

10-2-73 Comarte ' To Water Injection Well

FILE NOTATIONS

Entered in NID File

Checked by Chief *Pope*

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter *J. Smith*

Card Indexed

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed *6-4-64*

Location Inspected _____

OW WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log *6-29-64*

Electric Logs (No.) *2*

E _____ I _____ E-I *(2)* GR _____ GR-N _____ Micro *(2)*

Lat. _____ Mi-L _____ Sonic _____ Others _____

Copy H. L. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-6606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Moquis Valley

7. AGREEMENT NAME
Moquis Valley Fed. Unit

8. FARM OR LEASE NAME
Moquis Valley Fed. Unit

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Moquis Valley Fed. Unit

11. T. 1 N., R. 1 E., M. 1 N. OR BEARING AND SURVEY OR AREA
U-66-211, 212, 213, 214

COUNTY OR PARISH
Blaine

STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
674' SNL, 660' WEL (NE NE)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
660'

16. NO. OF ACRES IN LEASE
2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1346' South and 1324' East

19. PROPOSED DEPTH
5675'

20. ROTARY OR OTHER HOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4994' Ground

22. APPROX. DATE WORK BEG. OR WILL START*
March 30, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24	200' ✓
7-7/8"	5-1/2"	14	5675' ✓

We propose to drill to 5675' or 50' below the base of G. zone of Basal Green River formation. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths, and preventive program, if any.

24. SIGNED _____ TITLE **Area Production Manager** **March 23, 1964**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

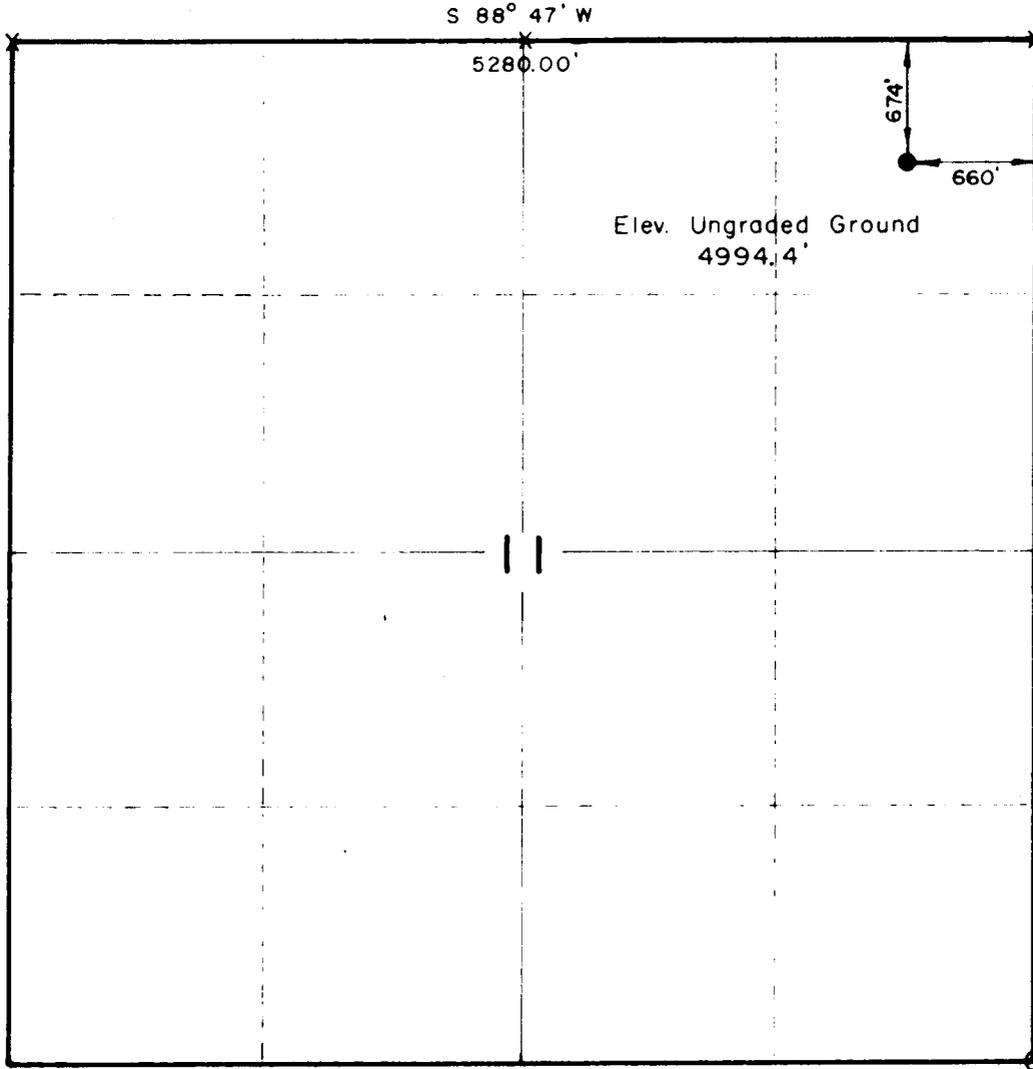
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm., Salt Lake City (2)

*See Instructions On Reverse Side

Vertical stamp: RECEIVED BY THE DIRECTOR OF THE GEOLOGICAL SURVEY, DEPARTMENT OF THE INTERIOR, WASHINGTON, D.C. 20548. Includes handwritten notes and dates.

T8S, R21E, SLB & M



X = Corners Located (Brass Caps)
 O = Corner Re-established

Scale: 1" = 1000'

Nelson J. Marshall

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY Nelson J. Marshall
 L. Kay

SURVEY
 GULF OIL CORP. WONSITS VALLEY FED. UNIT # 30
 WELL LOCATION, LOCATED AS SHOWN IN THE
 NE1/4 NE1/4 OF SECTION 11, T8S, R21E, SLB & M,
 UTAH COUNTY, UTAH

DATE 19 March, 1964
 REFERENCES GLO Plats
 Approved Aug. 1883 &
 April 1945
 FILE Gulf

WEATHER Clear - Windy

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

June 26, 1964

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2) ✓
310 Washhouse Building
Salt Lake City, Utah 84111

Re: Wasatch Valley Unit-Federal No. 30
NE NE Section 11-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-
subject well.

Very truly yours,

Lester LeFavour

WJC:sjn

6/27 11:30 AM



Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

June 26, 1964

**United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111**

**Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah 84111**

**Re: Mansits Valley Unit-Federal No. 30
NE NE Section 11-8S-21E
Uintah County, Utah**

Gentlemen:

**We desire to keep all information confidential on the above-
subject well.**

Very truly yours,

Lester LeFavour

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0806	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> REFINISH <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME Wonsits Valley	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming		8. FARM OR LEASE NAME Wonsits Valley Federal Uni	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 674' SNL, 660' WEL (NE NE) At top prod. interval reported below At total depth		9. WELL NO. 30	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-1-64		16. DATE T.D. REACHED 4-17-64	
17. DATE COMPL. (Ready to prod.) 6-4-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5006' KB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Utah	
20. TOTAL DEPTH, MD & TVD 5680'		13. STATE Utah	
21. PLUG, BACK T.D., MD & TVD 5652'		10. FIELD AND POOL, OR WILDCAT Red Wash Extension	
22. IF MULTIPLE COMPL., HOW MANY*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11 - 8S-21E, SLB&M	
23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH Utah	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Green River F-2 Sand 5462'-5474' G Sand 5610'-5619'		19. ELEV. CASINGHEAD	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Microlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) G (5614') with tandem 4-way super jet F-2 (5467') with tandem 4-way radial jet		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5614' Fraced with 455 barrels oil, 11,445# beads 5467' Fraced with 452 barrels oil, 10,311# beads	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel and vented	
DATE FIRST PRODUCTION 6-4-64		TEST WITNESSED BY T. A. Phillips	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 14 x 100' x 2-1/4"		35. LIST OF ATTACHMENTS Two each of logs listed in Item 26	
WELL STATUS (Producing or shut-in) Producing		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 6-4-64	HOURS TESTED 24 hours	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 201
			GAS—MCF. *
			WATER—BBL. 105
			OIL GRAVITY-API (CORR.) 30°
SIGNED _____		TITLE Area Production Manager	
		DATE June 26, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm., Salt Lake City (2)

* Will furnish later

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Drill Stem Test No. 1	4516'	to 4532'	Open 22 minutes, gas to surface in 6 minutes. Dead in 7 minutes, tool plugged. Pressures: SIP 1830-0. Fp 413-0. Recovered 418' heavily gas cut mud.	Green River	2638'
				Parachute Creek	4521'
				Basal Green River	4772'
				E-5 Sand	5401'
				F-1 Sand	5442'
				F-2 Sand	5460'
				F-4 Sand	5511'
F-5 Sand	5559'				
G Sand	5609'				

JUN 29 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1474

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1971, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME WONSITS VALLEY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 674' SNL, 660' WEL (NE NE)		8. FARM OR LEASE NAME Wonsits Valley/Federal Unit	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5006 - KB	9. WELL NO. 30	10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-8S-21E	12. COUNTY OR PARISH Uintah
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Test Gas Zones

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test possible gas shows from various zones between 4050' - 4600' in the Parachute Creek interval. Gas to be used for lease operations. Will set bridge plug above perforations in F-2 Zone @ 5467' before testing. The Parachute Creek is cemented with DV tool @ 4610' with top of cement @ 4015'. Well is presently temporarily abandoned.

- 5680' - TD
- 5676' - 5-1/2" casing set and cemented with 180 Sx.
- 5652' - PBTD
- 5467' - Perforations - F-2 Zone
- 5614' - Perforations - G Zone
- 198' - 8-5/8" casing set & cemented to surface

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-12-70
BY *Richard Burchell*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY
J. D. Mackay

TITLE Area Production Manager

DATE April 27, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission (2)

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 30
 Operator Gulf Oil Corporation Address P. O. Box 1971 Casper, Wyoming Phone 235-5783
 Contractor Exeter Drilling Company Address 1010 Patterson Building Denver, Colorado Phone 623-5141
 Location: NE 1/4 NE 1/4 Sec. 11 T. 8S N R. 21E E Uintah County, Utah.
 S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	At 5514'		Unknown	Salty
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

October 23, 1970

Gulf Oil Corporation
Box 1971
Casper, Wyoming 82601

Re: Subsequent Reports

Gentlemen:

This letter is to advise you that Subsequent Reports for the following wells are due this office and have not been filed as required by our Rules and Regulations and Rules of Practice and Procedure.

Ute Tribal #2 - 8-4S-5W - Duchesne
Subsequent Report of Disposal of Water
Down Hole

Wonsits Valley #22 - 18-8S-22E - Uintah
Subsequent Report of Converting to
Water Injection

Wonsits Valley #30 - 1-8S-21E - Uintah
Subsequent Report of Testing Gas Zones

Wonsits Valley #113 - 13-8S-21E - Uintah
Subsequent Report of Acidizing

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

PS
PMB

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

J. D. Mackay
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

October 28, 1970

P. O. Box ██████████ 2619
Casper, Wyo. 82601

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree DeRose

Re: Subsequent Reports of Work Done

The following information is submitted in response to your letter dated October 23, 1970, regarding subsequent reports to be filed.

Ute/Tribal No. 2. Section 8-4S-5W, Duchesne County, Utah. Perforate upper zone for SWD. Work has not been done. It is planned to do this work before the end of the year, and a subsequent report will be filed soon after completion.

Wonsits Valley No. 22. Section 18-8S-22E, Uintah County, Utah. Convert to Water Injection. Work was completed and subsequent report prepared October 16, 1969. Two additional copies of the subsequent report are attached for your files.

Wonsits Valley No. 30. Section 11-8S-21E, Uintah County, Utah. Work has not yet been done. It is planned to do this work before the end of the year, and a subsequent report will be filed soon after completion.

Wonsits Valley No. 113. Section 13-8S-21E, Uintah County, Utah. Work has been done. Subsequent report was sent to you on October 28, 1970.


J. D. Mackay

RWR/bs



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B142

5. LEASE DESIGNATION AND SERIAL NO.

U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

WONSITS VALLEY

8. FARM OR LEASE NAME

Wonsits Valley/Federal Un

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

674' SNL, 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5006' - KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Test Gas Zones**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following work done to test possible gas zones. Work started 11-17-70 & compl. 11-29-70. Pulled tubing, set bridge plug @ 4590'. Perforated 4526-4536' w/4 Jets/ft. Set pkr @ 4505' on tbg. Acidized w/500 gal 15% HCl acid. Swbd, last 2 hrs tested 0.29 bbis wtr/hr w/very slight amt of oil & small amt of gas. Frac'd down csg w/225 bbis gelled wtr spearhead followed w/10,500 gal gelled wtr & 11,760# sand & 101 bbis gelled wtr flush. Swbd 24 bbis fluid in 5-1/2 hrs, est 5% oil, very viscous. Last hr swbd 2.3 bbis fluid. Gas rate 17.3 MCF/D. Layed down tbg & pkr. Shut Well in. Status of well prior to this job; TA'd oil well.

5680' - TD

5676' - 5-1/2' csg set and cemented w/180 sx.

5652' - PBD

5467' - Perforations -F-2 Zone

5614' - Perforations -G Zone

198' - 8-5/8" csg set & cemented to surface

*** 4590' - CI Bridge Plug set**

4526-36' - Perforations

*** This Job.**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MCKAY

TITLE Area Production Manager

DATE December 7, 1970

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil & Gas Commission**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1024.

5. LEASE DESIGNATION AND SERIAL NO.

Utah State M-2785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

674' SNL and 660' WEL (NE NE)

14. PERMIT NO. **KB 5006'** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

**Monsits Valley
Monsits Valley Unit/
State-Federal**

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Monsits-Monsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

11-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) **Convert to input**

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been temporarily abandoned since December, 1967. In November, 1970, the Parachute Creek was perforated 5426-36', acidized w/ 500 gal 15% HCl acid and frac'd with 250 bbls gelled water and 11,760/ sand in an unsuccessful attempt to complete as a gas producer.

It is proposed to convert to water input as follows:

- (1) Squeeze off the Parachute Creek perforations
 - (2) Drill out the bridge plug at 4590'
 - (3) Perforate F-5 at 5572' to 5585'
 - (4) Perforate the F-4 at 5514'-24'
 - (5) Acidize individually with 250 gal 15% HCl the F-2, F-4, F-5 and G-1 sands.
- Hook up to inject down tubing 500 BHPD into F-2, 1400 BHPD into F-4, 1100 BHPD into F-5 and 600 BHPD into G-1.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JUN 26 1973**

BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED **L. M. WILSON**
L. M. Wilson

TITLE **Area Production Manager**

DATE **June 18, 1973**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil and Gas Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN ORIGINAL OR DUPLICATE (Other instructions on reverse side)
OCT 29 1973
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to the surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Wonsits Valley Unit/ State-Federal
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		9. WELL NO. 30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 674' SNL and 660' WEL (NE NE)		10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-8S-21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5006'		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Convert to wtr injection <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Converted temporarily abandoned well to water injection. Cleaned out to bridge plug @ 4,590'. Set cmt retainer @ 4,480'. Squeeze cmt'd Parachute creek perms 4,526'-36' w/ 100 sx cmt. Drilled out to 5,636'. Perf'd w/ 2 HPF F-5 5,572'-85' & F-4 5,514'-24'. Treated each zone, F-4 perms 5,514'-24' (New); F-5 perms 5,572'-85' (New); G-1 5,614' (Old); & F-2 5,467' w/ 250 gal 15% HCl acid. 2-7/8" tbg set @ 5,625' w/ flow regulator set @ 5,443' for 500 bwpd F-2; @ 5,482' for 1400 bwpd F-4; @ 5,552' for 1100 bwpd F-5; & 5,593' for 600 bwpd G-1. Work started 9-24-73 & completed 10-2-73. Water injection started 10-3-73. On 10-5-73 injected 3469 bwpd @ 1900 psi.

18. I hereby certify that the above is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE 10-23-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side

COPY OFFICE

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod.
WELL NO. _____
FIELD Wonsits Valley
COUNTY Uintah
STATE Utah

DATE 9-23-81 LAB NO. 38679-4
LOCATION _____
FORMATION _____
INTERVAL _____
SAMPLE FROM Water injection system-in suction line between charging & injection pumps

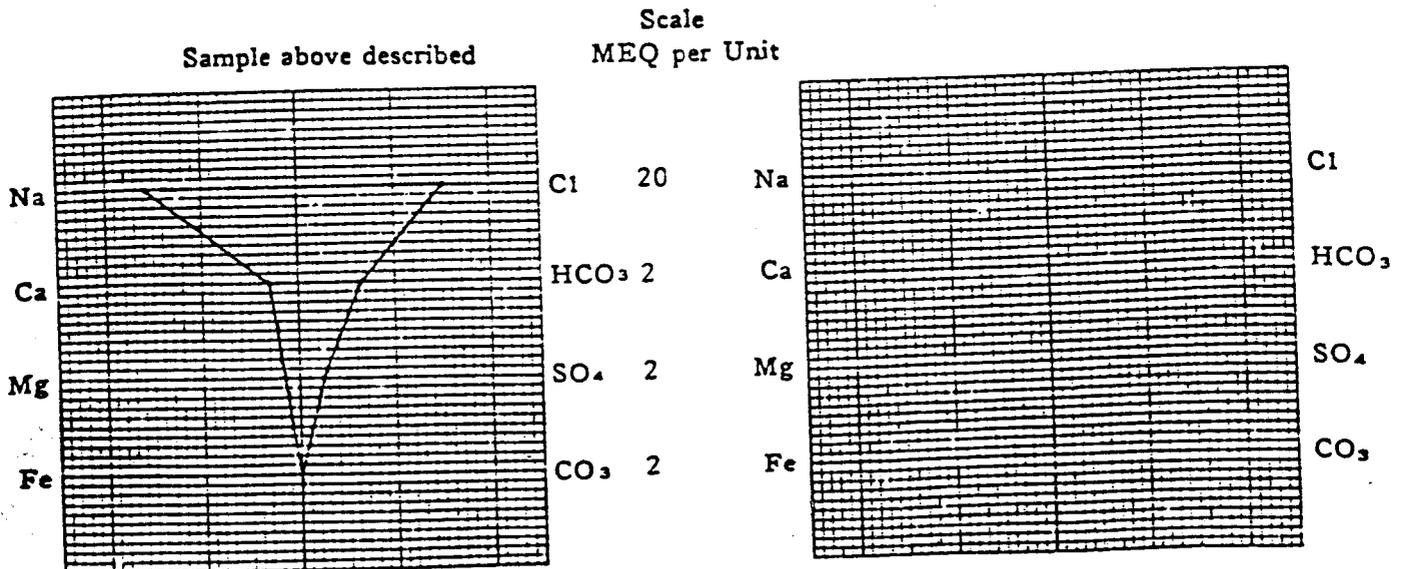
REMARKS & CONCLUSIONS:
Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l 18849
NaCl equivalent, mg/l 18623
Observed pH 7.9

Specific resistance @ 68°F.:
Observed 0.36 ohm-meters
Calculated 0.36 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
Sodium chloride equivalent = by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

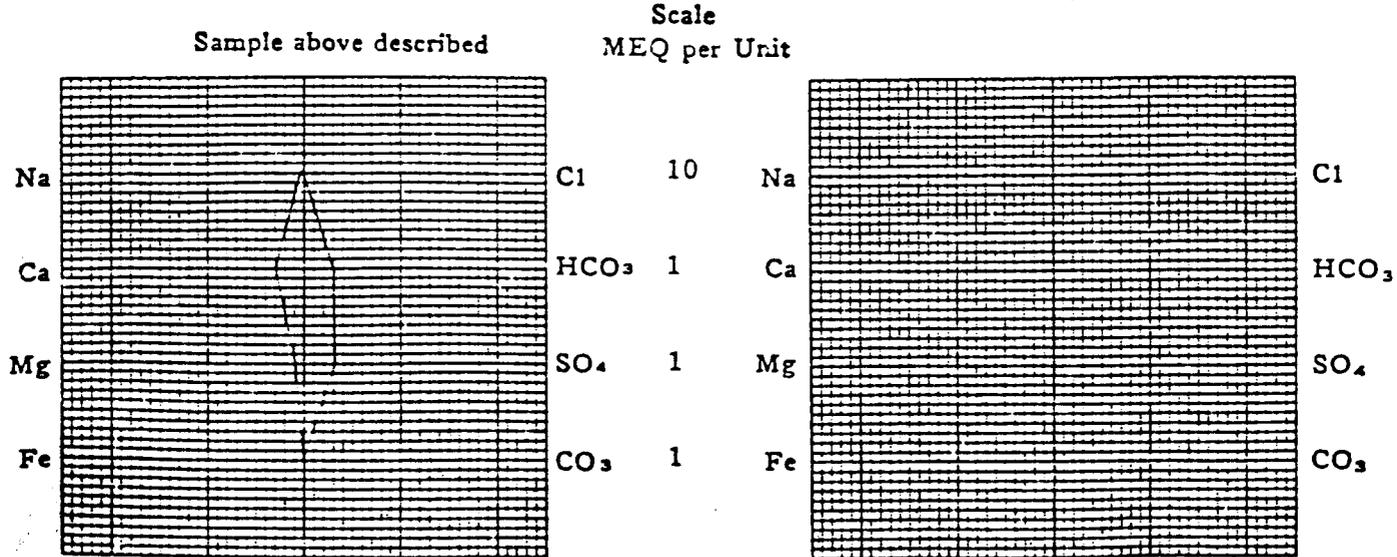
OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

REMARKS & CONCLUSIONS: _____

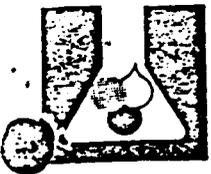
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		6.31	Total Anions		6.81

Total dissolved solids, mg/l	394	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	329	Observed	16.0 ohm-meters
Observed pH	7.9	Calculated	17.8 ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

3

RECEIVED

GULF OIL CORPORATION
CASPER AREA (801) 722-2254

153
Leck

LABORATORY NUMBER W-6466 P.O. 1-56998
 SAMPLE TAKEN 5-1-79
 SAMPLE RECEIVED 5-2-79
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION FIELD NO. _____
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Combined Water Sample
 PRODUCING FORMATION _____ TOP _____
 REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77° F

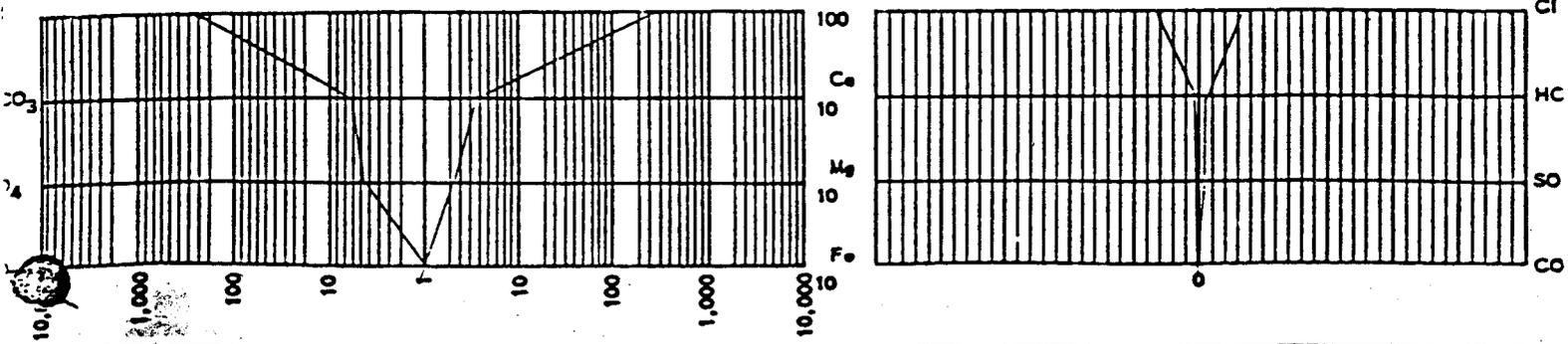
TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe++ AND Fe+++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	275.0	5.73		
CHLORIDE - CL ⁻	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER

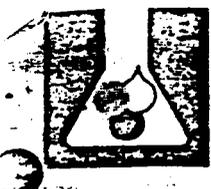
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____
 REMARKS Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77° F

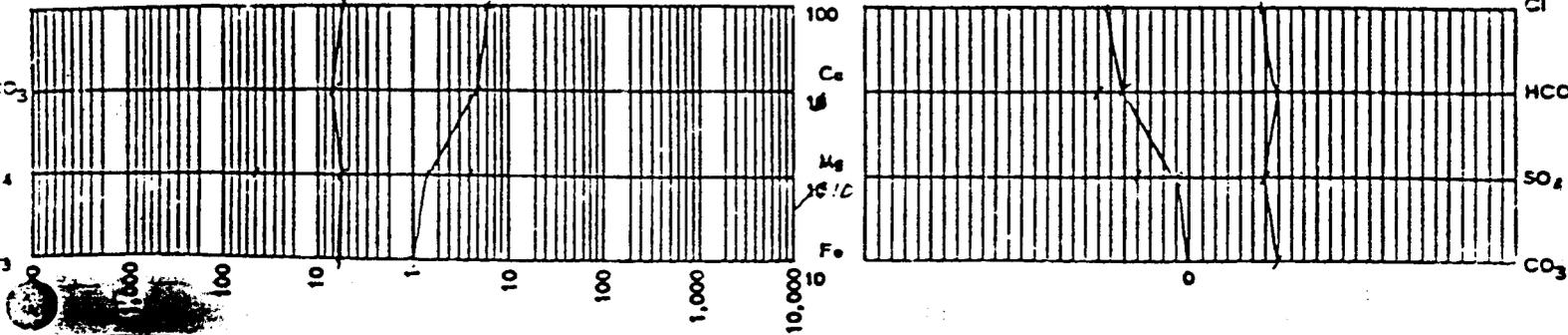
TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	111.0	5.55		
MAGNESIUM - Mg ++	48.8	4.0		
SODIUM - Na +	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁻	236.0	7.87		
SULFATE - SO ₄ ⁻	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER

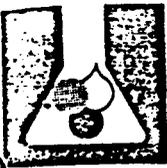
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

Tank Batt. #4 - FIVKO Sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77° F

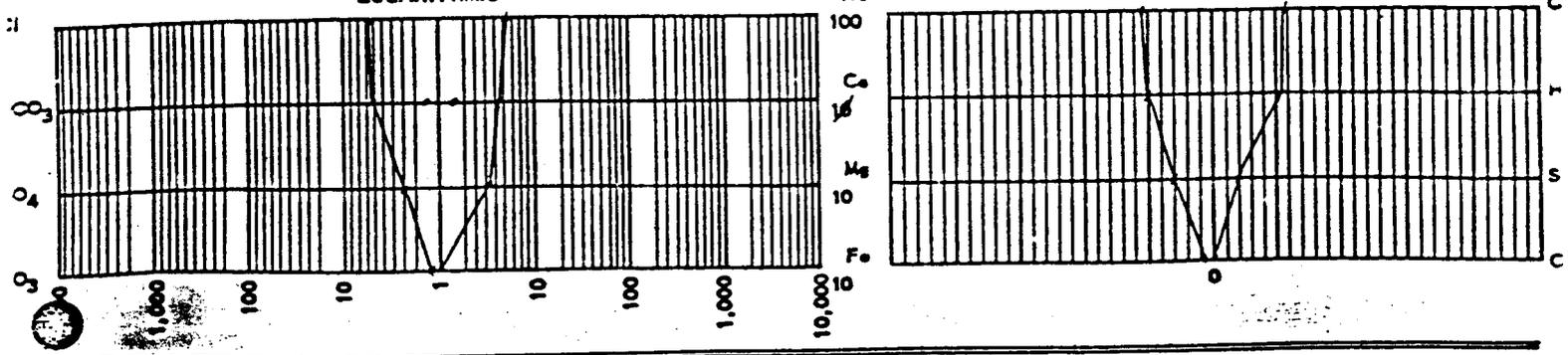
TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	101.0	5.05		
MAGNESIUM - Mg ⁺⁺	39.8	3.26		
SODIUM - Na ⁺	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻⁻	8.0	0.27		
SULFATE - SO ₄ ⁻⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-7222

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/19/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

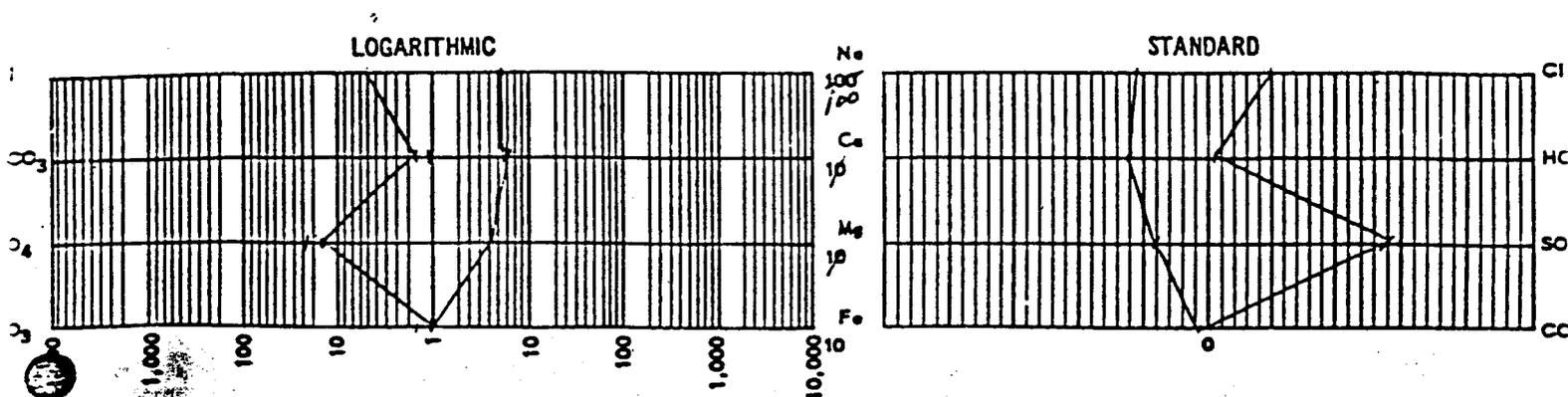
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77°F

TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	126.0	6.30		
MAGNESIUM - Mg ++	47.8	3.92		
SODIUM - Na +	11800.0	533.04		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe++ AND Fe+++	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁼⁼	24	0.8		
SULFATE - SO ₄ ⁼⁼	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 674' SNL & 660' WEL (NE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Replaced tbq string</u>		<input checked="" type="checkbox"/>

5. LEASE <u>U-0806</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Wonsits Valley</u>	
8. FARM OR LEASE NAME <u>Wonsits Valley Unit St Fed</u>	
9. WELL NO. <u>30</u>	
10. FIELD OR WILDCAT NAME <u>Wonsits Valley</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>11-8S-21E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-15459</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4994' Ground</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

[Handwritten Signature]
MAR 10 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. F. McHugo* TITLE Production Engineer DATE March 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3844

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

CCH

FIELD WONSITS VALLEY LOCATION SEC 11, T8S, R21E OPER WD
LSE/BLK WONSITS VALLEY FEDERAL UNIT COUNTY UINIAH STATE UT STAT AC
WELL #30 REFNO DE0034 GWI 100.0000% OPERATOR GULF
RIG CANNON #2 ST DATE 02/16/83 SUPERVIS /

DFS: 000 02/16/83 WORKOVER

2-16-83 API #43-047-05271. REPL TBG STRING. PBT @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5435', 5478', 5548'
& 5587'. EUT @ 5608'. STRTD FLWG WELL BK INTO 300 BBL TNK. MADE 150 BW
IN 5 HRS AND IS SLOWING DN.

DFS: 001 02/17/83 WORKOVER

2-17-83 API #43-047-05271. REPL TBG STRING. PBT @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5435', 5478', 5548' &
5587'. MIRU WD RIG. ND WH & NU BOP'S. REL PKRS. COULD MOVE TBG & PKR UP &
DN HOLE 25' AT TBG STRNG WT. MIRU NOWSCO PMP TRUCK. ESTAB CIR W/23 BW. RD
NOWSCO & REL. BK TBG OFF ON 32ND JT. POH & LD IN SINGLES. 1ST HOLE AT
350'. SIFN.

DFS: 002 02/18/83 WORKOVER

2-18-83 API #43-047-05271. REPL TBG STRING. PBT @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5435', 5478', 5548'
& 5587'. EUT @ 5608'. TOF AT 960'. MI WD STRING. PU & GIH W/32 JTS
2-7/8" WT STRING. SCREWED INTO PROD STRING. TORQUED UP STRING. BACKED
OFF. POH W/TBG, AR-1 SMAP SET COMP PKR, 2' PUP, MOD D BY-PASS SN W/FLW
REGULATORS, 1 JT TBG, C-2 PRESS SEAL PKR & 2' PUP. CHNGD OUT OLD PROD STRG
LD PKRS. FSH IN HOLE = 2-7/8" BULL PLUG, 2 - 6' PUPS, BY-PASS SN, 2' PUP,
45-B A-2 LOK-SET RET PKR, 1 JT TBG, BYPASS SN, 2' PUP, 45-B C-2 PRESS SEAL
PKR, 2 JTS TBG, BYPASS SN (125.8' TOTAL). 3-3/4" BOX STRING LOOKING UP.
TOF @ 5480'. BOP @ 5606'. PU 4-3/4" BIT & SCRPR & WRK STRING. GIH TO
4410', STPG TO C&C EVERY 500'. SIFN.

DFS: 004 02/20/83 WORKOVER

2-19-83 API #43-047-05271. REPL TBG STRING. PBT @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5548' & 5587'.
EUT @ 5608'. TOF @ 5480'. CONTINUE_RIH W/4-3/4" BIT AND 5-1/2" CASING
SCRPR, CLEANING OUT TO TOF AT 5480'. LIGHTLY TGD FSH. PU 10' & CIR CLEAN.
POH W/TBG, SCSRPR & BIT. PU & RIH W/4-1/2" OD OS, JARS & XU SUB ON 2-7/8"
WRK STRING TO TOF. ROTATED OVER & ENGAUGED FSH. (FLW REG NIPPLE 3-3/4" OD
PULLED 50,000# OVER SIRNG WT & SET OFF JARS. JARRED F/1 HR 15 MINS GAINING
NOTHING. PU 6000# OVER ST WT & ROTATED RT. TORQUED TO 900PSI W/TONGS. HAD
20 ROUNDS INTO TBG. JARRED 10 MINS, NOTHING. PU 5000# OVER ST WT & MADE
UP 15 RDS. WHEN OS CAME FREE. COULD MOVE UP HOLE W/ONLY ST WT. STACKED
OUT AT TOF, COULD NOT ENGAUGE FSH. POH W/TBG, X-SUB, JARS & OS W/GRAPPLE
INTACT. SIFWE.
2-20-83 SDFS.

DFS: 005 02/21/83 WORKOVER

2-21-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5548' & 5587'.
EOT @ 5608'. TOF AT 5480'. WAIT ON ORDERS. RU & RIH W/HOWCO RBP & RTTS
PKR ON 2-7/8" TBG TO 5429' KB. SET RBP. PUH TO 4588' & SET RTTS PKR. RU
PMP. PRESS DN TBG. TSTD INTERVAL 4588'-5429' TO 1000PSI, HELD 5 MINS, OK..
PMPD DN ANN & PRESS UP TO 1000PSI, HELD 5 MINS, OK. REL PKR & PUH TO 4466'
& SET PKR. PRESS TSTD DN TBG TO 1000PSI, HELD 5 MINS W/NO BLEED OFF. REL
PKR. RIH TO 5429'. RET RBP. POH W/TBG, PKR & RBP. REL HOWCO. PU & RIH
W/4-1/2" WO SHOE, 3 JTS 4-1/2" WO PIPE, X-SUBS & 6 3-1/2" DC'S (268.24') ON
2-7/8" TBG TO 5100'. SION.

DFS: 006 02/22/83 WORKOVER

2-22-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5548' & 5587'.
EOT @ 5608'. TOF AT 5480'. CONTINUE RIH W/2-7/8" TBG AND TOOLS. TAGGED
TOF AT 5480' W/WO SHOE. RU PWR SWIVEL & STRIPPING HEAD. CIR WTR WHILE
TURNING ON TOF AT 5480'. TURNED OVER FSH & MADE HOLE EASILY TO 5525'. HIT
TITE SPT, LOST CIR & WAS STUCK. WRKD FREE. OBTAINED CIR. WRKD UP & DN
THRU TITE SPT. CONT ON DN TO TOP OF PKR AT 5548'. PUH 6' & CIR CLEAN. RD
SWIVEL. POH W/TBG, DC'S, SUBS, WO PIPE & WO SHOE. SHOE SHOWED A LOT OF
WEAR. PU & RIH W/4-1/2" OD OS, HYDR JARS, X-SUB, 6 3-1/2" DC'S, X-SUB,
ACCEL'S & X-SUB ON 2-7/8" TBG TO TOF @ 5480'. ENGAUGED OS. STRTD JARRING
AT 80,000#. AFTER 30 MINS, JARS WOULD NOT GO OFF. LET COOL. JARRED AGAIN
AT 80,000# & OCCASIONALLY PULLED UP TO 90,000#. CONT FOR 45 MINS, THEN
JARRED AT 65,000#. PULLED TO 90,000# & STRING CAME UP HOLE 6". WRKD 6' UP
HOLE WHEN CAME FREE. COULD FEEL DRAG WHERE PKR WAS COMING THRU PERFS @
5572'-85'. WT WAS AT 54,000#. POH. ST WT AT 56,000#. SWB WELL BK AS POH
W/TBG, ACCEL'S, DC'S, JARS, OS & FSH. ENTIRE FSH REC. HOLE CLEAN. SION.

DFS: 007 02/23/83 WORKOVER

2-23-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PU & RIH W/4-3/4" BIT,
5-1/2" CSG SCRPR ON 2-7/8" TBG TO 5626' & STACKED OUT. PU 3'. CIR CLEAN.
RU PWR SWIVEL. DRLD HARD FOR 2-1/2 HRS. MADE 10' TO 5627'. RETURNS SHOW
HARD SCALE & METAL. RD PAR SWIVEL. POH W/TBG SCRPR & BIT. LD WRK STRING.
WHILE DRLG LOST 150 BW. PBTD AT 5627' KB. SION.

DFS: 008 02/24/83 WORKOVER

2-24-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PU & RIH W/BAKER MODEL
A-2 LOK-SET PKR AND 171 JTS 2-7/8" J-55 TBG, (BOTH PKR & TBG COATED
INTERNALLY W/TK-69 COATING), TO 5319'. LOADED ANN W/FSW & PKR FLUID. NO
BOP'S. SET PKR AT 5319' KB. NU WH. PRESS TSTD ANN TO 800PSI, HELD 10
MINS, NO BLEED OFF. REL PRESS. RDMO. SION.

DFS: 011 02/27/83 WORKOVER

~~2-25-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5319'. EOT @ 5316'.
MIRU NOWSCO. ACDZ DN TBG IN 5 STGS: 700 GALS 15% ACID, 300 GALS ACID W/1#
PER GAL BENZOIC ACID FLAKES, 700 GALS ACID, 300 GALS ACID W/1# GAL BENZOIC
ACID FLAKES, 1000 GALS ACID. FLUSH TO PERFS. DRPD 100 7/8" RCN BALLS, 1.3
SG EVENLY SPCD THRU ACID. SURGED BALLS OF WHEN ACID IN PERFS. TOTAL 3000
GALS 15% HCL W/15 GAL ANTI-SLUDGING SURE, 15 GAL NON-IONIC SURE, 15 GAL CLA
STA, 300# IRON SEQUEST AGNT, CDRR INHIB F/2 HRS AT 150 DEG, 600# BENZOIC
ACID FLAKES. CAUGHT FLUID AT 800'. AVG PRESS=1600. AVG RATE=4.5BPM. MP W/
BALLS & FLAKES ON PERFS AT 2500#. ISIP=850PSI, 5 MINS 460. RD NOWSCO. HOOK
UP FOR WTR INJ AT 12 NOON. INJ 456 BW IN 4 HRS. 24 HR RATE AT 2736 BWPD.
2-26-83 INJ 2557 BWPD SINCE STRTD INJ AT 12 NOON 2-25-83.
2-27-83 INJ 2422 BWPD SINCE 12 PM 2-26-83.~~

DFS: 012 02/28/83 WORKOVER

~~2-28-83 API #43-047-05271. REPL TBG STRING. PBTD @ 5652'. PERFS/FMT
F-2 (5467') F-4 (5514'-24') F-5 (5572'-85') G-1. PKR @ 5319'. EOT @ 5316'.
INJECTED 2321 BFPD AT OPSI TP SINCE 12:00PM, 2-27-83. DRUP.~~

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
 ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE WVU S/F #30 WELL
 SEC. 11 TWP. 8S RANGE 21E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule i-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u>	Well No. <u>30</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Unit State/Federal			
Location of Enhanced Recovery Injection or Disposal Well <u>NE NE</u> Sec. <u>11</u> Twp. <u>8S</u> Rge. <u>21E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>06/28/83</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil</u>	
Location of WVU Produced Water and Fresh Injection Source(s) <u>Water from Sec. 6-T7S-R21E</u>	Geologic Name(s) <u>Green River Wells 5000'-5700'</u> and Depth of Source(s) <u>Uinta Wells 70'-90'</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5467</u> to <u>5614</u>		
a. Top of the Perforated Interval: <u>5461</u>	b. Base of Fresh Water: <u>2152</u>	c. Intervening Thickness (a minus b) <u>3309</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum <u>3600</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			
<u>BLM</u>			
<u>BIA</u>			

State of Wyoming)

County of Natrona)

D. F. McHugo
Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September, 19 83

SEAL

My commission expires 03/16/86

Bette P. ...
Notary Public
County of Natrona, Wyoming
Notary Public in and for Natrona County, Wyoming
My Commission Expires March 16, 1986

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	198	150		
Intermediate					
Production	5 1/2"	5676	180	4015	Cement Top Log
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth 5680	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5467	Depth - Base of Inj. Interval 5614		

(To be filed within 30 days after drilling is completed)

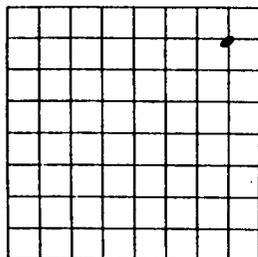
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. 43-047-15459

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

640 Acres
N



Locate Well Correctly
and Outline Lease

COUNTY Uintah SEC. 11 TWP. 8S RGE. 21E

COMPANY OPERATING Gulf Oil Corporation

OFFICE ADDRESS P. O. Box 2619

TOWN Casper STATE ZIP WY 82602

FARM NAME WVU S/F WELL NO. 30

DRILLING STARTED 04/02 1964 DRILLING FINISHED 04/17 1964

DATE OF FIRST PRODUCTION 05/15/64 COMPLETED 06/04/64

WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$

1966 FT. FROM SW OF $\frac{1}{4}$ SEC. & 1980 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION DERRICK FLOOR 5006 GROUND 4994

TYPE COMPLETION

Single Zone _____

Multiple Zone X

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-2"	5462	5472			
Green River "G-1"	5610	5618			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	J	198	1000	150		
5 1/2"	14#	J	5676		180		4015

TOTAL DEPTH 5680

PACKERS SET DEPTH 5319

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5614		
INTERVALS	5467		
ACIDIZED?	No		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	06/04/64		
Oil, bbl./day	201		
Oil Gravity	30 ⁰		
Gas, Cu. Ft./day		CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	105		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1312

Name and title of representative of company:
D. F. McHugo, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 63

Wonsits Valley Unit st./Fed # 30

Well Diagram

Well Elevation: 5006' to 4994' GL

OD surface pipe
set @ 198 w/150 SX

Top of Green River @ 2639'

Top of cement @ 4015' by cement top Log

2 7/8" 6.5# J-55 Tubing internally coated w/TK-69

Baker mdl. "A-2" Lokset packer @ 5319'

"F1" Perf 5467' w/ 2 4-way radial jets

"F4" Perf 5514' w/ 2 4-way radial jets
Perf 5514'-24' w/ 2 JHPF

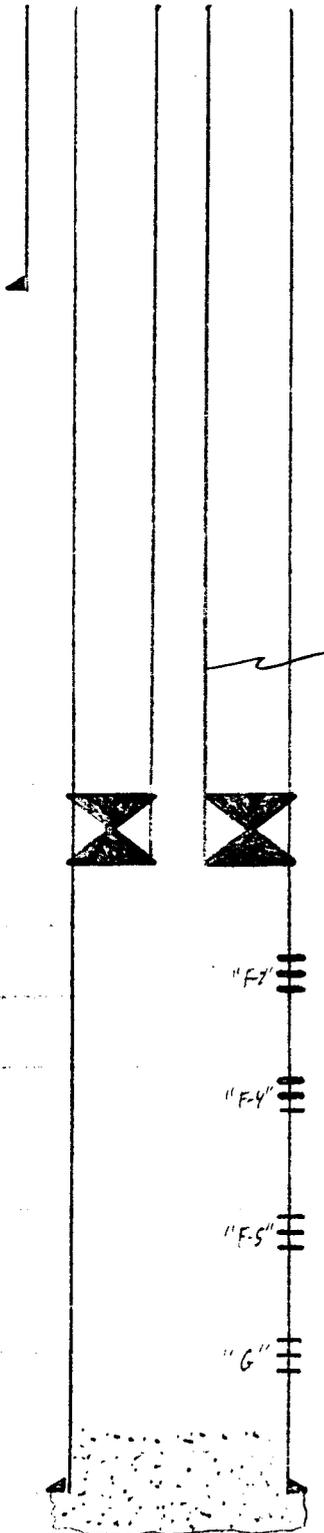
"F5" Perf 5572'-85 w/ 2 JHPF

"G" Perf 5614' w/ 2 4-way radial jets

PBTD @ 5652'

5/8" OD 1 1/4" # 029779
set @ 5676 w/ 130 SX

TDE @ 5680



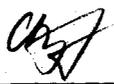
CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Andy Well No. Wonsats Valley Unit # 30
 County: Utah T 8S R 2E Sec. 11 API# 43-047-15459
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Artemis</u>	

Analysis of Injection Fluid	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>22.974 AVE</u>
Analysis of Water in Formation to be injected into	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	TDS <u>29.490 AVE</u>
Known USDW in area	<u>Utah</u>	Depth <u>2152</u>	
Number of wells in area of review	<u>7</u>	Prod. <u>4</u>	P&A <u>0</u>
		Water <u>0</u>	Inj. <u>3</u>
Aquifer Exemption	Yes <input type="checkbox"/>	NA <input checked="" type="checkbox"/>	
Mechanical Integrity Test	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
	Date <u>8-3-83</u>	Type <u>Gradual</u>	

Comments: TOC 4015 BOC 5674

Reviewed by: 



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 14, 1983

Mr. Dave McHugo
Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

RE: Well No. 30
Sec. 11, T 8 S, R 21 E
Uintah County, Utah

Dear Mr. McHugo:

During a recent field inspection of the above referenced injection well, an excessive amount of pressure was observed on the tubing-casing annulus. As this situation is contrary to the operating requirements for Class II injection wells, please advise the Division of any circumstances which might indicate the source and cause of this pressure.

Your prompt reply is requested so that a determination might be made as to correcting this situation or initiating further pressure monitoring or testing requirements.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read "Gilbert L. Hunt".

GILBERT L. HUNT
UIC GEOLOGIST

GLH/mm

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

August 8, 1983

Mr. Gilbert L. Hunt
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Hunt:

Re: Well No. 30
Section 11-T8S-R21E
Uintah County, Utah

On August 3, 1983, the field personnel went to this well and observed 30 psi on the tubing-casing annulus. They then bled down the pressure (all gas) to 0 psi in five seconds. This annulus has been shut in since work was completed February 25, 1983. It is probable that gas breaking out of the water hauled in to load the annulus and thermal expansion of that water caused the pressure build up. Gulf personnel will continue to monitor the pressures for the next 30 days on a daily basis and advise you of any significant changes.

Sincerely,



L. G. Rader

DFM/1k1



A DIVISION OF GULF OIL CORPORATION

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF MINING
GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry	

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#30

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Utah Utah

12. COUNTY OR PARISH: 13. STATE
Utah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocer TITLE AREA ENGINEER DATE APR 9 1985

J. R. BOCKER (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
W1 Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley
Federal Unit

8. Well Name and No.

WVFU #30

9. API Well No.

43-047-15459 *w/w*

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

Injection

NOV 08 1990

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

674' FNL 660' FEL (NE NE)
Sec. 11, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. NU BOPE and test. POOH W/tbg. and pkr.
2. Cement squeeze F₄ (5,514'-5,524') and F₅ (5,572'-5,585') and any casing leaks found. D/O cement and test squeeze.
3. Perforate G₁ (5,612'-5,623'). Breakdown G₁. Acid wash tbg. Pump 220 gals. A-SOL P-38 into G₁. Soak overnight.
4. Acidize G₁ w/600 gals. 15% HCl. Swab back load.
5. Pump 220 gals. A-SOL P-38 into F₂ (5,467'). Soak overnight.
6. Acidize F₂ w/500 gals. 15% HCl. Swab back load.
7. RIH w/pkr. and injection tbg. Circulate pkr. fluid. Set pkr. @ 5,320'.
8. Test annulus to 500 psi for 30 minutes (UIC test).
9. RDMOL/TWOTP/RTI.

3-BLM
3-State
1-JRB
2-Drfg.
1-JLW

Accepted by State
of Utah Division of
Oil, Gas and Mining

Date: 11-7-90

14. I hereby certify that the foregoing is true and correct

Signed

J. J. Watson

Title

Technical Assistant

Date 11/2/90

(This space for Federal or State office use)

Approved by

Federal Approval of this

Title

Date

Conditions of approval, if any Action is Necessary

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
U-0808

6. If Indian, Allote or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL GAS WELL OTHER WATER INJECTOR

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FEDERAL UNIT

2. Name of Operator

CHEVRON U.S.A. INC

8. Well Name and No.

WVFU #30

9. API Well No.
43-047-15459 *WV*

3. Address and Telephone No.

PO BOX 599
DENVER, CO. 80201 Attn: D.W. Ault (303) 930-3926

10. Field and Pool, or Exploratory Area
WONSITS VALLEY/GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

674' FNL & 660' FEL (NE/NE) SEC 11-T8S-R21E

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input checked="" type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU BAKER WSU ON JAN 25, 1991, ND TREE, NU & TEST BOPE.
- POOH W/ TBG & PKR, RIH W/ BIT & SCRAPER TO 5652', POOH.
- RIH W/ RBP & PKR & TEST ANN F/ 4520' - SFC TO 500 PSI, OK, ISOLATED CSG LEAKS F/ 5139-5200', SET CIGR @ 5482'.
- CMT SQZ'D PERFS F4(5514-24), F5(5572-85) & G1(5614), SET CIBP @ 5250', PKR @ 4945', CMT SQZ'D LEAKS F/ 5139-5200.
- D/O TO 5632', PRESS TESTED CSG LEAKS TO 500 PSI & F4 TO 1200 PSI, OK, NO TEST ON F5.
- PERF'D F2(5463-73) & G1(5612-23), TREATED PERFS W/ ASOL & ACID, SWAB TESTED, POOH W/ WORKSTRING.
- RIH W/TBG & PKR, SET PKR @ 5318', ND BOPE, NU TREE, PRESS TESTED ANN TO 300 PSI FOR 45 MIN, OK.
- RDMO WSU ON FEB 14, 1991, RWTL.

3-BLM
3-EPA
3-STATE
1-JRB
1-DRLG
1-FILE

APPROVED
MAR 04 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title DRILLING ENGINEER Date 2-28-91

(This space for State office use)

Approved by _____ Title _____ Date _____

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other WATER INJECTION

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
674' FNL & 660' FEL (NE NE) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 30

9. API Well No.
43-047-15459

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- MIRU. KILL WELL, RELEASE PACKER AND TOH.
- CLEAN OUT TO ~ 5450' WITH BIT AND SCRAPER.
- PLUG #1 (PERFORATIONS): SET CIBP AT ~ 5400' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP (~ 5 SACKS). DISPLACE WELL TO ~ 4000' WITH 9.2 PPG BRINE.
- PLUG #2 (OIL SHALE 3768-4062'): ORIGINAL CEMENT TOP IS AT 4015 BY CBL, SO PERFORATE AT ~ 4010' AND SET CICR AT 3700'. SQUEEZE ~ 90 SACKS CLASS H CEMENT BELOW CICR. STING OUT OF CICR, CIRCULATE CLEAN AND DISPLACE WELL TO ~ 2500' WITH 9.2 PPG BRINE.
- PLUG #3 (GREEN RIVER FORMATION TOP 2638'): PERFORATE AT ~ 2690', SET CICR AT ~ 2590' AND SQUEEZE ~ 30 SACKS CLASS H CEMENT BELOW CICR. STING OUT OF CICR, CIRCULATE CLEAN AND DISPLACE WILL WITH 9.2 PPG BRINE.
- PLUG #4 (SURFACE): PERFORATE AT 300', ESTABLISH CIRCULATION DOWN CASING AND AROUND PRODUCTION/SURFACE CASING ANNULUS. CEMENT SAME USING ~ 100 SACKS CLASS H CEMENT.
- CUT OFF WELLHEAD AND INSTALL MARKER POST.
- RDMO. NOTIFY OPERATIONS TO RECLAIM LOCATION.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date May 3, 1996

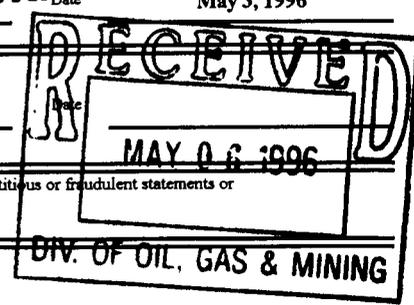
(This space for Federal or State office use)

Approved by: _____ Title _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WATER INJECTION

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
674' FNL & 660' FEL (NE NE) SECTION 11, T8S, R21E, SLBM

Steve McPherson in Red Wash (801) 781-4310
 or Gary Scott in Rangely, CO. (970) 675-3791

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 30

9. API Well No.
43-047-15459

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
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- MIRU. KILL WELL, RELEASE PACKER AND TOH.
- CLEAN OUT TO ~ 5450' WITH BIT AND SCRAPER.
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- CUT OFF WELLHEAD AND INSTALL MARKER POST.
- RDMO. NOTIFY OPERATIONS TO RECLAIM LOCATION.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN

(This space for Federal or State office use)

Approved by: _____ Title _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

RECEIVED

Date MAY 06 1996

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100-0135
Expires: March 31, 1993

RECEIVED
JUN 07 1996
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well
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U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 30

9. API Well No.
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 5/29/96 THRU 6/3/96

- MIRU. KILL WELL, RELEASE PACKER AND TOH.
- CLEAN OUT TO 5460' WITH BIT AND SCRAPER.
- PLUG #1 (PERFORATIONS): SET CIBP AT 5400' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP (~ 5 SACKS). DISPLACE WELL TO 4010' WITH 10 PPG BRINE.
- PLUG #2 (OIL SHALE 3768-4062'): ORIGINAL CEMENT TOP IS AT 4015 BY CBL, PERFORATED AT 4010' AND SET CICR AT 3705'. SQUEEZED 90 SACKS CLASS H CEMENT BELOW CICR. STING OUT OF CICR, SET 15 SACKS ON TOP OF CICR, CIRCULATE CLEAN AND DISPLACE WELL TO ~ 2582' WITH 10 PPG BRINE.
- PLUG #3 (GREEN RIVER FORMATION TOP 2638'): PERFORATED AT 2690', SET CICR AT 2582' AND SQUEEZED 50 SACKS CLASS H CEMENT BELOW CICR. STING OUT OF CICR, SET 15 SACKS ON TOP CICR, CIRCULATE CLEAN AND DISPLACE WILL WITH 10 PPG BRINE.
- PLUG #4 (SURFACE): PERFORATED AT 205', PUMPED 95 SACKS CLASS H CEMENT TO SURFACE DOWN 5 1/2" AND UP 5 1/2 X 8 5/8" SURFACE CASING.
- CUT OFF WELLHEAD AND INSTALLED MARKER POST.
- RDMO. NOTIFY OPERATIONS TO RECLAIM LOCATION.

Witnessed by Randy Bywater/BLM

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date June 4, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

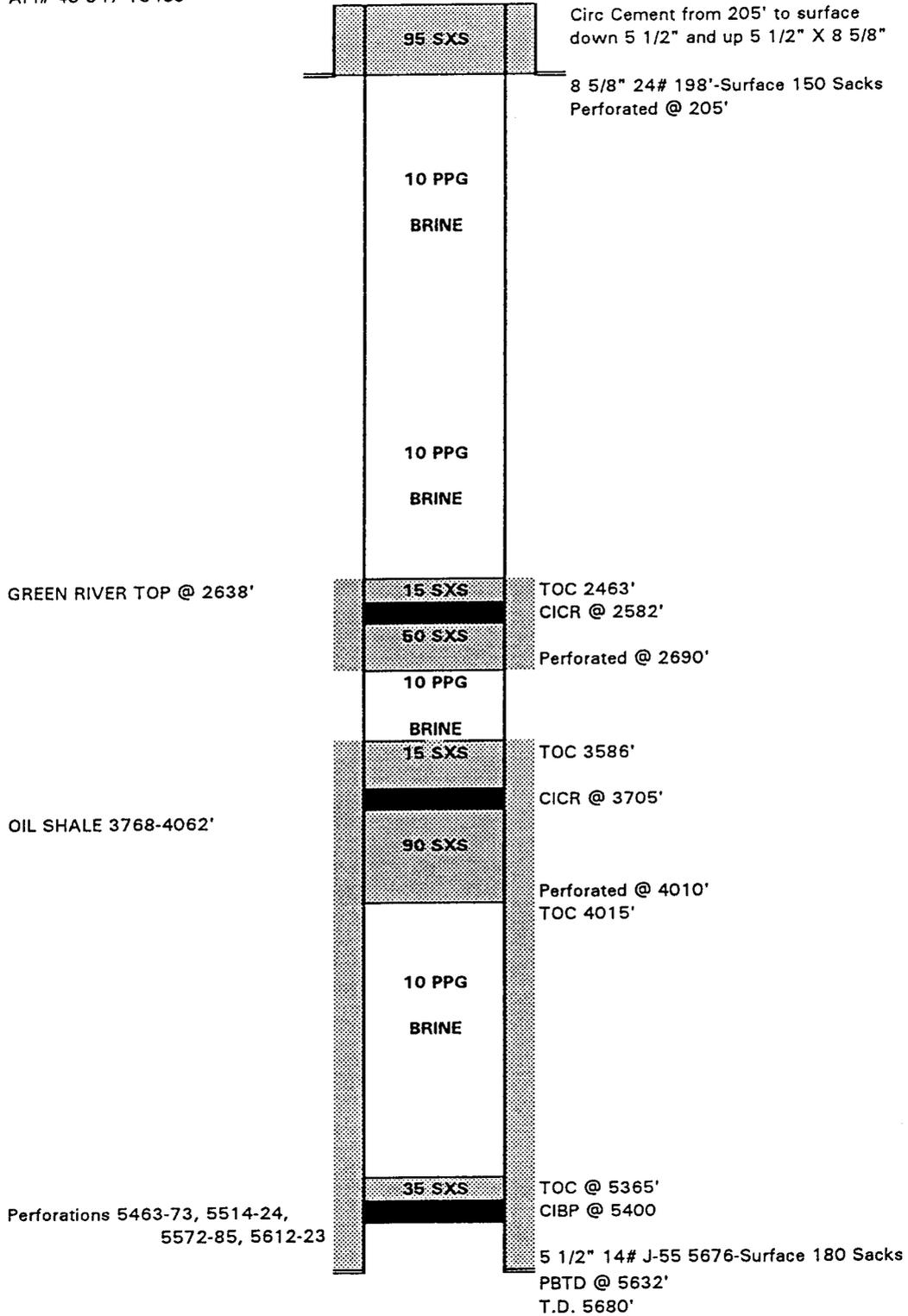
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A

 SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
 WONSITS VALLEY FEDERAL UNIT 30
 NE NE SECTION 11, T8S, R21E

FED LEASE U-0806
 API# 43-047-15459





WELL DATA

FIELD Gonsits Valley SEC _____ TWP _____ RNG _____ COUNTY Uintah STATE Utah

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	✓	14 ⁷⁰	5 1/2	⊖	TD	
LINER						
TUBING	✓	6.5	2 1/8	⊖	3705'	
OPEN HOLE						SHOTS/FT.
PERFORATIONS					4010	
PERFORATIONS					2690	
PERFORATIONS					205	

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-3-96</u>	DATE _____	DATE _____	DATE _____
TIME <u>0400</u>	TIME <u>0600</u>	TIME <u>0700</u>	TIME <u>1400</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Frazer Oper</u>		<u>Vernal</u>
<u>C. Parrack Rcm</u>	<u>76773</u>	
<u>D. Bowles Bulk</u>	<u>7645</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB Plug & Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE X SW. Kibut
HALLIBURTON OPERATOR Steve Frazer COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>105</u>	<u>H</u>		<u>13</u>	<u>Neat</u>	<u>1.06</u>	<u>16.47%</u>
	<u>65</u>	<u>H</u>		<u>1</u>	<u>"</u>	<u>"</u>	<u>"</u>
	<u>95</u>	<u>H</u>		<u>1</u>	<u>390 CaCl2</u>	<u>"</u>	<u>"</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ S-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. _____

REMARKS
See job log

FIELD OFFICE

CUSTOMER CHEVRON
LEASE WVFCU
WELL NO. 30
JOB TYPE PA-A
DATE 6-3-96



JOB LOG HAL-2013-C

CUSTOMER: Chevron WELL NO.: 30 LEASE: WVFU JOB TYPE: P&A TICKET NO.: 982405

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							On location & rig up Safety Meeting Trim & Test
								Perf @ 4010' Retainer @ 3705 Mix 105 Sacks Cement @ 16.4#/g to set plug @ 3590'-4010'
	0715		⊙					Start Fresh
		3.7	10			950		End Fresh injection rate
			⊙					Start Cement
			20					End Cement
			⊙					Start Displacement
		3.5	19			690		End Displacement
	0735					⊙		Sting out of retainer & dump 15 SKS. Cement on top POOH w/ Tubing RIH & Perf @ 2690' RIH w/ retainer Set @ 2582' Mix 65 Sacks Cement @ 16.4#/g to set plug @ 2467'-2690'
	0950		⊙					Start Fresh
		4	10			850		End Fresh injection rate
			⊙					Start Cement
			12 1/2					End Cement
			⊙					Start Displacement
	1007	3	12 1/2			420		End Displacement
						⊙		Sting out of retainer & dump 15 SKS. Cement on top POOH w/ Tubing RIH & Perf @ 250' cannot Circulate RIH & Perf @ 205' Mix 95 Sacks Cement @ 16.4#/g w/ 3% CaCl ₂ to set plug in 5 1/2" & 5 1/2 x 9 5/8" Casings
	1140	1 1/2	⊙					Start Cement
	1150	1 1/2	14 1/2					End Cement to Surface Cut off Well head