

Gulf Oil Corporation owns 100% Working Interest

7-19-73 Subsequent Report of Completion  
In Water Input.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered on S R Sheet	_____
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	_____
Checked by Chief	<i>P.H.S.</i>
Copy NID to Field Office	<i>He</i>
Approval Letter	<i>Call</i>
Disapproval Letter	_____

COMPLETION DATA:

Date Well Completed	<i>9-16-65</i>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

LOGS FILED

Driller's Log *W.H. Galt*

Electric Logs (No. ) *6*

E _____ I _____ E-I <i>2</i> GR _____ GR-N _____ Micro <i>1 cal 2</i>	
Lat. _____ Mi-L _____ Sonic _____ Others _____	

*2 Cement Bond logs*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

AC

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

1-8S-21E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

661' NSL, 2043' WEL (SW SE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

661' S

16. NO. OF ACRES IN LEASE

1682

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1249' N

945' W

19. PROPOSED DEPTH

5900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will furnish later

22. APPROX. DATE WORK WILL START\*

July 1, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	150 sacks
7-7/8"	5-1/2"	14#	5800'	200 sacks

We propose to drill to 5800' or 50' below base of Green River G Sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE April 23, 1965

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)  
C. T. Gilbert (1)

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 1971, Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface **661' NSL, 2043' WEL (SW SE)**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**661' S**

16. NO. OF ACRES IN LEASE  
**1682**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**1249' N**  
**945' W**

19. PROPOSED DEPTH  
**5900'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**Will furnish later**

22. APPROX. DATE WORK WILL START\*  
**July 1, 1965**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	150 sacks
7-7/8"	5-1/2"	14#	5800'	200 sacks

We propose to drill to 5800' or 50' below base of Green River G Sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED J. D. MACKAY TITLE Area Engineer DATE April 23, 1965

(This space for Federal or State office use)

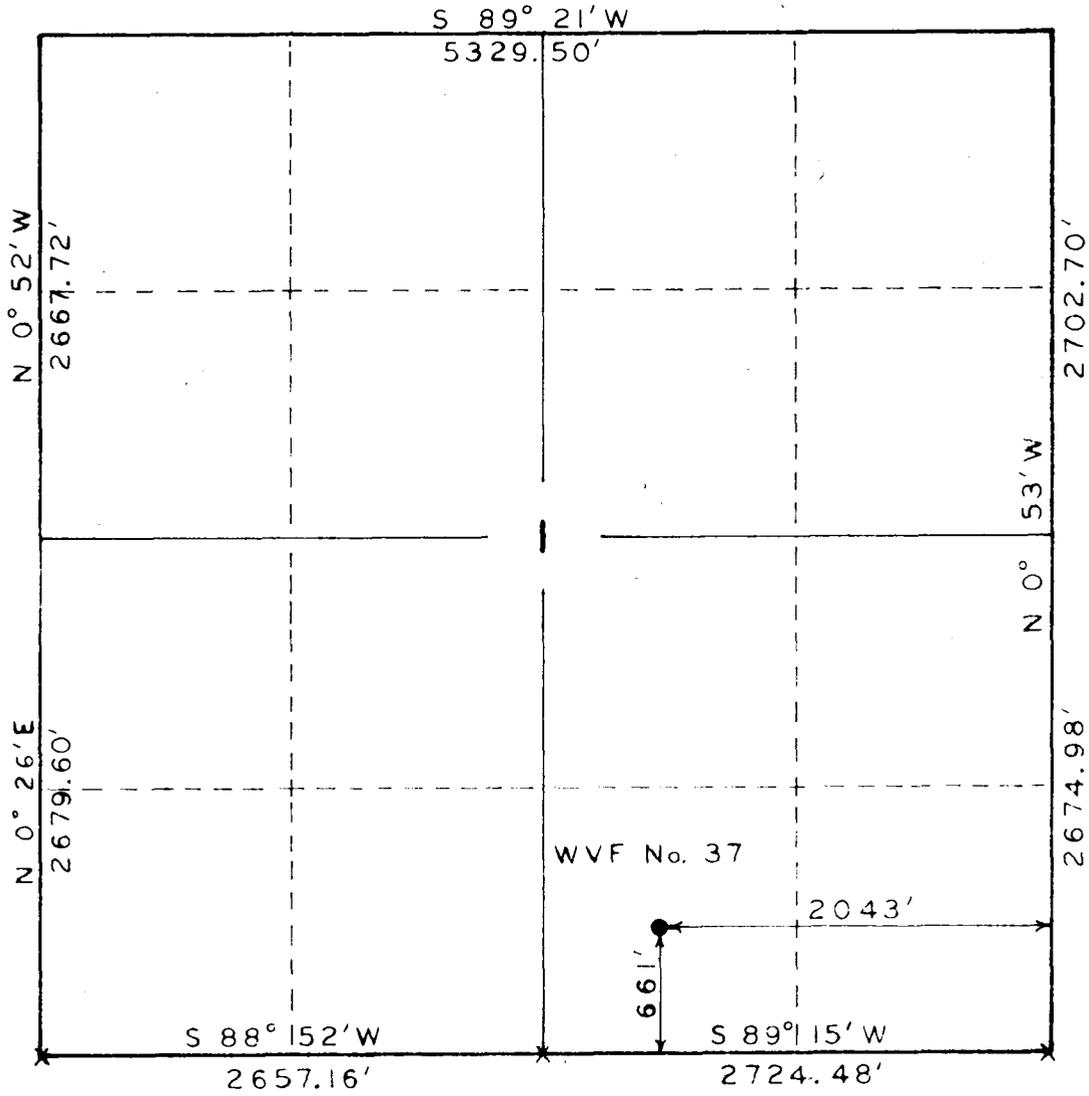
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)  
 C. T. Gilbert (1)

\*See Instructions On Reverse Side

T 8 S, R 21 E, SLB&M.



Scale: 1" = 1000'

X- CORNERS LOCATED (BRASS CAP)

By: ROSS CONSTRUCTION CO.  
VERNAL, UTAH

*R. D. Ross*

PARTY R. D. Ross  
S. Cooper

WEATHER Clear-Warm

SURVEY  
GULF OIL CORPORATION  
WONSITS VALLEY FEDERAL #37  
Located as Shown in SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 1, T8S, R21E, SLB&M  
UINTAH COUNTY, UTAH

DATE 4/14/65  
REFERENCES USGLO  
Township Plat  
Approved 4/18/52  
FILE GULF

18c

April 26, 1965

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming 82602

Attention: Mr. J. D. MacKay, Area Engineer

Re: Well No. Wonsits Valley Unit Federal #34  
Well No. Wonsits Valley Unit Federal #35  
Well No. Wonsits Valley Unit Federal #36  
Well No. Wonsits Valley Unit Federal #37 ✓  
Uintah County, Utah

Gentlemen:

This is to acknowledge receipt of your Notices of Intention to drill the above mentioned wells. In checking these notices we are unable to determine the grade of 8 5/8" casing; J-55 and F-25 have the same weight for this size of casing.

In the light of the recent blowouts in this area it is recommended that J-55 grade of casing be used.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

# Gulf Oil Corporation

CASPER PRODUCTION AREA

P. O. Box 1971  
Casper, Wyo. 82602

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

April 30, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight  
Executive Director

Re: Wonsits Valley Unit-Federal No. 34  
Wonsits Valley Unit-Federal No. 35  
Wonsits Valley Unit-Federal No. 36  
Wonsits Valley Unit-Federal No. 37  
Uintah County, Utah

Gentlemen:

The form on which is filed the Notice of Intention to drill the captioned wells does not provide space for showing the grade of tubular goods to be installed in the well.

We appreciate your letter of April 26, 1965, recommending that J-55 grade casing be used in these wells. This is to advise that the casing we install in these wells will be that grade or better.

Very truly yours,



Lester LeFavour

WJC:sjn

cc: United States Geological Survey  
2416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

D. E. Flickinger, Vernal



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

W-04-111  
Wonsite Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch District Wonsite Valley

The following is a correct report of operations and production (including both oil and gas-producing wells) for the month of July, 1962.

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73107 signed [Signature]

Phone CE 5-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	FEES PAID	CUMULATIVE OIL (In thousands)	BARRELS OF GAS (In thousands)	BARRELS OF WATER (In thousands)	REMARKS
NE NW 14	88	21E	31	31	7,060		2,329		108	
NE NW 16	88	21E	32	3	0		0		0	Lead Line
NE SW 1	88	21E	33	31	1,357		1,615		245	
SW NW 11	88	21E	34							PHD 5500' Testing
NE SW 14	88	21E	35							PHD 5385' Rec. Load Oil
NW SW 10	88	21E	36							PHD 5490' Testing
SW SE 1	88	21E	37							Drilling 4906'
<b>TOTAL</b>					<b>197,911</b>	<b>29.0</b>			<b>12,245</b>	<b>34,041 Mcf used for lease fuel</b>

\* Not available

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Conservation Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area

Wonsite Valley Unit-Federal

NOTE.—There were 169,784.75 runs or sales of oil during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor for the district of first occurrence. A copy must also be filed with the operator.

Ac

Form approved.  
Budget Bureau No. 42-R356:5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U-0802**  
UNIT **Monsits Valley**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Monsits-Monsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed LESTER LeFAVOUR

Phone 235-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE 1	8S	21E	37							Spud 11 P. M., 7-19-65. Drilling 4908', 7-31-65.

- 2 - U. S. G. S., Salt Lake City
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - File

**Monsits Valley Federal Unit**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved. *PW*  
Budget Bureau No. 42-R356.5.  
LAND OFFICE **Salt Lake City**  
LEASE NUMBER **U-0802**  
UNIT **Wonsits Valley**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965,  
 Agent's address P. O. Box 1971 Company Utah Oil Corporation  
Casper, Wyoming Signed LESTER LeFAVOUR  
 Phone 235-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE 1	8S	21E	37							Spud 11 P. M., 7-19-65. Drilling 4908', 7-31-65.

- 2 - U. S. G. S., Salt Lake City
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - File

Wonsits Valley Federal Unit

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-8356-6  
SALT LAKE CITY  
7-322155  
LEASE NUMBER  
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wonsits-Wonsits Valley  
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1965  
Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed [Signature]  
Phone CE 6-3971 Agent's title Unit Supervisor

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	34		142				527	FIELD 5500' Testing
NW SW 10	8S	21E	36		234				52	FIELD 5490' Testing
SW SE 1	8S	21E	37							FIELD 5734' - Install pumping equipment
SW NE 11	8S	31E	39							Drilling 1927'
<b>TOTAL</b>					238,070	28.9	197,817		17,481	40,948 Mcf used for Lease Fuel
<p>* To Wonsits Unit-Federal for fuel            Fuel for operating oil storage facilities            Fuel for operating pipeline systems            Warren Petroleum Corporation</p>										<p>2,311 Mcf            3,189 "            2,308 "            121,819 "</p>
<p>2 - U.S.G.S., Casper            2 - Utah Oil &amp; Gas Conservation Comm., Salt Lake City            1 - Oklahoma City District            1 - Casper Area</p>										
<b>Wonsits Valley Unit-Federal</b>										

NOTE.--There were 233,920.90 runs or sales of oil; \* M cu. ft. of gas sold;  
196,866 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

OFFICE Salt Lake City  
LEASE NUMBER U-022158  
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 65.

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation  
Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					0		0		0	Shut In
NE NE 8	8S	22E	1	0	0		3,656		51	
NE NW 8	8S	22E	2	26	1,270		8,240		121	
NE NE 7	8S	22E	3	31	3,792		1,506		48	
SW NE 7	8S	22E	4	31	6,029		5,294		501	
NE NW 7	8S	22E	5	31	8,330		13,479		12	
NE SW 7	8S	22E	6	31	15,678		8,527		4,639	
SW NW 7	8S	22E	7	31	15,463		6,289		614	
NE NE 12	8S	21E	8	31	4,097		12,497		9	
NE SE 12	8S	21E	9	31	7,511		17,771		7	
NE SW 12	8S	21E	10	31	24,686		8,987		527	
SW NE 12	8S	21E	11	31	9,346		9,886		122	
SW SW 7	8S	21E	12	31	8,738		11,890		7	
NE SE 11	8S	21E	13	31	17,866		16,409		12	
SW SE 12	8S	21E	14	31	14,555		7,910		21	
SW NW 12	8S	21E	15	31	18,908		2,723		199	
NE NE 15	8S	21E	16	31	6,640		17,261		14	
SW NE 12	8S	21E	17	31	18,607		4,781		12	
NE SE 14	8S	21E	18	31	11,734		1,043		17	
SW NW 18	8S	21E	19	24	2,001		621		469	
NE NW 11	8S	21E	20	27	586		1,274		108	
NE NE 16	8S	21E	21	29	3,258		0		17	
NE NE 18	8S	21E	22	26	913		0		0	Shut In
NE NE 9	8S	21E	23	0	0		156		651	
SW SW 1	8S	21E	24	31	247		0		0	Shut In
NE SW 8	8S	22E	25	0	0		2,795		59	
NE NE 10	8S	21E	26	31	1,063		12,285		7,037	
NE NW 12	8S	21E	27	31	4,773		6,195		8	
NE SW 11	8S	21E	28	31	6,707		8,796		5	
NE NW 13	8S	21E	29	31	10,617		2,893		1,286	
NE NE 11	8S	21E	30	31	2,009		2,716		79	
NE NW 14	8S	21E	31	31	6,079		0		37	
NE NW 16	8S	21E	32	21	370		1,937		122	
NE SW 1	8S	21E	33	31	1,198					

(Cont'd on Page 2)

August 13, 1965

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming 82602

Re: Well No. Wonsits Valley Unit Federal #35  
Sec. 14, T. 8 S., R. 21 E.,  
Well No. Wonsits Valley Unit Fed. #36  
Sec. 10, T. 8 S., R. 21 E.,  
Well No. Wonsits Valley Unit Fed. #37  
Sec. 1, T. 8 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

August 18, 1963

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Re: Well No. Sunrise Valley Unit Pad. 035-1  
Sec. 14, T. 8 N., R. 21 E.,  
Well No. Sunrise Valley Unit Pad 036  
Sec. 18, T. 8 N., R. 21 E.,  
Well No. Sunrise Valley Unit Pad. 037  
Sec. 1, T. 8 N., R. 21 E.,  
Well No. Appoon Hills Unit Pad 02  
Sec. 8, T. 8 N., R. 21 E.,  
Blanch County, Utah

June and July, 1963

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Encl: Forms

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

October 1, 1965

United States Geological Survey (2)  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)  
348 East South Temple - Suite 301  
Salt Lake City, Utah

Re: Wamsits Valley Federal Unit No. 37  
SW SE Section 1-88-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the  
above-subject well.

Very truly yours,

Original Signed By  
LESTER LeFAVOUR  
Lester LeFavour

WJC:sjn

*Released*



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5

157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] WATER WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ]
2. NAME OF OPERATOR: Gulf Oil Corporation
3. ADDRESS OF OPERATOR: P. O. Box 1971, Casper, Wyoming 82602
4. LOCATION OF WELL: At surface 661' NSL, 2043' MEL (SW SE)

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO. U-0802
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME: Monsits Valley
8. FARM OR LEASE NAME: Monsits Valley Fed. Unit
9. WELL NO. 37
10. FIELD AND POOL, OR WILDCAT: Monsits-Monsits Valley
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 1-8S-21E SLB&M

14. PERMIT NO. DATE ISSUED
15. DATE SPUNNED: 7-19-65
16. DATE T.D. REACHED: 8-4-65
17. DATE COMPL.: 9-12-65
18. ELEVATIONS: 5040.17' Ground
20. TOTAL DEPTH: 5758'
21. PLUG, BACK T.D.: 5734'
23. INTERVALS DRILLED BY: All
24. PRODUCING INTERVAL(S): G Sand 5680' to 5704', F-2 Sand 5522' to 5534'
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: Induction-Electrical, Microlog, Cement Bond Log
27. WAS WELL CORED: Yes

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Data includes 8-5/8" casing, 24# weight, 202' depth, 12-1/4" hole size, 125 sacks cement.

Table with 8 columns: LINER RECORD (SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN) and TUBING RECORD (SIZE, DEPTH SET, PACKER SET). Data includes 2-7/8" tubing, 5660' depth set.

Table with 2 columns: 31. PERFORATION RECORD (SEE REVERSE SIDE) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (SEE REVERSE SIDE)

33.\* PRODUCTION
DATE FIRST PRODUCTION: 9-9-65
PRODUCTION METHOD: 9 x 180" x 1-3/4" pump
WELL STATUS: Producing
DATE OF TEST: 9-12-65
HOURS TESTED: 24
CHOKE SIZE: -
PROD'N FOR TEST PERIOD: 142
OIL-BBL.: 142
GAS-MCF.: -
WATER-BBL.: 142
GAS-OIL RATIO: -
FLOW. TUBING PRESS.: -
CASING PRESSURE: -
CALCULATED 24-HOUR RATE: 142
OIL-BBL.: 142
GAS-MCF.: -
WATER-BBL.: 142
OIL GRAVITY-API (CORR.): 29.7
34. DISPOSITION OF GAS: Sold, used for fuel, vented, etc.
TEST WITNESSED BY: T. A. Phillips

35. LIST OF ATTACHMENTS: Two copies of each log listed in item 26
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Original Signed By: LESTER LeFAVOUR
TITLE: Area Production Manager
DATE: October 1, 1965

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
38. GEOLOGIC MARKERS							
				Basal Green River	4863'		
				E-5 Sand	5469'		
				F-1 Sand	5500'		
				F-2 Sand	5521'		
				F-4 Sand	5574'		
				F-5 Sand	5603'		
				G Sand	5679'		
37. SUMMARY OF POROUS ZONES:							
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
G Sand, 5698'							
G Sand, 5681' to 5689'							
G Sand, 5664'; 4 holes (for cement squeeze)							
F-2 Sand, 5526'; 4-way tandem radial jet							
G Sand, 5698'							
G Sand, 5681'-5689'							
G Sand, 5664'-5698'							
G Sand, 5694'							
F-2 Sand, 5526'							
NO WATER SANDS TESTED.							
SEE ATTACHED SHEET FOR CORE RECORD.							

OCT 1963

Wonsits Valley Federal Unit No. 37  
SW SE Section 1-8S-21E  
Uintah County, Utah

CORE RECORD

Core No. 1, F-2, 5520' to 5555'.

- 8' sand, bleeding oil, vertically fractured
- 8' sand, tight, bleeding oil with shale partings
- 5' interbedded sand and shale, no show

Core No. 2, F-4, 5576' to 5613'.

- 14' sandstone with slight bleeding of oil
- 6' sand with spotted stain
- 6' sand, light to no staining
- 1' sand, as above, bleeding oil
- 3' sandstone, bleeding oil
- 3' shale, gray to dark gray
- 3' sandstone, stained, bleeding oil
- 1' sandstone, gray, tight, no porosity

Core No. 3, G, 5671' to 5708'.

- 5' shale
- 2' interbedded shale and ostracodal lime, bleeding oil
- 9' ostracodal lime, stained, bleeding oil
- 1' shale, black
- 1' ostracodal sandstone
- 15' sandstone, brown, friable, good porosity and odor
- 2' interbedded sand and shale
- 2' shale, black, hard and brittle

May 3, 1966

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming 82602

Re: Well No. Wonsits Valley Unit Fed. #37,  
Sec. 1, T. 8 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

Upon receiving the Induction-Electric and Microlog for the above mentioned well, it was noted that an Cement Bond Log was also run.

We would appreciate receiving this log at your convenience. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

ARH

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82601

May 9, 1966

Utah Oil & Gas Conservation Commission  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Wonsits Valley Federal Unit No. 37  
Section 1-8S-21E  
Uintah County, Utah

Gentlemen:

Per your request dated May 3, 1966, please find enclosed two (2) copies of Cement Bond Log, which was run on the above-captioned well.

Very truly yours,

Lester LeFavour

By

  
R. O. Charles

WJC:sjn

Enclosures



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Utah State ML-2785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Monsits Valley  
Monsits Valley Unit/  
State-Federal

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Monsits-Monsits Valley  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-85-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

661' NSL and 2043' WEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5052'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Convert to water input well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been TA since June, 1967, when it watered out in the F-2 and G-1 sands.

It is proposed to convert to water input as follows:

1. Run csg scraper to 5560'.
2. Clean out to PBD 5734' if necessary.
3. Run packer on tubing and set packer at 5550'.
4. Hook up to inject 2500 BWPD into the G-1.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUN 26 1973

BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON  
L. M. Wilson

TITLE Area Production Manager

DATE June 19, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil & Gas Commission (2)

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

**Utah State ML-2785**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Monsits Valley**

8. FARM OR LEASE NAME  
**Monsits Valley Unit/  
State Federal**

9. WELL NO.

**37**

10. FIELD AND POOL, OR WILDCAT

**Monsits-Monsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**1-8S-21E**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**661' NSL & 2043' WEL**

14. PERMIT NO.  
**43-047-15465**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**KB 6052'**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

**Conversion to water input well**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well has been TA since June, 1967, when it watered out in the F-2 and G-1 Sands.**

**It was converted to a water input well into the G-1 zone on July 27, 1973. Set packer on 2-7/8" tubing at 5,550'. First water injected at a rate of 2496 BMPD @ 1315 psi.**

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON  
L. N. Wilson

TITLE Area Production Manager

DATE August 24, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Clean Feight

\*See Instructions on Reverse Side



CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

\* \* \* \* \*

Operator: Durf Well No. Wonsat Valley Unit #37  
 County: Vinton T 85 R 21E Sec. 1 API# 43-047-15468  
 New Well  Conversion  Disposal Well  Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fracture Information	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Greenier</u>	
Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>22974</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	TDS <u>27490</u>
Known USDW in area	<u>Vinton</u>	Depth <u>2297</u>
Number of wells in area of review	<u>5</u>	Prod. <u>1</u> P&A <u>0</u> Water <u>0</u> Inj. <u>4</u>
Aquifer Exemption	Yes <input type="checkbox"/> NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
	Date <input type="checkbox"/>	Type <input type="checkbox"/>

Comments: TOC 5029 BOC 3752

Reviewed by: \_\_\_\_\_

STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF  
Gulf Oil Corporation  
 ADDRESS P. O. Box 2619  
Casper, Wyoming ZIP 82602  
 INDIVIDUAL  PARTNERSHIP  CORPORATION   
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE WVU S/F #37 WELL  
 SEC. 1 TWP. 8S RANGE 21E  
Uintah COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule i-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>37</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SW SE</u> Sec. <u>1</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Date _____	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of WVU Produced Water and Fresh Injection Source(s) <u>Water from Sec. 6-T7S-R21E</u>	Geologic Name(s) <u>Green River Wells 5000'-5700'</u> and Depth of Source(s) <u>Uinta Wells 70'-90'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5694</u> to <u>5695</u>		
a. Top of the Perforated Interval: <u>5681</u>	b. Base of Fresh Water: <u>2297</u>	c. Intervening Thickness (a minus b) <u>3384</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum _____ 2500 _____ B/D _____ 2000 _____ PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming )

D. F. McHugo

Applicant

County of Natrona )

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September 1983

SEAL

My commission expires 03/16/86

Bette B. McHugh  
 Notary Public in and for Natrona County, Wyoming  
 My Commission Expires March 15, 1986

(OVER)

## INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

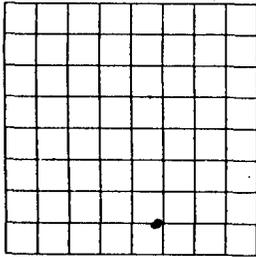
## CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	202	125		
Intermediate					
Production	5 1/2"	5752	125	5029	Cement Bond Log
Tubing	2 7/8"	5550	Name - Type - Depth of Tubing Packer		
<b>Total Depth</b> 5758	<b>Geologic Name - Inj. Zone</b> Green River	<b>Depth - Top of Inj. Interval</b> 5694	<b>Depth - Base of Inj. Interval</b> 5695		

(To be filed within 30 days after drilling is completed)

API NO. 43-047-15465

640 Acres  
N



Locate Well Correctly  
and Outline Lease

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

COUNTY  
LEASE NO.

COUNTY Uintah SEC. 1 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME WVU S/F WELL NO. 37

DRILLING STARTED 07/20 1965 DRILLING FINISHED 08/05 1965

DATE OF FIRST PRODUCTION 09/10/65 COMPLETED 09/12/65

WELL LOCATED C  $\frac{1}{4}$  SW  $\frac{1}{4}$  SE  $\frac{1}{4}$

661 FT. FROM SL OF  $\frac{1}{4}$  SEC. & 597 FT. FROM WL OF  $\frac{1}{4}$  SEC.

ELEVATION DERRICK FLOOR 5052 GROUND 5040

TYPE COMPLETION

Single Zone \_\_\_\_\_

Multiple Zone X

Comingled \_\_\_\_\_

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-2"	5523	5536			
Green River "G-1"	5681	5704			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J	202	1000	125		
5 1/2"	14#	J	5752		125		5029

TOTAL DEPTH 5758

PACKERS SET DEPTH 5550

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

1 2 3

FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5694		
	5526		
INTERVALS			
ACIDIZED?	Yes		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	09/12/65		
Oil, bbl./day	142		
Oil Gravity	29.7		
Gas, Cu. Ft./day		CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	142		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311 D. F. McHugo

Name and title of representative of company:  
D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

Wonsits Valley Unit St./Fed # 37  
Well Diagram

Well Elevation: 5052' KB 5040' GL

8 7/8" OD surface pipe  
set @ 202 w/ 125 SX

Top of cement @ 5029 by cement Bond Log

2 1/2" 6.5# tubing EOT @ 5550'

52' = Perf 5526' w/ 2 4-way radial jets

Baker lokset packer @ 5550'

45' = Perf 5660' w/ 4 holes sqzd w/ 75 sacmt. @ 11/165

61' = Perf 5681-89' sqzd @ 11/165

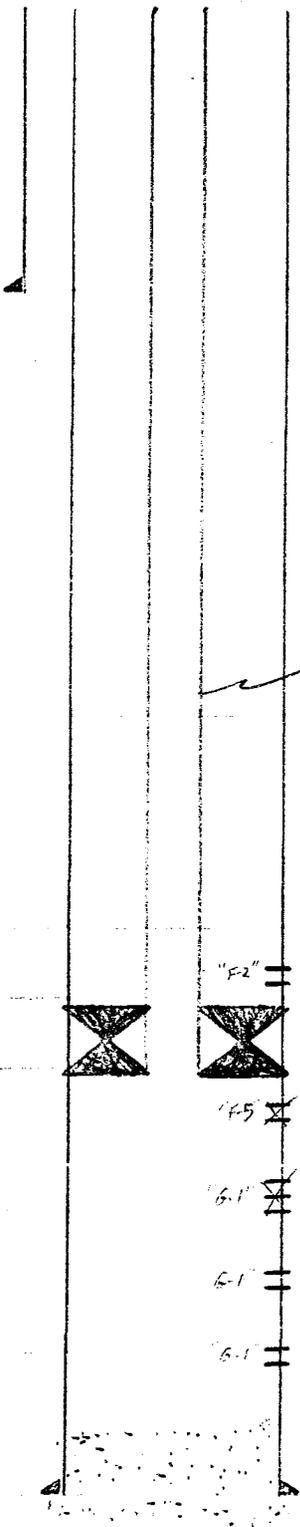
65' = Perf 5694 w/ 2 4-way radial jets

65' = Perf 5698' w/ 2 4-way radial jets sqzd @ 11/165

PBTD @ 5734'

5 1/2" OD 14# casing  
set @ 5752' w/ 125 SX

TDE 5758'



# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4  
 WELL NO. \_\_\_\_\_ LOCATION \_\_\_\_\_  
 FIELD Wonsits Valley FORMATION \_\_\_\_\_  
 COUNTY Uintah INTERVAL \_\_\_\_\_  
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

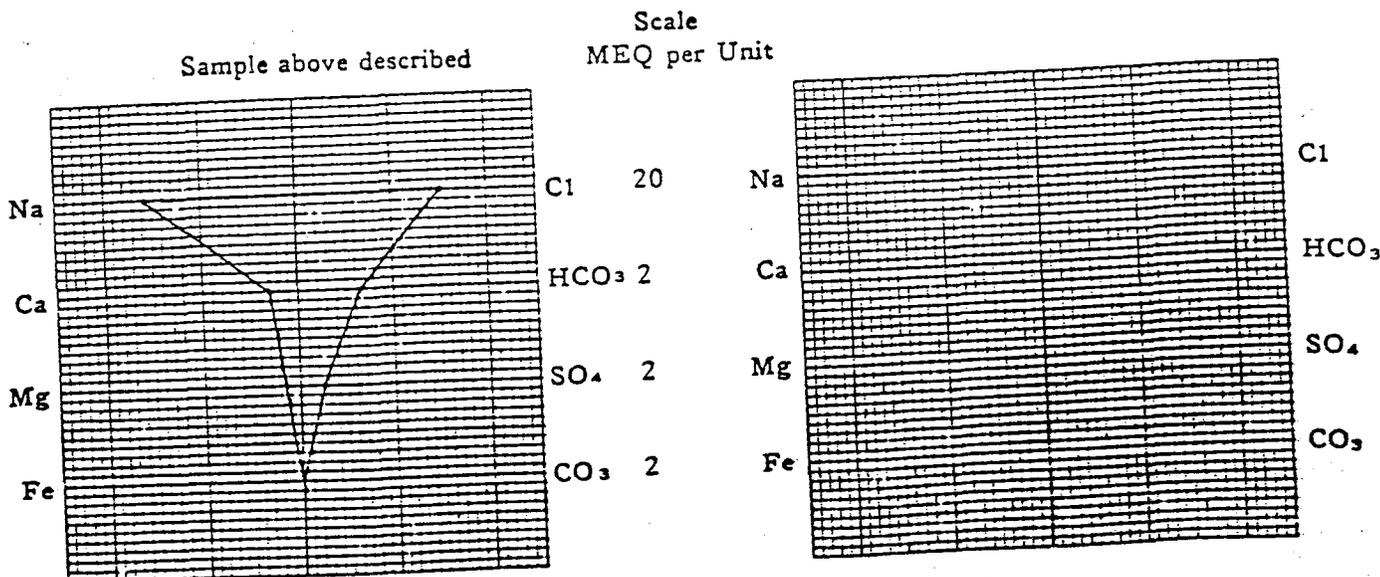
REMARKS & CONCLUSIONS:  
Scaling tendencies of this water appear to be low.

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l 18849  
 NaCl equivalent, mg/l 18623  
 Observed pH 7.9

Specific resistance @ 68°F.:  
 Observed 0.36 ohm-meters  
 Calculated 0.36 ohm-meters

## WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
 Calculated by Dunlop & Hawthorne calculation from components

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986  
 WELL NO. Wonsitz Valley Unit LOCATION \_\_\_\_\_  
 FIELD Wonsitz Valley FORMATION \_\_\_\_\_  
 COUNTY Uintah INTERVAL \_\_\_\_\_  
 STATE Utah SAMPLE FROM #2 River well (Injection water)  
 (4-23-81)

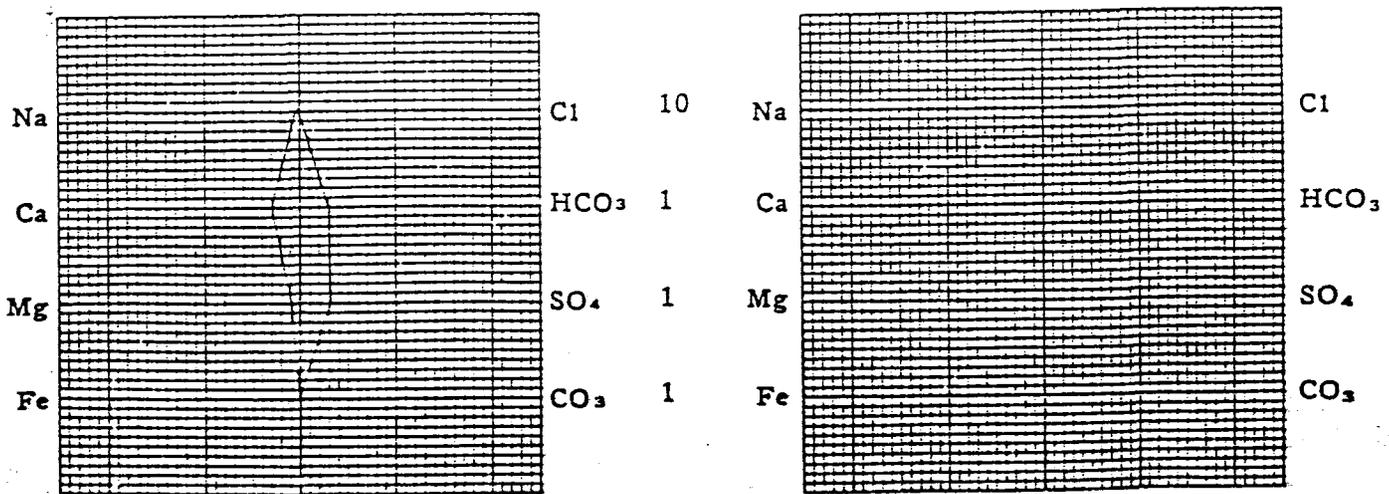
REMARKS & CONCLUSIONS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		6.81	Total Anions		6.81

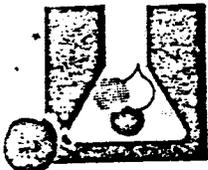
Total dissolved solids, mg/l - - - - - 394 Specific resistance @ 68°F.:  
 NaCl equivalent, mg/l - - - - - 329 Observed - - - - - 16.0 ohm-meters  
 Observed pH - - - - - 7.9 Calculated - - - - - 17.8 ohm-meters

### WATER ANALYSIS PATTERN

Scale  
Sample above described MEQ per Unit



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per liter Meq/l= Milligram equivalents per liter  
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED 3  
 GULF OIL CORPORATION  
 (801) 722-2254  
 CASPER AREA

153  
 Leak

LABORATORY NUMBER W-6466 P.O. 1-56998  
 SAMPLE TAKEN 5-1-79  
 SAMPLE RECEIVED 5-2-79  
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. \_\_\_\_\_  
 FIELD \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
 SAMPLE TAKEN FROM Combined Water Sample  
 PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
 REMARKS Unit Injection Station

SAMPLE TAKEN BY \_\_\_\_\_

### CHEMICAL AND PHYSICAL PROPERTIES

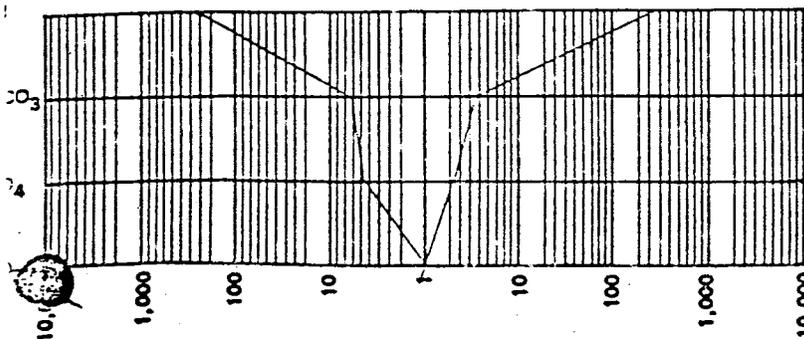
SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77°F

TOTAL HARDNESS 361.77 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 740.00 mg/L as CaCO<sub>3</sub>

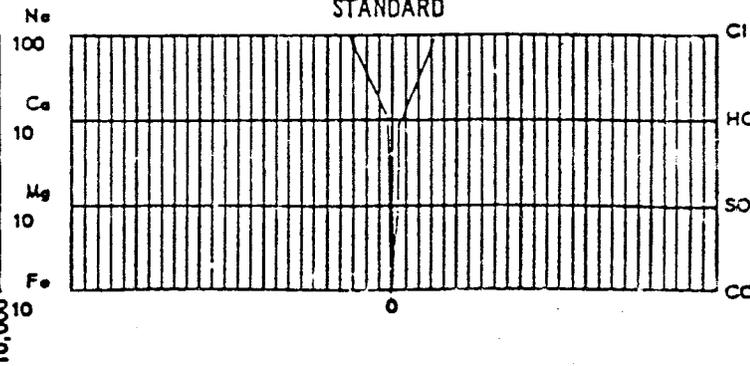
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	451.5	7.40		
CARBONATE - CO <sub>3</sub> <sup>==</sup>	0	0		
SULFATE - SO <sub>4</sub> <sup>==</sup>	275.0	5.73		
CHLORIDE - CL <sup>-</sup>	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

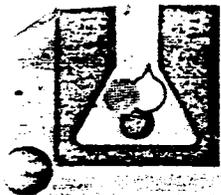


STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156  
 SAMPLE TAKEN 5/18/76  
 SAMPLE RECEIVED 5/18/76  
 RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Company LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah  
 SAMPLE TAKEN FROM Wonsits Federal Unit  
 PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
 REMARKS  
Tank Batt. #2 - Treater sample  
 SAMPLE TAKEN BY \_\_\_\_\_

### CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77° F

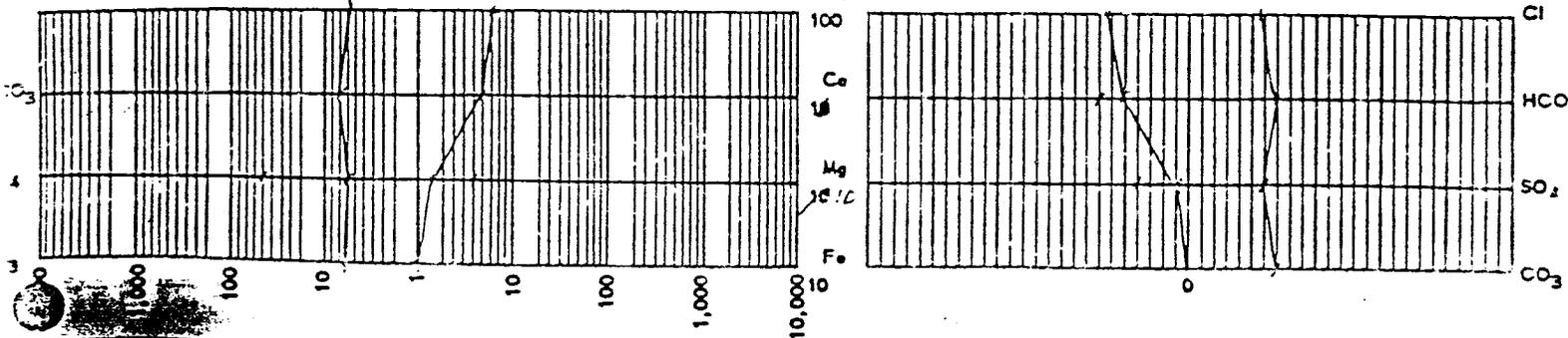
TOTAL HARDNESS 478.5 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 1030.0 mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER mg./L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	111.0	5.55		
MAGNESIUM - Mg ++	48.8	4.0		
SODIUM - Na +	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.22	0.01	640.0	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	484.0	7.94		
CARBONATE - CO <sub>3</sub> <sup>==</sup>	236.0	7.87		
SULFATE - SO <sub>4</sub> <sup>==</sup>	2980.0	62.08		
CHLORIDE - CL <sup>-</sup>	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER

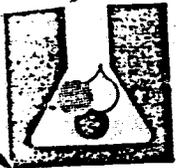
LOGARITHMIC

STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



# LITE RESEARCH LABORATORIES

Fort Duchesne, Utah 84026

(801) 722-2254

P.O. Box 119

LABORATORY NUMBER W-3154  
 SAMPLE TAKEN 5/18/76  
 SAMPLE RECEIVED 5/18/76  
 RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Company LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 FIELD W.V Fed Unit COUNTY Utah STATE Utah  
 SAMPLE TAKEN FROM Wonsits Valley Fed.  
 PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
 REMARKS Tank Batt. #4 - FIVKO Sample

SAMPLE TAKEN BY \_\_\_\_\_

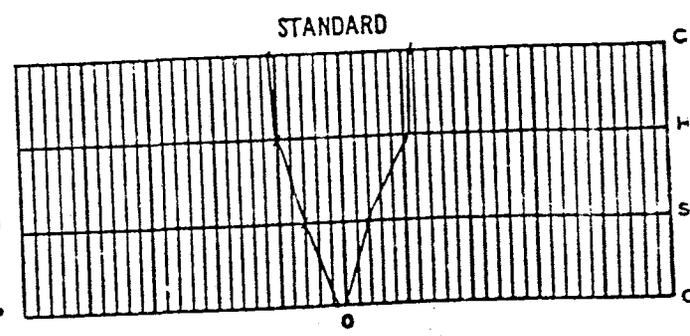
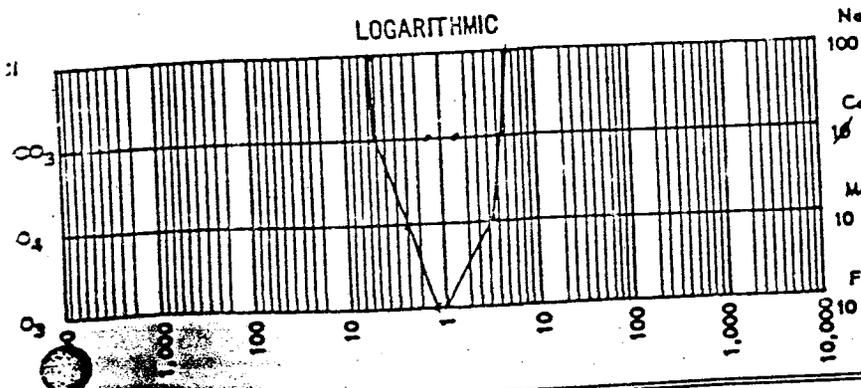
## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 570.0 mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L	REMARKS
CALCIUM - Ca <sup>++</sup>	101.0	5.05	
MAGNESIUM - Mg <sup>++</sup>	39.8	3.26	
SODIUM - Na <sup>+</sup>	13000.0	565.22	
BARIUM (INCL. STRONTIUM) - Ba <sup>++</sup>	0	0	
TOTAL IRON - Fe <sup>++</sup> AND Fe <sup>+++</sup>	0.12	0	573.53
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	342.7	5.62	
CARBONATE - CO <sub>3</sub> <sup>--</sup>	8.0	0.27	
SULFATE - SO <sub>4</sub> <sup>--</sup>	91.0	1.90	
CHLORIDE - CL <sup>-</sup>	19430.0	547.32	555.11
TOTAL DISSOLVED SOLIDS	29,560.		

MILLEQUIVALENTS PER LITER



ANALYST \_\_\_\_\_  
 CHECKED \_\_\_\_\_

# WATE RESEARCH LABORATORIES

Box 118

Fort Duchesne Utah 84028

LABORATORY NUMBER W-3157  
 SAMPLE TAKEN 5/18/76  
 SAMPLE RECEIVED 5/18/76  
 RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Company LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah  
 SAMPLE TAKEN FROM Wonsits Valley Fed.  
 PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
 REMARKS Treater Sample  
Tank Batt. #5 SAMPLE TAKEN BY \_\_\_\_\_

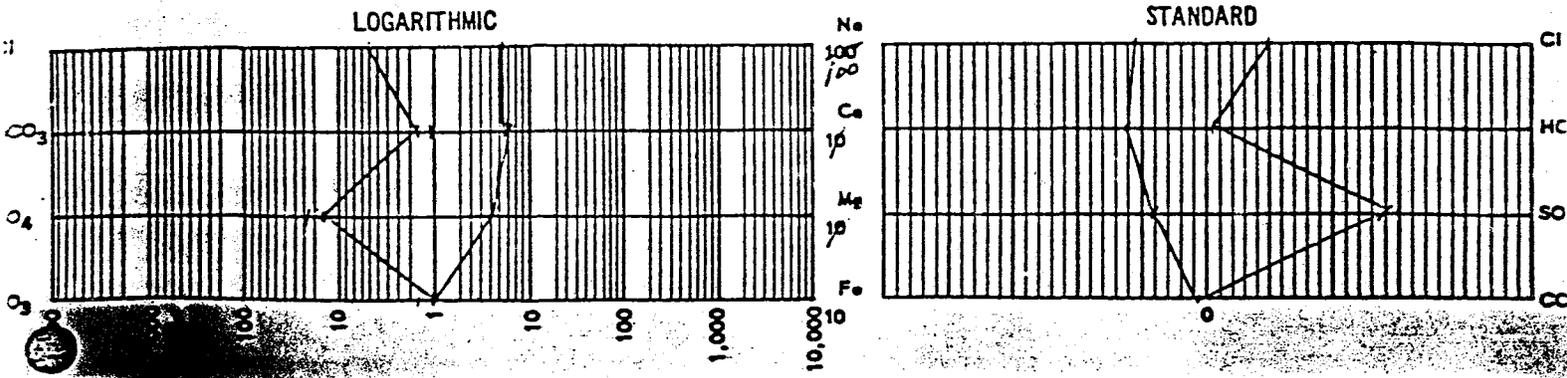
### CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F

TOTAL HARDNESS 511.6 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 528.0 mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	126.0	6.30		
MAGNESIUM - Mg ++	47.8	3.92		
SODIUM - Na +	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.15	0.01	523.27	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	307.50	5.04		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	24	0.8		
SULFATE - SO <sub>4</sub> <sup>--</sup>	698.0	14.54		
CHLORIDE - CL <sup>-</sup>	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

← MILLEQUIVALENTS PER LITER →



ANALYST \_\_\_\_\_  
 CHECKED \_\_\_\_\_

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#37

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH: 13. STATE  
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Water Injection

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

661' FSL 2,043' FEL

7. UNIT AGREEMENT NAME

Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

WVFU

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S. 1, T8S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5,040' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandon WVFU #37 as follows:

1. MIRU. N/D tree. N/U and test BOPE.
2. Release packer at 5,550' and POOH with injection string.
3. Clean out to PBTD at 5,734'.
4. Set CICR at ±5,400'. Cement squeeze perfs at 5,526' to 5,694' (gross interval) with ±100 sx cement. Leave 60' cement on top of CICR.
5. Displace casing with 9.0 ppg mud.
6. Pressure test casing, isolate leaks, if any and cement squeeze.
7. Perforate 3,000'-3,002' with 2 SPF. Set CICR at ±2,900'. Cement squeeze perfs at 3,000'-3,002' with ±100 sx cement. Leave 60' cement on top of CICR.
8. Spot surface cement plug from 300' to surface.
9. Pressure test 8-5/8" x 5½" annulus to ±200 psi. If injection is established, cement with ±50 sx cement. If no injection, perform ±100'-1" cement job.
10. N/D BOPE. Cut off wellhead. Install regulation dry-hole marker.
11. Release rig. Rehabilitate surface location per BLM and BIA stipulation.

3-BLM  
3-State  
1-BIA  
1-EEM  
1-MKD  
3-Drlg.  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Watson*

TITLE

Office Assistant

DATE

September 1, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

DATE: 9-1-87

BY: *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 13 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME Wonsits Valley Federal Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room #11111		8. FARM OR LEASE NAME WVFU	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		9. WELL NO. 37	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 661' FSL      2,043' FEL		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO. 43-047-15465		12. COUNTY OR PARISH Uintah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,040' GR		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WVFU #37 was plugged and abandoned as follows:

- MIRU Western Oil Well Service Rig #18 on 5/28/88. ND wellhead. Released packer. NU and tested BOPE.
- Pulled tubing and packer.
- Cleaned out to 5,715' (PBD).
- Plugged well with Class "H" cement plugs as follows:  
CICR at 5,409' - 150 sxs (80' cmt left on top of CICR).  
Displaced well with 9.0 ppg drilling mud. Perfed 3,050'-52' with 2 spf.  
CICR at 2,963' - 100 sxs (80' cmt left on top of CICR).  
Spotted 50 sxs from 300' to 658'.  
Pumped 150 sxs down 5 1/2" csg. and out 5 1/2" x 8-5/8" annulus.
- ND BOPE. Cut-off wellhead. Installed regulation dry-hole marker. Cut-off anchors.
- Released rig 6/2/88. Will rehabilitate location per BLM stipulation.

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - MKD
- 2 - Drlg.
- 1 - PLM
- 1 - Sec. 724-C
- 1 - COS
- 1 - File

Ken Bonin (BLM-Vernal) present on location to witness O&A operations.

OIL AND GAS	
DRN	RJF
JRB	2-GLH
DTS	SLS
TAS	
3 - MICROFILM ✓	
4 - VIC FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED J.B. Watson TITLE Title Assistant DATE June 7, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

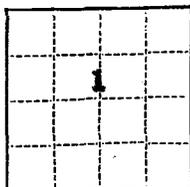
API #43-047-15465

NOT FOR PUBLIC INSPECTION

Form 9-593  
(April 1952)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 1  
T. 8 S.  
R. 21 E.  
S.L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date October 6, 1963

Ref. No. 30

Land office Utah State Utah  
Serial No. 0802 County Uintah  
Lessee CHEVRON Gulf Oil Corporation Field Monsie Valley (Unit)  
Operator CHEVRON Gulf Oil Corporation District Salt Lake City  
Well No. 37 Subdivision WASHAKI  
Location 661' from S. line and 2043' from E. line of sec. 1

Drilling approved April 26, 1963 Well elevation 5040 Gr. feet  
Drilling commenced July 19, 1963 Total depth 5758 FB 5734 feet  
Drilling ceased August 4, 1963 Initial production 142 BOPD, 142 BOPD  
Completed for production Sept. 9, 1963 Gravity A. P. I. 29.7°  
" " Injection July 27, 1973 - (G-1 zone)  
Abandonment approved March 31, 1994 Initial R. P. \_\_\_\_\_

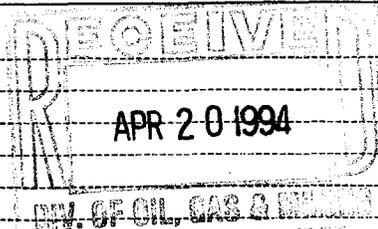
Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Green River</u>	<u>Green River</u>	<u>5526, 5694'</u>	<u>Oil</u>

WELL STATUS

*PC 867*

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1965</u>									<u>POW</u>			
<u>1967</u>						<u>OSI</u>						
<u>1973</u>							<u>W1W</u>					
<u>1988</u>						<u>Abd</u>						
<u>1994</u>			<u>P+A</u>									

REMARKS



(REPLACEMENT)

(OVER)