. PATCH WAS MISSING GRAPPLE & 1 OF 2 LEAD SEALS. LIP GUIDES OF PATCH HAD SEVERAL NICKS.

03-16-85. PU & RIH W/7-3/4" ODX10' WO SHOE W/SKIRTED MILL, 3 3-1/2" DC ON 2-7/8" TBG TO CSG STUB @ 2020' KB. MILLED F/15 MIN & POH W/2-7/8" TBG, 3 3-1/2" DC, & WO SHOE W/SKIRTED MILL. INSPECTED MILL, NO SIGNS OF MILLING. PU & RIH W/7-3/4" ODX10' WO SHOE W/SKIRTED MILL, 3 3-1/2" DC, ON 2-7/8" TBG. TAGGED A TITE SPOT @ 893'. RU SWV. DRLD & CIRC 1 STD & FELL THRU. CONT IN HOLE TO CSG STUB. RU PWR SWV & MILLED F/14". POH W/2-7/8" TBG, DC, & WO SHOE W/MILL. INSPECTED MILL. DEFINITE SIGNS OF MILLING ON CSG STUB. PU &

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FIELD WONSITS VALLEY LOCATION SEC 14, T&S, R21E OPER PE  
LSE/BLK WONSITS VALLEY STATE/FEDERAL COUNTY Uintah STATE UT STAT AC  
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RIH W/7-3/4" OD WO SHOE W/SKIRTED MILL, 3 3-1/2" DC'S, ON 2-7/8" TBG (3  
JTS). EOT @ 204' KB. SOON.  
03-17-85. EOT @ 204'. RIH W/2-7/8" TBG. TAGGED FILL 7' ABOVE CSG STUB @  
2014 KB. RU PWR SWV & PMP. DRLD & CIRC WO SHOE W/MILL OVER CSG STUB. MILLED  
OFF 1". PU OFF STUB 2' & CIRC HOLE F/20 MIN (40 BBLS OF CL 9.2 PPG MUD).  
STOP CIRC & RD SWV. PUH W/2-7/8" TBG, 3 3-1/2" DC, & WO SHOE W/SKIRTED  
MILL. PU & RIH W/BOWEN LEAD SEAL CMTG TYPE CSG PATCH ON 5-1/2", 14# K-55  
CSG. TAGGED TITE SPOT @ 731'. ALLOWED CSG TO SINK THRU. FELL THRU AFTER  
SINKING 5'. CONT IN HOLE W/CSG TO 2001' (KB). PU PWR SWV & 1 JT 5-1/2" 14#  
CSG. TAGGED FILL ON STUB @ 2012' (KB). DRLD & CIRC THRU FILL. TAGGED STUB.  
TURNED & CIRC OVER CSG STUB & SET GRAPPLE. PU 18,000# OVER STRING WT & SET  
LEAD SEAL. PR CSG TO 800 PSI. HELD F/10 MIN. OK. SLACKED OFF ON CSG & OPEN  
CIRC PORTS. ESTABLISHED CIRC. CIRCULATED F/5 MIN & SO. MIRU B J HUGHES F/  
CMTG PATCH. BEGAN W/24 BBLS CACL2 (10%) (2 BPM & 550 PSI), FOLLOWED BY 5  
BBLS FRESH WTR (2 BPM & 700 PSI), 1000 GALS FLW CHECK (2 BPM & 500 PSI),  
250 SX HOWCO LITE + 3% CACL2 (12.8 PPG) (3.8 BPM & 300 PSI) (83 BBLS), 100  
SX CL "H" + 2% CACL2 (15.7 PPG) (3.8 BPM & 240 PSI) (21 BBLS). DRIPPED PLUG  
& FOLLOWED W/FRESH WTR. LOST CIRC COMPLETELY AFTER 18 BBLS WTR (500 PSI &  
3.5 BPM) CUT RATE & PR TO 5.4 BPM & 300 PSI. REGAINED CIRC. CONT TO LOWER  
RATE & PR TO MAINTAIN CIRC. CONT'D UN REPORT OF 3-19-85.

REPORT DATE 03/18/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-17-85. API #43-047-15472. CONTINUATION OF REPORT OF 3-17-85: DID NOT  
LOSE CIRC AGAIN, BUT DID NOT OBTAIN CMT TO SURF. FINAL RATE & PR OF 1 BPM &  
800 PSI AFTER TTL OF 48 BBLS FRESH WTR. DISPL CMT TO 50' ABOVE PATCH. 6 SX  
CMT IN CSG, 344 SX BEHIND CSG. PU ON CSG TO 45,000# (17,000# OVER STRING  
WT) CLOSING PORTS IN PATCH. HUNG OFF W/RIG. CLOSED IN CSG. RDMO B J HUGHES.  
SI F/36 HRS.  
03-18-85. TUC +/- 1970'. F-2 5259'; F-5 5358'; G-1 5389, 5403'; E-5 5195';  
F-4 5311-5327'. WUC.

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RPT-WH231

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15:51:54

FIELD WONSITS VALLEY LOCATION SEC 14, T8S, R21E OPER PE  
LSE/BLK WONSITS VALLEY STATE/FEDERAL COUNTY UINTAH STATE UT STAT AC  
WELL 44 REFNO DE2120 GWI 100.0000% OPERATOR GULF  
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
AUTH \$140,000 CUMUL COST \$150,901

REPORT DATE 03/19/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-19-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. SET CSG SLIPS W/40,000# TENS DN CSG. CUT OFF 20' OF 5-1/2" 14# CSG ABOVE WH. NU TBG HD, NU SOP'S. PU & RIH W/4-3/4" BIT, SCRAPER, 3 3-1/2" DC, ON 2-7/8" TBG. TAGGED PLUG @ 1976'. RU PWR SWV & STRIPPING. ND RU PMP. MI 100 BBLs PRODUCED WTR F/CIRC. ESTABLISHED CIRC DN CSG @ 2 BPM. BEGAN DRLG OUT PLUG & CMT. FELL THRU @ 2053'. RIH W/2-7/8" TBG TO 2099'. PR TSTD CSG TO 800 PSI. HELD F/5 MIN. OK. RIH W/2-7/8" TO 2528' & TAGGED FILL. CIRC OUT TO 2710'. POH & LD W/16 JTS 2-7/8" TBG. PU & RIH W/16 STDS 2-7/8" TBG. EOT @ 2710'. RU PWR SWV. SDON.

REPORT DATE 03/20/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-20-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. EOT @ 2710'. BEGAN DRLG CMT @ 2710. DRLD OUT TO 3008' & FELL THRU. RIH W/2-7/8" TBG TO 4798' & TAGGED CMT. PR TSTD CSG TO 800 PSI F/15 MIN. PR HELD. BEGAN DRLG OUT CMT @ 4798'. DRLD OUT CMT TO 4984'. CIBP @ 5004'. POH W/13 JTS 2-7/8" TBG. EOT @ 4953'. SDON.

REPORT DATE 03/21/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-21-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. EOT @ 4953'. BEGAN DRLG OUT CMT @ 4984'. DRLD OUT TO 5003' & TAGGED CIBP. CL OUT FLAT TNK & CIRC HOLE CL W/PRODUCED WTR. CONTINUE DRLG CIBP. AFTER DRLG 6' LOST CIRC. CONT'D DRLG W/O CIRC. DRLD 1" & CIBP REL'D. PUSHED CIBP DN HOLE TO 5363'. BEGAN SPUDGING ON CIBP DN HOLE TO 5363'. BEGAN SPUDGING ON CIBP TO PUSH IT FURTHER DN HOLE. NO LUCK. RU PWR SWV & DRLD F/30 MIN. MADE NO PROGRESS. RD PWR SWV. REMOVE STRIPPING HD. POH & LD W/13 JTS 2-7/8" TBG. EOT=4998'. SDON.

FIELD WONSITS VALLEY LOCATION SEC 14, T8S, R21E OPER PE  
LSE/BLK WONSITS VALLEY STATE/FEDERAL COUNTY UINTAH STATE UT STAT AC  
WELL 44 REFNO DE2120 GWI 100.0000% OPERATOR GULF  
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
AUTH \$140,000 CUMUL COST \$150,901

REPORT DATE 03/24/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-22-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. EOT @ 4998'. POH W/2-7/8" TBG, 3 3-1/2" DC, SCRAPER, & 4-3/4" BIT. PU & TIH W/4-3/4" MILL, 10 STDS 2-7/8" TBG, CL OUT TOOL W/PORTED SUB, & 2-7/8" TBG STACKED OUT @ 5360. RU PWR SWV & DRLD VERY HARD F/1'. FELL THRU 5' (5366). BEGAN DRLG VERY HARD AGAIN. DRLD HARD F/ NEXT 19'. RD PWR SWV & POH W/10 JTS 2-7/8" TBG. EOT @ 5075'. DRLD OUT 24" IN LAST HR. SDON.

03-23-85. EOT @ 5075'. RIH W/2-7/8" TBG & TAGGED @ 5385. RU PWR SWV & MILLED TO 5389' IN 2 HRS. PROGRESS STOPPED. INDICATIONS ARE THAT MILL IS WORN OUT. CONT'D MILLING & SPUDDING FOR 1 HR BUT MADE NO PROGRESS. POH W/2-7/8" TBG, CL OUT TOOL (MIRACLE TOOL), 10 STDS 2-7/8" TBG & 4-3/4" MILL. MILL COMPLETELY WORN OUT. CUTTINGS F/MIRACLE TOOL INCLUDED METAL, RUBBER, & CMT. GROOVES IN MILL INDICATED IT WAS MILLING ON RBP. PU & RIH W/NEW 4-3/4" MILL, 11 STDS 2-7/8" TBG, CL OUT TOOL W/PORTED SUB (MIRACLE TOOL) & 2-7/8" TBG TO 5389'. BEGAN MILLING. MILLED 30 MIN MAKING 2" PROGRESS. POH W/5 STDS 2-7/8" TBG. EOT @ 5094. SDON.

03-24-85. SDFS.

REPORT DATE 03/25/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-25-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. EOT @ 5094'. RIH W/2-7/8" TBG & TAGGED RBP @ 5393'. RU PWR SWV & BEGAN MILLING W/4-3/4" MILL & MIRACLE TOOL. MILLED 3" IN 8 HRS. UNABLE TO OBTAIN ANY TORQUE ON MILL. SUSPECT MILL IS WORN OUT. RD PWR SWV. POH W/5 STDS 2-7/8" TBG. EOT @ 5094'. SDON.

REPORT DATE 03/26/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-26-85. API #43-047-15472. E-5 5195', F-4 5311-5327'. F-2 5259', F-5 5358', G-1 5389, 5403'. EOT @ 5094'. POH & LD 2-7/8" TBG, MIRACLE TOOL, & MILL. MILL COMPLETELY PLUGGED & WAS NOT WORN OUT. 2 JTS 2-7/8" TBG ABOVE MILL COMPLETELY FILLED W/SND & METAL CUTTINGS. RIH W/5 STDS OF 2-7/8" TBG FOR KILL STRING. SDON.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/03/85 PAGE 009  
15:51:54

FIELD WONSITS VALLEY LOCATION SEC 14,T8S,R21E OPER PE  
LSE/BLK WONSITS VALLEY STATE/FEDERAL COUNTY UINTAH STATE UT STAT AC  
WELL 44 REFNO DE2120 GWI 100.0000% OPERATOR GULF  
RIG CANNON WS #2 SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
AUTH \$140,000 CUMUL COST \$150,901

REPORT DATE 03/27/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-27-85. API #43-047-15472. NR.

REPORT DATE 03/28/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-27-85. API #43-047-15472. F-2 5259', F-5 5358', G-1 5389', E-5  
5195', F-4 5311-5327'. EOT @ 307'. PU & TIH W/COATED LOK-SET PKR, 1 JT  
2-7/8" C-75 8RD EUE TBG COATED W/TK-69, SN, & 165 JTS 2-7/8" COATED TBG. ND  
BOPS. NU WH. RU & PMPD 40 BBLs PKR FLUID ON ANN. SET LOK-SET PKR @ 5112' W/  
13,000# TENS. PMPD AN ADD 40 BBLs PKR FLUID INTO ANN. PR'D ANN TO 800 PSI &  
HELD F/20 MIN. NO LEAK OFF. INSTALLED WH GATE VLV. SDON.  
03-28-85. PKR @ 5112'. SN @ 5081'. EOT @ 5112'. WO HOOK UP OF INJ LN.  
TRENCH (2000') HAS BEEN EXCAVATED. PIPE HAS BEEN C&W & WELDED TOGETHER.  
MAKING CONNECTION TO EXISTING INJ LN TODAY. PR TSTG LN & HOOK UP OF NEW LN  
TO WH REMAINS TO BE DONE. SDON.

REPORT DATE 03/31/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

03-29-85. API #43-047-15472. F-2 5259', F-5 5358', G-1 5389', E-5  
5195', F-4 5311-5327'. PKR @ 5112'. SN @ 5081'. EOT @ 5112'. COMPLETED  
LAYING INJ LN TO WH. FLUSHED & PR TSTD LN TO 1900 PSI & HELD F/15 MIN, OK.  
COMPLETED HOOK UP TO WH. BACK FILLING TRENCH REMAINS TO BE DONE. WELL SI.  
03-30-85. OPENED WELL TO INJ @ 0930 HRS. @ 1400 HRS WELL INJG 2283 BWPD W/  
ZERO TBG PR & 100 PSI CSG PR. WELL ON INJ.  
03-31-85. 2367 BWPD W/275 PSIG TBG PR. CSG PR @ 60 PSIG.

DIV CENTRAL DIVISION  
AREA CASPER

STRIP LOG REPORT  
RPT-WH231

04/03/85 PAGE 010  
15:51:54

FIELD WONSITS VALLEY  
LSE/BLK WONSITS VALLEY STATE/FEDERAL  
WELL 44 REFNO DE2120  
RIG CANNON WS #2

LOCATION SEC 14,T8S,R21E OPER PE  
COUNTY UINTAH STATE UT STAT AC  
GWI 100.0000% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS PETERSEN /G  
AUTH \$140,000 CUMUL COST \$150,901

REPORT DATE 04/01/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

04-01-85. API #43-047-15472. F-2 5259', F-5 5358', G-1 5389', E-5  
5195', F-4 5311-5327'. PKR @ 5112'. SN @ 5081'. EDT @ 5112'. INJ 2223  
BWPD W/350 PSI TBG PR. SICP 20 PSIG.

REPORT DATE 04/02/85 AFE 83828 PRODUCING EQUIPMENT SUMMARY NARRATIVE

04-02-85. API #43-047-15472. F-2 5259', F-5 5358', G-1 5389', E-5  
5195', F-4 5311-5327'. PKR @ 5112'. SN @ 5081'. EDT @ 5112'. INJ 2341  
BWPD @ 400 PSI. SICP=0 PSI. DROP.

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85  
leases gulf operated/file2



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 25, 1986

Chevron U.S.A., Inc.  
P.O. Box 599  
Denver, Colorado 80201

Gentlemen:

RE: Status of Various Permitted Injection Wells

According to our records, we have not received a notice advising us as to the injection status of the wells listed below.

Wonsits Valley #13, Sec. 12, T8S, R21E, Uintah County, Utah  
Wonsits Valley #28-2, Sec. 11, T8S, R21E, Uintah County, Utah  
Wonsits Valley #44, Sec. 14, T8S, R21E, Uintah County, Utah  
Wonsits Valley #16, Sec. 15, T8S, R21E, Uintah County, Utah

In order to update our records we would appreciate information indicating the status of these wells.

Thank you in advance for your cooperation. If you have any questions please don't hesitate to call or write our office.

Sincerely,

A handwritten signature in cursive script that reads "Marlayne Poulsen".

Marlayne Poulsen  
UIC Secretary

mfp  
0054U-1

May 14, 1986

MEMO TO FILE:

RE: Wonsits Valley #13 - Sec. 12, T8S, R21E, Uintah County, Utah  
~~Wonsits Valley #44 - Sec. 14, T8S, R21E, Uintah County, Utah~~  
Wonsits Valley #16 - Sec. 15, T8S, R21E, Uintah County, Utah

Mr. Mansfield from Chevron called today to inform us that all three wells mentioned above have commenced injection.

Marlayne Poulsen *mp*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Water Injector

2. NAME OF OPERATOR Chevron U.S.A Inc.

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
733' FSL, & 680' FEL (NE-NE)

14. PERMIT NO. API. 43-047-15472

15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB - 4963'

5. LEASE DESIGNATION AND SERIAL NO. Fed. U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsits Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St-Fed

9. WELL NO. 44

10. FIELD AND POOL, OR WILDCAT Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T8S, R21E

12. COUNTY OR PARISH Uintah

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was completed 12-15-86.

- Moved in Gudac Well Service 12-8-86.
- N/D tree. N/U BOPE. POOH with packer and tubing.
- RIH with mill. C/O to 5313'. Couldn't get deeper. POOH. Mill worn out. RIH with 3-1/8" pipe. Tagged @ 5313'. POOH. RIH with 2 1/2" pipe. Tagged @ 5313'. Aborted cleaning out any deeper.
- Acidized 5259' (F-2) with 1000 gal. 15% Hcl. Swabbed Back load.
- Acidized 5159' (E-5) with 1000 gal. 15% Hcl. Swabbed back load.
- Set Model 'D' at 5100'. Hydra-test tubing in hole. Tagged pkr.-space-out. Circ corrosion inhibited pkr. fluid.
- Land Tbg. Test annulus to 1000#. Held ok. N/U tree. Release Rig.

RECEIVED  
JAN 07 1987

3-BLM  
3-State  
1-EEM  
3-Drlg  
1-File  
1-JSL  
1-Sec. 724-C

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Utation TITLE Office Assistant DATE December 16, 1986  
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <b>Injector</b>	5. Lease Designation and Serial No. <b>U-0807</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 599, Denver, CO 80201 (303) 930-3691</b>	7. If Unit or CA, Agreement Designation <b>Wonsits Valley Fed</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>733' FSL, 680' FEL Section 14, T8S, R21E</b>	8. Well Name and No. <b>44</b>
	9. API Well No. <b>43-047-15472</b>
	10. Field and Pool, or Exploratory Area <b>Wonsits-Green River</b>
	11. County or Parish, State <b>Uintah, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to high water production in offset producers. Will evaluate response to shut in injection in offset producers and either return to injection, recomplete as Upper Green River producer, or P&A.

RECEIVED

FEB 25 1992

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-JTC  
1-Well File  
1-CLA

14. I hereby certify that the foregoing is true and correct

Signed

*J.S. Walden*

Title

Permit Specialist

Date

2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY  
FEDERAL UNIT

8. Well Name and No.

WFU #44

9. API Well No.

43-047-15472

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other **EXPLORATORY**

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

733' FNL & 680' FEL (NE NE) SEC. 14, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>TEMPORARILY ABANDON</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS TEMPORARILY ABANDONED AS FOLLOWS:

- MIRU, TEST CSG TO 300 PSI. (OK)
- ND WELLHEAD NU & TEST BOPE.
- STING OUT OF BAKER MODEL "D" PKR @ 5105'.
- POOH W\ INJECTION EQUIPMENT & TBG.
- RIH W\ 5 1/2" CIGR ON TBG. SET CIGR @ 5080'.
- STING OUT OF CIGR & TEST CSG TO 310 PSI \ 45 MINS, (GOOD)
- CIRCULATE 5 1/2" CSG W\ CORROSION INHIBITOR, POOH.
- RIH W\ KILL STRING, PUMP FREEZE BLANKET.
- ND BOPE, NU WELL HEAD & RIG DOWN.

RECEIVED

APR 29 1992

DIVISION OF  
OIL GAS & MINING

THE ABOVE WELL IS BEING TEMPORARILY ABANDONED DUE TO HIGH WATER PRODUCTION IN THE OFFSET PRODUCERS. AN EVALUATION IN RESPONSE TO SHUT-IN INJECTION WILL BE MADE AND THE WELL WILL BE EITHER RETURNED TO INJECTION, RECOMPLETED AS UPPER GREEN RIVER PRODUCER OR PLUGGED AND ABANDONED.

14. I hereby certify that the foregoing is true and correct

Signed **J.D. Howard**

*J.D. Howard*

Title **Drilling Technologist**

Date **04-09-92**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION VII  
999 18th STREET - SUITE 500  
DENVER, COLORADO 80202-2405

MECHANICAL INTEGRITY PRESSURE TEST  
CASING/TUBING ANNULUS

Company Name: CHEVRON USA INC. Date: 4-2-92  
Well Name: WONSITS VALLEY #44 Permit No. UT 2000-02484  
Field Name: WONSITS VALLEY UNFEM County: WINTAN  
Well Location: SW 1/4 NE 1/4 Sec 14 T 85 R 21E  
Well Type: SWD ER  2H Other:  
Type of Packer: HAUBERTON 5 1/2" RETAINER Total Depth: 5456'  
Packer Set at (depth): 5456' HAUBERTON FT RETAINER  
Surface Casing Size: 8 5/8" 24" From: SURFACE FT to 192' FT  
Casing Size: 5 1/2" #14 From: SURFACE FT to 5456 FT  
Tubing Size: 2 3/8 Tubing Pressure during Test: 310 psig  
Time of Day: 12:20 PM am/pm

	Test #1	Test #2
0 Min:	<u>310</u> psig	_____ psig
5	<u>310</u> psig	_____ psig
10	<u>310</u> psig	_____ psig
15	<u>310</u> psig	_____ psig
20	<u>310</u> psig	_____ psig
25	<u>310</u> psig	_____ psig
30	<u>310</u> psig	_____ psig
35	<u>310</u> psig	_____ psig
40	<u>310</u> psig	_____ psig
45	<u>310</u> psig	_____ psig
50	_____ psig	_____ psig
55	_____ psig	_____ psig
60	_____ psig	_____ psig

Test Conducted by: KENT SCHMIDT  
Inspected by: \_\_\_\_\_  
Others Present: DALE LEE, LEROY CARMICHAEL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other *WLV*

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address and Telephone No.  
**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**733' FNL, 680' FEL, S14-T8S-R21E**

5. Lease Designation and Serial No.  
**U-0807**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Fed. Unit**

8. Well Name and No.  
**WVFU #44**

9. API Well No.  
**43-047-15472**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**This injector is temporarily abandoned due to high water-oil ratios at offset producing wells.**

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Sally Peterson*

Title *Petroleum Engineer*

Date *2/15/93*

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✧ See instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. U-0807
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation Wonsits Valley Fed. Unit
8. Well Name and No. WVFU #44
9. API Well No. 43-047-15472
10. Field and Pool, or Exploratory Area Wonsits Valley-Grn. River
11. County or Parish, State Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Gas Well Well Other (X)
2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No.: P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 733' FSL, 680' FEL, SEC. 14, T8S/R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water). Includes a note: (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
We propose to P&A the subject well per the attached procedure.

Handwritten signature: J. Matthews
Date: 3/24/94
Stamp: 73

14. I hereby certify that the foregoing is true and correct. Signed: [Signature] Title: Operations Assistant Date: 03/21/94

This space for Federal or State office use
Approved by: Title Date
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WVFU #44  
PLUGGING PROCEDURE**

1. MIRU. ND WH AND NU BOPE. LD KILL STRING.
2. PU WORKSTRING AND MAKE CLEANOUT TRIP TO TOP OF CICR AT 5080'. DISPLACE WELLBORE TO ~3000' WITH 9.2 PPG BRINE AND TOH WITH TUBING.
3. DUMP BAIL 35' OF CLASS H CEMENT ON TOP OF CICR AT 5080'.
4. OIL SHALE INTERVAL ESTIMATED AT 3545-3890'. PERFORATE AT 3940' AND SET CICR AT 3545'. TIH, STING INTO RETAINER, SQUEEZE 125 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~2000' WITH 9.2 PPG BRINE.
5. GREEN RIVER TOP ESTIMATED AT 2512'. PERFORATE 2562' AND SET CICR AT 2512'. TIH, STING INTO RETAINER. SQUEEZE 30 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
6. PERFORATE AT 300' AND ESTABLISH CIRCULATION DOWN CASING AND UP THE 5-1/2" X 8-5/8" ANNULUS. CEMENT SAME WITH 110 SX.
7. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.
8. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**733' FSL, 680' FEL, SEC. 14, T8S/R21E**



5. Lease Designation and Serial No.  
**U-0807**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #44**

9. API Well No.  
**43-047-15472**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject injector was P&A'd between 7/15/94 and 7/19/94 as follows:

- MIRU.
- RIH with bit and scraper to top of CICR at 5080'. Tested casing to 300 PSI; good.
- POOH with bit and scraper. Dump bailed 35' cement on CICR.
- Perforated at 3940' using 4 JSPF. RIH with 5 1/2" CICR and set at 3546'. Pumped 125 sx. Class H Cement below CICR, stung out and spotted 10 sx. on top.
- Perforated at 2562' using 4 JSPF. RIH with 5 1/2" CICR and set at 2506'. Tested casing to 300 PSI; good. Pumped 30 sx. Class H Cement below CICR and spotted 10 sx. on top.
- Perforated at 1215' using 4 JSPF. Attempted to pump into perfs at 1215'; unsuccessful. Spot balanced cement plug with 32 sx. Class H Cement from 1242' to 998'.
- Perforated at 242' using 4 JSPF. Established circulation down casing and up annulus. Pumped 150 sx. Class H Cement to surface, hole stood full.
- Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Dave Brown with the BLM.

14. I hereby certify that the foregoing is true and correct  
 Signed: *Dana Rough* Title: Operations Assistant Date: 07/20/94

(This space for Federal or State office use)  
 Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Conditions of approval, if any

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**733' FSL, 680' FEL, SEC. 14, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0807**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #44**

9. API Well No.  
**43-047-15472**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**Subject well was reclaimed as per BLM and Tribal surface specifications.**

14. I hereby certify that the foregoing is true and correct.  
Signed *Deina Bough* Title Operations Assistant Date 12/12/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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