

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter In Use

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-3-65

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 12-2-65

Electric Logs (No.) 8

E I E-I 2 GR GR-N Micro

Lat Mi-L 100% Sonic Others

2 Cement Bond 2 Perforating depth control

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
665' NSL, 1990' WEL (SW SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **665' South**

16. NO. OF ACRES IN LEASE
2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1268' N & 1252' W

19. PROPOSED DEPTH
5500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
9-3-65

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200' ✓	150
7-7/8"	5-1/2"	14#	5500'	200

We propose to drill to 5500'.

Confirming verbal approval of Rodney Smith to J. D. Mackay 9-2-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
 SIGNED LESTER LeFAVOUR TITLE Area Production Manager DATE September 7, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

2 - Utah O&G Cons. Comm., Salt Lake City
 1 - C. T. Gilbert - Tulsa

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Fed. Unit

9. WELL NO.
42

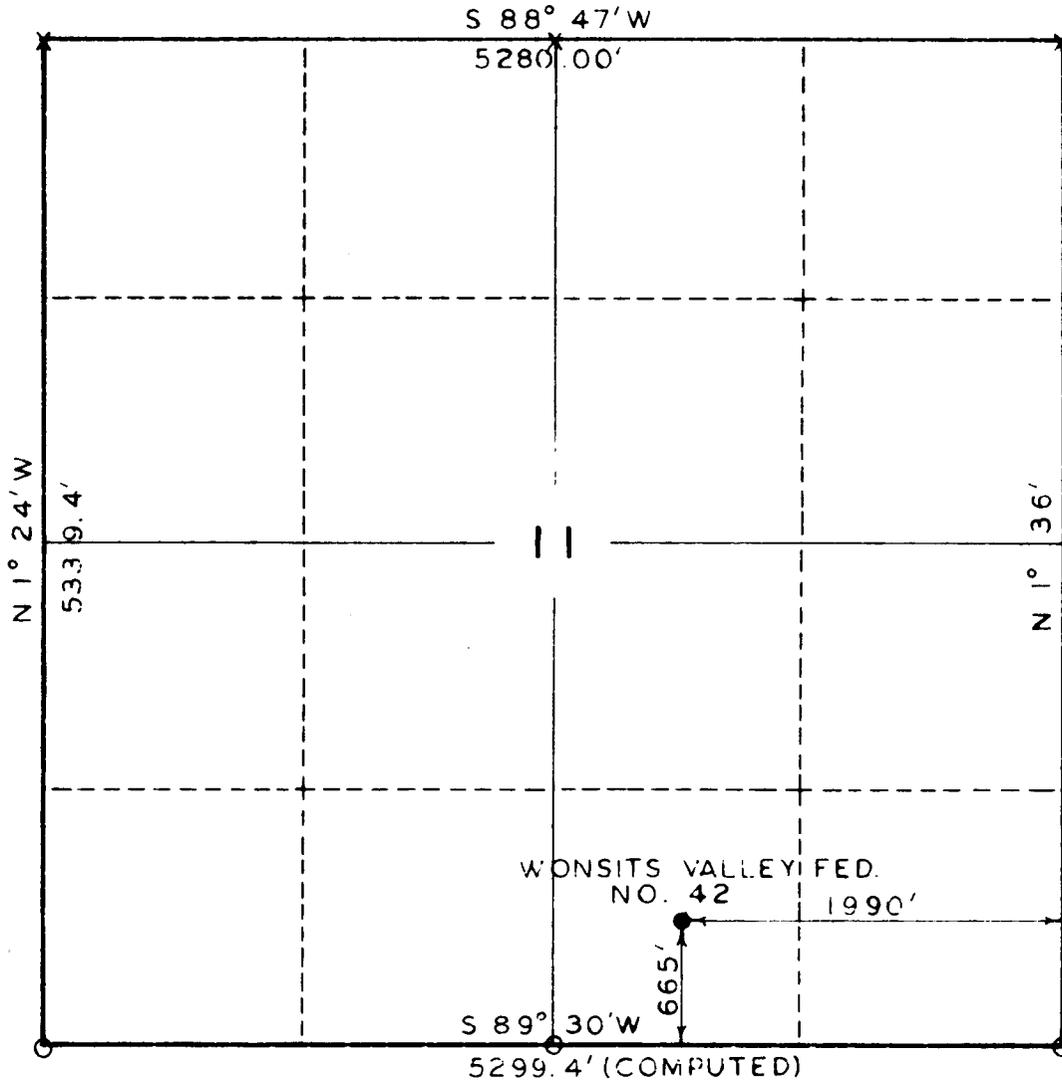
10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-8S-21E SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

T 8 S, R 21 E, SLB & M.



X - CORNERS LOCATED (BRASS CAP)
O - " " (STONE)

SCALE: 1"=1000'

ROSS CONSTRUCTION COMPANY
VERNAL, UTAH

PARTY R.D. Ross
W. Jaramillo

SURVEY
GULF OIL CORPORATION
WONSITS VALLEY FEDERAL UNIT WELL NO. 42
LOCATED AS SHOWN IN SW $\frac{1}{4}$, SE $\frac{1}{4}$ SECTION 11
T8S, R21E, SLB&M., UTAH COUNTY, UTAH

DATE 8/30/65
REFERENCES USGLO
Township Plat
Approved Aug., 1883
FILE GULF

AA

AKD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-002158
UNIT Wonsita Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsita-Wonsita Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965

Agent's address 600 Oklahoma Mortgage Building, Oklahoma City, Oklahoma, 73102 Company Gulf Oil Corporation

Phone CK 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
SW NW 11	8S	21E								
NE SW 14	8S	21E								
NW SW 10	8S	21E								
SW SE 1	8S	21E								
SW NW 8	8S	22E								
SW SE 11	8S	21E								
NE SE 10	8S	21E	40							FIELD 5,490' Testing
NE NW 15	8S	21E	41							FIELD 5,444' Swabbing
SW E 11	8S	21E	42		606		618			Load Oil
SW SW 11	8S	21E	43							FIELD 5,470' Rec. Load Oil
TOTAL					212,415	28.9	239,124		27,893	36,535 Lease Fuel
* To Wonsita Unit-Federal for Fuel										Not available
Fuel for Operating Oil Storage Facilities										3,542 Mcf
Fuel for Operating Pipeline System										2,109 "
Warren Petroleum Corporation										Not available
2 - U.S.G.S., Casper										
2 - Utah Oil & Gas Conservation Comm., Salt Lake City										
1 - Oklahoma City District										
1 - Casper Area										

NOTE.—There were 205,891.09 runs or sales of oil; Not available M cu. ft. of gas sold;

Not available runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

November 30, 1965

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2) ✓
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 42
SW SE Section 11-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Original Signed By
LESTER LeFAVOUR

Lester LeFavour

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK Other

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **665' NSL, 1990' WEL (SW SE)**

At top prod. interval reported below

At total depth

CONFIDENTIAL

Release

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11-8S-21E SLB&M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9-7-65 9-28-65 11-3-65 4899.4' Ground

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

5585' 5470' → All -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Basal Green River F-5 5352'-5358' F-2 5246'-5262' No
G 5384'-5414' F-4 5300'-5342'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Induction-Electrical, Microlog w/Calliper, Cement Bond Log, Perforating Depth Control No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	208'	12-1/4"	250 sacks	-
5-1/2"	14#	5485'	7-7/8"	225 sacks	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5340'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

SEE REVERSE SIDE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE REVERSE SIDE

33.* PRODUCTION

DATE FIRST PRODUCTION **10-28-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 11 x 144" SPH, 2-1/4" bore pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **10-28-65** HOURS TESTED **24** CHOKER SIZE **-** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **268** GAS—MCF. **273** WATER—BBL. **0** GAS-OIL RATIO **1020**

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **→** OIL—BBL. **268** GAS—MCF. **273** WATER—BBL. **0** OIL GRAVITY-API (CORR.) **29.1°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Fuel and vented T. A. Phillips

35. LIST OF ATTACHMENTS

Two copies each of logs listed in item 26

36. I hereby certify that the information and attached information is complete and correct as determined from all available records

Original Signed By
LESTER LeFAVOUR

SIGNED **LESTER LeFAVOUR** TITLE **Area Production Manager** DATE **November 30, 1965**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

LAD

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUK VERT. DEPTH
38. GEOLOGIC MARKERS						
				Green River	2425'	
				Basal Green River	4521'	
				E-5	5183'	
				F-1	5228'	
				F-2	5246'	
				F-4	5300'	
				F-5	5305'	
				G	5391'	
39. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
31. G 5391' - tandem 4-way radial jet						
G 5395' - tandem 4-way radial jet						
F-5 5352' to 5358' - 4 jets per foot						
F-4 5338' to 5342' - 4 jets per foot						
F-4 5318' - tandem 4-way radial jet						
F-2 5250' - tandem 4-way radial jet						
32. G. 250 gallons MCA.						
G. 5391' and 5395'.						
F-5. 5352' to 5358' and F-4 5338' to 5342' - broke formation down with oil, 2800 psi to 2100 psi.						
F-4. 5318'.						
F-2. 5250'.						
No water sands tested						

DEC 2 1965

file -

4/23/85
0930 hrs.

Gulf

Wonsits Valley State - Federal # 42

Sec. 11, T8S, R21E

Uintah Co.

- Spill occurred 4/21/85 @ 3:00 pm
- Lost 5 bbl oil & 200 bbl water
- Ruptured flow line.
- Did not reach stream.
- In process of cleaning up.
(will finish today or tomorrow)

15

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF (Do not use this form for proposals to drill or to deepen or plug back to a different
reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#42

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 11

12. COUNTY OR PARISH: 13. STATE

Uintah Utah

14. API NO.

43-047-15470

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

(Submit in triplicate)

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

MAY 03 1985

DIVISION OF OIL
GAS & MINING

To: District Engineer, U. S. Geological Survey
From: Gulf Oil Corporation, P. O. Box 2619, Casper, WY 82602-2619
Subject: Pollution Report

Spill XX Discharge _____ Blowout _____ Accident _____ Fire or
Explosion _____

1. Specific Nature and Cause of Incident

A ruptured flowline.

2. Location of Incident

Wonsits Valley Unit/State-Federal #42
SE SE Section 11-T8S-R21E Uintah County, Utah

3. Description of Resultant Damage and Volume of Pollutant Discharged

Five barrels of oil and 200 barrels of produced water were spilled. No body of water was contaminated. Damage was minimal since there is very little vegetation in the area.

4. Date and Time of Occurrence

4-21-85 3:00 p.m.

5. Length of Time Required to Control Incident or Contain Pollutants

The flowline was immediately shut in.

6. Action Taken to Prevent Recurrence

The section of ruptured line was excavated and replaced.

7. Measures Taken to Clean Up Pollutants

A burn permit was obtained 4-23-85 and the oil was burned. The spill area will be dragged and covered with fresh soil. Clean up should be complete 4-24-85.

8. The make or manufacturer, size, working and test pressures, date of installation, type of use, physical damage, etc., of any equipment causing or directly involved with the incident.

9. Other Federal or State Agencies Notified of Incident

Utah State Division of Health, Utah Division of Oil, Gas, and Mining, and the E.P.A.

Signature L. G. Rader Date April 23, 1985

Title L. G. Rader, Area Production Manager

cc: State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple, 3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

NTL-3A (EFFECTIVE MARCH 1, 1979)

RECEIVED
FEB 28 1986

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

DIVISION OF
OIL, GAS & MINING

1. Spill Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLs Discharged: 10 BBLs Lost: 10
3. Contained on location: Yes _____ No
4. Date and time of event: 2-25-86 / 11:30 A.M.
5. Date and time reported to B.L.M.: 2-26-86 / 8:10 A.M. Jerry Henczka
6. Location of event: WVFU # 42
SW, SE Sec. 11 T 8S, R 21E. Uintah County Utah
7. Specific nature and cause of event
Flow-line Ruptured.
8. Describe resultant damage:
Minimal Due to very little vegetation
9. Time required for control of event: Immediately Shut in well
10. Action taken to control and contain:
Dyke up Around leak Area
11. Action taken to prevent recurrence:
To Replace Section of Flow-line
12. Cause of death:
- *13. Other agencies notified: State of Utah - Dept. of Natural Resources, Dan Jarvis, 2-26-86, 8:45 A.M.
EPA - Bennett Young, 2-26-86, 8:20 A.M.
BIA - Gloria Begay, 2-26-86, 8:40 A.M.
Utah State Dept. of Health Water Pollution - Bryan Nelson, 2-26-86, 8:15 A.M.
14. Other pertinent information:

Signature S.W. Keibert AKC Date 2-25-86
Title ASST. Prod. Foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

file X

UNDESIRABLE EVENT REPORT
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Event type:

Spill X Discharge _____ Blowout _____ Accident _____ Fire or explosion _____

Operator Chevron U.S.A. Lease No. _____

Well number or site description Wensits Valley #42

Sec. 11 T. 8 S R. 21 E County Uintah County

Date/time of event 2/25/86 11:00 AM Date/time rptd. 2/26/86 8:45 A.M.

Amount and type discharged or destroyed 8 bbls water, 2 bbls oil

Amount and type recovered 100%

Nature and cause of event flowline leak between well and tank BATTERY

Area affected (extent and type) _____

Surface water systems affected none

Control, containment and cleanup 100% cleaned up

Remarks (attach additional sheets as required) _____

Reported to Dan Janis by Steve Keibert of Chevron

NTL-3A (EFFECTIVE MARCH 1, 1979)

RECEIVED
FEB 25 1986

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

DIVISION OF
OIL, GAS & MINING

1. Spill Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: 130 BBLS Lost: 130
3. Contained on location: Yes _____ No
4. Date and time of event: 2-24-86 / 6:05 A.M.
5. Date and time reported to B.L.M.: 2-24-86 / 8:30 A.M. Allen McKee
6. Location of event: S41 SE Sec. 11 T 8 S R. 21 E Uintah County
WVA #42 Utah
7. Specific nature and cause of event
Flow-line Ruptured.
8. Describe resultant damage:
Minimal Due to very little vegetation.
9. Time required for control of event: Immediately Shut in well
10. Action taken to control and contain:
Dyke up Around Leak Area.
11. Action taken to prevent recurrence:
To Replace Section of Flowline.
12. Cause of death:
- *13. Other agencies notified:
 - 1. STATE OF UTAH - DEPT. OF Natural Resources.
 - 2. EPA - Martin Byrne, 2-24-86, 8:45 A.M.
 - 3. B.I.A. - Lori Greyes, 2-24-86, 8:45 A.M.
14. Other pertinent information:

(UTAH STATE
DEPT. OF HEALTH Water Pollution
BRYAN NELSON, 2-24-86, 9:00 A.M.)

Signature S.W. Kelbert

Date 2-24-86

Title ASST. Prod. Foreman

Senior Prod. Foreman
2/24/86

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

080613

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

665' FSL 1990' FEL (SW SE)

14. PERMIT NO.
43.047.15470

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4899' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair the csg if needed and add perfs to the well as follows:
MIRU. NUBOP. POH w/prod equip. TIH w/bit to PSTD. POH. TIH w/RBP & pkr. Isolate and locate csg leaks if leaks are found. Set CIBP below leaks. Repair leaks by cutting csg off and running csg patch and new csg. Cmt csg to surf. Drill out cmt. Test csg. Drill out CIBP. Perf 5186'-90' (E-5) using 3-3/8" csg gun 4 spf 90° phasing. TIH w/RBP & pkr. Selectively break down perfs f/5395', 5391', 5352'-58', 5338'-42', 5314', 5250' & 5186'-90'. Acidize each zone w/15% HCl acid. Swab back load. Pump scale inhibitor squeeze. Run submersible pump and 2-7/8" prod tbg. RD.

Work is expected to begin August 20, 1986.

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 2 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Kirkpatrick

TITLE Associate Environmental Specialist

DATE August 1, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

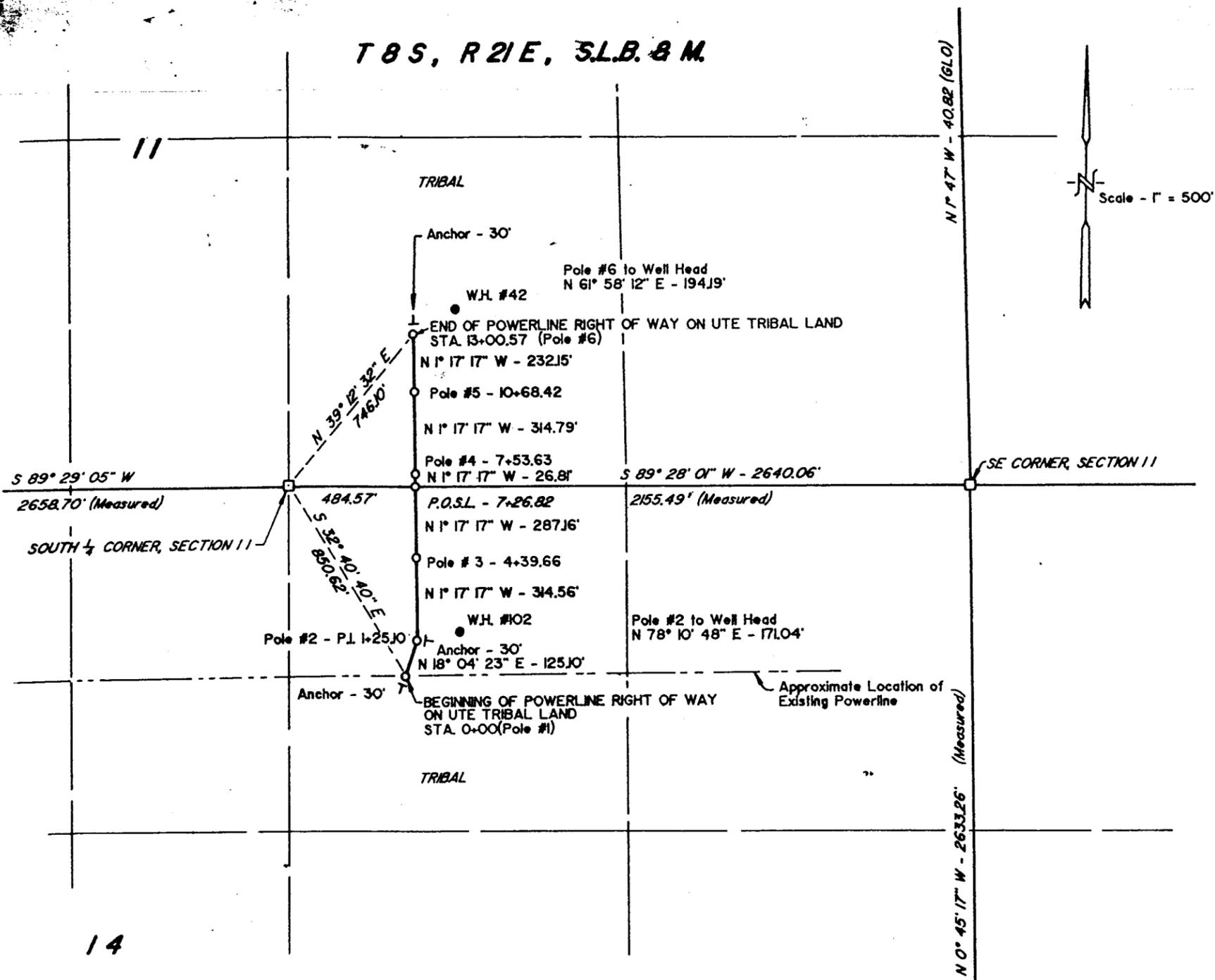
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 8-5-86

T 8 S, R 21 E, S.L.B. & M.



CHEVRON U.S.A.
 POWERLINE RIGHT OF WAY
 ON UTE TRIBAL LAND
 LOCATED IN
 SECTIONS 11 & 14, T 8 S, R 21 E, S.L.B. & M.
 UTAH COUNTY, UTAH

SURVEYOR'S CERTIFICATE

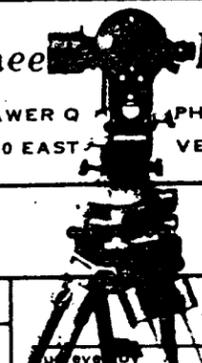
THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard D. Bell
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

Uintah Engineering & Land Surveying

DRAWER Q PHONE 789-1017
 85 SOUTH 200 EAST VERNAL, UTAH 84078

SCALE 1"=500'
 DATE 8/15/86



DRAWN DLS
 GS JF APPROVED

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

091513

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T8S, R21E

12. COUNTY OR PARISH; 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

14. PERMIT NO.

43-047-15470

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Install Powerline

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed it install approximately 1300.57' of powerline to WVFU# 42 from an existing powerline. Right of way has been applied for and an archeological survey will be performed in the affected area. Surface disturbance will be kept to a minimum and will be rehabilitated per BLM & BIA requirements.

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 1-MEF
- 1-Central File
- 1-JLW

RECEIVED
SEP 12 1986

DIVISION OF
OIL, GAS & MINING

Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Watson

TITLE

Office Assistant
Regulatory Affairs

DATE

September 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

101518

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 10 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P O Box 599, Denver Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
665' FSL & 1990' FEL (SW SE)

14. PERMIT NO.
43.047.15470

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GR 4899

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Fed Unit

9. WELL NO.
42

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing was repaired and additional perforations added on WVFU 42 as per the following:

- MIRU 9/10/86.
- Pulled rods, pump, and production tbg.
- Cleaned out to 5436' with Bit and Scraper.
- Isolated casing leaks (5'-1240'). Ran csg. inspec/pipe recovery logs.
- Cut and Fished 5½" casing to 1936' K.B. Dressed casing stub.
- Ran new 5½" 15.5# K-55 casing with casing patch. Cemented with 300 sacks G w/16% gel and 200 sacks. 'G'.
- Cleaned out to 5445'. Tested new casing and patch to 500 psi.
- Perforated 5186'-94' with 4jpf.
- Selectively stimulated and swab tested perforated intervals as follows:

Perfs - 5395, 5391	----	1500 gals 15% HCl
5352 - 58, 5338 - 42, 5318	----	1500 gals 15% HCl
5250	----	900 gals 15% HCl
5186-94	----	600 gals 15% HCl
5186-94	----	sand frac with 6000 gals gelled 2% HCl and 9000# 20/40 sand.
- Cleaned out sand.
- Ran production tubing, rods and pump. EOT-5217' 3-BLM 1-JSL
- RDMO. 9/30/86. 3-State 1Sec724-0
1-EEM 2-Drig.
1-MKD 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Watson TITLE Office Assistant - Regulatory Affairs DATE October 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

15470

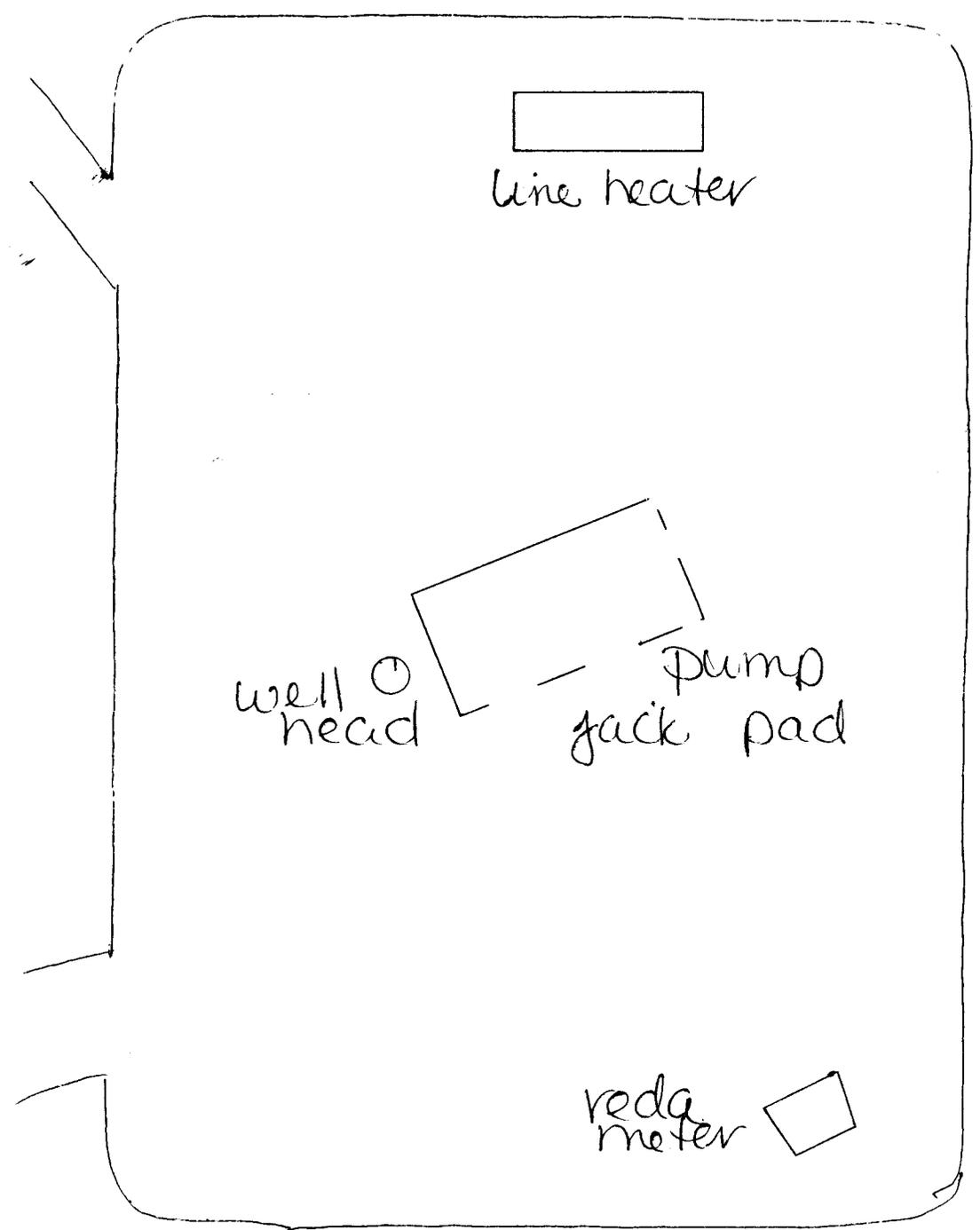
Oron 42

Sec 11, T8 S0, R21E

Hubby 4/19/89

MICROFICHE

RI



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL, 1990' FEL, SEC. 11, T8S/R21E, SW/SE

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #42

9. API Well No.
43-047-15470

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

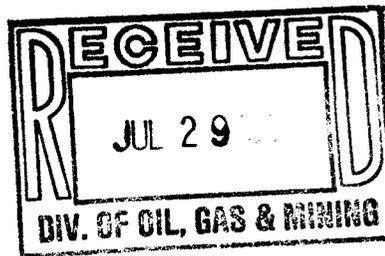
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete subject well and shut off water as follows:

- MIRU.
- Clean out well to 5300' with bit and scraper.
- Set CIBP at 5240'.
- Swab test E5 perforations: 5186-5194'.
- RTP.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
 Signed: Shana Hough Title Operations Assistant Date 07/27/94

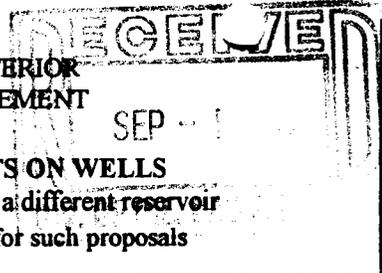
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL, 1990' FEL, SEC. 11, T8S/R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #42

9. API Well No.
43-047-15470

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed Chana Hough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-0806
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302		7. If Unit or CA, Agreement Designation WONSITS VALLEY FED. UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 665' FSL, 1990' FEL, SEC. 11, T8S/R21E		8. Well Name and No. WVFU #42
		9. API Well No. 43-047-15470
		10. Field and Pool, or Exploratory Area Wonsits Valley-Grn. River
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed Chana Hough Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #42

P&A PROCEDURE:

1. MIRU. HOT OIL WELL AS NEEDED. ND WH AND NU BOPE.
2. TOH WITH ESP AND RELATED EQUIPMENT.
3. RUN BIT AND SCRAPER TO ~5200'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5150' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
5. **OIL SHALE INTERVAL, 3525-3835'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE, PERFORATE AT ~3890', SET CICR AT ~3470', AND SQUEEZE ~130 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2400'.
6. **GREEN RIVER TOP AT 2423'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2480', SET CICR AT ~2370', AND SQUEEZE ~35 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** HAD NO CEMENT TO SURFACE DURING 9/86 CASING PATCH JOB, SO CEMENT TOP IS UNKNOWN. PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' SURFACE PLUG WITH ~100 SX. CLASS H CEMENT. IF CIRCULATION CANNOT BE ESTABLISHED, SET 300' CEMENT PLUG IN 5-1/2" CASING WITH ~40 SX. CLASS H AND PUMP TOP JOB DOWN ANNULUS USING ~60 SX. CLASS H.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #42

9. API Well No.
43-047-15470

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL, 1990' FEL, SEC. 11, T8S/R21E, SW/SE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

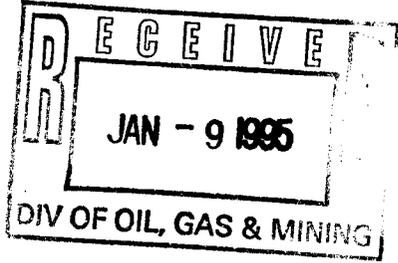
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.
Signed *Trana Rugh* Title Operations Assistant Date 01/05/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 25 1996
OFFICE OF OIL & GAS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. (If Indian, Allottee or Tribe Name)

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 42

9. API Well No.
43-047-15470

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL & 1990' FEL (SW SE) SECTION 11, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date of Work: 3/4/96 THRU 3/7/96.

- MIRU. HOT OIL WELL. ND WH AND NU BOPE.
- TOH WITH ESP AND RELATED EQUIPMENT.
- SET CIBP @ 5156' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. RUN BIT AND SCRAPER TO 5000'. DISPLACED WELL WITH 10 PPG BRINE 5165-3890'.
- PERFORATED AT 3890', SET CICR @ 3468', SQUEEZED 125 SXS CLASS H CEMENT UNDER CICR, SET 25 SXS ON TOP OF CICR. DISPLACED WELBORE WITH 10 PPG BRINE TO 2480'.
- PERFORATED @ 2480', SET CICR @ 2368, SQUEEZED 35 SXS CLASS H UNDER CICR (20.6 SXS PUMPED INTO PERFS), SET 25 SXS ON TOP OF CICR, DISPLACED WELBORE WITH 10 PPG BRINE.
- PERFORATED FRESH WATER ZONE @ 1590'. SPOTTED 25 SXS CLASS H CEMENT FROM 1605-1408'. DISPLACED WELBORE WITH 10 PPG BRINE TO 300'.
- SET 300' TO SURFACE PLUG USING 100 SACKS CLASS H CEMENT.
- CUT OFF WH AND INSTALLED DRY HOLE MARKER, NOTIFIED FACILITIES TO RECLAIM LOCATION.

Witnessed by Ed Forsman and Jerry Kenczka/BLM

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date March 21, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

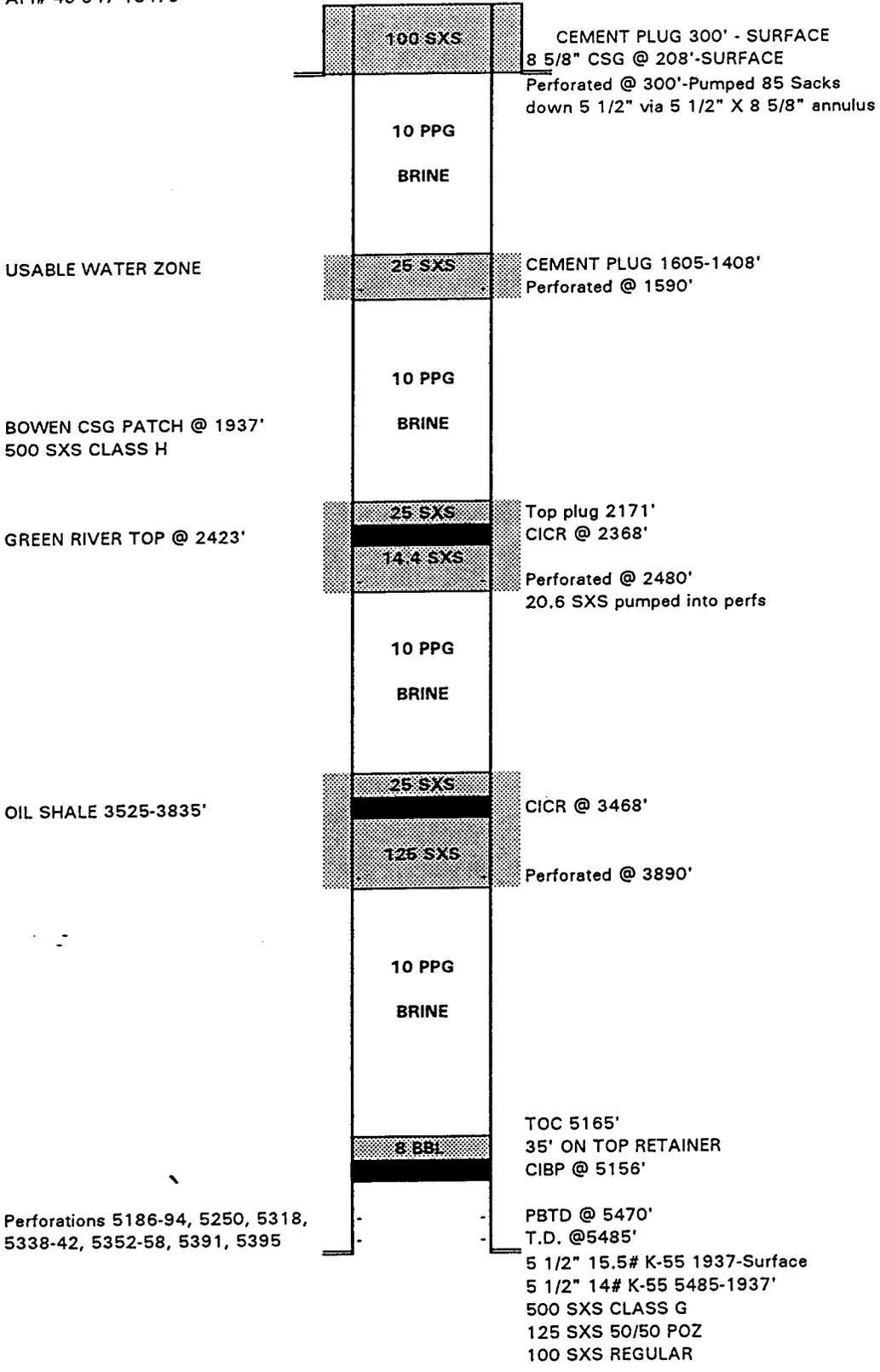
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY FEDERAL UNIT 42
SW SE SECTION 11, T8S, R21E

FED LEASE U-0806
API# 43-047-15470



JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		42		LWVU		P&A		913298	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0930							on location & rig up Safety meeting Prime & Test	
						1000		RIH & Perf @ 3890' RIH w/ Retainer set @ 3468 Test Tubing Good mix 130 Sacks Cement @ 16 1/2 #/g to Set plug @ 3268 - 3890'	
	0938	3.6	10			880		Start Fresh End Fresh injection rate Start Cement End Cement	
			24 1/2					Start Displacement	
	0951	4	15 1/2			1050		End Displacement Sting out of retainer & dump 25 Sacks on top POOH w/ Tubing RIH & Perf @ 2480' RIH w/ retainer set @ 2368' mix 60 Sacks Cement @ 16.4 #/g to Set plug @ 2170' - 2480'	
	1159	3.2	10			930		Start Fresh End Fresh injection rate Start Cement End Cement	
			11 1/2					Start Displacement	
	1210	4	9			1070		End Displacement Sting out of retainer dump 25 Sacks on top POOH w/ Tubing RIH & Perf @ 1600'	
						500		Pressure up Casing Cannot pump into perfs RIH w/ Tubing to 1612'	



JOB LOG HAL-2013-C

CUSTOMER Chevron WELL NO. 42 LEASE WIVE11 JOB TYPE P&A TICKET NO. 913298

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Mix 25 sacks cement @ 16.4#/g to set balanced plug @ 1415'-1672'
	1357	3	0			400		Start Fresh.
			5					End Fresh.
			0					Start Cement
			5					End Cement
			0					Start Displacement
	1403	3	8			400		End Displacement
								POOH w/ Tubing
								RIH & Perf @ 300'
			0					Pump down 5 1/2" casing & Circulate
			2					out 8 5/8" Surface casing
			22					Shut down
								Mix 135 sacks cement @ 16.4#/g to set plug in 5 1/2" & 5 1/2 x 8 5/8" Casings from surface to 300'
	1502	3	0			200		Start Cement
	1510	2	15 1/2			500		Shut down pressured up
	1512	.5	0			0		Tie into 8 5/8" casing to try
	1516	.5	1 1/2			300		& clear obstruction
								Release pressure
	1518	1	0			-		Pump down 5 1/2" casing
	1521	1	4			500		Shut down pressured up
								Release pressure & nipple down
								Pump remaining cement mixed to pit to clean up
								Cut off well head
	1600							RIH w/ 1" Pipe 20' 8 5/8 x 5 1/2"
								Pump 1 1/2 bbls cement @ 17 1/2 g T
								Released
								Thank you

FIELD OFFICE

John & Crew

WELL DATA

FIELD Wonsit Valley SEC _____ TWP. _____ RNG. _____ COUNTY Uintah STATE Utah

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	✓	14"	5 1/2	Ø	TD	
LINER						
TUBING	✓	6.5	2 1/8	Ø	3468	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				3890		
PERFORATIONS				2480		
PERFORATIONS				300		

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-7-96</u>	DATE _____	DATE _____	DATE _____
TIME <u>0600</u>	TIME <u>0830</u>	TIME <u>0930</u>	TIME <u>1700</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Frazer Oper</u>		<u>Vernal</u>
<u>C. Parrack Rcm</u>	<u>76773</u>	
<u>D. Huber Bult</u>	<u>7568</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT _____
DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>130</u>	<u>H</u>		<u>B</u>	<u>Neat</u>	<u>1.06</u>	<u>16.4 #/g</u>
	<u>60</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
	<u>25</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
	<u>135</u>	<u>"</u>		<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See job log

FIELD OFFICE

CUSTOMER LEASE WELL NO. 42 JOB TYPE DATE 3-7-96