

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* Change of Operator 7.1.85 879410 approved for WFW 1/19/87
 Confidential / Released

11-2-70 Major & Jack E5 Zone
 12-21-70 Well Completion of Wonsits Valley
 Field Redesignated February, 1985

DATE FILED 3-10-64

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-0806 INDIAN

DRILLING APPROVED: In Unit 3-10-64

SPUDED IN: 3-10-64

COMPLETED: 4-18-64 PUT TO PRODUCING: 4-18-64

INITIAL PRODUCTION: 529 @ 185

GRAVITY A.P.I. 30°

GOR:

PRODUCING ZONES: 5260'-90' 5360'-65' 5365'-68' 5399'-5412'

TOTAL DEPTH: 5524'

WELL ELEVATION: 4973'G 4982'KTB

9-25-87
 WFW

DATE ABANDONED:

FIELD: ~~Wonsits Valley~~ Wonsits Valley Field - Greater Red Wash Area

UNIT: Wonsits Valley

COUNTY: Uintah

WELL NO. WONSITS VALLEY UNIT-FEDERAL #29

APR 43-147-15458

LOCATION 584' FT. FROM (N) ~~50~~ LINE, 1989' FT. FROM ~~500~~ (W) LINE. NE NE NW 3 1/4-1/4 SEC. 13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
------	------	------	----------	------	------	------	-----------

CHEVRON ✓

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 80602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **584' SWL, 1989' EWL N(NE NW)** ✓
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
584' ✓

16. NO. OF ACRES IN LEASE
2480

17. NO. OF ACRES ASSIGNED TO THIS WELL
80 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1262' North ✓
1300' East ✓

19. PROPOSED DEPTH
5500' ✓

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4973' Ground ✓

22. APPROX. DATE WORK WILL START*
March 12, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75#	200' ✓	150
9"	7"	23#	5500'	200

We propose to drill to 5500' or 50' below base of G Sand of the Basal Green River formation.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem testing, or electric logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE **Area Production Manager** DATE **3-9-64**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

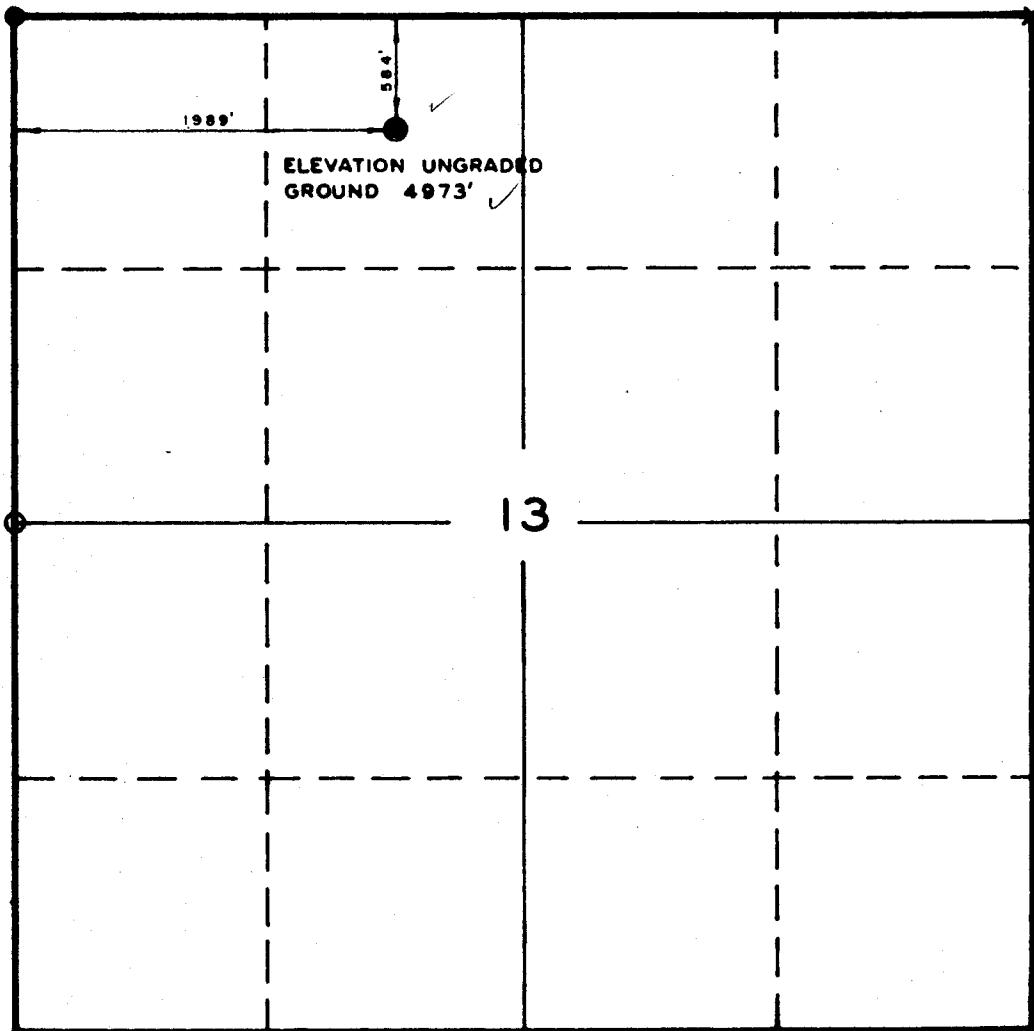
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)

*See Instructions On Reverse Side

T8S, R21E, SLB&M



O STONE CORNER

SCALE 1" = 1000'

X BRASS CAP CORNER

BY: ROSS CONSTRUCTION CO.
Vernal, Utah

Nelson J. Marshall

PARTY N MARSHALL
L KAY

SURVEY
 GULF OIL CORP
 WONSITS VALLEY FED. NO. 29 LOCATED
 AS SHOWN IN THE NE 1/4, NW 1/4 SEC 13, T8S,
 R21E, SLB & M, UINTAH COUNTY, UTAH

DATE 27 FEB., 1964
 REFERENCES
 GLO TOWNSHIP PLAT
 FILE GULF

WEATHER CLOUDY COLD

*Hand
NID
File*

S.A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monsits Valley

8. FARM OR LEASE NAME

Monsits Valley Federal Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Red Wash Field Extension

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13 - 88-21E, SL6M

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **584' SNL, 1989' EWL (NE NW)** *Released*
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUNDED **3-10-64** 16. DATE T.D. REACHED **3-29-64** 17. DATE COMPL. (Ready to prod.) **4-18-64** 18. ELEVATIONS (DF, RKB, ET, GR, ETC.)* **4982' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5504'** 21. PLUG, BACK T.D., MD & TVD **5466'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **ATI** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
F-2 5260'-5290' F-5 5360'-5365'
F-4 5365'-5368' G 5399'-5417' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric, Microlog, Sonic Log-Gamma Ray, Cement Top 27. WAS WELL CORDED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	197'	15"	150 sacks	
7"	23#	5504'	9"	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	REMARKS
G (5414')			with tandem 5-way super radial jet.
F-5 (5361')			" " "
F-4 (5326')			" " "
F-2 (5265')			" " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
G at 5414'	600 barrels 50/50 #2 diesel oil and No. 5 burner fuel
5466'	592 barrels 50/50 #2 diesel oil and No. 5 burner fuel

33.* PRODUCTION **F-2 5265' 455 barrels 50/50 #2 diesel oil, #5**

DATE FIRST PRODUCTION **4-17-64** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 15 x 86" x 2-1/4"** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-64	24	-	→	579	*	0	*

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	579	✓	0	30°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **-** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS
Two copies each of logs listed in item 26 above.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Production Manager** DATE **May 1, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DRIILL STEM TESTS			
			Drill Stem Test No. 1, 1192'-1230'. Opened with weak blow, diled in 12 minutes. No gas to surface. Initial shut in 30 minutes, open 30 minutes. Final shut in 30 minutes. Recovered 210' drilling mud. Pressures: Initial Hydrostatic 577 psi, Final Hydrostatic 577 psi, Initial Shut in 566 psi, Final Shut in 178 psi, Initial Flow 115 psi, Final Flow 126 psi.
			Drill Stem Test No. 2, 1263'-1310'. 50 units gas. Initial shut in 30 minutes, open 1-1/4 hours, Final Shut in 1 hour. Recovered 592' mud, 180' very slightly water cut mud with few oil droplets. Pressures: Initial Hydrostatic 620 psi, Final Hydrostatic 620 psi, Initial Shut in 496 psi, Final Shut in 455 psi, Initial Flow 331 psi, Final Flow 372 psi.
			Drill Stem Test No. 3, 2152'-2175'. 360 units gas. Initial shut in 30 minutes, open 50 minutes, Final shut in 30 minutes. Open with good blow, de-creased to weak. Recovered 36' drilling mud. Pressures: Initial Hydrostatic 1115 psi, Final Hydrostatic 1115 psi, Initial Shut in 208 psi, Final Shut in 310 psi, Initial Flow 21 psi, Final Flow 21 psi.

MAY 4 1964

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TRUE VERT. DEPTH
	TOP	BOTTOM	
Green River	2434'		
Perachute	3680'		
Basal Green River	4540'		
E-5	5196'		
F-2	5257'		
F-4	5319'		
F-5	5351'		
G	5394'		

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

May 1, 1964

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Monite Valley Unit-Federal No. 29
NE 1/4 Section 13-05-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

Very truly yours,

Original Signed By

L. W. LeFavour

Lester LeFavour

MJC:bjn



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Wonsits Valley

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/STATE - FEDERAL

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
584' SNL & 1989' EWL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4982' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>Test E-5 Zone</u>	<u>XX</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test E-5 zone.
Will set retrievable bridge plug @ 5240', perforate 5195'-5204' w/4 jets/ft. & frac.
Well now producing 4 bbls oil & 1 bbl of wtr per day from F-2; F-4; F-5; & G zones.

5504' - TD
5504' - 7" csg set & cemented w/150 sx.
5466' - PBD.
5414' - G perforations
5361' - F-5 perforations
5326' - F-4 perforations
5265' - F-2 perforations

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE October 30, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil and Gas Commission

328 - 3203

Gurb Lynn

Gulf - Wm. Faley
Harris County
5 holes

3 holes - sec 15 T8S R21E

1 hole sec 13 T8S R21E ✓

1 hole sec 7 T8S R22E

Lrona - Buns = 1400 to 3300 PPM

of Carbonate
5000 - 7300 PPM

bicarbonate @ 2000 psi

8 3/4" dia hole

@ 2700 ft & 5500 ft.

string floor (Clark vertical interval)

Gurb said he got information
from Mud (Baroid) Co.

Our files stated "none" or
"not tested"

7/8/69
JLB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13-8S-21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **584' SNL & 1989' EWL (NE NW)**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
12-11-70 4982' - K8

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5504' 5466'

24. PRODUCING INTERVAL(S), OR THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Previously Producing Zones
5414' - G 5326' - F-4
5361' - F-5 5265' - F-2
5195-5204' - E
Opened This Job

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Used Initial Completion Logs

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change From Initial Completion in 1963.					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					No	Change	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5414'-G	5326'-F-4		
5361'-F-5	5265'-F-2		
5195'-5204' - E			5195-5204' - Frac'd w/500 gal 15% HCl inhibited acid, 225 bbls spearhead of gelled wtr, 245 bbls gelled wtr w/535# sand & 6090# glass beads followed w/200 bbl gelled wtr flush.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
E 11-8-70	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-11-70	24 hrs.	None	→	49		2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	49		2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Refer to Remarks on Backside

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED **J. D. MACKAY** TITLE **Area Production Manager** DATE **December 17, 1970**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
Open E-5 Zone. Set bridge plug @ 5246'. casing leak @ 5007'. Squeeze cemented cement to 5010' & circulated hole clean. Perforated 5195'-5204', with 4 frac'd down casing w/gelled wtr & 500 gal of gelled wtr, 245 bbls gelled wtr w/3355# sand & 6090# glass beads followed w/200 bbl gelled wtr flush. Pulled frac liner & bridge plug. Production Before 45 bbls oil & 3 bbls wtr/day. (Production before based on test subsequent to submission notice of intent.)			When attempting to test bridge plug, found casing leak @ 5007' w/25 sacks. Grilled out. Spotted 250 gal 7-1/2% HCl inhibited acid. Set frac liner from 4990'-5020' gram lbs/ft. 15% HCl inhibited acid, 225 bbls spearhead wtr w/3355# sand & 6090# glass beads followed w/200 bbl gelled wtr flush. Pulled frac liner & bridge plug. Production Before 45 bbls oil & 3 bbls wtr/day. (Production before based on test subsequent to submission notice of intent.)		
Production After 49 bbls oil & 2 bbls wtr/day. Work started 10-29-70 & completed 12-11-70.					
5504' - TD					
5504' - 7" Csg set & cemented w/150 sx.					
5466' - P8TD					
5414' - 6 Perforations					
5361' - F-5 Perforations					
5326' - F-4 Perforations					
5265' - F-2 Perforations					
* 5195-5204- E Perforations					

* This job - Also cemented leak in 7' csg @ 5007'.

0161 7 21 1970

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Monsits Valley Unit-Federal No. 29
 P. O. Box 1971
 Operator Gulf Oil Corporation Address Casper, Wyoming Phone 235-5783
 1010 Patterson Building
 Contractor Exeter Drilling Company Address Denver, Colorado Phone 623-5141
 Location: NE 1/4 NW 1/4 Sec. 13 T. 8S ^N R. 21E ^E
^S ^W Uintah County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	NONE TESTED			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules
 and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Valley

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME

Wonsits Valley Unit
State Federal

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

9. WELL NO.

29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

584' SNL & 1989' EWL (NE NW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4982' KB, 5504' TD

12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to remove scale and stimulate the F-2, F-4, F-5, and "G" Sand producing zones, each with 1000 gallons of 15% HCL acid containing additives, to increase oil production. Current production is 170 BOPD and 40 BWPD.

Based on a production increase of 50 BOPD, payout will be 57 days.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF

[Handwritten signature]
August 4, 1976

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
F. R. Matthews

TITLE Senior Petroleum Engineer

DATE 8-4-76

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116 *See Instructions on Reverse Side
Attn: Mr. Cleon Feight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit
State-Federal

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4982' KB, 5504' TD

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

~~SHOOTING~~ OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Matthews
F. R. Matthews

TITLE

Senior Petroleum Engineer

DATE

9-23-76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

1588 West North Temple

Salt Lake City, UT 84116 *See Instructions on Reverse Side

Attn: Mr. Cleon Feight

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1976	A. F. E. 82871-76 LEASE AND WELL	WONSITS VALLEY UNIT/STATE FEDERAL No. 29
--------------	------	-----------	----------------------------------	--

WONSITS VALLEY FIELD

Wonsits Valley Unit/State Federal No. 29

13-8S-21E, Uintah Co., UT

1.000

9/9/76 Acidize. Gulf AFE 82871-76. MIRU, PU and pull rods, pump and tbg. GIH w/ Baker pkr and 2 7/8" OD tbg and set pkr at 5200'. RU HOWCO. Fill annulus w/60 bbls clean formation wtr. Mix 55 gal Visco 957 in 1800 gals clean formation wtr and pumped at 4 1/2 BPM, no pressure. Pumped 1000 gals of 15% HCl acid w/additives dropping RCP Sealer balls every 80 gals. Repeated this procedure 3 more times and flushed w/1500 gals clean formation wtr. Max inj rate was 8 BPM. Max press was 1700 psi. ISIP 0 psi tbg on vacuum. POOH w/pkr. Rerun tbg rods and pump. LWSION. Prod before acid job was 122 BO and 93 BW. On 9-12-76 well pumped 158 BO & 114 BW. DROF.

September 17, 1976

--

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Valley

2. NAME OF OPERATOR

Gulf Oil Corporation

8. FARM OR LEASE NAME

Wonsits Valley Unit St.-Fed.

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

9. WELL NO.

29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

584' SNL & 1989' EWL (NE NW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-8S-21E

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4982' KB, 5504' TD

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 25, 1977

See Attached Prodedure

BY: P. H. Swicall

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE Petro. Engineer

DATE 4-20-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

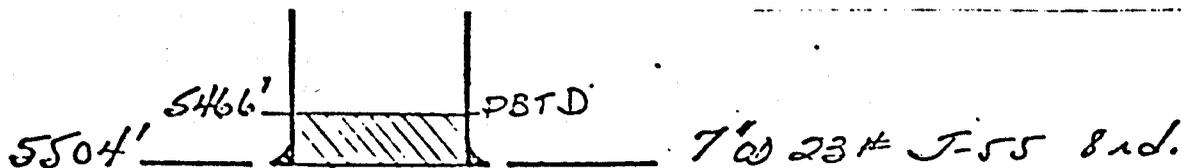
DATE

Wonsits Valley Unit/State-Federal No. 29
Sec. 13, T8S, R21E
Uintah County, Utah.

Purpose: remove scale & stimulate

1. MIRU pulling unit + Test tbg to 3000 psi. (If tbg holds do not run tbg tester in step #2) POOH w/ Tbg + rods.
2. GIH w/ Baker Model "N" full bore tbg tester, Baker Model "C" rot. cementer on 2 7/8" O.D. Tbg.
3. Test Tbg while going in hole until reaching pkv setting depth of = 5230'.
4. R.U. Howco, acidize down Tbg as follows:
 - a. 55 gal Visco 957 scale inhibitor in 1800 gal form. wtr.
 - b. 1000 gal 15% HCl w/ 1 gal HAI-50, 2 gal 3N, + 10 gal LP-55. Drop 15-7/8" RCP (1.1 sp. gr.) sealer balls in last 250 gals Acid.
 - c. Repeat steps a. + b. 4 times + Flush w/ 1500 gal form wtr. (4000 gal Acid total)Minimum inj. rate 5 BPM; MAX surface press. 3000 psi
Leave well SION
5. POOH w/ cementer ~~rotator~~ + tbg. tester.
6. GIH w/ Tbg, pump, + rods. Return to production.

WRM



Wausau Valley No. 29

H= 12 Elev. KB 4982

197

10 3/4 OD 32.75# J-55 8rd.

- 5265' 5-way tandem radial jet
 - 5326' 5-way tandem radial jet
 - 5361' 5-way tandem radial jet
 - 5414' 5-way tandem radial jet
- 40 holes

5504' 5466' PBT D

7" OD 23# J-55 8rd.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit ST/ FED

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

584' SNL & 1989' EWL (NE NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4982' KB, 5504' TD

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
~~XXXXXXXX~~ ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure



18. I hereby certify that the foregoing is true and correct
SIGNED R. C. Kersey TITLE Petrol. Engineer DATE 6-28-77
R. C. Kersey
(This space for Federal or State office use)

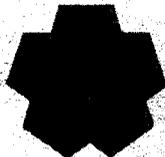
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1977	A. F. E.	LEASE AND WELL Wonsits Valley Unit/State-Federal #29
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WONSITS VALLEY FIELD
Wonsits Valley Unit/State-Federal No. 29
13-8S-21E, Uintah Co., UT
1.000

6/23/77 Reconditioning. Gulf AFE #82970. On 5-18-77 MIRU, tstd tbg to 3000 psi. POH w/tbg. GIH w/Baker 7" full bore pkr and tbg. Set pkr at 5227'. RU Howco, acid as follows: Pmpd 1800 gal wtr containing 55 gal Visco 957, 1000 gal 15% HCl acid w/1 gal HAI-50, 2 gal 3N and 10 gal LP-55. Dropped 15 7/8" RCP balls in last 250 gal acid. Rate: 5 BPM; Press: 650 psi. Repeated above procedure, rate: 5 BPM; press 1300 psi; repeated above procedure, rate 5 BPM, press 1540 psi; repeated above procedure, rate 5 BPM, press 3000 psi. Flushed w/1500 gal fm wtr. ISIP 500 psi, went on vacuum. Total acid 4000 gal, 207 BLWTR. POH. SION. On 5/19/77 GIH w/tbg pmp and rods. Returned well to prod. Prod prior to acid treatment 100 BO and 91 BW, after treatment on 5-31-77 pmpd 93 BO and 106 BW in 24 hrs. DROP



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 10, 1983

MEMO TO FILE

RE: Gulf Oil Corporation
Well No. Wonsits Valley Unit #29
NENW Sec. 12, T.8S, R.21E
Uintah County, Utah

Reported oil spill due to pipeline rupture occurred 8:30 AM,
February 9, 1983. Repaired pipeline and picked up approximately 6 bbls.
oil and transported to Wonsits Valley Unit crude oil pit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	U-806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsits Valley Federal Unit
8. FARM OR LEASE NAME	
9. WELL NO.	#29
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NE 1/4 NW 1/4 Sec. 13-T8S-R21E
12. COUNTY OR PARISH	Utah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Gulf Oil Corporation	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602-2619	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 584' SNL & 1989' EWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4982' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In accordance with the rules and regulations of the Utah Department of Natural Resources, listed below are the details of the spill that occurred at the Wonsits Valley Federal Unit #29 on August 14, 1983. The Division of Oil, Gas and Mining was notified of this spill on August 16, 1983.

This spill occurred on August 14, 1983 at 8:45 a.m. A ruptured flowline caused by corrosion resulted in the loss of fifty (50) barrels of oil and one hundred (100) barrels of produced water. No oil was recovered. The flowline leak is located in Section 12.

No body of water was contaminated. Damage to the area was minimal since there is very little vegetation in the area. The spill was contained and the flowline was shut-in. The flowline was excavated and replaced. A burn permit was approved by the Utah Division of Health on August 15, 1983. The spill area will be dragged, burned and covered with fresh soil. The contaminated soil will be taken to the waste oil site. Clean up should be completed August 17, 1983.

RECEIVED
AUG 25 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED E. Amick TITLE Area Production Manager DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

August 31, 1983

P. O. Box 2619
Casper, WY 82602

Utah State Division of Health
Bureau of Environmental Health
Water Quality Section
P. O. Box 2500
Salt Lake City, Utah 84110

Re: Spill
Wonsits Valley Federal Unit #29
NE NW Section 13-T8S-R21E
Uintah County, Utah
Amended Report

Gentlemen:

On August 17, 1983 a spill report was submitted to your office on the Wonsits Valley Federal Unit #29. The loss of fifty (50) barrels of oil was reported with no oil being recovered. The recoverable amount of oil is an erroneous figure. Thirty-five (35) barrels of oil were recovered. The oil was transported to the Wonsits Valley Tank Battery #5 to be recycled.

Please contact C. D. Grimm, of this office, at (307) 235-1311 if there are any questions concerning this amended report.

Very truly yours,

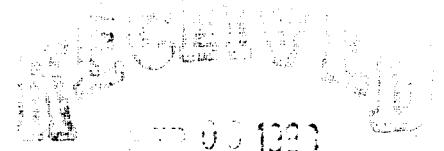


L. G. Rader
Area Production Manager

CDG/cf

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

U. S. Department of the Interior
Oil and Gas - BLM
P. O. Box 1037
Vernal, Utah 84078



DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH	18. STATE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Wonsits Valley Federal Unit
Battery 4
Wonsits Valley
Section 13-T8S-R21E
Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred at W.V.F.U. Battery 4. The Division was notified of this spill by phone January 24, 1984.

The oil leg on the production treater set-up in extremely cold weather forcing oil down the gas line. All the oil was diverted to the flare line due to the set-up of the gathering system. Eighty (80) barrels of oil were lost. No body of water was contaminated. The oil flowed down a narrow ravine into a collection containment pond.

The treater resumed normal operation when the oil leg thawed. The residual oil collected in the ravine will be burned. The oil in the pond will be recovered in the Spring. (The oil set-up on top of the produced water lost in the W.V.F.U. #10 spill). The estimated amount of recoverable oil is seventy-five (75) barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Rader TITLE Area Production Manager DATE January 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM NO. 7
TRIPPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. #14 Flowline
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13-T8S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spill Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred on the W.V.F.U. #14 flowline (vicinity of mechanics shop by Battery 4). The Division was notified of this spill by phone on March 12, 1984.

This spill was discovered on March 8, 1984 at 4:30 p.m. Due to external corrosion, the flowline ruptured spilling eight (8) barrels of oil. No body of water was contaminated. The spill was contained in the immediate area.

The well and header were shut-in immediately. The section of the corroded flowline was replaced. The oil was picked up with a shovel and was dumped into the Battery 4 sump. The oil will be recovered. The spill area was cleaned up by noon March 9, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED G. Rader 3-19-84 TITLE Area Production Manager DATE March 16, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF OIL AND GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#29
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	85. 21 E. 13
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDS, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER — CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

070323

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Install Electric Powerline		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley State Federal Unit
14. PERMIT NO. 43-047-15458		9. WELL NO. 29, 102, 103
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13&14, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Install Powerline <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to construct 6,418.81' of electric powerline from WVFU 29 to the Warren Compressor Station and to Wells 102 & 103. See attached exhibits for location and routing.

Surface disturbance will be kept to a minimum and will be rehabilitated and reseeded per BLM & BIA requirements.

Your early consideration of this project is appreciated.

RECEIVED
JUL 02 1986
DIVISION OF
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 1 - KEK
- 1 - YJH
- 2 - FILE

18. I hereby certify that the foregoing is true and correct

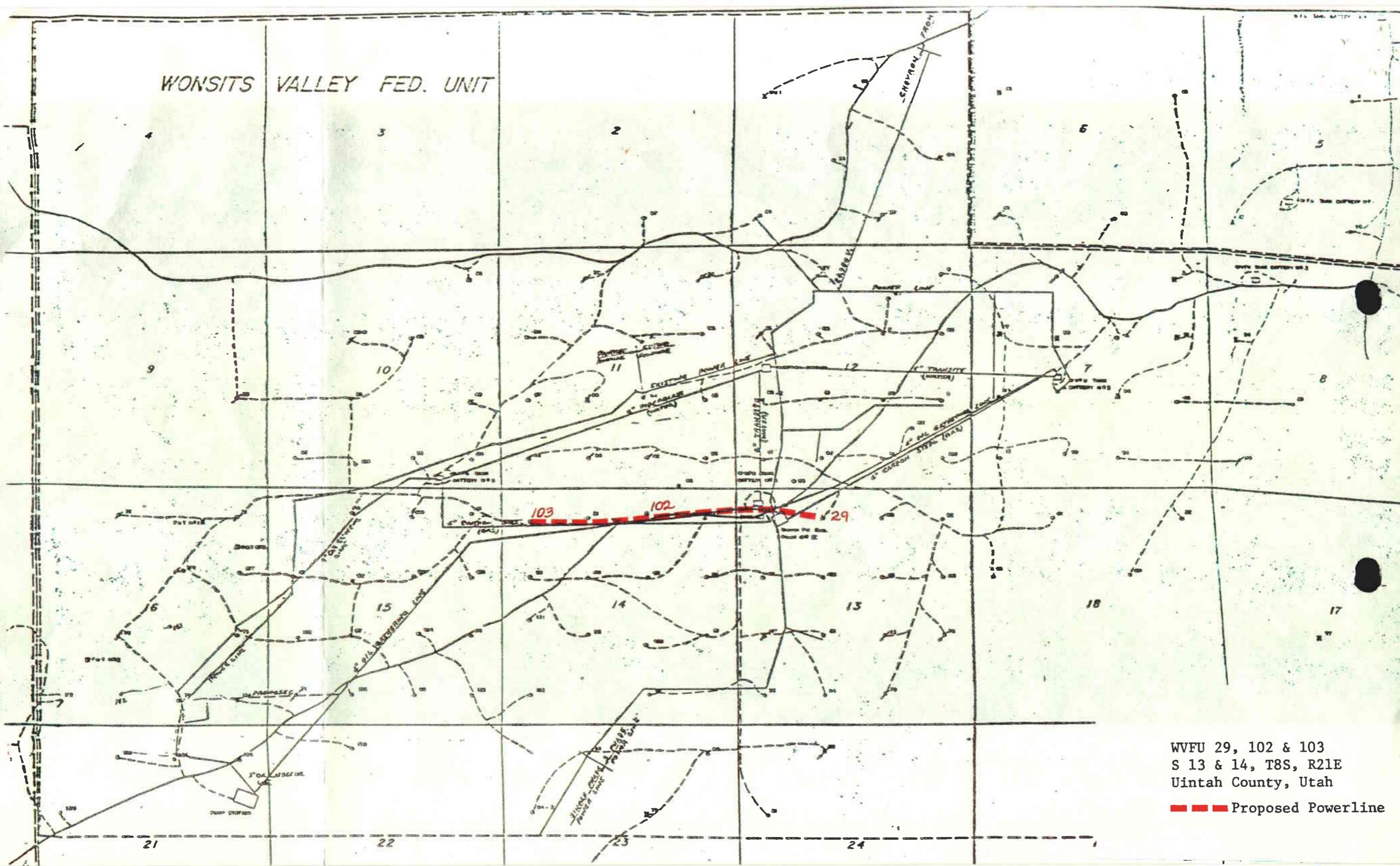
SIGNED [Signature] TITLE Associate Environmental Specialist DATE June 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WONSITS VALLEY FED. UNIT



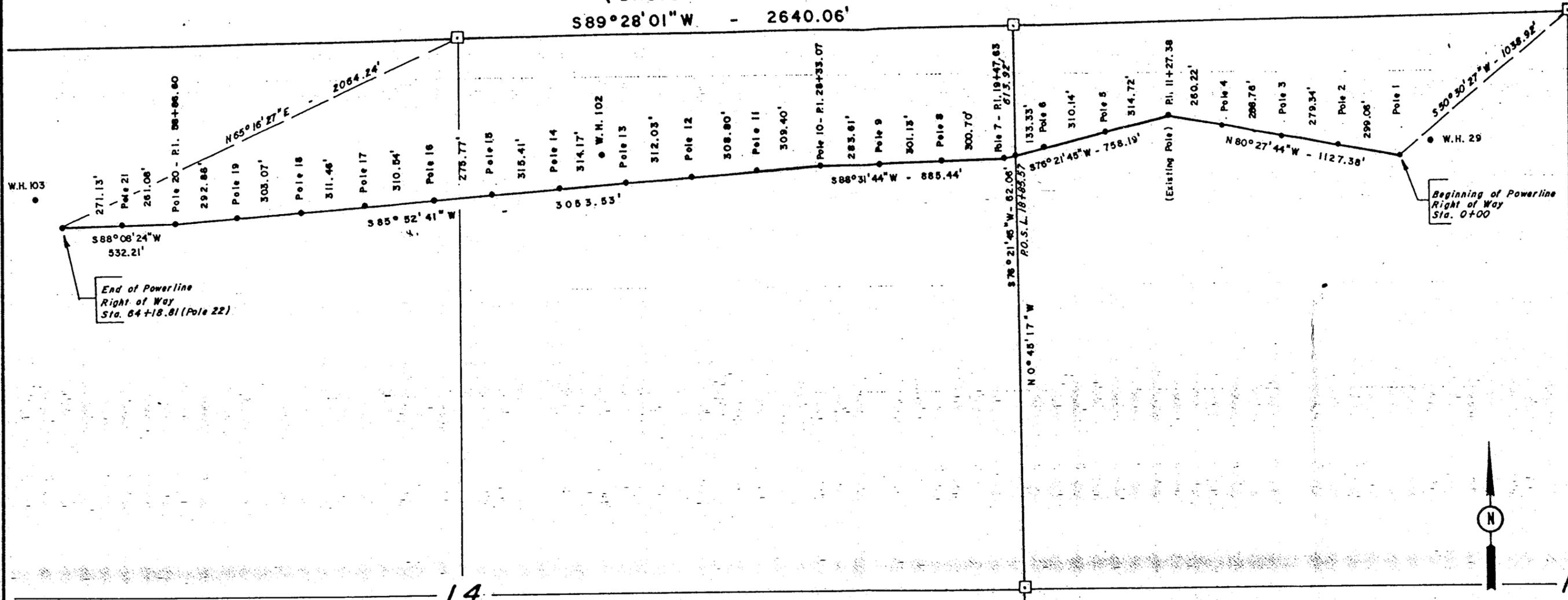
WVFU 29, 102 & 103
S 13 & 14, T8S, R21E
Uintah County, Utah
■ ■ ■ Proposed Powerline

T 8 S , R 21 E , S . L . B . & M .

PROJECT
CHEVRON U.S.A. INC.

Powerline Right of Way on
Ute Tribal Land (See description)

(BASIS OF BEARINGS)
S 89° 28' 01" W - 2640.06'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 500'	DATE	6/12/86
PARTY	JK 6M	RP	REFERENCES 6LO
WEATHER	FAIR	FILE	CHEVRON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley	
2. NAME OF OPERATOR Chevron USA Inc.		8. FARM OR LEASE NAME Wonsits Valley Unit State-Federal	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW 584' FNL & 1989' FWL		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO. -----		15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB-4982	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Convert to injector <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to repair casing and convert well to injection as follows:

1. Pull production equipment.
2. Run casing inspection and pipe recovery logs. Isolate casing leaks with RBP and packer.
3. Cut and retrieve bad casing.
4. Run new 7" casing with casing patch and cement to surface.
5. Clean out to PBD - 5466'.
6. Selectively breakdown intervals 5414, 5361, 5326, 5265, and 5195-5204'. Acidize as necessary.
7. Set permanent packer at ± 5100'.
8. Hydrotest in hole with 2 7/8" plastic coated tbg. Circulate packer fluid and diesel freeze blanket. Land tbg. Pressure test annulus 500 psi.
9. N/U injection tree.
10. Place well on injection.

Wonsits Valley Unit 29

A water injection pipeline approximately 918.93' in length will be installed from an existing line to the well.

The pipeline will be 3 1/2" OD cement-lined, coated and wrapped and

buried 6' deep. Surface disturbance will be restored per BLM and BIA requirements.

3-BLM
3-State
1-EEM
3-Drlg
1-VJH
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Office Assistant
Regulatory Affairs DATE January 14, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

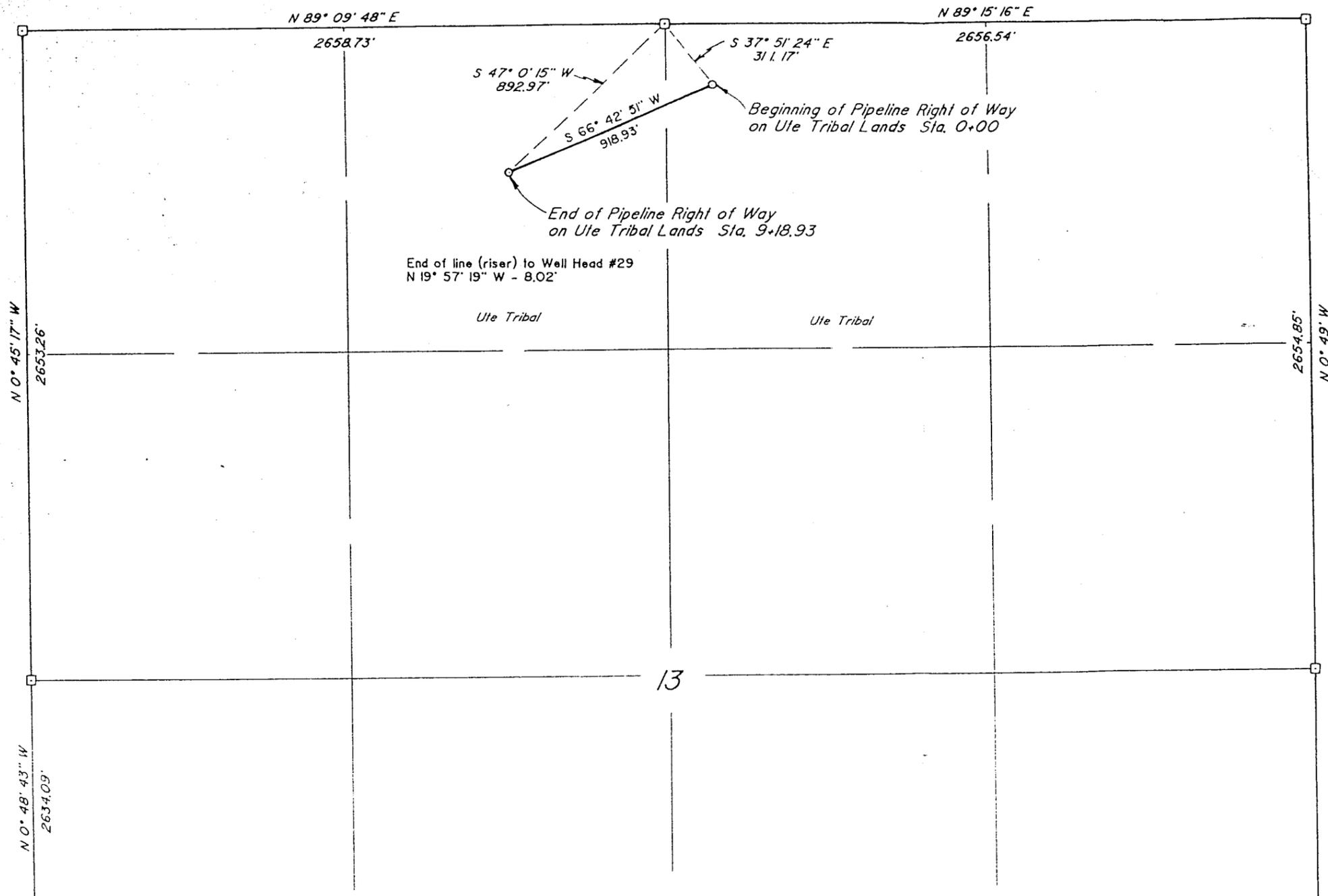
06/27/85

leases gulf operated/file2

T 8 S, R 21 E, S.L.B. & M.

PROJECT
CHEVRON U.S.A., INC.

WATER INJECTION PIPELINE TO WELL #29
 LOCATED AS SHOWN
 IN THE
 NE 1/4 & NW 1/4, Section 13, T 8 S, R 21 E
 S.L.B. & M., Uintah County, Utah.



PIPELINE RIGHT OF WAY ON UTE TRIBAL LANDS

Total length of Right of Way is 918.93' or 0.17 miles. Average width of Right of Way is 30' (15' perpendicular on each side of the centerline). Total area in pipeline Right of Way is 0.63 acres more or less.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 500'	DATE 10-16-86
PARTY JK RP DLS	REFERENCES Section Breakdown
WEATHER FAIR	FILE Chevron

APPLICATION FOR INJECTION WELL

Operator: Chevron U.S.A. Inc. Telephone: (303) 691-7000

Address: P. O. Box 599

City: Denver State: CO Zip: 80201

Well no.: WVS/FU #29 Field or Unit name: Wonsits Valley State/
Federal Unit

Sec.: 13 Twp.: 8S Rng.: 21E County: Uintah Lease no. U-0806

	<u>YES</u>	<u>NO</u>
Is this application for expansion of an existing project?.....	<u>X</u>	<u> </u>
Will the proposed well be used for: Enhanced recovery?.....	<u>X</u>	<u> </u>
Disposal?.....	<u> </u>	<u>X</u>
Storage?.....	<u> </u>	<u>X</u>
Is this application for a new well to be drilled?.....	<u> </u>	<u>X</u>
Has a casing test been performed for an existing well?.....	<u>X</u>	<u> </u>

(If yes, date of test: pending conversion)

Injection Interval: from 5,195' to 5,414'

Maximum Injection: rate 4,000 BPD pressure 2,000 psig

Injection zone contains X oil, gas or fresh water within 1/2 mile.

Additional information as required by Rule 502 should accompany this form.

I hereby certify that the foregoing is true and correct to the best of my knowledge:

Signed: J. P. Perryman Title: Area Operations Superintendent Date: 2/23/87

(This space for DOGH approval)

Approved by: _____ Title: _____ Date: _____

UIC CHECKLIST FOR APPLICATION APPROVAL

OPERATOR Chevron WELL NUMBER #29

SEC. 13 T. 8S R. 21E COUNTY Uintah

API # _____

NEW WELL _____ DISPOSAL WELL _____ ENHANCED RECOVERY WELL

- | | | |
|----------------------------------|---|----------|
| - Plat showing surface ownership | Yes <input checked="" type="checkbox"/> | No _____ |
| - Application forms complete | Yes <input checked="" type="checkbox"/> | No _____ |
| - Schematic of well bore | Yes <input checked="" type="checkbox"/> | No _____ |
| - Adequate geologic information | Yes <input checked="" type="checkbox"/> | No _____ |
| - Rate and Pressure information | Yes <input checked="" type="checkbox"/> | No _____ |
| - Fluid source | Yes <input checked="" type="checkbox"/> | No _____ |
| - Analysis of formation fluid | Yes <input checked="" type="checkbox"/> | No _____ |
| - Analysis of injection fluid | Yes <input checked="" type="checkbox"/> | No _____ |
| - USDW information | Yes <input checked="" type="checkbox"/> | No _____ |
| - Mechanical integrity test | Yes <input checked="" type="checkbox"/> | No _____ |

Comments: There are 5 producers, 5 temporary abandoned producers, 2 injectors and 1 P.A. in the area of review. Mechanical integrity test is pending conversion to WIW.

Reviewed by Dan [Signature]

Operator

Chevron USA.

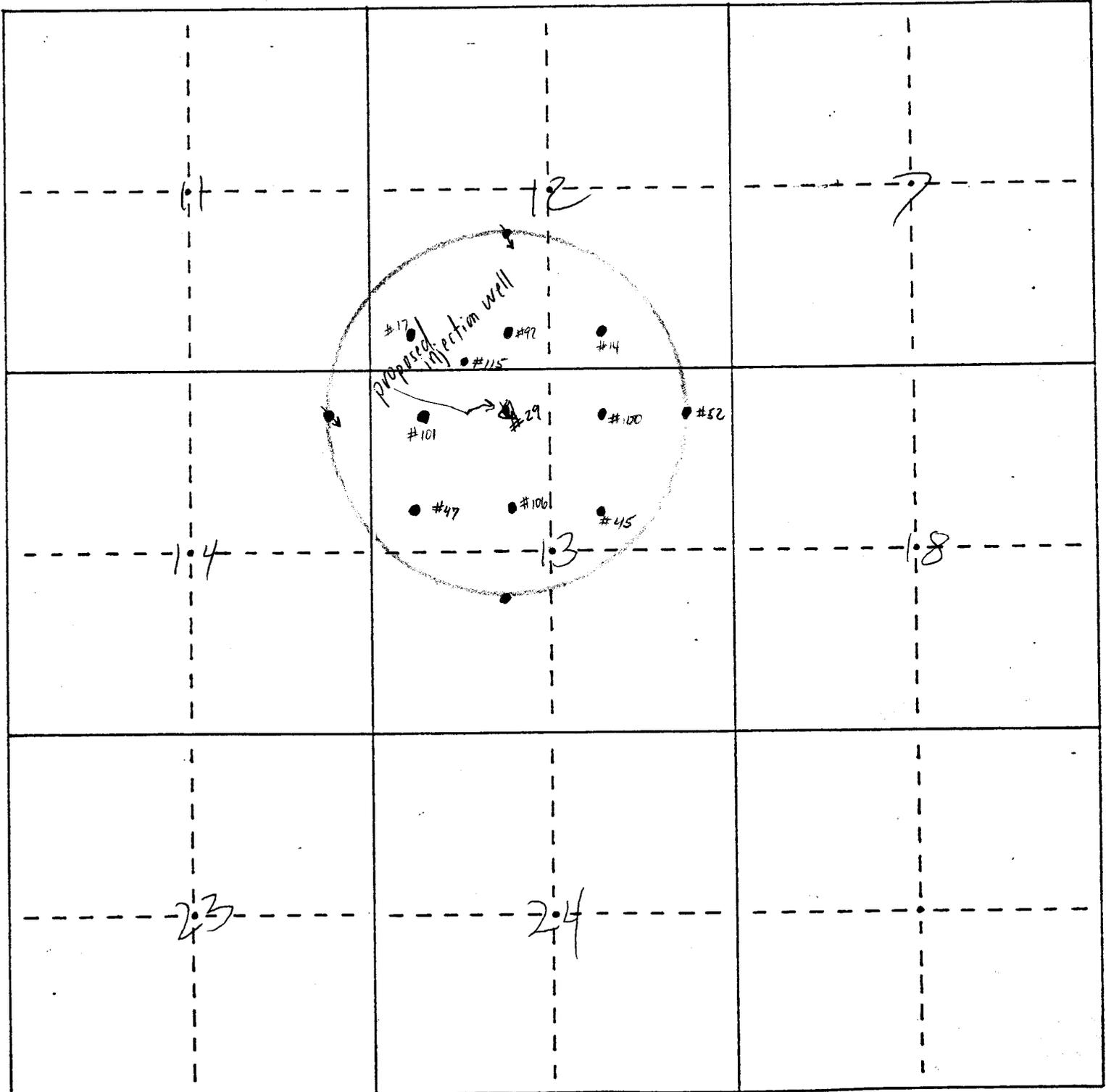
Well

29

Location

85 21E Sec 13

Wonsits Valley State/Federal Unit



WONSITS VALLEY STATE/FEDERAL UNIT
WVS/FU #29
Application for Injection
UIC, RULE 502 REQUIREMENTS

Rule 502: Requirements for Class II injection wells.

b) The application for an injection well shall include a properly completed Form DOGM-UIC-1 (attached) and the following:

- (1) Location plat and well status. (see Attachment "A")
- (2) Copies of electrical logs. (see Attachment "B")
- (3) Copy of cement bond log. (see Attachment "C")
- (4) Reference of logs on file with the division:

<u>Log Type</u>	<u>Date Logged</u>	<u>Company</u>
Induction-Electrical Log	3/29/64	Schlumberger
Microlog	3/29/64	Schlumberger
Cement Top Log	4/2/64	Schlumberger
Perforating Depth Control	4/2/64	Schlumberger
Sonic Log-Gamma Ray	3/29/64	Schlumberger

(5) Description of the casing program and method for testing the casing before injection:

Surface Casing: 10-3/4", 32.75#/ft, J-55, surface to 197'
Production Casing: 7", 23#/ft, J-55, surface to 5,504'
(See Attachment "D")

Procedure for Testing the Casing:

- 1) MIRU. NU BOP's.
 - 2) POOH w/production equipment.
 - 3) Locate and isolate leaks in casing to 500 psi.
 - 4) If leaks are found, run pipe recovery and casing inspection logs.
 - 5) Isolate existing perms w/CIBP.
 - 6) Cut and pull bad casing.
 - 7) Run csg. patch and new 5½", 15.5#, K-55 LTC csg., cmt to surface.
 - 8) Drill out cmt. Test csg. to 500 psi.
 - 9) Clean out to PBSD.
 - 10) Acidize each injection zone w/15% HCl.
 - 11) Set Perm-Pkr @ 5,095'. Run 2-7/8" injection string.
 - 12) Test annulus to 500 psi. NU injection tree.
 - 13) Put well on injection.
- (6) Statement as to type of fluid to be used for injection:

The injection fluid source will be production wells within the Wonsits Valley Unit. The wells produce from the lower Green River formation

at a depth of 5,100'-5,600'. Additional "make-up" injection water is pumped from shallow wells (TD at 75'-100' in the Uinta sands) located on the Green River, three miles northwest of the Wonsits Valley Unit. This fresh water is commingled with Wonsits Valley produced water before injection. The volume of "make-up" water is usually 15-20% of the total volume of injection water. Estimated total injection fluid rate is 3,500 BPD.

- (7) Standard laboratory analyses of 1) the fluid to be injected, 2) the fluid in the formation, 3) the compatibility of the fluids. (see Attachment "E".) Compatibility tests indicate that the fluids are compatible, however, chemicals will be added to treat any possible scale forming tendencies.

- (8) Proposed injection pressures:

Average injection pressure - 1000 psi
 Maximum injection pressure - 2000 psi

- (9) Evidence that proposed injection will not initiate communication of injected fluid or formation fluid with fresh water strata:

There are no known underground sources of drinking water in the area. Also, there are no fresh water withdrawal wells within the Wonsits Valley Unit. However, casing pressures are monitored on a monthly basis on all injection wells to detect potential problems with fluid communication or migration. If communication is indicated, appropriate action will be immediately taken to halt fluid migration, e.g., SI well and repair. Also, the maximum injection pressure of 2000 psi plus a hydrostatic head of 2400 psi less friction pressure of 190 psi yields a pressure gradient of .77 psi/ft. which is below the formation fracture gradient of .84 psi/ft.

- (10) Appropriate geological data on the injection interval and confining beds:

The proposed injection zone is in the Green River formation, which is made up of several sandstone channel deposits and a lower ostracodal limestone member. The producing intervals are separated by an alternating sequence of shale/mudstone formations. The Uinta formation overlying the Green River formation consists of variegated sequences of mudstone, shales and siltstones. Underlying the Green River formation is the Wasatch formation which is predominantly a red bed, non-lacustrine accumulation. The Green River formation is located along the southern flank of the Uinta Basin Syncline in an area measuring approximately 28 miles by 13 miles.

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Uinta	Surface-2,597'	SH interbedded w/LS
Green River	2,597'-2,995'	SH interbedded w/LS and w/SS stringers

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Green River	2,995'-4,414'	LS w/SH stringers
Green River	4,414'-4,707'	SH interbedded w/LS and SS
Lower Green River	4,707'-5,338'	SH w/occasional LS and SS stringers
Lower Green River	5,338'-5,606'	(producing zone) SH and SS interbedded
Lower Green River	5,606'-5,822'	SH, calcareous in part
Wasatch	5,822'-5,870'	SH, silty in part

- (11) A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well. (see Attachment "F")
- (12) An affidavit certifying that a copy of the application has been sent to all operators, owners and surface owners within a one-half mile radius of the proposed injection well. (see Attachment "G")

R 21 E

R 22 E

T 8 S

WONSITS VALLEY
FEDERAL UNIT

1/2 MILE RADIUS

WELL TO BE CONVERTED
TO INJECTION

OPERATOR OF PRODUCING LEASES
CHEVRON U.S.A.

SURFACE OWNERS:
BUREAU OF LAND MANAGEMENT
BUREAU OF INDIAN AFFAIRS

- ▲ PROFILE MODIFICATION
- ⊗ WATER INJECTION
- ⊗ T.A. INJECTION
- ⊗ PROPOSED CONVERSION TO INJECTION
- PROD.
- ⚡ T.A. PROD.
- ⊗ P.A.

ATTACHMENT "A"



Chevron USA Inc.
Northern Region - Exploration, Lease and Production

WONSITS VALLEY FIELD
UINTAH COUNTY, UTAH

WELL STATUS

52
(-170)

5193
(-211)

5200

5238
(-256)

5255
(-273)

5291
(-309)

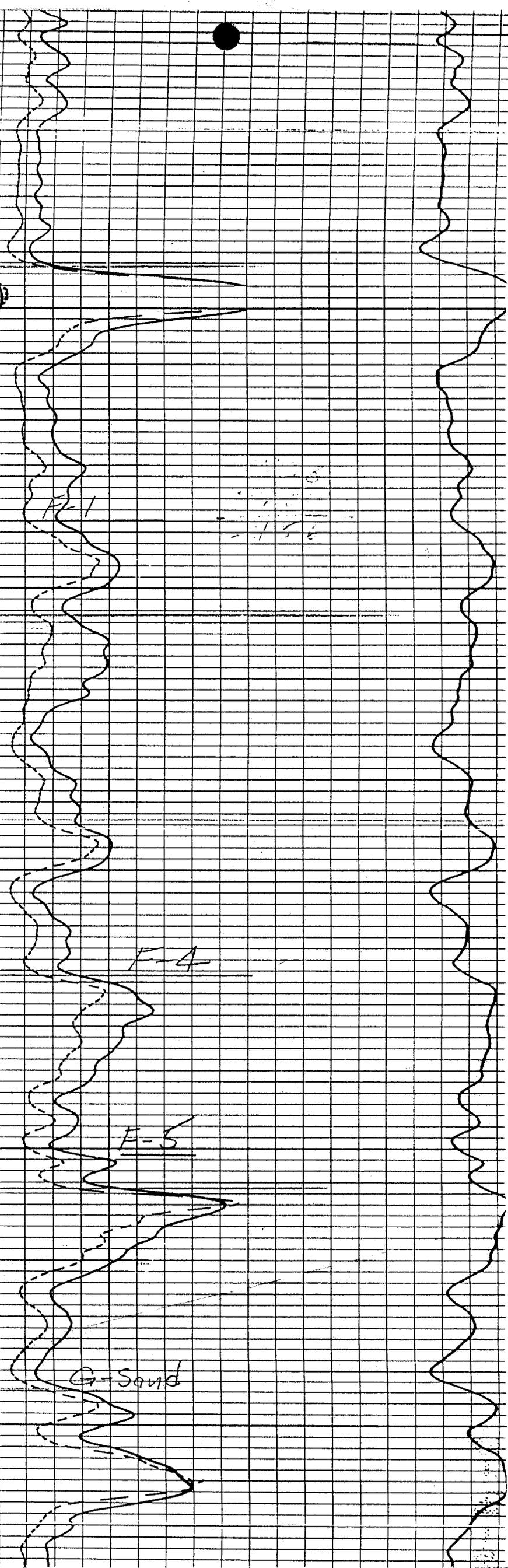
5300

5319
(-337)

5357
(-375)

5394
(-412)

400



F-1

F-4

F-5

G-sand

SCHLUMBERGER

SCHLUMBERGER WELL SURVEYING CORPORATION
Houston, Texas

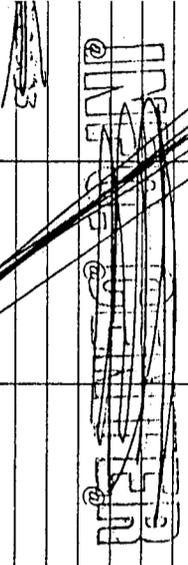
MICROLOG
(WITH CALIPER)

COUNTY FIELD or LOCATION WELL
COMPANY GULF OIL CORPORATION
WELL MONSIE'S VALLEY UNIT FEDERAL #29
FIELD MONSIE'S VALLEY
COUNTY UTAH STATE UTAH
LOCATION NE NW 584 1/4 SEC. 13 T18N R8S Rge. 21E
Sec. 13 T18N R8S Rge. 21E
Other Services: I-ES, S-GR

Permanent Datum: GROUND LEVEL, Elev. 4970
Log Measured From H.B. Above Perm. Datum
Drilling Measured From H.B.
Elev.: K.B. 4982
D.F. G.L. 4970

Date	3-29-64
Run No.	ONE
Depth—Driller	5490
Depth—Logger	5507
Btm. Log Interval	5506
Log Interval	1000
Casing—Driller	9518 @ 197
Casing—logger	9 11
Bit Size	9 11
Type Fluid in Hole	CHEMICAL
Dens.	9.65
Visc.	62
pH	8.5
Fluid Loss	7.6 ml
Source of Sample	Flow Line
R _m @ Meas. Temp.	3.0 @ 67 °F
R _{mf} @ Meas. Temp.	2.5 @ 73 °F
R _{mc} @ Meas. Temp.	2.9 @ 70 °F
Source: R _{mf}	PRES
Source: R _{mc}	PRES
R _m @ BHT	1.8 @ 118 °F
R _{mf} @ BHT	1.6 @ 118 °F
R _{mc} @ BHT	1.8 @ 118 °F
Time Since Circ.	4 HRS
Max. Rec. Temp.	118 °F
Equip. Location	5544 UERVAL
Recorded By	LIARBER

ATTACHMENT "B"



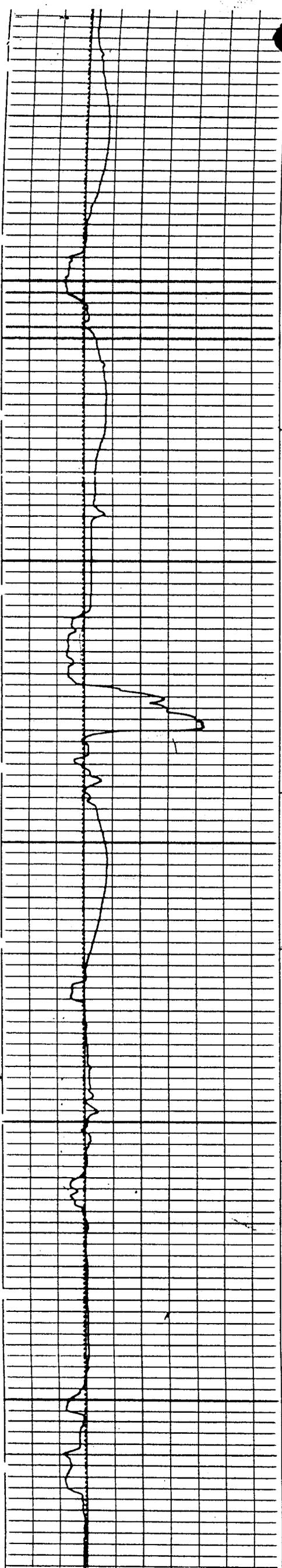
LD HERE
MARKS

Changes in Mud Type or Additional Samples				Scale Changes			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth—Driller							
Type Fluid in Hole							
Dens.	Visc.						
pH	Fluid Loss	ml					
Source of Sample							
R _m @ Meas. Temp.	@ °F	@ °F	Run No.	Tool Type	Tool Position	Other	
R _{mf} @ Meas. Temp.	@ °F	@ °F					
R _{mc} @ Meas. Temp.	@ °F	@ °F					
Source: R _{mf}	R _{mc}						
R _m @ BHT	1.8 @ 118 °F	@ °F					
R _{mf} @ BHT	1.6 @ 118 °F	@ °F					
R _{mc} @ BHT	1.8 @ 118 °F	@ °F					

Mud Log: R_m: 1.9
Depth: 5060

Equip. Used: PANEL No. 554 G
SONDE No. 112 A

DEPTHS	RESISTIVITY ohms — m ² /m	
	Micro Inverse 1" x 1"	Micro Normal 2"
0	20	4
0	20	4
MICROCALIPER Hole Diameter in Inches		
11		
16		



5200

1

19'

2

2

2

8

2

F3³

5300

19

F4

3

3

F5

2

2

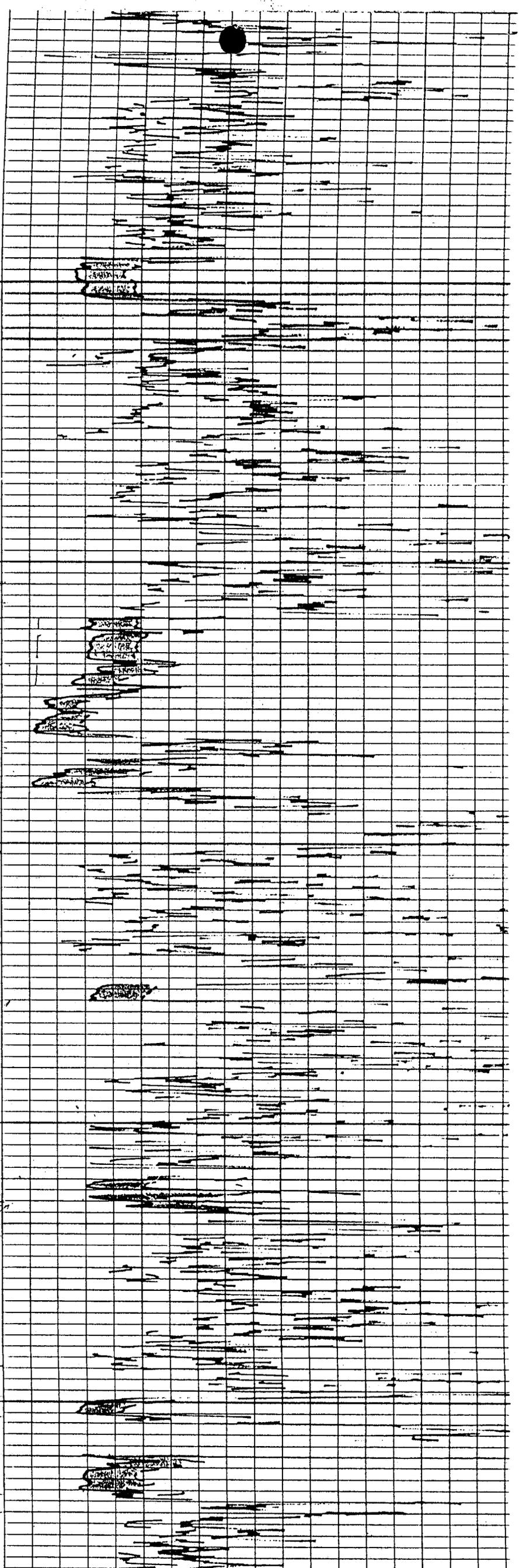
2

5400

3

1

10



SCHLUMBERGER

CEMENT TOP LOGS

SCHLUMBERGER WELL SURVEYING CORPORATION
Houston, Texas

COUNTY FIELD or LOCATION WELL _____

COMPANY _____

WELL _____

FIELD _____

COUNTY _____ STATE _____

LOCATION _____

Sec. _____ Twp. _____ Rge. _____

Other Services:
T-E-S, M.L.
S-G-R, P.D.C.
S-C-E-R

Permanent Datum: GROUND LEVEL, Elev. 4970

Log Measured From H.B., 12 Ft. Above Perm. Datum

Drilling Measured From H.B.

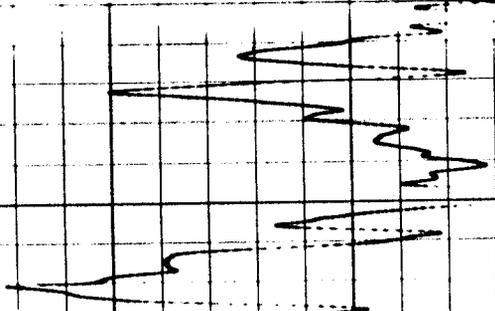
Elev.: K.B. 4982
D.F. _____
G.I. 4970

Date	4-2-64	ATTACHMENT C	
Run No.	00E		
Depth—Driller	5469		
Depth—Logger	5466		
Bottom Log Interval	5463		
Top Log Interval	4750		
Casing—Driller	7" @ 5472		
Casing—Logger	—		
Bit Size	9"		
Type Fluid in Hole	OIL		
Dens.			
Visc.			
pH			
Fluid Loss			
Source of Sample			
R _m (a) Meas. Temp.	@	°F	
R _{ml} (a) Meas. Temp.	@	°F	
R _{mc} (a) Meas. Temp.	@	°F	
Source: R _{ml}			
R _{mc}			
R _m (a) BHT			
Time Since Circ.			
Max. Rec. Temp.			
Equip. Location	LYIS JERNA		

NFO CENTER

DE033

DENSITY DECREASES →



4800

D HERE

PROBABLE CEMENT TOP

4900

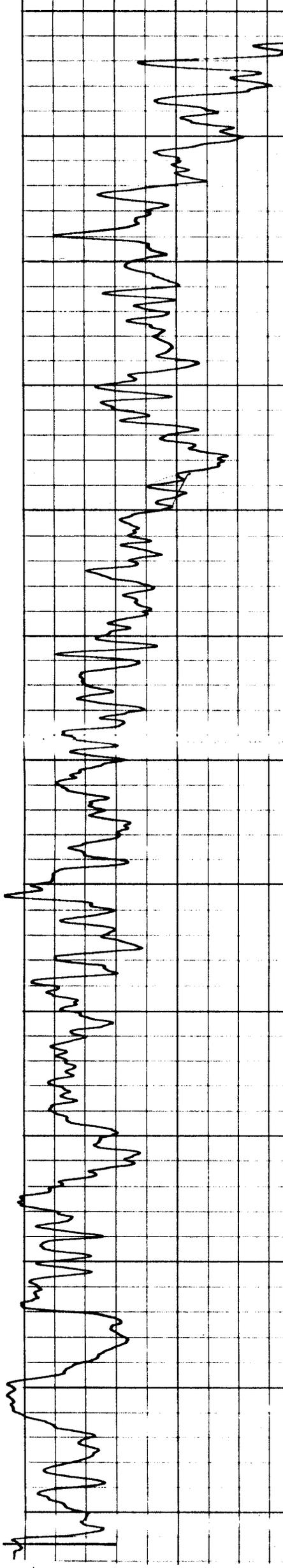
5000

5100

5200

5300

5400



ATTACHMENT "D"

WONSITS VALLEY UNIT #29
(POST CONVERSION)

KB = 4985'

GL = 4973'

LOCATION = SEC. 13, T8S, R21E

10-3/4", 32.75#, J-55
casing set @ 197'
with 150 sx cement

Top of Cement @ 4760'

Casing leaks at 5007'
squeezed with 25 sx cement

Permanent Packer @ +/- 5095'

Open Perfs:

5195'-5204' w/4 JPF (E5)

5265' w/tandem 5 WRJ (F2)

5326' w/single 5 WRJ (F4)

5361' w/single 5 WRJ (F5)

5414' w/tandem 5 WRJ (G1)

PBTD @ 5466'

TD @ 5504'

7", 23#, J-55 casing
set @ 5504' with
150 sx cement

Completion Date: 4/64

Well Type: Water Injector

Drawn By: Christine Frank

Date Prepared: 2-6-87

ATTACHMENT 'E'

WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

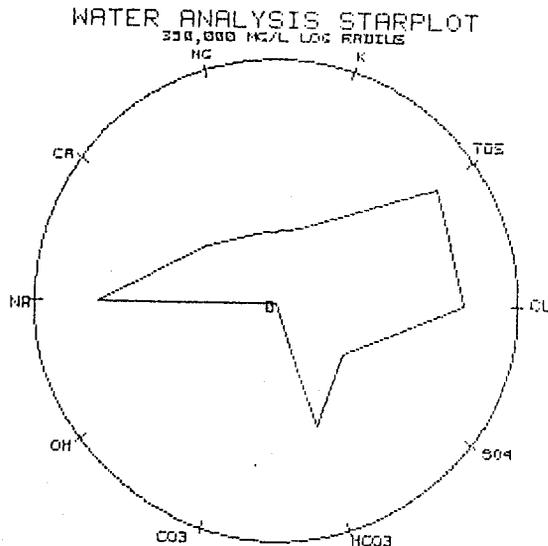
SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY
UINTAH COUNTY, UT
PRODUCED INJECTION WATER
03-12-86

SAMPLE NUMBER:01W1958

MAJOR ANIONS			MAJOR CATIONS		
	MG/L	MEQ/L		MG/L	MEQ/L
CL	19100.00	538.8	NA	12300.00	535.1
BR	112.00	1.4			
I	28.50	.2			
SO4	78.70	1.6	CA	131.00	6.5
HCO3	1060.00	17.4	MG	44.40	3.7
CO3	0.00	0.0	K	60.60	1.5
OH	0.00	0.0	SR	90.60	2.1
SUM= 559.4			SUM= 548.9		

ANION/CATION QC (DIFF/SUM) = [.0096]
 TDS BY ADDITION (IONS ANALYZED) = 33005.8 MG/L
 MEAS. RES. @ 77 F = .109 OHM-M CALC. RES. @ 77 F = .193 OHM-M
 MEAS. RES. @ 166 F = .094 OHM-M
 MEAS. SP. GRAV. = 1.021 G/ML CALC. SP. GRAV. = 1.023 G/ML
 PH OF UNACIDIFIED SAMPLE @ 25 C = 7.88 UNITS
 A VALUE OF 0 INDICATES <NONE DETECTED>
 TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME
 NITRATE = 0 MG/L



ATTACHMENT "E"

WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY
UINTAH COUNTY, UT.

FRESH INJ WATER

03-12-86

SAMPLE NUMBER: 01W1960

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	35.10	1.0	NA	102.00	4.4
BR	0.00	0.0			
I	.20	0.0			
SO4	180.00	3.7	CA	70.70	3.5
HCO3	201.00	3.3	MG	25.40	2.1
CO3	0.00	0.0	K	2.60	.1
OH	0.00	0.0	SR	0.00	0.0
		SUM= 8.0		SUM= 10.1	

ANION/CATION QC (DIFF/SUM) = [-.1150]

TDS BY ADDITION (IONS ANALYZED) = 617 MG/L

MEAS. RES. @ 77 F = 16.064 OHM-M

CALC. RES. @ 77 F = 11.5 OHM-M

MEAS. RES. @ 166 F = 6.131 OHM-M

MEAS. SP. GRAV. = 1.004 G/ML

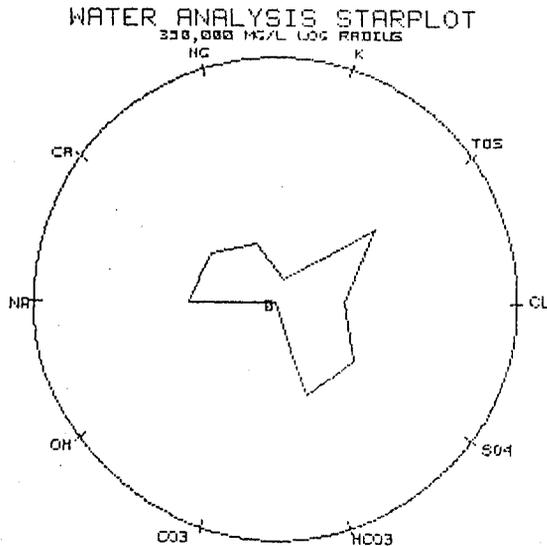
CALC. SP. GRAV. = 1 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 7.99 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



ATTACHMENT "E"

WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY
 UINTAH COUNTY, UT.
MIXED PROD AND FRESH INJECTION WATER.
 03-12-86

SAMPLE NUMBER: 01W1959

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	11900.00	335.7	NA	7780.00	338.4
BR	59.70	.7			
I	10.10	.1			
SO4	202.00	4.2	CA	111.00	5.5
HCO3	805.00	13.2	MG	33.30	2.7
CO3	0.00	0.0	K	40.40	1.0
OH	0.00	0.0	SR	47.60	1.1
		SUM= 353.9			SUM= 348.8

ANION/CATION QC (DIFF/SUM) = [.0073]

TDS BY ADDITION (IONS ANALYZED) = 20989.1 MG/L

MEAS. RES. @ 77 F = .279 OHM-M CALC. RES. @ 77 F = .296 OHM-M

MEAS. RES. @ 166 F = .146 OHM-M

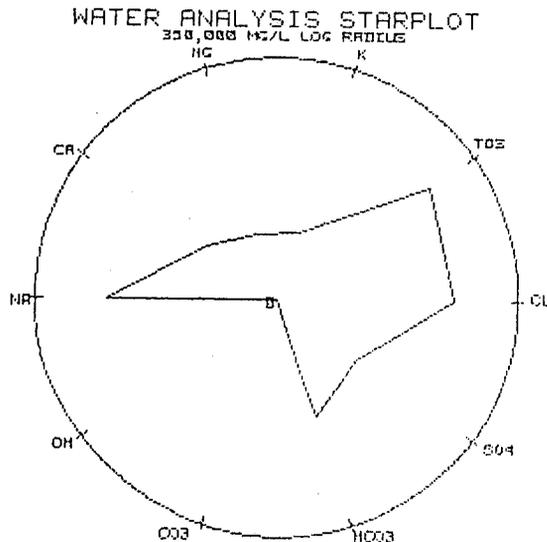
MEAS. SP. GRAV. = 1.016 G/ML CALC. SP. GRAV. = 1.015 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 8.11 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



ATTACHMENT "F"

WVS/FU #29
MEHCANICAL CONDITION
OFF-SET WELLS

PROPOSED INJECTION WELL

WVS/FU #29

Has 7", 23#/ft casing from surface to 5,504'. Cement top is at 4,760' by cement top log. Perforations are at 5,195'-5,414' (gross interval). Squeezed 5-1/2" casing leaks at 5,007' with 25 sx. cement in 12/70.

OFF-SET WELLS

WVS/FU #10

✓ Injector, has 5-1/2", 14#/ft casing from surface to 5,681'. Cement top is 4,700' by cement top log. Perforations are at 5,306'-5,526' (gross interval). Injection packer is at 5,282'. Squeezed casing leaks from 900' to 1167' with 75 sacks of cement in 1985. Pressure tested 200 psi. Casing pressure is reported monthly. ✓

WVS/FU #52

✓ Temporarily abandoned producer, plan to convert to injection, has 5-1/2", 14#/ft casing from surface to 5,484'. Cement top is at 4,325' by cement bond log. Gross production interval is 5,212'-5,420'. Cast iron bridge plug is at 5,400', and will be drilled out upon conversion. ✓

WVS/FU #51

✓ Producer, has 5-1/2", 14#/ft casing from surface to 5,351'. Cement top is at 4,505' by cement bond log. Gross production interval is 5,140'-5,259'. A 5-1/2" casing patch was run to 1,993' and cemented with 300 sx. cement in 4/85. ✓

WVS/FU #44

✓ Injector, has 5-1/2", 14#/ft casing from surface to 5,456'. Cement top is at 4,634' by cement bond log. Perforations are at 5,195'-5,403' (gross interval). A 5-1/2" casing patch was run to 2,020' and cemented with 350 sx. cement in 3/85. Injection packer is at 5,100'. ✓

WVS/FU #17

✓ Temporarily abandoned producer has 5-1/2" 14#/ft casing from surface to 5,575'. Cement top is at 4,520' by cement top log. Gross production interval is 5,223'-5,453'. It is planned to evaluate the well to either return to production or to plug and abandon. ✓

WVS/FU #115

✓ Producer, has 5-1/2" 14#/ft casing from surface to 2,848', 5-1/2", 17#/ft casing from 2,848' to 5,228' and 5-1/2", 20#/ft casing from 5,228' to 5,529'. Cement top is at 4,450' by cement bond log. Gross production interval is 5,226'-5,453'. A 5-1/2" casing patch was run to 1,244' and cemented with 500 sx. cement to surface in 6/86. ✓

ATTACHMENT "F"
WVS/FU #29

Page 2

WVS/FU #92

✓
/ Producer, has 5-1/2", 14#/ft casing from surface to 5,569'. Calculated cement top is at 4,825'. Gross production interval is 5,264'-5,490'. A 5-1/2" casing patch was run to 2,081' and cemented w/1,400 sx. cement in 5/86.

WVS/FU #14

✓
/ Producer, has 5-1/2", 14#/ft casing from surface to 5,588'. Cement top is at 4,880' by cement top log. Gross production interval is 5,255'-5,470'. Squeezed 5-1/2" casing leaks from 211'-811' with 460 sx. cement in 11/79.

WVS/FU #100

✓
/ Temporarily abandoned producer, has 5-1/2" 14#/ft casing from surface to 5,481'. Calculated cement top is at 4,125'. Gross production interval is 5,198'-5,416'. A cast iron bridge plug is at 5,350'. It is planned to return this well to production.

WVS/FU #45

✓
/ Temporarily abandoned producer, has 5-1/2" 14#/ft casing from surface to 5,420'. Cement top is at 4,588' by cement bond log. Gross production interval is 5,192'-5,330'. It is planned to return this well to production.

WVS/FU #106

✓
/ Temporarily abandoned producer, has 5-1/2" 14#/ft casing from surface to 5,403'. Calculated cement top is at 4,044'. Gross production interval is 5,132'-5,342'. It is planned to return this well to production.

WVS/FU #47

✓
/ Producer, has 5-1/2", 14#/ft casing from surface to 5,470. Cement top is at 4,535' by cement bond log. Gross production interval is 5,158'-5,358'. A 5-1/2" casing patch was run to 1,816' and cemented with 350 sx. cement in 3/85.

WVS/FU #101

✓
Plugged and abandoned on 3/8/82, has 5-1/2", 14#/ft casing from surface to 5,490'. Calculated cement top is at 4,123'. 5-1/2" casing parted at 620' and was pulled from hole. Spotted 50 sx. cement at 2,656', 100 sx. cement at 688', 75 sx. cement at 303' and set 25 sx. cement plug in top of casing

AFFIDAVIT

STATE OF WYOMING)
) SS.
COUNTY OF UINTA)

In compliance with Rule 502(12), T. L. Perryman, being first duly sworn, deposes and says: that he is over 21 years of age, that on the 23 day of February, 1987, he caused to be deposited in the United States Post Office at Evanston, Wyoming, by certified mail, postage thereon fully prepaid, a sealed envelope containing a conformed copy of the Application of Chevron U.S.A. Inc., to which this Affidavit is attached, addressed to:

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026



T. L. Perryman
Affiant

STATE OF WYOMING)
) SS.
COUNTY OF UINTA)

Subscribed and sworn to before me this 23 day of February, 1987.

WITNESS by hand and official seal.





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1987

Newspaper Agency Corporation
Legal Advertising
143 South Main - Mezzanine Floor
Salt Lake City, Utah 84111

Gentlemen:

RE: Cause No. UIC-093

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 20th day of March, 1987. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Marjorie L. Anderson
for
Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Vernal Express
P.O. Box 1010
54 Vernal Avenue
Vernal, Utah 84078

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Sincerely,

Marjorie L. Anderson
for

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune

DESERET NEWS

MORNING & SUNDAY

EVENING & SUNDAY

Affidavit of Publication

STATE OF UTAH. }
County of Salt Lake }

ss.

I
Hereby certify that the attached advertisement of **CAUSE NO. UIC-093** for **STATE OF UTAH, DIV. OF OIL, GAS & MINING** was published by the NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE and DESERET NEWS, daily newspapers printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County in the State of Utah.

PUBLISHED ON MAR 17, 1987

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF MARCH 19 87

RECEIVED
MAR 25 1987

NOTARY PUBLIC

MARCH 1, 1988

COMMISSION EXPIRES

DIVISION OF
OIL, GAS & MINING

LEGAL ADVERTISING INVOICE				
ACCOUNT NAME			AD NUMBER	TELEPHONE
STATE OF UTAH, DIV. OF OIL, GAS & MINING			S-29	538-5340
CUST. REF. NO.	SCHEDULE			MISC. CHARGES
	C MAR 17, 1987			
CAPTION	SIZE	TIMES	RATE	AD CHARGE
CAUSE NO. UIC-093	68 AGATE LINES	1	1.22	82.96
DUE AND PAYABLE ON RECEIPT OF THIS INVOICE FOR BILLING INFORMATION CALL 801-237-2796			TOTAL AMOUNT DUE	82.96

TO INSURE PROPER CREDIT

PLEASE RETURN THIS PORTION

WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE
MAKE CHECKS PAYBLE TO:

NEWSPAPER AGENCY CORPORATION

(PLEASE WRITE YOUR ACCOUNT
NUMBER ON YOUR CHECK)

BILL TO:

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SLAT LAKE CITY, UT 84180-1203

ACCOUNT NUMBER	BILLING DATE
538-5340	3/23/87
AD NUMBER	PAY THIS AMOUNT
S-29	82.96

STATE ACTIONS

Mail to:
Grants Coordinator
State Clearinghouse
116 State Capitol, SLC, Ut. 84114
533-4971

1. Administering State Agency
STATE OF UTAH
NATURAL RESOURCE
OIL, GAS, & MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

2. State Application Identifier Number:
(assigned by State Clearinghouse)

3. Approximate date project will start:
April 4, 1987

4. Areawide clearinghouse(s) receiving State Action:
(to be sent out by agency in block 1)
UINTAH BASIN ASSOCIATION OF GOVERNMENTS
BOX 1449
ROOSEVELT, UTAH 84066 ATTN: GEORGE ROTH

5. Type of action: Lease Permit License Land Aquisition
 Land Sale Land Exchange Other _____

6. Title of proposed action:

WONSITS VALLEY STATE/FEDERAL UNIT WATERFLOOD PROJECT

7. Description:

APPROVAL FOR POSSIBLE CONVERSION OF THREE (3) WELLS TO WATER INJECTION WELLS AND DRILLING AND COMPLETION OF ONE(1) NEW INJECTION WELL.

8. Land affected (site location map required) (indicate county)

SECTIONS 10 & 13, Township 8 South, Range 21 East, Uintah County, Utah

9. Has the local government(s) been contacted?

Yes

10. Possible significant impacts likely to occur:

None

11. Name and phone number of district representative from your agency near project site, if applicable:

N/A

12. For further information, contact:

Phone: Gil Hunt
538-5340

13. Signature and title of authorized officer

[Signature]
Date: 3/11/87

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---0000---

IN THE MATTER OF THE APPLICATION : CAUSE NO. UIC-093
OF CHEVRON U.S.A, INC. FOR :
ADMINISTRATIVE APPROVAL TO :
CONVERT WELLS LOCATED IN :
SECTIONS 10 & 13, TOWNSHIP 8 :
SOUTH, RANGE 21 EAST, S.L.M., :
UINTAH COUNTY, UTAH, TO CLASS II :
INJECTION WELLS.

---0000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Chevron U.S.A., Inc., P.O. Box 599,
Denver, Colorado 80201 has requested administrative approval from the
Division to convert the following wells to enhanced recovery water
injection wells:

WONSITS VALLEY STATE/FEDERAL UNIT - Uintah County, Utah

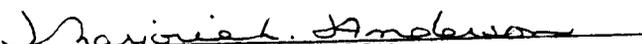
~~WVS/FU #29~~
WVS/FU #36
WVS/FU #52
WVS/FU #40-2

INJECTION INTERVAL: Green River Formation 5195' to 5446'
MAXIMUM SURFACE PRESSURE: 2000 psig
MAXIMUM WATER INJECTION RATE: 4000 BWPD

Approval of this application will be granted unless objections are
filed with the Division of Oil, Gas and Mining within fifteen days
after publication of this Notice. Objections, if any, should be
mailed to the Division of Oil, Gas and Mining, Attention: UIC Program
Manager, 3 Triad Center, Suite 350, 355 West North Temple, Salt Lake
City, Utah 84180-1203.

DATED this 10th day of March, 1987.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


MARJORIE L. ANDERSON
Administrative Assistant

UIC-093

NEWSPAPER AGENCY CORPORATION
LEGAL ADVERTISING
143 SOUTH MAIN - MEZZANINE FLOOR
SALT LAKE CITY UT 84111

VERNAL EXPRESS
PO BOX 1010
54 VERNAL AVENUE
VERNAL UT 84078

UTAH STATE DEPARTMENT OF HEALTH
WATER POLLUTION CONTROL
ATTN: LOREN MORTON
288N. 1480 W.
PO BOX 16690
SALT LAKE CITY, UT 84116-0690

BUREAU OF LAND MANAGMENT
CONSOLIDATED FINANCIAL CENTER
324 SOUTH STATE STREET
SALT LAKE CITY UT 84111-2303

CHEVRON U.S.A, INC.
PO BOX 599
DENVER CO 80201

U.S. ENVIRONMENTAL PROTECTION AGENCY
SUITE 500 - REGION VIII
999 18th STREET
DENVER CO 80202-2405

Marilyn Louber
March 11, 1987

Vernal Express

Phone 789-3511

P.O. Box 1010

54 North Vernal Ave.

VERNAL, UTAH 84078

CAUSE NO.

UIC-003

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF CHEVRON U.S.A. INC. FOR ADMINISTRATIVE APPROVAL TO CONVERT WELLS LOCATED IN SECTIONS 10 & 13, TOWNSHIP 8 SOUTH, RANGE 21 EAST, S.L.M., UINTAH COUNTY, UTAH, TO CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Chevron U.S.A., Inc., P.O. Box 599, Denver, Colorado 80201 has requested administrative approval from the Division to convert the following wells to enhance recovery water injection wells: WONSITS VALLEY STATE/FEDERAL UNIT - Uintah County, Utah. WVS/FU NO.29; WVS/NO.36; WVS/NO.52; WVS/FU NO.40-2.

INJECTION INTERVAL: Green River Formation 5195' to 5440'

MAXIMUM SURFACE PRESSURE: 2000 Psig

MAXIMUM WATER INJECTION RATE: 4000 BWPD.

RECEIVED
MAR 26 1987

DIVISION OF OIL, GAS & MINING

Approval of the application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to the Division of Oil, Gas and Mining, Attention: UIC Program Manager, 3 Triad Center Suite 250, 355 West North Temple, Salt Lake City, Utah 84100-1208.

Dated this 10th day of March, 1987.

State of Utah
Div. of Oil,
Gas and Mining

MARJORIE L. ANDERSON
Administrative Assistant

Published in the Vernal Express March 18, 1987.

STATE OF UTAH
County of Uintah

ss.

I, Nancy Colton, being duly sworn, deposed and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published once each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publication,

the first publication has been

made on the 18th day of February, 1987, that said notice

was published in the regular and entire issue of every number of the paper during the period of times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton,
Manager

Subscribed and sworn to before me,

this 18th day of March AD. 1987.

Jack R. Smith
Notary Public, Residence, Vernal, Utah

My commission expires June 16, 1989.



116 State Capitol Building
Salt Lake City, UT 84114
Telephone 801-533-5245

office of planning and budget

Norman H. Bangerter, Governor Dale C. Hatch, C.P.A., J.D., Director Michael E. Christensen, Ph.D., Deputy Director

RECEIVED
MAR 27 1987

DIVISION OF
OIL, GAS & MINING

March 24, 1987

Gil Hunt
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

SUBJECT: Wonsits Valley State/Federal Unit Waterflood Project - Permit
State Application Identifier #UT870313-060

Dear Mr. Hunt:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and no comments are indicated.

Thank you for the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 533-4971.

Sincerely,

Dale C. Hatch OS

Dale C. Hatch
Director

DCH/jw



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1987

041001

Chevron, U.S.A., Incorporated
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

RE: Wonsits Valley State/Federal Unit #29, #36, #52, #40-2 Wells,
Sections 10 & 13, Township 8 South, Range 21 East, S.L.M.,
Uintah County, Utah, UIC-093.

In accordance with Rule 503(c), Oil and Gas Conservation General Rules, your Application for administrative approval to inject water into the referenced wells is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson
Director

mfp
7627U

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Federal

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S. 13, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

584' FNL, 1,989' FWL (NE, NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,982' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

~~XXXXXXXX~~ ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Convert to Injector

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing was tested and WVFU #29 was converted to injection on 9/25/87 as follows:

- MIRU Gudac Well Service on 9-14-87. Pulled rods and pump.
- N/D wellhead. N/U BOPE and tested. Pulled production string. Cleaned out to 5,459'.
- Ran casing inspection logs. Tested casing to 500 psi with no leaks.
- Installed and tested new casing head and tubing head.
- Acidized perfs at 5,265', 5,326', 5,361' and 5,414' with 4,500 gals 15% HCL. Swab tested.
- Acidized perfs at 5,195'-5,204' with 1,000 gals 15% HCL. Swab tested.
- Hydrotested in with plastic lined injection string. Displaced casing with corrosion inhibited packer fluids.
- Set packer at 5,151'. N/D BOPE. N/U and test injection tree.
- Pressure test annulus to 500 psi for 30 mins. with no bleed-off.
- Release rig.

3 - BLM 3 - Drlg.
3 - State 1 - Sec. 724-C
1 - EEM 1 - PLM
1 - MKD 1 - File
1 - UIC 1 - COS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE

Office Assistant

DATE

10-5-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 09 1987

*See Instructions on Reverse Side

Commencement

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Federal

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S. 13, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

584' FNL, 1,989' FWL (NE, NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4,982' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other) Convert to Injector

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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- Installed and tested new casing head and tubing head.
- Acidized perfs at 5,265', 5,326', 5,361' and 5,414' with 4,500 gals 15% HCL. Swab tested.
- Acidized perfs at 5,195'-5,204' with 1,000 gals 15% HCL. Swab tested.
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- Set packer at 5,151'. N/D BOPE. N/U and test injection tree.
- Pressure test annulus to 500 psi for 30 mins. with no bleed-off.
- Release rig.

3 - BLM 3 - Drlg.
 3 - State 1 - Sec. 724-C
 1 - EEM 1 - PLM
 1 - MKD 1 - File
 1 - UIC 1 - COS

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Wilson

TITLE Office Assistant

DATE 10-5-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 09 1987

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #29

9. API Well No.
43-047-15458

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
584' FNL, 1989' FWL, SEC. 13, T8S/R21E, NE/NW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject injector per the attached procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining

[Signature]
1-10-95

RECEIVED
JAN - 9 1995
DIV OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct.
Signed *[Signature]* Title Operations Assistant Date 01/05/95

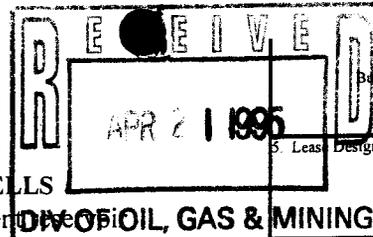
(This space for Federal or State office use)
Approved by: *[Signature]* Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #29
P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE.
2. RELEASE PACKER AND TOH.
3. RUN BIT AND SCRAPER TO ~5200'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5150' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3500'.
5. **OIL SHALE INTERVAL, 3545-3880'.** NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE, PERFORATE AT ~3930', SET CICR AT ~3490', AND SQUEEZE ~170 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2400'.
6. **GREEN RIVER TOP AT 2427'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2480', SET CICR AT ~2370', AND SQUEEZE ~45 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' SURFACE PLUG WITH ~150 SX. CLASS H CEMENT.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT--" for such proposals

DEPARTMENT OF OIL, GAS & MINING

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #29

9. API Well No.
43-047-15458

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
584' FNL, 1989' FWL, SEC. 13, T8S/R21E, NE/NW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject injector was P&A'd between 2/24/95 and 3/2/95 as follows:

- MIRU. RIH with bit and scraper to 5223'.
- RIH with CIBP and set at 5150'. Dumped bailed 35' Class H cement on top.
- Perforated at 3930' using 4 JSPF. RIH with CICR to TOC. Displaced with brine from CICR to 3500'. Set CICR at 3482'. Pumped 170 sx. Class H cement below CICR, stung out and spotted 10 sx. on top. Displaced brine from CICR to 2400'.
- Perforated at 2480' using 4 JSPF. RIH with CICR and set at 2377'. Pumped 45 sx. Class H cement below CICR and spotted 10 sx. on top. Displaced brine from CICR to 1625'.
- Perforated at 1632'. RIH with CICR and set at 1582'. Pumped 40 sx. Class H cement below CICR and spotted 10 sx. on top. Displaced with brine to 235'.
- Perforated at 235' using 4 JSPF. Could not establish circ. Pumped 41 sx. Class H cement. SWIFN.
- Tagged TOC at 150'. Perforated at 135' using 4 JSPF. Established circ. between production casing and annulus. Pumped 70 sx. Class H cement to surface, hole stood full.
- Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Ray Arnold with the BLM.

14. I hereby certify that the foregoing is true and correct.
Signed Wanda Rough Title Operations Assistant Date 4/18/95

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____



PLUGGING RECORD

NAME AND ADDRESS OF PERMITTEE
CHEVRON PRODUCTION
11002 EAST 17500 SOUTH
VERNAL, UTAH 84078-8526

NAME AND ADDRESS OF CEMENTING COMPANY
HALIBURTON
VERNAL, UTAH 84078

STATE COUNTY PERMIT NUMBER
UTAH Uintah UT-02476

SURFACE LOCATION DESCRIPTION
NE 1/4 OF NW 1/4 OF SECTION 13 TOWNSHIP T8S RANGE R21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location **584** ft. from (N/S) _____ Line of quarter section
and **1989** ft. from (E/W) _____ Line of quarter section

TYPE OF AUTHORIZATION

- Individual Permit
- Area Permit
- Rule

Number of Wells **1**

Lease Name **WONSITS VALLEY #29**

Describe in detail the manner in which the fluid was placed and the method used in introducing it into the hole

- Plug 1. → Dump BAIL 735 FT, 65% ON C.I.P.
- Plug 2 → 502 170 BELOW C.I.P. SPOT 10 SK ON TOP
- Plug 3 → 502 45 SK BELOW C.I.P. SPOT 10 SK ON TOP
- Plug 4 → 502 40 SK BELOW C.I.P. SPOT 10 SK ON TOP
- Plug 5 → 502 11 SK IN 7" AND BEHIND PIPE. LET SET TILL MORNING
- Plug 6 → CIRCULATE 70 SK TO SURFACE ON 7" AND ANNULAR.

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB./FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
0 3/4	32.75" J-55		197'	15"
7	23" J-55		5504'	9"

WELL ACTIVITY METHOD OF EMPLACEMENT OF CEMENT PLUGS

- CLASS I
 - CLASS II
 - Spine Disposal
 - Enhanced Recovery
 - Hydrocarbon Storage
 - CLASS III
- The Balance Method
 - The Dump Bucket Method
 - The Two-Plug Method
 - Other C.I.P.

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (Inches)	7	7	7	7	7	7	
Depth to Bottom of Tubing or Drill Pipe (ft.)							
Sacks of Cement To Be Used (each plug)	85x	180	55	50	41	70	
Slurry Volume To Be Pumped (cu. ft.)	8.98	190.8	58.3	53.0	43.5	74.2	
Calculated Top of Plug (ft.)	5115	3432	2327'	1530'			
Measured Top of Plug (if tagged ft.)					150'	SURFACE	
Slurry Wt. (LB./Gal.)		10.4	10.4	10.4	10.4	10.4	
Type Cement or Other Material (Class III)	PORTLAND	H	H	H	H	H	

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

From	To	From	To
5195	5204	E5	
5265		F2	
5326		F4	
5361		F5	
5414		G2	

Signature of Cementer or Authorized Representative

Signature of EPA Representative

Tom Hoyer

[Signature] B.L.M.

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (REF. 40 CFR 122.22)

NAME AND OFFICIAL TITLE (Please type or print)

SIGNATURE

DATE SIGNED

ST CONLEY / TEAM LEADER

[Signature]

3-7-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

26 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 Steve McPherson in Red Wash (801) 781-4310
 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
584' FNL & 1989' FWL (NE NW) SECTION 13, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
Uintah and Ouray Agency

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 29

9. API Well No.
43-047-15458

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE ABOVE WELL SITE HAS BEEN RESEDED AND RECLAIMED PER SPECIFICATIONS.

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date December 19, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.