

Oil Owns 100% Interest in the well.
Working

4-23-70 Well Connected to Water Injection

9-13-73 Sub Report of Abandonment

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMB</u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<u>He</u>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u>On Hand</u>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>11-4-65</u>	Location Inspected	<input type="checkbox"/>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>		Bond released	<input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<u>12-2-65</u>		
Electric Logs (No.)	<u>8</u>		
E <input type="checkbox"/> I <input type="checkbox"/> E-I <u>2</u> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>			
Lat. <input type="checkbox"/> Mi-L <u>2</u> Sonic <input type="checkbox"/> Others <input type="checkbox"/>			
<u>2 Cement Bond 2 Perforating depth control</u>			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1902' NSL, 664' WEL (NE SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1902' S**

16. NO. OF ACRES IN LEASE **2340**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 1345.2' N. 1345' E**

19. PROPOSED DEPTH **5550'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
9-1-65

5. LEASE DESIGNATION AND SERIAL NO.
U-0006

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monsite Valley

8. FARM OR LEASE NAME
Monsite Valley Fed. Unit

9. WELL NO.
40

10. FIELD AND POOL, OR WILDCAT
Monsite-Monsite Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-02-21E S10E1

12. COUNTY OR PARISH
Utah

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	240	200'	150 sacks
7-7/8"	5-1/2"	140	5550'	200 sacks

We propose to drill to 5550'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
LESTER LeFAVOUR
 SIGNED _____ TITLE **Area Production Manager** DATE **August 3, 1965**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah OGC Cons. Comm. (2)
 C. T. Gilbert, Tulsa (1)

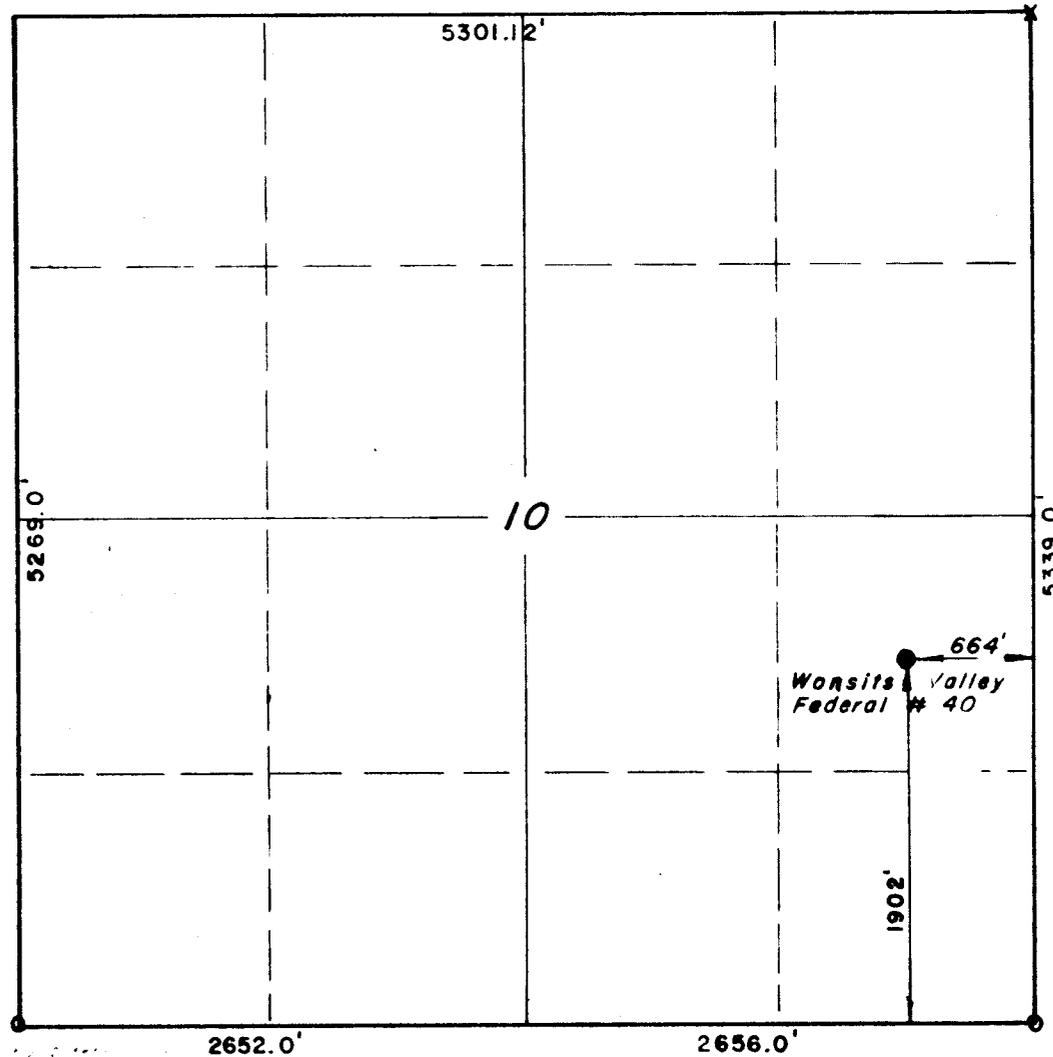
*See Instructions On Reverse Side

T8S, R21E, SL B & M

PROJECT

GULF OIL CORP.

WELL LOCATION WONSITS VALLEY FEDERAL # 40 LOCATED AS SHOWN IN THE NE 1/4-SE 1/4, SEC. 10, T8S, R21E, SL B & M, UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION # 2484 UTAH

X = Corners Located (Brass Caps)
O = Corners Re-established

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	23 JULY, 1965
	PARTY	REFERENCES
LDT-JMK-GD	GLO Township Plat	
WEATHER	FILE	
Partly Cloudy - Hot	GULF OIL	

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-022158**
UNIT **Wonsits Valley**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wonsits-Wonsits Valley**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19**65**.

Agent's address **600 Oklahoma Mortgage Building** Company **Gulf Oil Corporation**
Oklahoma City, Oklahoma 73102 Signed *[Signature]*

Phone **CE 6-3071** Agent's title **Unit Supervisor**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE	BARRELS OF OIL GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas-line content of gas)
SW NW 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NE SW 14	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NW SW 10	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SW SE 1	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SW NW 8	8S	22E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SW NE 11	8S	21E	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NE SE 10	8S	21E	40						
NE NW 15	8S	21E	41						
SW SE 11	8S	21E	42		606	618			PETD 5,490' Testing
SW SW 11	8S	21E	43						PETD 5,444' Swabbing
TOTAL					212,425	20.9	239,124	26,893	PETD 5,470' Rec. Load Oil
									Drilling 4,180'
									36,535 Lease Fuel
* To Wonsits Unit-Federal for Fuel									Not available
Fuel for Operating Oil Storage Facilities									3,542 Mcf
Fuel for Operating Pipeline System									2,109 "
Warren Petroleum Corporation									Not available

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Conservation Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

NOTE.—There were **205,891.09** runs or sales of oil; **Not available** M cu. ft. of gas sold; **Not available** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1902' NSL, 664' WEL (NE SE)**

At top prod. interval reported below

At total depth

CONFIDENTIAL
Released

5. LEASE DESIGNATION AND SERIAL NO.
U-0206

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monetts Valley

8. FARM OR LEASE NAME
Monetts Valley Fed. Unit

9. WELL NO.
40

10. FIELD AND POOL, OR WILDCAT
Monetts-Monetts Valley

11. SEC. T. W. M. OR BLOCK AND SURVEY OR AREA
10-85-21E SLB44

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUNDED **9-14-65** 16. DATE T.D. REACHED **10-1-65** 17. DATE COMPL. (Ready to prod.) **11-4-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4871' Cr., 4804' NB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5515'** 21. PLUG, BACK T.D., MD & TVD **5490'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **All** 24. ROTARY TOOLS **All** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River F-4 5354'-5371'
G 5426'-5446' F-2 5297'-5317' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical, Microlog w/Calliper, Perforating Depth Control and Cement Bond Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all string set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	240	207'	12-1/4"	150 sacks cement	•
5-1/2"	140	5515'	7-7/8"	225 sacks cement	•

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5446'	

31. PERFORATION RECORD (Interval, size and number)

G 5434' with 4-way tandem radial jet
F-4 5360' with 4-way tandem radial jet
G 5364' with 4-way tandem radial jet
F-2 5304' with 4-way tandem radial jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE REVERSE SIDE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-29-65	Pumping 10 x 1 1/4" SPN, 2-1/4" bore pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-65	2 1/2	•	→	159	48	23	102

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	159	48	23	29.1°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel and vented** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS
Two copies each of logs listed in item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

LESTER LAFAYOUR

SIGNED _____ TITLE **Area Production Manager** DATE **November 30, 1965**

* (See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah 086 Cons. Comm. (2) ✓

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), if any, for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

LATE

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	STAGE DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES						
				38. GEOLOGIC MARKERS		
				TOP		
				BOTTOM		
				ELEVATION		
				DIP		
				DIRECTION		
				CORRECTION		
				REMARKS		
				DATE		
				BY		
				TITLE		
				NO.		
				SHEET		
				TOTAL SHEETS		
				SCALE		
				UNIT		
				PROJ.		
				DRAWN BY		
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				BY		
				TITLE		
				NO.		
				SHEET		
				TOTAL SHEETS		

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

November 30, 1965

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Wasatch Valley Federal Unit No. 40
NE SE Section 10-85-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,
Original Signed By
LESTER LAFLOUR
Lester LaFavour

WJC:sjn



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1902' NSL & 664' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4884' - KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Convert to water injection	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert temporarily abandoned oil well to water injection and thru 2-7/8" tubing w/regulator valves and packers inject approximately 800 BWPD into existing F-2 perforations at 5304'; 800 BWPD into F-4 perforations at 5360-64'; and 1000 BWPD into G-1 perforations at 5434'.

Well initially completed 11-4-65 as a producing oil well.

**5515' - TD
5490' - PBTD
5515' - 5-1/2" casing set
5304' - F-2 perforations
5360-64' - F-4 perforations
5434' - G-1 perforations**

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **2-17-70**

BY *Paul W. Bushnell*

18. I hereby certify that the foregoing is true and correct

SIGNED

**ORIGINAL SIGNED BY
J. D. MACKAY**

TITLE **Area Production Manager**

DATE **February 9, 1970**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc. Utah Oil & Gas
Commission

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1902' NSL & 664' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4884' - KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Convert to water injection <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Converted temporarily abandoned oil well to inject water into F-2 Zone opposite 5-1/2" casing perforations @ 5304'; F-4 Zone @ 5360'-64'; and G-1 Zone @ 5434'. Set packer on 2-7/8" tubing @ 5390'; 5322'; 5285' w/a 800 bwpd regulator for the F-2 Zone, a 800 bwpd regulator for the F-4 Zone, and a 1000 bwpd regulator for the G-1 Zone w/bottom of tubing set @ 5427'. Work started 3/17/70 and completed 3/26/70. 1st water injected 3/27/70. Injecting 1702 bwpd @ 2035#.

- 5515' - TD
- 5490' - PBD
- 5515' - 5-1/2" casing set
- 5304' - F-2 perforations
- 5360-64' - F-4 perforations
- 5434' - G-1 perforations

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY
J. D. Mackay

TITLE Area Production Manager

DATE April 13, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT-AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit/State-Federal

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER (TA water input well)

2. NAME OF OPERATOR
Gulf Oil Co. - U. S.

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1902' NSL and 664' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4884' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed 11-4-65 at a rate of 159 BO, 48 MCF, and 25 BWPD from perfs. in the G-1, F-4, and F-2 following fracture treatments of each zone. The well was TA as a producer in Dec. 1969, with cumulatives as follows: 69,003 BO; 20,546 MCF Gas; 298,446 BW.

In March, 1970, it was converted to a water input well in the G-1, F-4, and F-2. In June, 1972, it was TA as a water input well with cumulative inputs by zones as follows: F-2 - 388,030 BW; F-4 - 374,574 BW; G-1 - 483,349 BW. Total input was 1,245,963 BW.

Since this well is of no further value as a producer or an input, and to stop any possible underground migration of water or oil through this well, it is proposed to plug and abandon as follows:

1. Pull string of injection tubing.
2. Displace fluid in the hole with mud.
3. Spot a 50 sack cement plug across perforations at 5304', 5355', 5396' and 5428'. (Cement plug will extend approximately 5089' to 5490'.)
4. Work pipe, take strain, and shoot off as indicated.
5. Pull casing and spot a 20 sack plug across the 5-1/2" stub.
6. Place a 35 sack plug half in and half out of the 8-5/8" casing, which is set at 207'.
7. Place a 10 sack plug at the surface and install a standard marker.

Note: If more than 2750' of casing is recovered, a 35 sack plug will be placed at 2750'.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON

TITLE Area Production Manager

DATE JUL 27 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

cc: Utah Oil and Gas Commission (2)

*See Instructions on Reverse Side

DATE JUL 30 1973

BY C. S. Ferguson

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (TA water input well)</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1902' NSL and 664' NEL (NE SE)</p>	<p>7. UNIT AGREEMENT NAME Monsits Valley</p> <p>8. FARM OR LEASE NAME Monsits Valley Unit/ State-Federal</p> <p>9. WELL NO. 40</p> <p>10. FIELD AND POOL, OR WILDCAT Monsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-8S-21E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>
<p>12. COUNTY OR PARISH</p>	<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned temporarily abandoned water injection well. Refer to attached for detail of P&A. Work started August 27, 1973, and completed September 3, 1973.

Dry hole marker installed.

Condition before P&A

- 5515'-TD**
- 5490'-PBTD**
- 5515'-5-1/2" csg set**
- 5434'- Perforations - G-1 Zone**
- 5360'-Perforations - F-4 Zone**
- 5304'-Perforations - F-2 Zone**
- 207'-8-5/8" csg set**

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON TITLE Area Production Manager DATE September 7, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7'), 'Contractor,' 'Shot,' 'Acidized,' etc.			
GUIDE MARGIN	DATE	YEAR	A. F. E. 82633 LEASE AND WELL Wonsits Valley Unit No. 40 P&A
	8/28/73		Bled off csg. Attempting to bleed off 620# TP.
	8/29/73		Bled tbg. Rem tree, inst BOP. Unseat pkr, PU 25' pkr stuck. Work stuck pkr, RU pump, circ. Unable to work free. RU McCulloch chemical cut 5240'. LD 1 jt. SION. Water pump cooling system out.
	8/30/73		POOH w/ 5240' 2-7/8" OD tbg. PU 4-11/16" Bowen overshot, bumper sub and jars. WIH to 793'. Stopped due to oil in hole. POOH. Had 6 stds plugged w/ paraffin. WIH w/ poor boy scraper to 300'. RU Hot Oil Unit. Circ hot oil. Rec an excessive amt of paraffin.
	8/31/73		Fin GIH using Hot Oiler to top of fish at 5240'. Ran hot wtr down tbg and out csg using 150 BW. Loaded csg w/ 115 bbls mud. POOH. PU overshot, jars and bumper sub. Unable to get through bit guide. SION. Latched onto pkrs. Moved up hole 35' and stuck. Jarring on fish hitting 70,000#. Found 5-1/2" OD csg. Had moved down hole 2' and was out of slips. Injected wtr had been going down annulus around 8-5/8" surf csg at 207' and back to surf to cause fissure.
	9/1/73		Rem tbg spool. Rem damaged bit guide. 5-1/2" csg is down the hole 2-1/2'. GIH w/ overshot, jars, bumper sub. Work over fish at 5240'. Jar fish up hole to 5207'. Circ mud. Attempt to release overshot. SION.
	9/2/73		RU McCullough. Run back-off shot. Stopped at 1631'. POOH. Ran paraffin knife to top fish. Ran back-off shot. Stopped at 2160'. POOH. Pumped 10 bbls hot wtr. Ran back-off shot to top of pkrs. Circ mud. Back off at 5217'. Work back off tool free. POOH w/ tbg. LD fishing tools. Rec 9' cut jt. SION.
	9/3/73		GIH w/ Howco EZ Drill ret and set at 5130'. Test tbg 3000# - OK. Press below ret to 300'. Unable to pump in. PU out of retainer and spot 50 sx Class G cmt from 5130 - 4750'. LD tbg and POOH. RU Wellex. Perf 4 holes at 2650' and 250'. GIH w/ Howco EZ Drill ret and set at 2588'. Pump 50 sx Class G cmt thru perfs at 2650'. LD tbg. Ran Howco EZ Drill ret set at 210'. Pumped 50 sx Class G cmt thru perfs at 250'. POOH. Fill 5-1/2" csg w/ mud. Set 10 sx cmt plug in 5-1/2" csg and surf pipe.
	9/4/73		Rem BOP. Cut off 8-5/8" csg. Inst dry hole marker. RD and move off. JC. DROP.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1973	82633	Wonsits Valley Unit No. 40 P&A
	8/28/73			Bled off csg. Attempting to bleed off 620# TP.
	8/29/73			Bled tbg. Rem tree, inst BOP. Unseat pkr, PU 25' pkr stuck. Work stuck pkr, RU pump, circ. Unable to work free. RU McCulloch chemical cut 5240'. LD 1 jt. SION. Water pump cooling system out.
	8/30/73			POOH w/ 5240' 2-7/8" OD tbg. PU 4-11/16" Bowen overshot, bumper sub and jars. WIH to 793'. Stopped due to oil in hole. POOH. Had 6 stds plugged w/ paraffin. WIH w/ poor boy scraper to 300'. RU Hot Oil Unit. Circ hot oil. Rec an excessive amt of paraffin.
	8/31/73			Fin GIH using Hot Oiler to top of fish at 5240'. Ran hot wtr down tbg and out csg using 150 BW. Loaded csg w/ 115 bbls mud. POOH. PU overshot, jars and bumper sub. Unable to get through bit guide. SION. Latched onto pkrs. Moved up hole 35' and stuck. Jarring on fish hitting 70,000#. Found 5-1/2" OD csg. Had moved down hole 2' and was out of slps. Injected wtr had been going down annulus around 8-5/8" surf csg at 207' and back to surf to cause fissure.
	9/1/73			Rem tbg spool. Rem damaged bit guide. 5-1/2" csg is down the hole 2-1/2'. GIH w/ overshot, jars, bumper sub. Work over fish at 5240'. Jar fish up hole to 5207'. Circ mud. Attempt to release overshot. SION.
	9/2/73			RU McCullough. Run back-off shot. Stopped at 1631'. POOH. Ran paraffin knife to top fish. Ran back-off shot. Stopped at 2160'. POOH. Pumped 10 bbls hot wtr. Ran back-off shot to top of pkrs. Circ mud. Back off at 5217'. Work back off tool free. POOH w/ tbg. LD fishing tools. Rec 9' cut jt. SION.
	9/3/73			GIH w/ Howco EZ Drill ret and set at 5130'. Test tbg 3000# - OK. Press below ret to 300'. Unable to pump in. PU out of retainer and spot 50 sx Class G cmt from 5130 - 4750'. LD tbg and POOH. RU Welex. Perf 4 holes at 2650' and 250'. GIH w/ Howco EZ Drill ret and set at 2588'. Pump 50 sx Class G cmt thru perfs at 2650'. LD tbg. Ran Howco EZ Drill ret set at 210'. Pumped 50 sx Class G cmt thru perfs at 250'. POOH. Fill 5-1/2" csg w/ mud. Set 10 sx cmt plug in 5-1/2" csg and surf pipe.
	9/4/73			Rem BOP. Cut off 8-5/8" csg. Inst dry hole marker. RD and move off. JC. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (TA water input well)</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1902' NSL and 664' WEL (NE SE)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0806</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley</p> <p>8. FARM OR LEASE NAME Wonsits Valley Unit/ State-Federal</p> <p>9. WELL NO. 40</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-8S-21E</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned temporarily abandoned water injection well. Refer to attached for detail of P&A. Work started August 27, 1973, and completed September 3, 1973.

Dry hole marker installed.

Condition before P&A

- 5515'-TD
- 5490'-RBTD
- 5515'-5-1/2" csg set
- 5434'- Perforations - G-1 Zone
- 5360'-Perforations - F-4 Zone
- 5304'-Perforations - F-2 Zone
- 207'-8-5/8" csg set

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON
L. M. Wilson

TITLE Area Production Manager

DATE September 7, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1973	82633	Wonsits Valley Unit No. 40 P&A

8/28/73	Bled off csg. Attempting to bleed off 620# TP.
8/29/73	Bled tbg. Rem tree, inst BOP. Unseat pkr, PU 25' pkr stuck. Work stuck pkr, RU pump, circ. Unable to work free. RU McCulloch chemical cut 5240'. LD 1 jt. SION. Water pump cooling system out.
8/30/73	POOH w/ 5240' 2-7/8" OD tbg. PU 4-11/16" Bowen overshot, bumper sub and jars. WIH to 793'. Stopped due to oil in hole. POOH. Had 6 stds plugged w/ paraffin. WIH w/ poor boy scraper to 300'. RU Hot Oil Unit. Circ hot oil. Rec an excessive amt of paraffin.
8/31/73	Fin GIH using Hot Oiler to top of fish at 5240'. Ran hot wtr down tbg and out csg using 150 BW. Loaded csg w/ 115 bbls mud. POOH. PU overshot, jars and bumper sub. Unable to get through bit guide. SION. Latched onto pkrs. Moved up hole 35' and stuck. Jarring on fish hitting 70,000#. Found 5-1/2" OD csg. Had moved down hole 2' and was out of slps. Injected wtr had been going down annulus around 8-5/8" surf csg at 207' and back to surf to cause fissure.
9/1/73	Rem tbg spool. Rem damaged bit guide. 5-1/2" csg is down the hole 2-1/2'. GIH w/ overshot, jars, bumper sub. Work over fish at 5240'. Jar fish up hole to 5207'. Circ mud. Attempt to release overshot. SION.
9/2/73	RU McCullough. Run back-off shot. Stopped at 1631'. POOH. Ran paraffin knife to top fish. Ran back-off shot. Stopped at 2160'. POOH. Pumped 10 bbls hot wtr. Ran back-off shot to top of pkrs. Circ mud. Back off at 5217'. Work back off tool free. POOH w/ tbg. LD fishing tools. Rec 9' cut jt. SION.
9/3/73	GIH w/ Howco EZ Drill ret and set at 5130'. Test tbg 3000# - OK. Press below ret to 300'. Unable to pump in. PU out of retainer and spot 50 sx Class G cmt from 5130 - 4750'. LD tbg and POOH. RU Wellex. Perf 4 holes at 2650' and 250'. GIH w/ Howco EZ Drill ret and set at 2588'. Pump 50 sx Class G cmt thru perfs at 2650'. LD tbg. Ran Howco EZ Drill ret set at 210'. Pumped 50 sx Class G cmt thru perfs at 250'. POOH. Fill 5-1/2" csg w/ mud. Set 10 sx cmt plug in 5-1/2" csg and surf pipe.
9/4/73	Rem BOP. Cut off 8-5/8" csg. Inst dry hole marker. RD and move off. JC. DROP.

copy to
Martin

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Monits Valley

8. FARM OR LEASE NAME

**Monits Valley Unit/
State-Federal**

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Monits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

13. STATE

1. OIL WELL GAS WELL OTHER **(TA water input well)**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1902' NSL and 664' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned temporarily abandoned water injection well. Refer to attached for detail of PAA. Work started August 27, 1973, and completed September 3, 1973.

Dry hole marker installed.

Condition before PAA

**5515'-TD
5490' - PBTD
5515'-5-1/2" csg set
5434'-Perforations - G-1 Zone
5360'-Perforations - F-4 Zone
5304'-Perforations - F-2 Zone
207'-8-5/8" csg set**

Surface restored and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Wilson

TITLE

Area Production Manager

DATE

May 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission