

Wulf owns 100% Working Interest.

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office MC
Approval Letter In Unit
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-1-65
OW WW TA
GW OS PA

Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driller's Log 1-12-66
Electric Logs (No.) 1-10

E I E-I 2 GR GR-N Micro 1 cal 2
Lat. Mi-L Sonic 2 Others Cement Bond 2
Formation Analysis 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2092' SML, 682' EWL SE(SW NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
682' W

16. NO. OF ACRES IN LEASE
2360

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
**1375' E
1255' S**

19. PROPOSED DEPTH
5700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
April 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	200'
7-7/8"	5-1/2"	14#	5600'

QUANTITY OF CEMENT
150 sacks
200 sacks

We propose to drill to 5600' or 50' below the base of Green River G. Sand.

Confirming telephone conversation between Mr. J. D. Mackay, Gulf, and Rodney Smith, USGS, April 23, 1965.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED J. D. MACKAY TITLE Area Engineer DATE April 23, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
 C. T. Gilbert, Tulsa (1)

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-8805

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Monits Valley

7. LEASE AGREEMENT NAME
Monits Valley Fed. Unit

8. FARM OR LEASE NAME
Monits Valley Fed. Unit

9. WELL NO.
24

10. FIELD AND POOL, OR WILDCAT
Monits-Monits Valley

11. SEC., T., R., M., OR BLM AND SURVEY OF AREA
31-85-21E, SLSM

12. COUNTY OR PARISH
Bentley

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
682' W

16. NO. OF ACRES IN LEASE
2360

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
**1375' E
1255' S**

19. PROPOSED DEPTH
5700'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

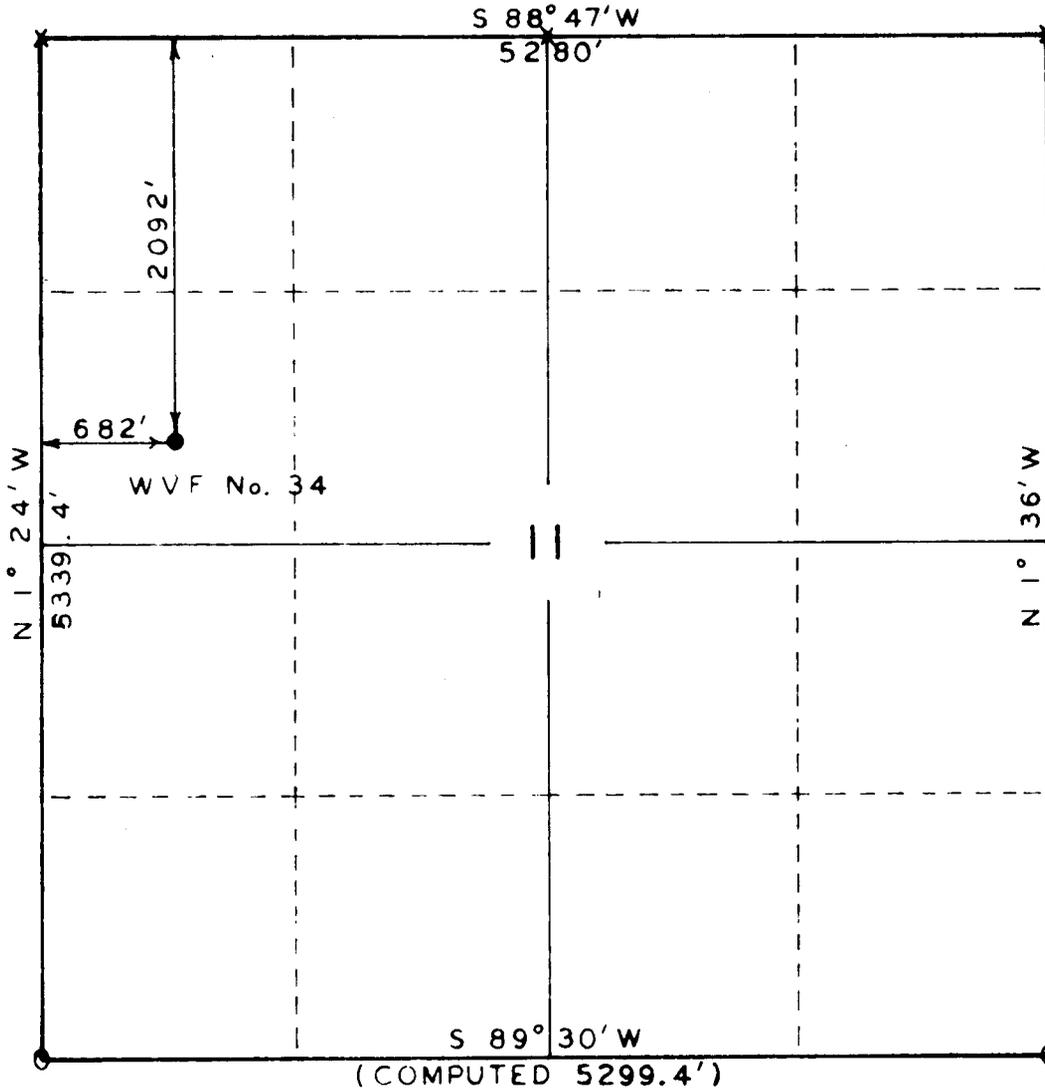
22. APPROX. DATE WORK WILL START*
April 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT
**150 sacks
200 sacks**

Instructions

T 8 S, R 21 E, S 1 B & M



X- Corners Located (Brass Cap)
 O- Corners Re-established

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.
 VERNAL, UTAH

R. D. Ross

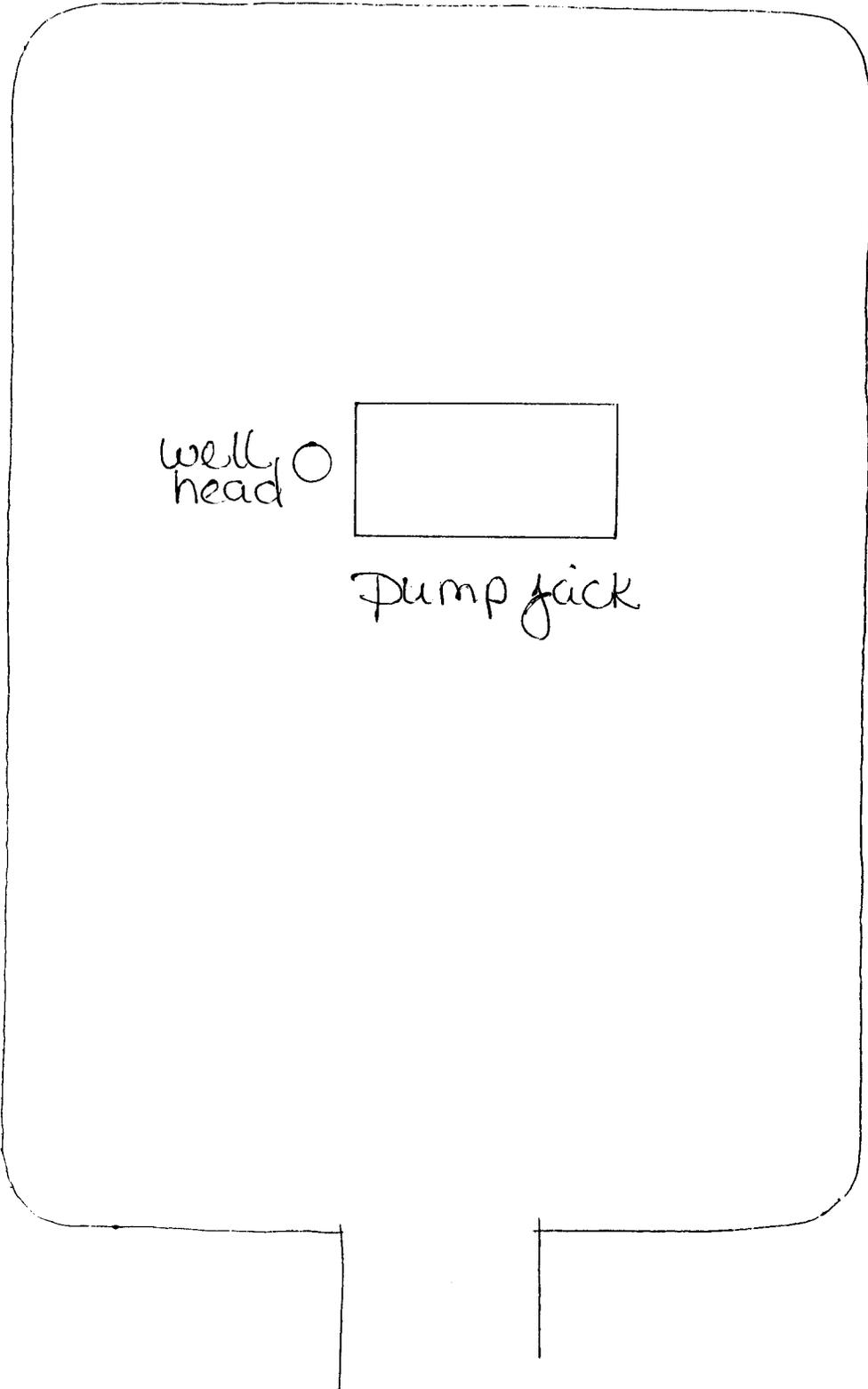
PARTY R. D. Ross S. Cooper	SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL #34 Located as Shown in SW $\frac{1}{4}$ -NW $\frac{1}{4}$ Section 11, T8S, R21E, SLB&M UTAH COUNTY, UTAH	DATE 4/15/65 REFERENCES USGLO Township Plat Approved Aug. 1883 FILE GULF
WEATHER Clear-Warm		

154/62

Aug 34

Sec. 11, T8 S0, R21E

Kubly 4/12/89



12

April 26, 1965

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Attention: Mr. J. D. MacKay, Area Engineer

Re: Well No. Wasatch Valley Unit Federal #34 ✓
Well No. Wasatch Valley Unit Federal #35
Well No. Wasatch Valley Unit Federal #36
Well No. Wasatch Valley Unit Federal #37
Wasatch County, Utah

Gentlemen:

This is to acknowledge receipt of your Notices of Intention to drill the above mentioned wells. In checking these notices we are unable to determine the grade of 8 5/8" casing; J-35 and F-35 have the same weight for this size of casing.

In the light of the recent blowouts in this area it is recommended that J-35 grade of casing be used.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. FRISBY
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Handwritten initials: JWC, PWB

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

April 30, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight
Executive Director

Re: Wonsits Valley Unit-Federal No. 34
Wonsits Valley Unit-Federal No. 35
Wonsits Valley Unit-Federal No. 36
Wonsits Valley Unit-Federal No. 37
Uintah County, Utah

Gentlemen:

The form on which is filed the Notice of Intention to drill the captioned wells does not provide space for showing the grade of tubular goods to be installed in the well.

We appreciate your letter of April 26, 1965, recommending that J-55 grade casing be used in these wells. This is to advise that the casing we install in these wells will be that grade or better. ✓

Very truly yours,

Lester LeFavour

Lester LeFavour

WJC:sjn

cc: United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

D. E. Fickinger, Vernal



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City LEASE NUMBER U-022158 UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1965

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation Oklahoma City, Oklahoma 73102 Signed W. M. Miller

Phone CE 6-3071 Agent's title Unit Supervisor

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes rows for NE NW 14, NE NW 16, NE SW 1, SW NW 11, TOTAL, and fuel usage notes.

Wonsits Valley Unit-Federal

NOTE.—There were 159,488.98 runs or sales of oil; * See Above M cu. ft. of gas sold; 196,201 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and this report should be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-022158
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 65,

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed JMM/Kel

Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 14	8S	21E	31	30	7,787		2,562		101	
NE NW 16	8S	21E	32	0	0		0		0	Tank Room
NE SW 1	8S	21E	33	30	1,307		1,558		232	Testing
SW NW 11	8S	21E	34							
TOTAL					227,447	23.8	155,380		17,065	39,121 Mcf used for lease fuel
* To Wonsits Unit-Federal for fuel							6,261	Mcf		
Fuel for operating oil storage facilities							3,406	"		
Fuel for operating pipeline system							2,213	"		
Warren Petroleum Corporation							101,243	"		
2 - U.S.G.S., Casper 2 - Utah Oil & Gas Conservation Comm., Salt Lake City 1 - Oklahoma City District 1 - Casper Area										
								Wonsits Valley Unit-Federal		

NOTE.—There were 218,824.51 runs or sales of oil; * See Above M cu. ft. of gas sold; 260,296 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R156.6.
OFFICE Salt Lake City
LEASE NUMBER U-022158
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 65,

Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed Original Signed by

Phone CE 6-3071 Agent's title L. L. SMITH
Unit Supervisor

SEC. AND K of K	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1	0	0		0		0	Shut In
NE NW 8	8S	22E	2	31	1,650		3,498		70	
NE NE 7	8S	22E	3	31	2,454		3,942		65	
SW NE 7	8S	22E	4	29	3,756		691		30	
NE NW 7	8S	22E	5	31	8,648		4,047		800	
NE SW 7	8S	22E	6	30	15,792		9,996		75	
SW NW 7	8S	22E	7	16	5,407		2,195		2,055	
NE NE 12	8S	21E	8	29	4,607		5,206		815	
NE SE 12	8S	21E	9	31	7,348		9,001		60	
NE SW 12	8S	21E	10	34	16,424		10,429		60	
SW NE 12	8S	21E	11	3	871		617		102	
SW SW 7	8S	21E	12	30	8,930		7,439		375	
NE SE 11	8S	21E	13	31	19,633		9,620		52	
SW SE 12	8S	21E	14	30	14,029		11,644		45	
SW NW 12	8S	21E	15	23	15,925		9,157		34	
NE NE 15	8S	21E	16	27	5,749		1,736		40	
SW SW 12	8S	21E	17	26	14,830		10,129		38	
NE SE 14	8S	21E	18	29	13,625		4,088		28	
SW NW 18	8S	21E	19	31	2,494		958		18	
NE NW 11	8S	21E	20	0	0		0		0	Shut In
NE NE 16	8S	21E	21	0	0		0		0	Lead Line
NE NE 18	8S	21E	22	0	0		0		0	Lead Line
NE SE 9	8S	21E	23	0	0		0		0	Shut In
SW SW 1	8S	21E	24	31	326		152		1,235	
NE SW 8	8S	22E	25	0	0		0		0	Lead Line
NE NE 10	8S	21E	26	17	376		*		23	
NE NW 12	8S	21E	27	31	5,265		9,977		4,562	
NE SW 11	8S	21E	28	31	7,812		5,312		45	
NE NW 13	8S	21E	29	31	11,628		7,093		25	
NE NE 11	8S	21E	30	30	1,895		2,009		1,240	

(Cont'd on Page 2)

Form approved. Budget Bureau No. 42-R356.5. Salt Lake City

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OFFICE U-022158 LEASE NUMBER Wonsits Valley UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965

Agent's address 600 Oklahoma Mortgage Building Oklahoma City, Oklahoma 73102 Company Gulf Oil Corporation Signed L.L. Smith

Phone CE 6-3071 Agent's title Unit Supervisor

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes rows for NE NW 14, NE NW 16, NE SW 1, SW NW 11, NE SW 14, NW SW 10, SW SE 1, and a TOTAL row.

* Not available

- 2 - U.S.G.S., Casper
2 - Utah Oil & Gas Conservation Comm., Salt Lake City
1 - Oklahoma City District
1 - Casper Area

Wonsits Valley Unit-Federal

NOTE.—There were 185,784.98 runs or sales of oil; * M cu. ft. of gas sold; * runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COMMISSIONERS

B. H. CROFT
CHAIRMAN
C. R. HENDERSON
C. S. THOMSON
M. V. HATCH
J. H. REESE

EXECUTIVE DIRECTOR
C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771
August 18, 1965

PETROLEUM ENGINEERS

PAUL W BURCHELL
CHIEF ENGINEER
HARVEY L COONTS
SALT LAKE CITY

Gulf Oil Corporation
600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma 73102

Re: Well No. Wonsits Valley Unit Fed. #34
Sec. 11, T. 8 S., R. 21 E.,
Uintah County, Utah

July, 1965

Gentlemen

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Loan approval
Budget Bureau No. 42, 20562
Salt Lake City
U-022153
Wonsits Valley
LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 65
Agent's address 600 Oklahoma Mortgage Building Company Gulf Oil Corporation
Oklahoma City, Oklahoma 73102 Signed [Signature]
Phone CE 6-3071 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 11	8S	21E	34		142				527	PROD 5500' Testing
SW NW 16	8S	21E	36		234					
SW SE 1	8S	21E	37							
<i>Confidential</i>										
SW SE 11	8S	31E	39							
TOTAL					238,070	28.9	197,817		17,481	40,948 Mcf used for Lease Fuel
To Wonsits Unit-Federal for fuel Fuel for operating oil storage facilities Fuel for operating pipeline system Warren Petroleum Corporation										2,311 Mcf 3,189 " 2,308 " 121,819 "
- U.S.G.S., Casper - Utah Oil & Gas Conservation Comm., Salt Lake City - Oklahoma City District - Casper Area										
Wonsits Valley Unit-Federal										

Note.—There were 233,920.90 runs or sales of oil; _____ M cu. ft. of gas sold;
196,866 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 25, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Attention Miss Kathy G. Warner

Re: Wonsits Valley Federal Unit # 34
Section 11, T 8 S, R 21 E
Uintah County, Utah

Gentlemen:

Reference is made to your letter dated August 18, 1965, on the above subject. A review of our records reflect that the status of the subject lease was indicated on the Lessee's Monthly Report of Operations as filed with the U. S. Geological Survey for the month of July, and two copies of this report were furnished the Utah Oil and Gas Conservation Commission. Attached is a copy of this report for you.

Please advise if this method of reporting the status of drilling wells is acceptable to the Utah Oil and Gas Conservation Commission.

Very truly yours,



Lester LeFavour

EBH:sea

Attachment



August 26, 1965

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Re: Well No. Wonsits Valley Federal
Unit #34, Sec. 11, T. 8 S., R.
21 E., Uintah County, Utah.

Attention: Mr. Lester LeFavour

Gentlemen:

Reference is made to our letter of August 18, 1965, in which we requested the Lessee's Monthly Report of Operations for the above mentioned well. This office received said report the following day.

The method in which you file the status of drilling wells is acceptable with this Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


SHARON C. HUNT
CLERK

sch

January 6, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Re: Well No. Wonsits Valley Unit Fed. #34,
Sec. 11, T. 8 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

P. S.

Please complete the enclosed Form OGCC-8-X in quadruplicate and return to this office.

arh

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **2092' SNL, 682' EWL (SW NW)**

At top prod. interval reported below

At total depth

CONFIDENTIAL
Released

5. LEASE DESIGNATION AND SERIAL NO.
U-0896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Fed. Unit

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
11-83-21E SLD&M

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **4-27-65** 16. DATE T.D. REACHED **5-16-65** 17. DATE COMPL. (Ready to prod.) **9-1-65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4866' Ground** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5535'** 21. PLUG, BACK T.D., MD & TVD **5500'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **All** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River F-4 5372'-5387'
G 5452'-5466' F-2 5315'-5333'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electrical, Sonic-Gamma Ray, Microlog, Formation Analysis, Cement Bond** 27. WAS WELL CORRED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	36#	201'	12-1/4"	150 sacks	-
5-1/2"	14#	5533'	7-7/8"	533 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5490'	

31. PERFORATION RECORD (Interval, size and number)
See Reverse Side

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Reverse Side

33.* PRODUCTION

DATE FIRST PRODUCTION **9-1-65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 9 x 120" SPH 1-3/4"** WELL STATUS (Producing or shut-in) **Producing (verse Side)**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-2-65	24	-	→	66	-	Est. 100	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-		→	66	-	100	31.07

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
-

TEST WITNESSED BY
T. A. Phillips

35. LIST OF ATTACHMENTS
Two copies of each item listed in item No. 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
J. D. MACKAY TITLE **Area Engineer** DATE **1-14-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>Core No. 1, 5353' to 5388'.</p>		<p>14' shale, 8' shaley sand, 10' sandstone, 1-1/2' sandstone, gray, tight, no show.</p>	<p>14' shale, 8' shaley sand, 10' sandstone, 1-1/2' sandstone, gray, tight, no show.</p>
<p>No water sands encountered or tested.</p>			
<p>Well Status: Well is producing from F-2 Sand perforations at 5325' with packer set at 5277' and retrievable bridge plug set at 5338'. After completing tests on F-2 formation, it is planned to re-cover packer and bridge plug and produce well from F-4 and G Sand perforations at 5377' and 5462'. At such time as these perforations are exposed, you will be furnished a subsequent report.</p>			
<p>SEE ATTACHED SHEET FOR ITEM 31, PERFORATION RECORD, AND ITEM 32, ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</p>			

38. GEOLOGIC MARKERS	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Basal Green River	4600'	
	E-1	5149'	
	E-5	5256'	
	F-1	5298'	
	F-2	5313'	
	F-4	5369'	
	F-5	5413'	
	G	5451'	

JAN 17 1964

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

January 14, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Mousits Valley Federal Unit No. 34
SW NW Section 11-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

Very truly yours,

Lester LeFavour

ORIGINAL SIGNED BY
J. D. MACKAY

By _____

J. D. Mackay
AREA ENGINEER

WJC:sjn



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GULF OIL COMPANY - U.S.

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2092' SNL and 682' EWL (SW NW)

7. UNIT AGREEMENT NAME
WONSITS VALLEY

8. FARM OR LEASE NAME
Wonsits Valley Unit/State-Fed

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4878' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize the F-2, F-4 and G-1 sands individually with 500 gallons of 15% inhibited HCl, in an attempt to put this TA well back on an economic pumping status and prevent the deposition of calcium carbonate scale.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 8-22-72
BY C.B. Hughes

18. I hereby certify that ~~the information is true~~ and correct

SIGNED L. M. WILSON
L. M. Wilson

TITLE Area Production Manager

DATE July 27, 1972

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2092' SNL and 682' EWL (SW NW)

7. UNIT AGREEMENT NAME

WONSITS VALLEY

8. FARM OR LEASE NAME **State-Fed.
Wonsits Valley Unit/**

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized TA'd oil well and returned to production. Found 157' of fill up from PBTD at 5500' to 5343'. Cleaned out to 5502', new PBTD. Set BP @ 5480' and packer @ 5433' on 2-7/8" tbg and acidized G-1 zone @ 5462' w/ 500 gal 15% HCl. Reset BP @ 5401' and packer @ 5358' and treated F-4 zone @ 5372' w/500 gal 15% HCl acid. Had communication w/F-2 zone. Reset packer @ 5306' and treated F-2 zone @ 5325' and F-4 zone @ 5372' w/500 gal 15% HCl. Believe this all went into F-2 zone. Work started 9-2-72 and completed 9-7-72.

Well TA'd prior to this work. On test 10-2-72 produced 193 bo and 9 bw in 24 hours.

- 201' - 8-5/8" Surface Casing**
- 5502' - PBTD (after this job - 5500' previously)**
- 5535' - TD**
- 5533' - 5-1/2" Csg set**
- 5325' - Perforation - F-2**
- 5372' - Perforation - F-4**
- 5462' - Perforation - G-1**

18. I hereby certify that the foregoing is true and correct

SIGNED **L. M. WILSON**

TITLE **Area Prod. Manager**

DATE **10-4-72**

L. M. Wilson

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil and Gas Commission

Wonsits Valley Federal Unit No. 34
Section 11-8S-21E
Uintah County, Utah

Item 31. Perforation Record

G, 5462'. Tandem 4-way radial jet.
F-4, 5377'. Tandem 4-way radial jet.
F-2, 5325'. Tandem 4-way super radial jet.
4345'-4348' and 4355'-4362'. 4 jets per foot.
4374'-4386'. 4 jets per foot.
4106'-4118'. 4 jets per foot.

Item 32. Acid, Shot, Fracture, Cement Squeeze, Etc.

G, 5462'. Fracture treated with 651 barrels oil, 10,290# beads.
Acidized with 500 gallons 15% HCL.

F-4, 5377'. 250 gallons 15% MCA. Fracture treated with 536 barrels
salt water, 10,845# beads. Injection pressures increased to 5000
psi. Total fracture fluid (salt water) in formation, 130 barrels
and 4830# 12-20 mesh beads. Average treating pressure 3400 psi. In-
jection rate 26 barrels per minute.

F-2, 5325'. Fracture treated with 556 barrels oil, 10,845# beads.
Screened out with 201 barrels fracture fluid and 5355# 12-20 mesh
beads and 3318# 8-12 mesh beads in formation. Average treating
pressure 2700 psi. Injection rate 40-1/2 barrels per minute.
Acidized with 250 gallons 15% MCA. Reacidized with 500 gallons 15%
MCA.

4345'-4348' and 4355'-4362'. 500 gallons 15% MCA, squeezed off.

4374'-4386'. Squeezed off.

4106'-4118'. 250 gallons 15% MCA, squeezed off.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

3*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1992' EWL and 666' NSL (SE SW)

7. UNIT AGREEMENT NAME

WONSITS VALLEY

8. FARM OR LEASE NAME
**State-Fed.
Wonsits Valley Unit/**

9. WELL NO.
98

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5010' KB

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized producing oil well. Treated down casing w/3000 gal 15% inhibited HCl acid. 150 bbls spearhead, 1000 gal acid, 40 sealer balls, 1000 gal acid, 2d set of sealer balls, and 1000 gal acid. Work started 9-7-72 and completed 9-8-72.

Production before 96 bopd and 100 bwpd

**305' - 8-5/8" Surface Casing
5495' - TD
5485' - 5-1/2" Casing set
5466' - PBTD
5264-74' - F-2 Perforations
5318-28' - F-4 Perforations
5398-5408' - G-1 Perforations**

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON

TITLE Area Prod. Manager

DATE 10-4-72

L. M. Wilson

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2619; Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2092' SNL and 682' EWL (SW NW)</p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME Wonsits Valley Unit</p> <p>8. FARM OR LEASE NAME Wonsits Valley Unit/ State Federal</p> <p>9. WELL NO. 34</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-8S-21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4878' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

<p>201' 8-5/8" Surface Casing</p> <p>5533' 5-1/2" Casing Set</p> <p>5535' TD</p> <p>5502' PBTD</p>	<p>Producing Perforations:</p> <p>5325' F-2</p> <p>5372' F-4</p> <p>5462' G-1</p>
--	---

This well was completed 9-7-65 at a rate of 76 BO and 135 BWPD. Initially the Parachute Creek was perforated 4106-18', 4345-48', 4355-62', and 4374-4386' to test for gas but was squeezed when found to be water bearing. Frequent pump changes, showing heavy scale deposition, has resulted in speculation that at least one set of the Parachute Creek Perforations has broken down and is feeding incompatible water into the well bore resulting in scale formation.

It is proposed to swab test the perforations with packer and bridge plug and squeeze off with cement those perforations found to be leaking. The F-2, F-4, and G-1 zones will each be acidized with 1000 gallons of 15% HCl acid. The well will then be put on the pump.

18. I hereby certify that the above is true and correct

ORIGINAL SIGNED BY OSCAR E. STONER TITLE Area Production Manager DATE November 18, 1974

SIGNED Oscar E. Stoner

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2092' SNL and 682' EWL (SW NW)

7. UNIT AGREEMENT NAME

Monsits Valley Unit

8. FARM OR LEASE NAME

**Monsits Valley Unit/
State Federal**

9. **34**

10. FIELD AND POOL, OR WILDCAT

Monsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB

12. COUNTY OR PARISH 13. STATE

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze cemented Csg. leak 4139 - 58:

Did not acidize producing zones as proposed up on initial sundry notice.

Work started 12-17-74 and compl. 1-3-75

Prod. before 42 BOPD and 148 BWPD

Prod. after 56 BOPD and 43 BWPD - test 1-10-75

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **J. G. Garner**

TITLE **Senior Petroleum Engineer**

DATE **January 16, 1975**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC - Utah Oil & Gas Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME Wonsits Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2092' SNL & 682' EWL (SW NW)		8. FARM OR LEASE NAME Wonsits Valley Unit State Federal
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4878' KB	9. WELL NO. 34
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to remove scale and stimulate the F-2, F-4, and G-1 (lime) producing zones with 4000 gallons of 15% HCl containing an inhibitor and a nonemulsifying agent. Current production is 32 BOPD and 95 BWP.

Based on a production increase of 30 BOPD, payout will be 94 days.

No additional surface disturbance for this activity.

APPROVED BY THE DIRECTOR OF
GEOLOGICAL SURVEY
DATE August 1, 1976
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Senior Petroleum Engineer DATE 8-4-76
F. R. Matthews
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116 *See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

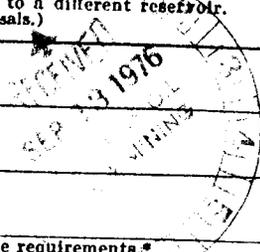
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2092' SNL & 682' EWL (SW NW)



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit/
State-Federal

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4878' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Matthews TITLE Senior Petroleum Engineer DATE 9-9-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116 *See Instructions on Reverse Side
Attn: Mr. Cleon Feight

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.					
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	WONSITS VALLEY UNIT/STATE-FEDERAL #34
		1976	NONE		

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 34

11-8S-21E, Uintah Co., UT

1.000

9/8/76 ACIDIZE & STIMULATE. Gulf AFE No. 82872. 5533' TD. 5500' PBTD. 9-3-76 MIRU pulling unit. POOH w/tbg. GIH w/pkr and 2 7/8" OD tbg to 5300'. RU HOWCO. Filled annulus w/60 BW and acid trt fm as follows: pmpd 55 gal Viso 957 mixed in 1800 gal fm wtr followed w/1000 gal 15% HCl containing 1 gal HAI-50 2 gal 3N - Non emulsifier, 10 gal LP-55, and 10 gal FE-1A sequestering agent. Dropped 40 RCP sealer balls throughout the job. Repeated 4 times and flushed w/1500 gal fm wtr. Pump pr varied from 2800 at the beginning to 1200 psi at the end of the flush. Rate avg'd approx 7 BPM. ISIP 900 psi 5 min, 750, and 15 min 500 psi 267 BW to recover. SDON for acid response. Prod before acidizing 32 BOPD and 95 BWPD. Prod after job on 9-6-76 avg 120 BO and 166 BW. DROP.

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit/
State-Federal

9. WELL NO.
34

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
11-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2092' SNL & 682' EWL (SW NW)

14. PERMIT NO. -----

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4878' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) _____

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
~~RECOMPLETION~~ ACIDIZING
(Other) _____

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Kersey
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE February 22, 1978

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E.

LEASE AND WELL Wonsits Valley Unit/State-Federal No. 34

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 34

11-65-21E, Uintain Co., UT

1.000

1/18/78

Acidize. No Gulf AFE. on 12/15/77 pressured tbg to 1250#. RU Dowell, Pmpd
2000 gal 15% HCl acid dn annulus containing 4 gal W-27 surfactant & 6 gal A-200
inhibitor. Flushed annulus w/ 3300 gal form wtr containing 6 gal W-27 & 110 gal
V-66 Mutual Solvent. SION. On 12/16/77 Returned well to production. Prod. prior
to acid on 12-4-77, 52 BOPD & 176 BWP. Prod after acid on 12-24-77, 77 BOPD &
296 BWP. . DROP.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley Unit

8. FARM OR LEASE NAME

Wonsit Valley Unit/ST-FED

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Wonsit Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2092' SNL and 682' EWL (SW NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4878' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) Reperforate

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10/13/78

BY: *R.C. Kersey*

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Kersey

TITLE Petroleum Engineer

DATE Oct. 16, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Procedure
Wonsits Valley Unit 1
11-85-21E
Uintah County, Utah
Reperforate & Acidize

1. MIRU pulling unit. Pressure test tbg to 3000 PSI
POOH w/ rods & pump. Tag bottom w/ tbg, PBTD
5500'. POOH w/ tbg. Install BOP.
2. Run in hole w/ Baker model C-3 rotocert
csg scraper for 5 1/2 ad. 14" csg. Run scraper to 5495'.
3. MIRU GO wireline. Install lubricator.

Reperforate as follows correlated to Schlumberger
perforating depth F-2 5315-5333 18'
control log F-4 5370-5397 27'
date 5-21-65 F-5 5416-5423 7'
G-lime 5452-5470 18'

Reperforate w/ 4" retrievable hollow carrier
csg gun, with type DML ~~XXIII~~ 22.7 gr charges.
Perforate each interval w/ 2 jhp f at 120° phasing.

4. PU Baker model 'C' RBP (size 45B) and Baker
model 'EA' ret PKR (size 45B) and RIH on 2 7/8 ad.
tbg. Set RBP @ ± 5480' & set PKR @ ± 5440'.

5. MIRU HOWCO, acidize G-lime dn 2 7/8 tbg as follows:
 - a) pump 1500 gal clean fm wtr w/ 1 1/2 gal tri-S
 - b) pump 4000 gal 15% HCl acid w/ 10 gal/1000 LP-SS
1 gal/1000 tri-S, 2 gal/1000 HAI-50 & 10 gal/1000 FE-1A.
 - c) pump 1500 gal clean fm wtr w/ 1 1/2 gal tri-SRate 5 BPM Max surface press. 3000 PSI

6. Release pkr & ret. RBP. Reset RBP @ \pm 5435',
reset pkr @ \pm 5360.
7. Acidize F-4 & F-5 sands dn $2\frac{7}{8}$ o.d. tbg as in
Step 5 with 3000 gal 15% HCl acid.
8. Release pkr & ret. RBP. Reset RBP @ \pm 5345',
reset pkr @ 5300.
9. Acidize F-2 sand dn $2\frac{7}{8}$ o.d. tbg as in step 5
with 2000 gal 15% HCl acid.
10. SION.
11. POOH w / tbg, pkr & RBP, RIH w / tbg &
tbg anchor. Swab back acid to temporary pit.
12. Run pump & rods. Hang well on beam.
Resume batch scale chemical treatment.

RCK
10-9-78

α RYA(3), JDR, WRM, RCK, HSS (orig), USGS

WELLHEAD : SHAFFER

Cnstl. Flange 2 1/2 series 600

Tubing Spool 8x6 series 600

Wonsits Valley Unit 34

H= Elev. KB

8 5/8" O.D. 36# set @ 201'

Reperforate

5315-

5333

F-2

5325'

tandem 4-way radial

5370-

5397

F-4

5377"

tandem 4-way radial

perforate F-5

5416-

5423

5452

5470

G-line

5462'

tandem 4-way radial

PBTD

5500

TD

5535'

5 1/2 O.D. 14# set @ 5533'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley - Unit

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

11-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate state requirements. See also space 17 below.)
At surface

2092' FNL & 682' FWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond B. Perry

TITLE Petroleum Engineer

DATE 4/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1979	A. F. E. 82461	LEASE AND WELL Wonsits Valley Unit/St.-Fed. No. 34
--------------	------	-----------	----------------	--

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 34

11-8S-21E, Uintah Co., UT

1.000

AFE #82461

4/6/79 Reconditioning. Gulf AFE No. 82461. MIRU pulling unit. PR tested tbg to 3000 psi. POH w/ rods, pmp & tbg. WIH w/ csg. scraper. Hung up @ 5381'. POH w/ tbg. Install BOP. GIH w/ bit & scraper. Circ. & drilling. Made 3' in 3 hrs. w/ iron filing in returns. GIH w/ lead impression block on tbg. POH w/ block. Side of block scraped, lace was clean. GIH w/ bit on tbg. Cleaned out hole to 5500'. POH w/ bit & tbg. RU Go Int. Perf'd intervals 5315'-33', 5370'-97', 5416'-23' & 5452'-70' w/ 2 jhpF @ 120° phasing, 140 holes total. PU RBP & pkr. RIH to btm. Acidized G-Line w/ 4000 gal 15% HCL @ 8 bpm & 3000 psi, acidized F-4 & F-S sands w/ 3000 gal 15% HCL at 9 BPM & 3000 psi. Acidized F-2 sand @ 8 1/2 BPM & 2800 psi. ROH w/ RBP, pkr, & tbg. RIH w/ mud anchor, SN, tbg anchor & tbg. RIH w/ pump & rods. Set pump @ 5376'. Hung well on beam TDMO pulling unit. Work begun 11-3-78, complete 11-12-78. Production before acid 9-26-78: 52 BOPD & 334 BWPD. Production after acid 1-21-79: 15 BOPD & 501 BWPD. F-S Sand watered out. (New perforations). A pkr has been set to isolate the F-S Sand. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2092' SNL & 682' EWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wonsits Valley Unit/State Federal

9. WELL NO.
34

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11-T8S-R21E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4878' KB'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

JUL 23 1984 Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Cannon W.S. Pull rods. Pump/flush tbg w/50 BO at 300°F. Chase w/20 bbls FSW. RU Howco. Pump 1000 gals 15% HCL w/5% mutal solvent, 0.5% anti-sludging surfactant, 0.5% non-emulsifying surfactant, 0.5% fines suspending surfactant, 0.5% clay stabilizer, 40#/1000 gals iron sequestering or chealting agent. Flush acid w/45 bbl 2% KCL FSW. AIR 3 BPM. AIP 375 psi/ Run "replacement pump", rods. Return to production.

Work performed 5-25-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek TITLE Area Engineer DATE _____
J. R. Bocek

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(Submit in triplicate)

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

FEB 4 1985

DIVISION OF OIL
GAS & MINING

To: District Engineer, U. S. Geological Survey
From: Gulf Oil Corporation, P. O. Box 2619, Casper, WY 82602-2619
Subject: Pollution Report

Spill XX Discharge _____ Blowout _____ Accident _____ Fire or
Explosion _____

1. Specific Nature and Cause of Incident

A ruptured flowline.

2. Location of Incident

Wonsits Valley Unit/State-Federal #34
SW NW Section 11-T8S-R21E Uintah County, Utah

3. Description of Resultant Damage and Volume of Pollutant Discharged

Approximately 20 barrels of oil and 40 barrels of produced water were spilled. No body of water was contaminated.

4. Date and Time of Occurrence

1-22-85 1:00 p.m.

5. Length of Time Required to Control Incident or Contain Pollutants

The flowline was immediately shut-in.

6. Action Taken to Prevent Recurrence

The ruptured section of flowline was excavated and replaced.

7. Measures Taken to Clean Up Pollutants

The oil was picked up and hauled to the pit at the pump station. The location of the spill was dragged and covered with fresh soil. Clean up was complete January 23, 1985.

8. The make or manufacturer, size, working and test pressures, date of installation, type of use, physical damage, etc., of any equipment causing or directly involved with the incident.

9. Other Federal or State Agencies Notified of Incident

UT State Division of Health, UT Division of Oil, Gas, & Mining, and the E.P.A.

Signature L. G. Rader Date January 24, 1985

Title L. G. Rader, Area Production Manager

cc: State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

1/23/85

Gulf Oil

Flowline oil spill

Wonsits Valley Unit State - Fed #34

Sec. 11, T8S, R21E

Uintah Co.

Total amt = 20 bbl oil

40 bbl water

Occurred @ 1:00 pm on 1/22/85

Cheryl Givon

(307) 235-1311

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLs Discharged: 25 Bbls Crude 10 Water BBLs Lost: None - oil 10 BBL W. LOST
3. Contained on location: Yes No _____
4. Date and time of event: 02-01-85 / 7:00 am
5. Date and time reported to B.L.M.: 02-01-85 / 11:55 am
6. Location of event: Red Wash Unit 21 A Station
7. Specific nature and cause of event
Tank overflowed Sub zero weather caused controls to fail to work properly.
8. Describe resultant damage:
None
9. Time required for control of event: none upon discovery.
10. Action taken to control and contain:
Switched to available gas. Got tank overflow controls back in operation.
Scooped oil in dump truck and hauled to Cental Battery where it will be
cleaned and reclaimed. No spilled material reached any navigable stream bed
or tributary.
11. Action taken to prevent recurrence:
Put controls back into operation.
12. Cause of death:
- *13. Other agencies notified:
Don Verbica
Utah State Dept. of Health, Bureau of Water Pollution Control / 2-1-85 / 10:55 am
State of Utah Dept. of Natural Resources / 02-01-85 / 11:00 am / Arlene Sollis
EPA Region VIII, Denver / 02-01-85 / 11:10 am / Martin Byrne
14. Other pertinent information:

Signature C. E. Lima Date 2-1-1985

Title Relief Assistant Production Foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry		

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#34

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8S. 21E. 11

12. COUNTY OR PARISH: 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 09 1985

DIVISION OF OIL
GAS & MINING

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2092' FNL - 682' FWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4866' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out the Wonsits Valley Fed. Unit #34 to ±5500' PBSD. Repair casing leak. Acidize perforations from 5315'-5333' (F-2Fm), 5370'-5397' (F-4 Fm), 5416'-5423- (F-5 Fm) and 5452'-5470' (G-1 Fm) w/2000 gal. 15% HCl acid. Rerun production string, pump & rods. Turn well over to production.

Work is expected to commence after December 15, 1985.

- 3 - BLM
- 3 - STATE
- 1 - RKW
- 3 - GHW
- 1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Ruppel

TITLE Environmental Engineering Specialist

DATE December 6, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 12/10/85

BY *John R. Bay*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

U-0806

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 06 1986

7. UNIT AGREEMENT NAME

Wonsits Valley
8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit
9. WELL NO.

34
10. FIELD AND POOL OR WILDCAT

Wonsits-Wonsits Valley
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 11, T8S, R21E
12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State, County or other laws. See also space 17 below.)
At surface

2092' FNL 682' FWL (SW NW)

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43047 15462 GRRV

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4866' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI Western Rig 18 on 1/30/86. Pull rods & pump. ND tree. NUBOPs. POH w/2-7/8" prod tbg. Isolate casing leaks. Set CIBP @3995'. Cut casing @ 2055'. Install new 5 1/2" casing and patch. Cemented w/965 sks Class 'G' cement. Drill out cement. Test csg to 500#. Set CIBP @ 4450'. Squeeze leaking squeezed perfs f/4345'-86' w/300 sks 'H' cement & perfs f/4106'-18' w/600 sks 'H' cement. Drill out cement. Test casing to 500#. Swb perfs dry, no influx. Drill out CIBP @ 4450'. Acidize perfs f/5315'-33'; 5370'-97'; 5416'-23'; 5452'-70' w/4000 gal 15% HCl acid. Swab test well. Rerun 2-7/8" prod tbg. NDBOP NU tree. Rerun pump & rods. Rel rig. Turn well over to prod on 3/1/86.

no producing zone change

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 1 - SEC 724C
- 1 - JSL
- 3 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

R. K. Hultpatrick

TITLE Associate Environmental Specialist

DATE March 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

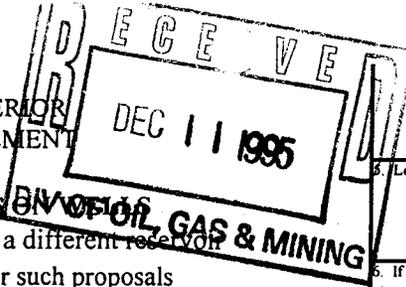
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

4. Lease Designation and Serial No.
VARIOUS

5. If Indian, Allottee or Tribe Name

6. If Unit or CA, Agreement Designation

7. Well Name and No.
SEE BELOW

8. API Well No. **43-007-15462**
SEE BELOW

9. Field and Pool, or Exploratory Area

10. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **OTHER**

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE BELOW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other INSTALL ANODE BEDS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

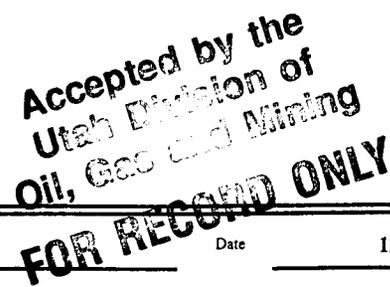
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.



14. I hereby certify that the foregoing is true and correct.
Signed *M. Alexander* Title Corrosion Representative Date 12/04/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20165	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or C.A. Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 34

9. API Well No.
43-047-15462

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2092' FNL & 682' FWL (SW NW) SECTION 11, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SQUEEZE PERFS, ACIDIZE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED PROCEDURE

- MIRU AND HOT OIL AS NEEDED. PULL ROD PUMPING EQUIPMENT, NU BOPE, RELEASE TAC AND PULL TUBING.
- CLEAN OUT TO 5500' PBD WITH BIT AND SCRAPER.
- SET CIBP AT ~ 5440' KB (PERFORATION SCHEMATIC ATTACHED).
- HYDROTEST IN HOLE TO ~ 4000 PSI WITH PACKER. TEST TOOLS AND CEMENT SQUEEZE F5 (5416-23'), F4 (5370-97'), AND F2 (5315-33') AS APPROPRIATE.
- DRILL OUT CEMENT. ONCE ALL PERFORATIONS WILL HOLD POSITIVE PRESSURE, TRIP FOR A PACKER AND CONDUCT NEGATIVE TEST. WHEN SATISFACTORY RESULTS ARE OBSERVED, DRILL OUT CIBP AND CLEAN OUT TO ORIGINAL PBD.
- TIH WITH TANDEM PACKER ASSEMBLY SPACED OUT TO STRADDLE SQUEEZED PERFORATIONS 5315' THROUGH 5423'. ACIDIZE G1 LIM PERFORATIONS 5452-70' WITH 5000 GALLONS 28% HCl AT MATRIX RATE OF ~ 2 BPM. NOTE: 28% HCl WILL CONTAIN 2 GAL/M SSO-21, 2 GAL/M HAL-85M AND IRON CONTROL TO BE RECOMMENDED BY HALLIBURTON.
- SWAB BACK LOAD VOLUME OR UNTIL pH ~ 6. PUMP SCALE INHIBITOR SQUEEZE AS RECOMMENDED BY MIKE ALEXANDER.
- PULL PACKER AND RUN TUBING AND ROD PUMPING EQUIPMENT PER GREG PITTMAN DESIGN.
- RDMO.

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date March 6, 1996

(This space for Federal or State office use)

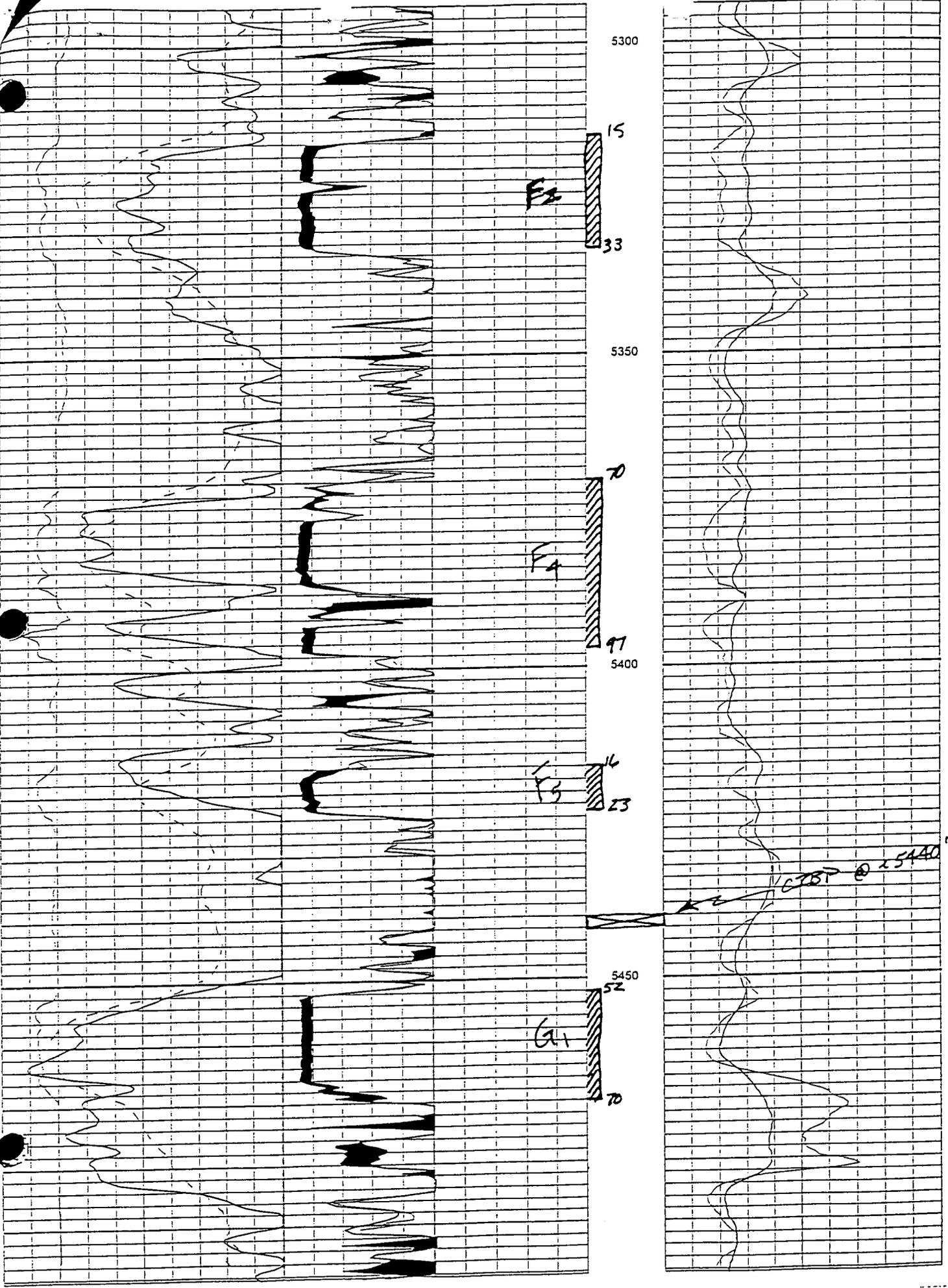
Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WV # 34



15.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 Steve McPherson in Red Wash (801) 781-4310
 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2092' FNL & 682' FWL (SW NW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 34

9. API Well No.
43-047-15462

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

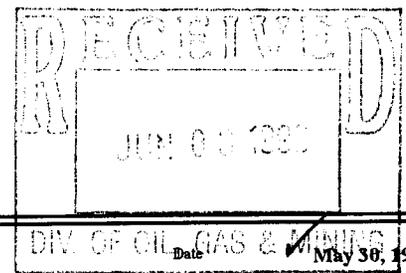
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SQUEEZE PERFS, ACIDIZE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 5/10/96 THRU 5/29/96

- MIRU.
- CLEANED OUT TO 5500' PBDT WITH BIT AND SCRAPER.
- SET CIBP AT 5440'.
- SQUEEZE OFF F5 (5416-23'), F4 (5370-97'), AND F2 (5315-33') WITH 138 SACKS CEMENT.
- DRILL OUT CEMENT.
- TIH WITH TANDEM PACKER ASSEMBLY, SQUEEZED PERFORATIONS 5315' THROUGH 5423'. ACIDIZED G1 LIME PERFORATIONS 5452-70' WITH 5000 GALLONS 28% HCL
- EQUIP TO PUMP.



14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date May 30, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date 8/10/96

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #34

9. API Well No.
43-047-15462

10. Field and Pool, or Exploratory Area
WONSITS VALLEY -GREEN RIVER

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON USA PRODUCTION CO., INC.

3. Address and Telephone No.
11002 EAST, 17500 SOUTH, VERNAL, UT 84078-8526 (435) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2092' FNL, 682' FWL, SWNW-SEC. 11-T8S-R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK

We plan to P&A the subject well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.
Signed *[Signature]* Title *Sen. Petroleum Engineer* Date *2/25/1999*

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WONSITS VALLEY FED. UNIT #34
2092' FNL & 682' FWL
SWNW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-15462
LEASE NUMBER: U-0806
KB ELEVATION: 4878'
GL ELEVATION: 4866'
TD: 5535'
PBSD: 5500'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 201' W/150 SX. CEMENT

7-7/8" HOLE SIZE
5-1/2" 14# J-55, 2050-5533' W/433 SX. 50-50 POZMIX, 100 SX. CLASS A; 5-
1/2" 15.5# K-55, 0-2050' W/950 SX. CLASS G, 15 SX. CLASS G TOP JOB
(CASING PATCH)
ORIGINAL TOC @ 3440 BY CBL

TUBING DETAIL: REFER TO TOUR REPORTS - ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

Open -		Excluded -			
5452-70'	G1	4106-18'	PC	5315-33'	F2
		4345-48'	PC	5370-97'	F4
		4355-62'	PC	5416-23'	F5
		4374-86'	PC		

WVFU #34

WELL HISTORY:

5/65: At completion, cleaned out to 5500' PBTD, perforated, stimulated and tested as follows.

G1 - Perforated at 5462', fractured with 245 bbl. gel and 11970# proppant. Set CIBP at 5420'.

F4 - Perforated at 5377', acidized with 250 gal. 15% MCA, fractured with 275 bbl. gel and 11970# proppant. Drilled out CIBP and swabbed load. Set CIBP at 5350'.

F2 - Perforated at 5325', fractured with 225 bbl. gel and 11970# proppant. Drilled out CIBP and set RBP at 4420'.

Parachute Creek - Perforated 4345-48', 4355-62', acidized with 500 gal. 15% MCA, swabbed 70% water. Perforated 4374-86', acidized with 250 gal. 15% MCA, swabbed 75% water. Squeezed perforations 4345' through 4386' with 200 sx. Class A in two stages. Perforated 4106-18', acidized with 250 gal. 15% MCA, swabbed 100% water, squeezed perforations with 100 sx.

Drilled out cement and cleaned out to PBTD. Equipped to produce.

7/65: During clean out, found tight casing at 5377' and milled out same. Isolated G1 perforations, acidized with 500 gal. 15% HCl, swabbed 35% water. Isolated F4 perforations and swabbed 99% water. Isolated F2 perforations and swabbed 98% oil. Left RBP at 5338' and RTP. Unable to find any documentation concerning when the RBP was pulled.

9/72: Cleaned out to PBTD, acidized the G1 with 500 gal. 15% HCl - no communication observed. Acidized F4 perforations, but had major communication with F2 during displacement. Moved packer and acidized F2 and F4 perforations with 500 gal. 15% HCl. This is the only note found concerning communication between zones. RTP.

12/74: Isolated casing leaks 4139-58', squeezed same with 100 sx. Class g. Drilled out and pulled negative test - had fluid entry, but could not establish injection rate to resqueeze. RTP.

9/76: Cleaned out to PBTD and acidized with 1000 gal. 15% HCl. Pumped SIS and RTP.

1/78: Pumped 2000 gal. 15% HCl and SIS down annulus. RTP.

11/78: Added F5 perforations and reperforated original intervals as noted in perforation detail. Acidized with 4000 gal. 15% HCl. RTP.

1/81: Ran casing inspection log showing corrosion from 1050' to surface.

5/84: Acidized with 1000 gal. 15% HCl.

1/86: Ran casing inspection log from 2500', cut casing at 2050' and installed casing patch per detail. Pumped the top job due to no circulation. Drilled out cement and tested to 500 psi. Isolated and resqueezed Parachute Creek perforations using 400 sx. Class H on 4106-18' and 500 sx. Class H on 4345' through 4386'. Drilled out and pressure tested to 500 psi. Acidized F2 through G1 perforations with 4000 gal. 15% HCl. RTP.

5/96: Cleaned out to 4900'. Tagged fill at 5495' and cleaned out 5' of fill to 5500'. Set CIBP at 5440' and packer at 4793'. Squeezed with 100 sacks of class H cement. Released packer and tagged cement top at 5134'. Tested casing to 500 psi. Drilled out cement from 5134' to 5295' and tested casing to 500 psi. Continued drilling out cement from 5295' to CIBP at 5440'. Tested casing to 550 psi, and lost 530 psi in 15 minutes. Set balanced cement plug from 5440' to 5140' with 38 sacks of micro-matrix cement. Tagged cement top at 5200'. Drilled out cement to 5425', and tested casing to 500 psi. Lost 100 psi in 15 minutes. Drilled out cement to CIBP at 5440', and drilled out CIBP to PBTD at 5500'. Cleaned out to PBTD at 5500'. Set packer and tested casing to 300 psi. Stimulated G1 zone 5452-70' with 5000 gals of 28% HCL. Flowed back until pH hit 6. Pulled packers and RTP.

WVFU #34
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~5300' WITH BIT AND SCRAPER. DISPLACE TO ~3000' WITH 9.2 PPG BRINE.
3. SET CIBP AT ~5300' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP.
4. **OIL SHALE INTERVAL AT 3652-3912', ORIGINAL CEMENT TOP AT 3440'**. SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 3962-3602' USING ~45 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2400' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2494'**. PERFORATE AT 2544', SET CIBP AT 2444' AND SQUEEZE ~30 SX. CLASS G CEMENT UNDER CIBP. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. THE SURFACE-PRODUCTION CASING ANNULUS IS ASSUMED TO BE FILLED FROM TOP JOB CEMENTING AFTER JANUARY 1986 CASING PATCH WORK. SPOT A SURFACE PLUG FROM 300' TO SURFACE USING ~40 SX. CLASS G CEMENT.
7. CUT OFF WELLHEAD AND INSTALL MARKER POST OR PLATE AS DIRECTED BY BLM.
8. RDMO. TURN OVER TO OPERATIONS FOR REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2092' FNL & 682' FWL (SW NW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 34

9. API Well No.
43-047-15462

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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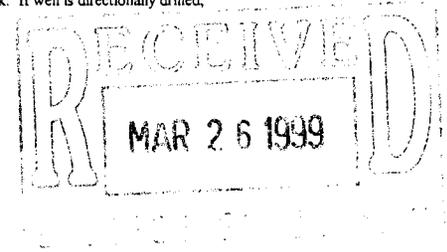
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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This well was plugged and abandoned on 3/11/99 as follows:

- C/O WELL W/ BIT AND SCRAPER
- SET CICR @ 4056' SET A BALANCED CEMENT PLUG F/ 4056' TO 3600' W/ 55 SX CEMENT
- PERFORATE 4 SPF @ 2544'.
- SET CICR @ 2433' PUMP 40 SX BELOW CICR, STING OUT LEAVE 105 SX ON CICR.
- PERFORATE 4 SPF @ 251'. PRESSURE UP TO 400 PSI AND HOLD
- PERFORATE 4 SPF @ 150' PRESSURE UP TO 400 PSI AND HOLD.
- RIH W O.E. TBG TO 325' CIRC 5 1/2" FULL OF CMT TO SURFACE.
- D/D 2 7/8" TBG. CUT OFF WH RUN 1" X 20' JT CICR 5 1/2" X 8 5/8" ANNULUS W CMT. HOLE STANDING FULL OF CMT.
- INSTALL DRY HOLE MARKER.

We intend to remove the surface flowline, cut off dead men and reclaim the location. The pumping unit and base will be removed to Chevron's yard.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR Date 3/24/1999

(This space for Federal or State office use)
Approved by: Accepted by the Utah Division of Oil, Gas and Mining Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
Date 3-29-99
By: RSK
*See instruction on Reverse Side