

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PA B

Copy NID to Field Office

Approval Letter chick

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-15-67

ST. OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 2-17-67

Electric Logs (No.) 5

E I E-I GR GR-N Micro

Lat M-L Sonic Other

PERFORATING Depth Control Log

CEMENT BOND LOG

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

December 16, 1963

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 24
SW SW Section 1-35-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above subject well.

Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

JEL:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
670' NSL, 664' EWL, SW SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **664'**

16. NO. OF ACRES IN LEASE **641.2**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **2660'**

19. PROPOSED DEPTH **6200'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START*
12-16-63

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" OD | 24# | 200' | 150 |
| 7-7/8" | 5-1/2" OD | 14# | 5800' | 150 |

It is proposed to drill a well to test the Basal Green River Sands to an approximate depth of 6200' or approximately 50' penetration into the top of the Wasatch.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

W. A. Charles

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED LESTER LOVADON TITLE Area Production Manager DATE December 16, 1963

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: State Land Board (1)
Utah O&G Cons. Comm. (2)

*See Instructions On Reverse Side

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wasatch Valley

8. FARM OR LEASE NAME
Wasatch Valley Unit Fed.

9. WELL NO.
24

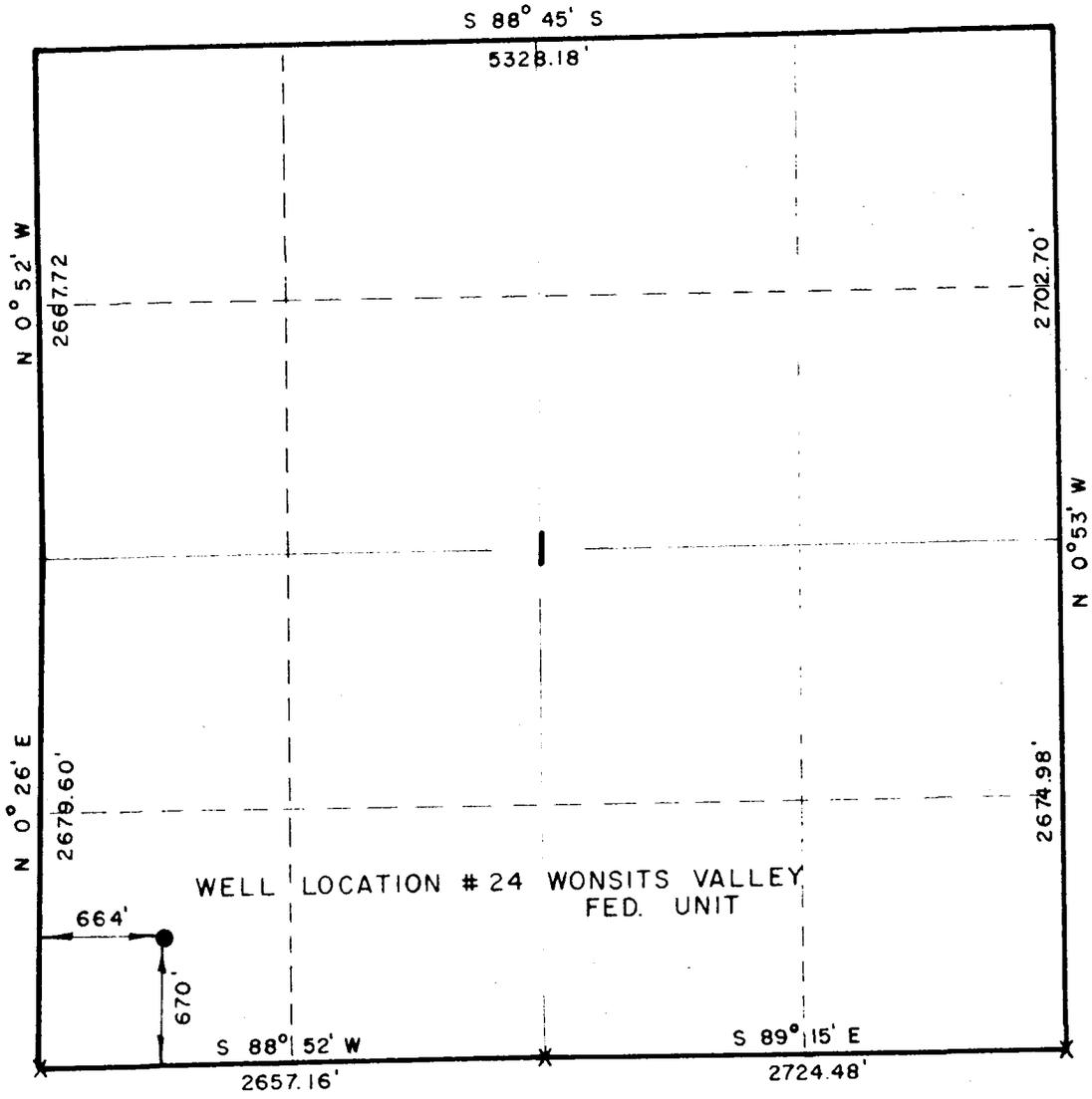
10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BDK. AND SURVEY OR AREA
1 - 8E-21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

T 8 S, R 21 E, SLB & M



X = Corners Located (Brass Caps)

Scale 1" = 1000'

Nelson Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY Nelson Marshall
L. Kay

SURVEY
GULF OIL CORP. # 24 WONSITS VALLEY FED. UNIT
LOCATED AS SHOWN IN THE SW1/4 SW1/4, SECTION
1, T8S, R21E, SLB & M, UTAH CO., UTAH

DATE 12 Dec. 1963
REFERENCES GLO Plat
Approved 18 April 1952

WEATHER Clear - Cold

FILE Gulf

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 24
Operator Gulf Oil Corporation Address P. O. Box 1971
Casper, Wyoming Phone 235-5783
Contractor Exeter Drilling Company Address 1010 Patterson Building
Denver, Colorado Phone 623-5141
Location: SW 1/4 SW 1/4 Sec. 1 T. 8S N R. 21E E Uintah County, Utah.
S W

Water Sands:

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|--------------------|--------------------------|-----------------------|
| <u>From</u> | <u>To</u> | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1. | <u>NONE TESTED</u> | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

Copy H. L. C.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

March 18, 1964

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 24
SW SW Section 1-0S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

WJC:sjn



Handwritten notes:
 Ord file
 file
 110
 100

Form 9-330
 (Rev. 5-63)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5

Handwritten initials:
 PMA
 W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR: **Gulf Oil Corporation**
 3. ADDRESS OF OPERATOR: **P. O. Box 1971, Casper, Wyoming 82602**
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: **670' NSL, 664' EWL (SW SW)**
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.: **Federal U-0802**
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
 7. UNIT AGREEMENT NAME: **Monsits Valley**
 8. FARM OR LEASE NAME: **Monsits Valley Fed. Unit**
 9. WELL NO.: **24**
 10. FIELD AND POOL, OR WILDCAT: **Monsits Valley**
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **1-8S-21E**
 12. COUNTY OR PARISH: **Uintah**
 13. STATE: **Utah**

Handwritten: RELEASED - LGW

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUDDED: **12-18-63** 16. DATE T.D. REACHED: **1-5-64** 17. DATE COMPL. (Ready to prod.): **2-25-64** 18. ELEVATIONS (DF, RKB, RT, QR, ETC.):* **5007' Ground** 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD: **5965'** 21. PLUG BACK T.D.: **5722'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY: **Rotary** ROTARY TOOLS _____ CABLE TOOLS _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **Basal Green River (G) 5658' to 5686'** 25. WAS DIRECTIONAL SURVEY MADE: **No**
 26. TYPE ELECTRIC AND OTHER LOGS RUN: **Induction-Electric, Microlog, Sonic** 27. WAS WELL CORED: **Yes**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|------------------|-----------------|----------------|----------------|------------------|---------------|
| 8-5/8" OD | 24# | 184' | 12-1/4" | 150 sacks | |
| 5-1/2" OD | 14# | 5744' | 7-7/8" | 150 sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|-------------|----------|-------------|---------------|-------------|
| NONE | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---------------|----------------|-----------------|
| 2-7/8" | 5714' | |

31. PERFORATION RECORD (Interval, size and number)

G 5681' with 4-way tandem radial jets
G 5658' with 4-way radial jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5681' | 250 gallons MCA |

33.* PRODUCTION

DATE FIRST PRODUCTION: **1-17-64** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **Shut In**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|----------------|--------------|------------|------------------------|------------|-------------|------------|-----------------|
| 1-17-64 | 24 | 2" | → | 119 | 1150 | 0 | 9700 966 |

| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|------------|-------------|------------|-------------------------|
| 65 | | → | 119 | 1150 | 0 | 28.8° |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Fuel and vented** TEST WITNESSED BY: **T. A. Phillips**

35. LIST OF ATTACHMENTS: **Induction-Electric log (2), Microlog (2), Sonic Log (2)**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Production Manager** DATE **March 18, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

Handwritten: H.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate-production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MAR 19 1964

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------|------------------|---|---|------------------|---|-------------|------------------|-------|--|-------|--|-------|--|-------|--|-------|--|-------|--|-------|--|-------|--|-------|--|-------|--|
| <p>CORE RECORD</p> <p>Core No. 1</p> | 5645' | 5693' | <p>Cut 48', recovered 16'</p> <p>2' shale, grey, hard, brittle and slightly limy</p> <p>4' limestone, ostracodal, round, friable, good porosity, faint fluorescence, fair cut w/other</p> <p>1' 6" very shaly ostracodal limestone, no show</p> <p>7' limestone, ostracodal as above, bleeding oil from vertical and horizontal fractures and visible oil in matrix, brown to fair fluorescence, bleeding slight water in base, not significant</p> <p>1' 6" limy, shaly siltstone, no show</p> | <p>Green River</p> <p>Basal Green River</p> <p>E-1</p> <p>E-5</p> <p>F-1</p> <p>F-2</p> <p>F-4</p> <p>F-5</p> <p>G</p> <p>Wasatch</p> | <p>38.</p> | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">MEAS. DEPTH</th> <th style="width: 50%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2700'</td> <td></td> </tr> <tr> <td style="text-align: center;">4830'</td> <td></td> </tr> <tr> <td style="text-align: center;">5346'</td> <td></td> </tr> <tr> <td style="text-align: center;">5447'</td> <td></td> </tr> <tr> <td style="text-align: center;">5488'</td> <td></td> </tr> <tr> <td style="text-align: center;">5504'</td> <td></td> </tr> <tr> <td style="text-align: center;">5552'</td> <td></td> </tr> <tr> <td style="text-align: center;">5602'</td> <td></td> </tr> <tr> <td style="text-align: center;">5647'</td> <td></td> </tr> <tr> <td style="text-align: center;">5948'</td> <td></td> </tr> </tbody> </table> | MEAS. DEPTH | TRUE VERT. DEPTH | 2700' | | 4830' | | 5346' | | 5447' | | 5488' | | 5504' | | 5552' | | 5602' | | 5647' | | 5948' | |
| | MEAS. DEPTH | TRUE VERT. DEPTH | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2700' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4830' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5346' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5447' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5488' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5504' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5552' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5602' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5647' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5948' | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monalta Valley

8. FARM OR LEASE NAME

Monalta Valley Fed. Unit

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Monalta Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 1-83-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

DUAL COMPLETE OIL & GAS

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

670' NSL, 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was completed 2-25-64 flowing 119 barrels oil per day with GOR of 9700 from 6 Sand perforations 5658' and 5681'. Five and one-half inch casing was set at 5744' with 150 sacks of cement. Cement top was 5032'. TD 5965', PBTD 5722'.

It is now proposed to dually complete this well in the Basal Green River 8 Sand at perforations 5658' and 5681' for oil production, and Parachute Creek member of Green River formation at perforations 4571' to 4582' for gas production as follows:

1. Kill well, set drillable plug at 5450', pressure test.
2. Perforate 4650' and cement 5-1/2" casing with 135 sacks through retainer at 4620'.
3. Perforate Parachute Creek with 4 jets per foot 4571' to 4582'. Swab test well.
4. Clean out to PBTD 5722'. Set permanent packer at 5640'. Run production control equipment as per attached sketch.
5. Equip to produce gas from casing-tubing annulus and oil from tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
J. D. MACKAY

TITLE **Area Engineer**

DATE **10-14-64**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Attachment

**APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION**

DATE: Oct. 23, 1964 by Paul M. Burchell
CHIEF PET. ENG.

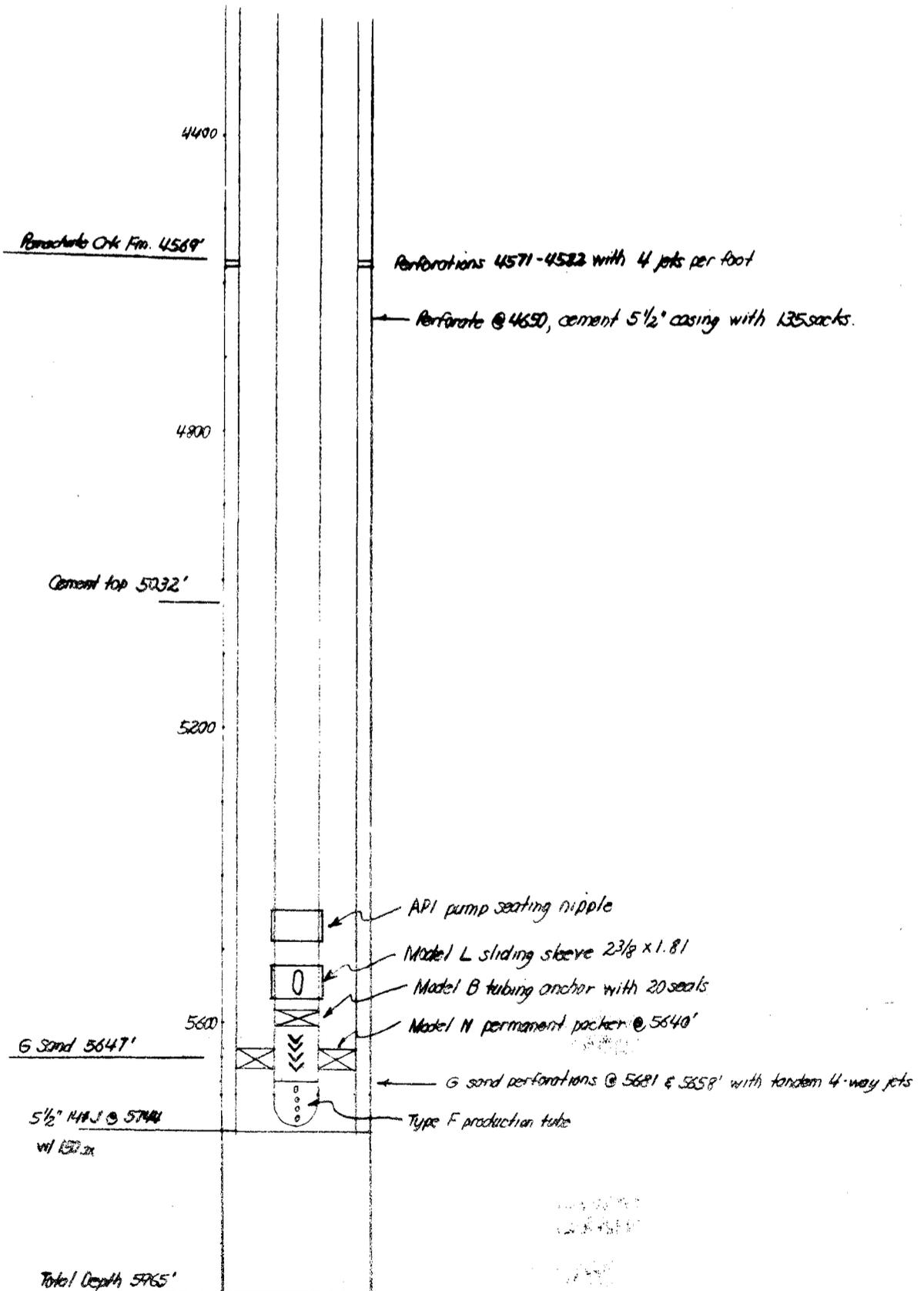
cc: Utah O&G Cons. Comm. (2)

*See Instructions on Reverse Side

JMC

GULF OIL CORPORATION
MONSIEUR VALLEY FEDERAL UNIT 24
SW SW SECTION 1-85-21E
UNITED COUNTY, UTAH

Sketch for production hookup to accompany notice of intent to dual complete 10-13-64.



February 26, 1965

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. J. D. MacKay, Area Engineer

Re: Well No. Wonsits Valley Federal Unit #24
Sec. 1, T. 8 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Multiple Completion of the above mentioned well is due and has not been filed with this Commission. We would appreciate receiving a copy of said report as soon as possible.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Attachment

AW

Gulf Oil Corporation

MLL
K

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

March 17, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

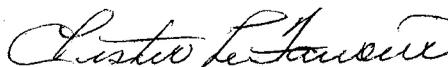
Re: Wonsits Valley Federal Unit No. 24
SW SW Section 1-8S-21E
Uintah County, Utah

Gentlemen:

In reference to your letter of February 26, 1965, requesting the Subsequent Report of Multiple Completion of the above subject well, this is to advise that the work has not been completed.

The Parachute Creek formation is still being tested.

Very truly yours,



Lester LeFavour

WJC:sjn

cc: United States Geological Survey
Salt Lake City, Utah

*copy of book
related and gas
operations*



February 8, 1966

Gulf Oil Corporation
P. O. Box 1071
Casper, Wyoming

Re: Well No. Wonsits Valley Unit No. 24
Sec. 1, T. 8 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

In reference to your letter of March 17, 1965, you advised us that work had not been completed on the Multiple Completion for the above mentioned well.

In checking our April, 1965 Lessee's Production report, we notice that this well is now producing both oil and gas. We would appreciate receiving your Subsequent Report on the operations conducted.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

ARH:enp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monks Valley Fed. Unit

8. FARM OR LEASE NAME

Monks Valley

9. WELL NO.

94

10. FIELD AND POOL, OR WILDCAT

Monks Monks Valley

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA

1-25-21E

12. COUNTY OR PARISH 13. STATE

Gintah Utah

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

670' NSL, 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* REPORT OF OPERATIONS CONDUCTED

Perforated Parachute Creek member of the Green River formation at 4600' with 4-way radial jet and fracture treated these perforations with 421 barrels oil and 9033# beads. Screened out with 4617# beads in formation and 3418# beads in casing. Put on pump to test. Now producing from Parachute Creek Sand only. Bridge plug at 5450'. Latest well test in December, 1965, 7 barrels oil, 32 barrels water, 1 MCF gas. Continuing to test Parachute Creek perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
LESTER LEFAVOUR

TITLE Area Production Manager

DATE 2-11-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0002

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wasatch Valley Fed. Unit

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME

Wasatch Valley

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wasatch Wasatch Valley

670' NSL, 604' EWL (SW 3/4)

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

1-22-211

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017' NB

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

RECOMPLETION IN NEW FORM

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* REPORT OF OPERATIONS CONDUCTED

Perforated casing at 4650' with 4 holes and recombed casing with 135 sacks; Perforated casing at 4528' and squeezed with 100 sacks cement. Perforated Parachute Creek 4571' to 4582' and fracture treated these perforations with 421 barrels oil and 9933# beads. Screened out with 4617# beads in formation and 3418# beads in casing. Put on pump to test. Now producing from Parachute Creek Sand only. Bridge plug at 5450'. After recombing load off, well pumped 80 barrels oil per day, 103 barrels water per day on November 16, 1966. Latest well test in December, 1965, 7 barrels oil, 32 barrels water, 3 MCF gas. Continuing to test Parachute Creek perforations.

This report corrects report dated February 10, 1966, by adding previously omitted information.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE Area Production Manager

DATE 2-22-66

LESTER LaFAVOUR

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

U - 2202
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Wonsite Valley
8. FARM OR LEASE NAME
Wonsite Valley Federal Unit
9. WELL NO.
24
10. FIELD AND POOL, OR WILDCAT
Wonsite-Wonsite Valley
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
1-69-21E
12. COUNTY OR PARISH
Utah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Report of Operations Conducted**
2. NAME OF OPERATOR
Gulf Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
670' NSL, 664' EWL (SW SW)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5017' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Multiple completion <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was conducted 7/27/66:
Bridge plug set at 5450' was drilled out and G Sand, F-2 Sand, and Parachute Creek Sand amalgamated in well bore.
Perforations: G Sand 5681'
F-2 Sand 5658'
Parachute Creek 4571' - 4581' gas
Unconventional to produce as multiple completion well.
Verbal permission to do above work obtained by J. D. McKay from R. A. Smith.

18. I hereby certify this is a true and correct copy of the original signed by
SIGNED LESTER LeFAVOUR TITLE Area Production Manager DATE 8/9/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley

8. FARM OR LEASE NAME

Monsits Valley Unit/State-Federal

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Monsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

1-35-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 1971, Caspar, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~SHOOTING OR ACIDIZE~~

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize with 1000 gals of 15% inhibited HCL and 1 drum of V-1111 and 3 drums of V-957 in the G-1 zone at 5658 and 5681', in an attempt to increase production and prevent deposition of calcium carbonate.

Current production 200 oil and 226 water per day.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Production Manager

DATE June 11, 1969

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1428

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. **U-0802**

6. IF INDIAN, ALLOTTEE OR TRIBE-NAME **Wonsits Valley**

7. UNIT AGREEMENT NAME **Wonsits Valley**

8. FARM OR LEASE NAME **WONSITS VALLEY UNIT/STATE-FEDERAL**

9. WELL NO. **24**

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA **Wonsits Valley**

11. SEC., T., R., M., OR BLE. AND SUBVEY OR AREA **I-8S-21E**

12. COUNTY OR PARISH **Utah**

13. STATE **Utah**

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.) **5017' KB**

1. OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR **Gulf Oil Corporation**

3. ADDRESS OF OPERATOR **P. O. Box 1971, Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **670' NSL & 664' EWL (SW SW)**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized on 6-26-69 with 1000 gal 15% inhibited HCL Acid with 1/2 drum Visco IIII.

Pumped in 3 drums of Visco 957 mixed with 30 bbls fresh water.

Production: After - 561 oil & 663 water per day - Wells No. 15 & 24
 Before- 371 oil & 562 water per day - Wells No. 15 & 24
 Increase 190 oil & 101 water per day - Well No. 24
 (Well No. 24 produces thru same lead line into tanks with Well No. 15)

18. I hereby certify that the foregoing is true and correct

SIGNED M. F. Bearly TITLE Area Engineer DATE August 12, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission - 2

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/STATE - FEDERAL

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1 - 3S - 21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017 KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

~~SHOOT OR ACIDIZE~~

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat w/1000 gals. 15% Hcl Acid and 1 drum of V-III in G-1 Zone w/perforations at 5658-81', in an attempt to increase production and prevent deposition of calcium carbinat.

Current production - 170 oil and 200 water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay

TITLE

Area Production Manager

DATE

March 19, 1970

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil and Gas Commission - (2)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

PE
P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | |
|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Box 19711 Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 670' NSL & 664' EWL (SW SW)</p> <p>14. PERMIT NO.</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. U-0802</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley</p> <p>8. FARM OR LEASE NAME WONSITS VALLEY UNIT/STATE - FEDERAL</p> <p>9. WELL NO. 24</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-35-21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5017 KB</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | FRACURE OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well with 1000 gal 15% HCL acid & 1 drum of V-III, 3 drums of V-957 in G-1 zone with perforations @ 5653-81'.

**Production - Before - 133 bbis oil & 237 bbis water per day.
After - 196 bbis oil & 521 bbis water per day.**

Work started 4-8-70 & completed 4-10-70.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY
J. D. Mackay

TITLE Area Production Management

DATE April 20, 1970

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CC - Utah Oil & Gas Commission

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit/State

Federal

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

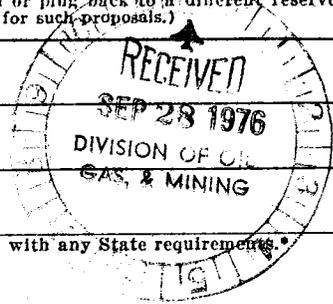
1-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5017' KB, 5007' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Install high volume submersible pump <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. Pump Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

It is proposed to install a high volume submersible pump in well No. 24 to pump the well down and recover additional oil which might otherwise be bypassed.

In order to accomplish this, a 1400 volt, 3 wire line, 2000' long, using 5 poles to support the wire, will be constructed as shown on the attached plat. This line will be constructed from Well No. 27 to Well No. 24.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 30, 1976

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED: F. R. Matthews

TITLE: Senior Petroleum Engineer

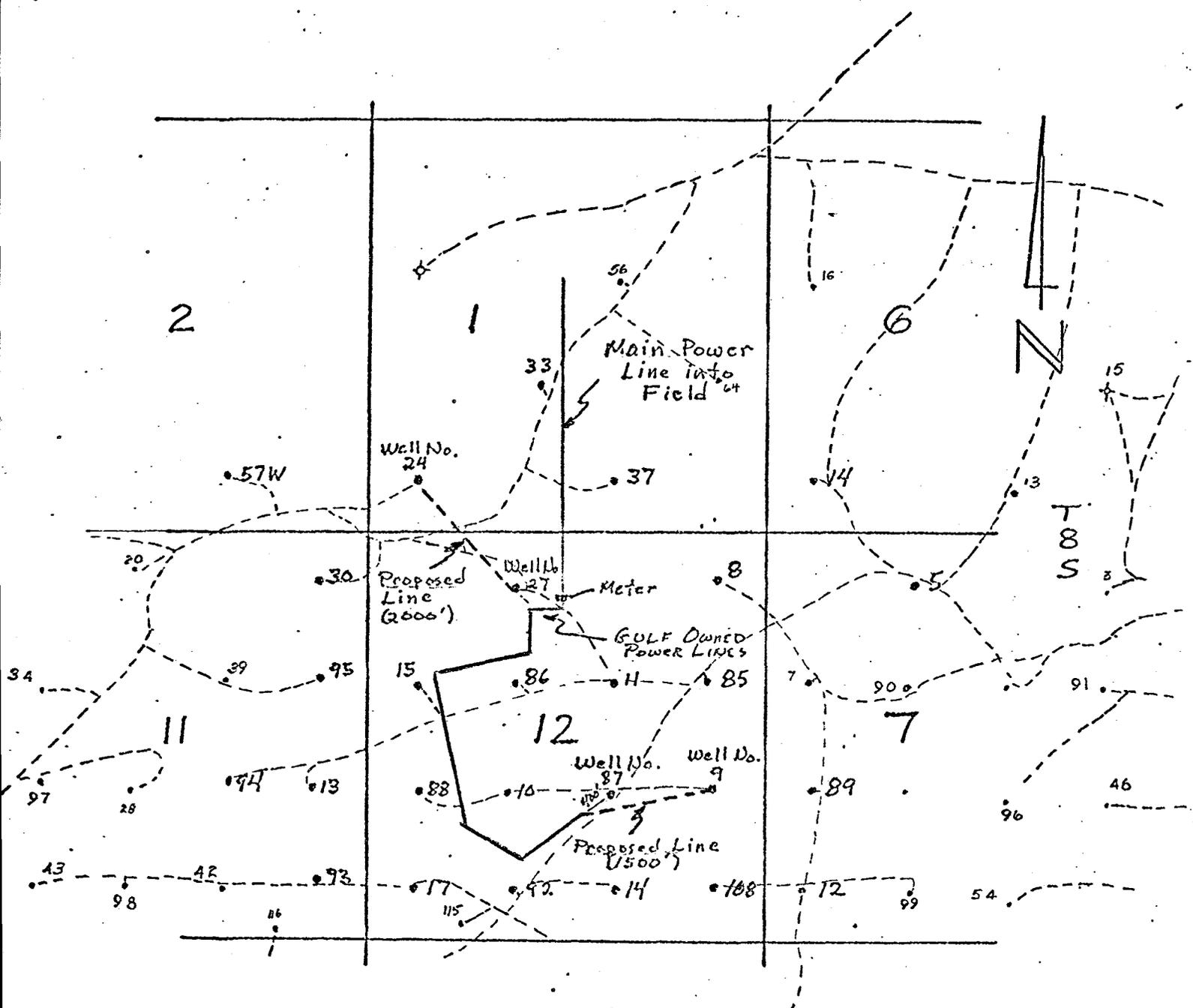
DATE: 9-24-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



R 21 E

R 22 E

Scale: 1" = 2000'

--- Existing Roads

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit/St-Fed

8. FARM OR LEASE NAME

Wonsits Valley Unit/St-Fed

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5007' GR, 5017' KB.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marks and logs pertinent to this work.)

1. MI RU PU.
2. Pressure test tbg to 3000 psi and POOH w/tbg and Reda pump.
3. GIH w/tbg and 5 1/2" csg scraper to 5700'.
4. POOH w/scraper.
5. GIH w/Baker Model C ret. BP and Baker Model C ret. cementer. Set BP @ + 5690' and cementer @ + 5640'.
6. RU Howco and acidize as follows:
 - a. 1500 gal clean fm. water with 55 gal Visco 957.
 - b. 1000 gal 15% HCl with additives as follows: 1 gal HPI-50, 2 gal 3N-nonemulsifier and 5 gal LP-55.
 - c. Flush with 1500 gal clean fm. water.
7. Release cementer and retrieve BP. Reset BP @ + 4595' and cementer @ + 4550'. Acidize as follows:
 - a. 1200 gal clean fm water with 55 gal Visco 957.
 - b. 1500 gal 15% HCl with additive concentrations as in step 6b.
 - c. Flush with 1200 gal clean fm water.
8. Swab back spent acid to clean up. Put well back on prod. Max rate 5 BPM and max press. 3000 psi.

DIVISION OF OIL, GAS, AND MINING

DATE: Dec 17, 1976

BY: P. J. Driscoll (K0)
ORIGINAL SIGNED BY P. J. DRISCOLL

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry Croft
Jerry Croft

TITLE

Field Engineer

DATE

12-13-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit/St-Fed

8. FARM OR LEASE NAME

Wonsits Valley Unit/St-Fed

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

1-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5007' GR, 5017' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

RECOMPLETION OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Engineer

DATE 1-13-77

(This space for Federal or State office use)

APPROVED BY

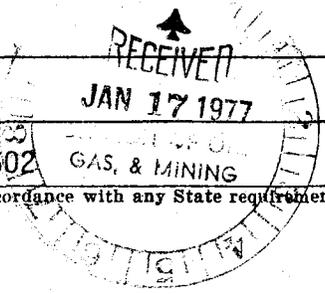
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: State of Utah, Dept. of Natural Resources
Div. of Oil, Gas & Mining
Salt Lake City, UT 84116
Attn: Cleon Feight, Director

*See Instructions on Reverse Side



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of tool . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| | | | | | | |
|--------------|------|-----------|----------|-------|----------------|---------------------------------------|
| GUIDE MARGIN | DATE | YEAR 1977 | A. F. E. | 82919 | LEASE AND WELL | WONSITS VALLEY UNIT/STATE-FEDERAL #24 |
|--------------|------|-----------|----------|-------|----------------|---------------------------------------|

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 24
Section 1-8S-21E, Uintah Co., UT
1.0000

- 12/24/76 Reconditioning. Section 1-8S-21E, Uintah Co., Utah. Gulf AFE #82919. MIRR. SD for Christmas.
- 12/26/76 POOH w/Reda pmp. SION.
- 12/27/76 GIH w/csg scraper to 5700'. POOH w/csg scraper. GIH w/retrievable bridge plug and cementer. Set BP at 5690' and cementer at 5640'. SION.
- 12/28/76 RU Howco. Acidize w/1000 gal 15% HCl w/1 gal/1000 gal HAI-50, 2 gal/1000 gal 3-nonemulsifier, and 5 gal/1000 gal LP-55. Flushed w/1500 gal form wtr. ISIP 1200 psi, 5 min SIP 900 psi, 45 min SIP 750 psi. Bled off well released cementer, retrieved BP. Reset BP at 4585' and cementer at 4550'. Acidized as above. 1200 gal 15% HCl. ISIP 300 psi on vacuum in 10 min. RD Howco. POOH w/BP & cementer. SION.
- 12/29/76 GIH w/tbg. Swabbing.
- 12/30/76 POOH w/tbg. GIH w/Reda pmp. Pumping.
- 12/31/76 Move out workover rig. Pmpg. Prod before acid job tested w/WVU/S-F #15, 132 BOPD and 760 BWPD.
- 1/1/77 Pmpg. Prod w/WVU/S-F #15 240 BOPD and 1022 BWPD.
- 1/2/77 Pmpg. Prod w/WVU/S-F #15 170 BOPD and 980 BWPD.
- 1/3/77 Pmpg. Prod w/WVU/S-F #15 159 BOPD and 929 BWPD. DROP.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Blanket Sundry <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
WVE # 24

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
85. 21 E. 1

12. COUNTY OR PARISH: 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.
#24

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 1-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
670' NSL & 664' EWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5007' Ground Elevation

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | | | |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) <u>Spill</u> | | | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with the rules and regulations of the Utah Department of Natural Resources, listed below are the details of the spill that occurred at the Wonsits Valley Federal Unit #24 on August 12, 1983. The Division of Oil, Gas and Mining was notified of this spill on August 16, 1983.

This spill occurred on August 12, 1983 at 12:00 p.m. A ruptured flowline caused by corrosion resulted in the loss of ten (10) barrels of oil and thirty (30) barrels of produced water. No oil was recovered. The flowline leak was located in Section 12.

The spill was contained and no body of water was contaminated. Damage to the area was minimal since there is no vegetation in the area. The flowline was shut-in immediately and the line was excavated and repaired. A burn permit was approved by the Utah Division of Health on August 12, 1983. The spill area was burned and covered with fresh soil.

18. I hereby certify that the foregoing is true and correct

SIGNED E. Amc... TITLE Area Production Manager DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' SE of NW cor.</p> <p>14. PERMIT NO. 43-047-15454</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wonsits Valley State Fed.</p> <p>9. WELL NO. #24</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 8 T8s, R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE UT</p> | |
| <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p> | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | Spill <input checked="" type="checkbox"/> |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred at the Wonsits Valley Unit #24/ State Federal on June 7, 1985 at 8:30AM.
A flow line ruptured releasing 2 BO and 15 BW. Well was shut in immediately and diked fluid for containment. Water soaked away, oil burned and remains picked up for disposal. 85' of flow line replaced with new pipe.

RECEIVED

JUN 18 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Production Superintendent DATE June 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|---------------------------|--------------|----------------|-----------------|--------------|---------------|--------------|
| Wonsits Valley Unit #15 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #16 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #17 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #18 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #19 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #2 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #21 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #22 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #23 | Wonsits WV | 9 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #24 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #25 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #26 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #27 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #28-2 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #29 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #30 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #31 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #32 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #33 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #34 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #35 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #36 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #37 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #39 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #4 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #41 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #42 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #43 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #44 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #45 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #46 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #47 | Wonsits WV | 13 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #48 | Wonsits WV | 10 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #5 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #50 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #51 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #52 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #53 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |

06/27/85
leases gulf operated/file2

7/13/85
0831

Cherron - Spill report
Wonsits Valley Fed. #24
Sec. 1~~2~~, TBS, R21E

Uintah Co.

- Flow line leak
- 10-20 bbl. oil
- Contained, will be cleaned up today.

710

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1135
Expires August 31, 1985

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Wonsits Valley Federal | |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 | | 9. WELL NO. 24 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 670' NSL & 664' EWL (SW SW) | | 10. FIELD AND POOL, OR WILDCAT Wonsits Valley | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec 1, T8S, R21E | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5007' GR 5017' KB | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) Replace flow line <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing flow line from the WVFU #24 has developed leaks causing the well to be shut in. The line is on the surface from the WVFU #24 to the WVFU #15, a distance of ±2800'. From the WVFU #15 to the #4 battery, approximately 4200' of this line is buried. The 2800' of existing surface line will be removed and disposed of in an approved method. The 4200' of buried line will be abandoned in place.

It is proposed to install 7000' of 3" sch. 40 surface line from the WVFU #24 to the #4 battery in the existing right-of-way. The line will be placed on 4"x4" wood supports. It will be heat traced and insulated and wrapped with BLM approved childer. No additional surface disturbance will be required to construct the line.

Your consideration and approval of this project is appreciated.

RECEIVED
FEB 10 1986
DIVISION OF
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - UTE AGENCY
- 1 - BJK
- 1 - GDE
- 1 - LLK
- 1 - CENTRAL FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate Environmental Specialist DATE February 7, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PAN AM
Ø 3

35

36

PAN AM
Ø 1

0-61619

0-61619
HBP

0 61608
HBP

3
NSITS VALLEY
UNIT

0-61621
HBP

0-61621
HBP

0-61621
HBP

10

11

12

0-61622

0-61622
HBP

BATTERY 4

15

14

13

76
NDE
0-61770
HBP

130

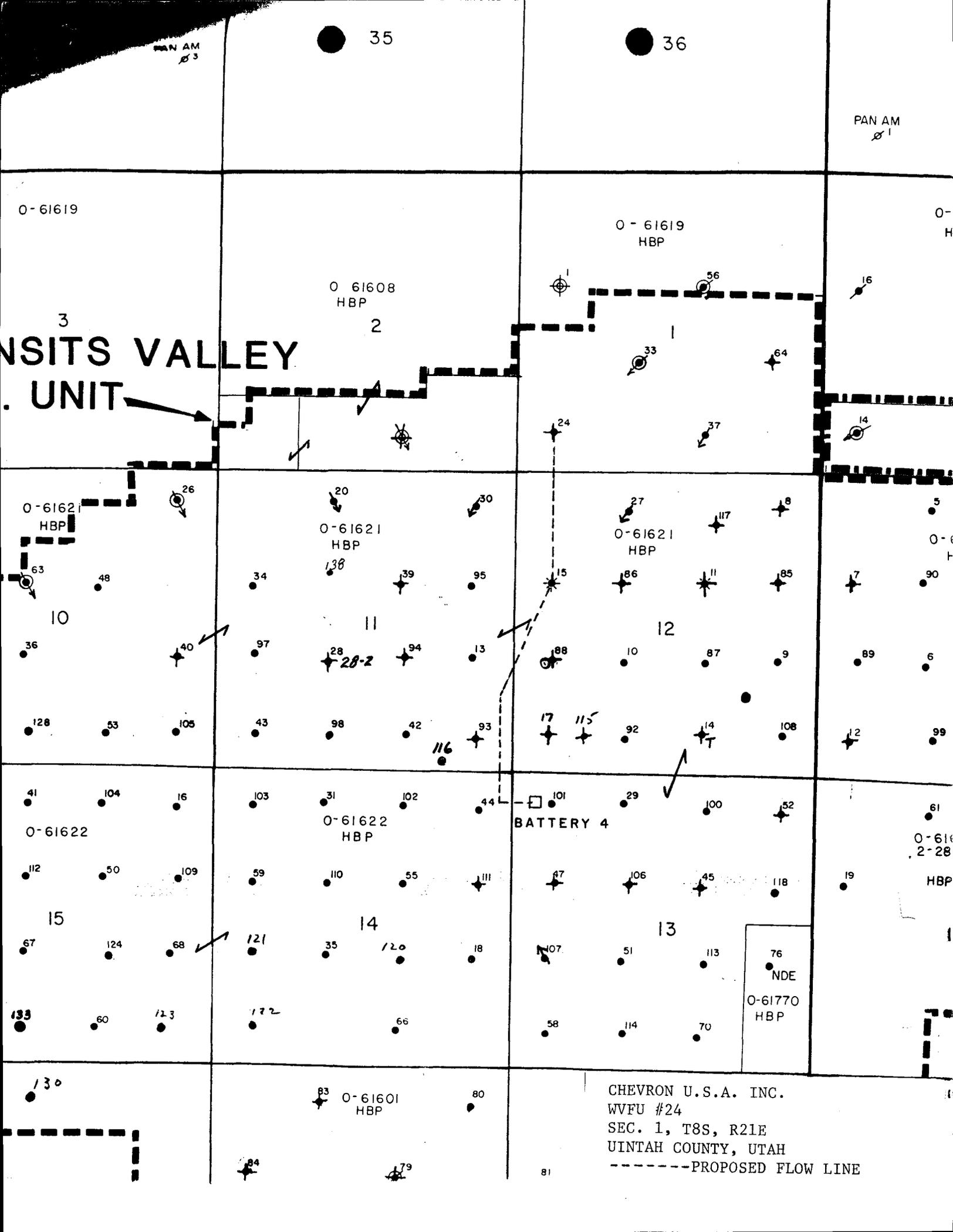
83 0-61601
HBP

80

CHEVRON U.S.A. INC.
WVFU #24
SEC. 1, T8S, R21E
UINTAH COUNTY, UTAH

-----PROPOSED FLOW LINE

81



EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-13 9:10
2-13 10:00
10:25 UC
2-14 7:12 g'
2-14 8:30
CO 2-13 10:40
KYM 2-14 9:40
MAP 2-14 10:36
CO 2-14 1040
MA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

670' NSL & 664' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5007' GR 5017' KB

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec 1, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Replace flow line

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The existing flow line from the WVFU #24 has developed leaks causing the well to be shut in. The line is on the surface from the WVFU #24 to the WVFU #15, a distance of ±2800'. From the WVFU #15 to the #4 battery, approximately 4200' of this line is buried. The 2800' of existing surface line will be removed and disposed of in an approved method. The 4200' of buried line will be abandoned in place.

It is proposed to install 7000' of 3" sch. 40 surface line from the WVFU #24 to the #4 battery in the existing right-of-way. The line will be placed on 4"x4" wood supports. It will be heat traced and insulated and wrapped with BLM approved childer. No additional surface disturbance will be required to construct the line.

Your consideration and approval of this project is appreciated.

- 3 - BLM
- 3 - STATE
- 1 - UTE AGENCY
- 1 - BJK
- 1 - GDE
- 1 - LLK
- 1 - CENTRAL FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

L.L. Kumpatruk

TITLE Associate Environmental Specialist

DATE February 7, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PAN AM
Ø 3

35

36

PAN AM
Ø 1

0-61619

0-61619
HBP

0 61608
HBP

3
SITS VALLEY
UNIT

0-61621
HBP

0-61621
HBP

0-61621
HBP

10

11

12

0-61622

0-61622
HBP

BATTERY 4

15

14

13

76
NDE
0-61770
HBP

130

83 0-61601
HBP

CHEVRON U.S.A. INC.
WVU #24
SEC. 1, T8S, R21E
UINTAH COUNTY, UTAH
-----PROPOSED FLOW LINE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

071512

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 11 1986

DIVISION OF
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec 1, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

670' FSL 664' FWL (SW SW)

14. PERMIT NO.

43-047-15454

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5007' GR 5017' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair the casing and add perfs to the well as follows: MIRU. Kill well. NUBOPs. POH w/prod tbg and pkr. TIH w/bit to 5722' PBTD. Locate and isolate leaks in csg w/RBP & pkr. Set CIBP below leaks. Cut off csg below leaks. Pull bad csg. Run csg patch and new 5 1/2" csg. Cmt to surf. (Vol to be determined after cut.) Drill out cmt. Test csg patch. Drill out CIBP. Set CIBP @ ±4700'. Set CICR @ ±4450'. Sqz perfs f/4571'-82' (Parachute Creek Fm) w/150 sks C1 'G' cmt. Drill out CICR & cmt. Test sqz perfs. Drill out CIBP and clean out to PBTD. Perf 5505'-14'; 5657'-61'; 5672'-85' w/4" csg gun 4 spf 90° phasing. Selectively break down perfs. Swab well. Rerun prod tbg and submersible pump. RD.

Work is expected to begin August 10, 1986.

- 3 - BLM
- 3 - STATE
- 1 - BIA
- 1 - BJK
- 1 - GDE
- 3 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

S. L. Kirkpatrick, Jr.

TITLE Associate Environmental Specialist

DATE July 9, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 7-14-86

BY: *John R. Bay*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

670' FSL 664' FWL (NW/NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5007' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANE

(Other) Install Flowline

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install approximately 8000' of 3 1/2" O D steel surface flowline from WVFU# 24 to Battery #4. The line will be heat traced and insulated and will be placed in an existing right of way. No additional surface disturbance is anticipated.

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 1-YJH
- 1-Central File
- 1-JLW

Map attached

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Watson

TITLE

Office Assistant
Regulatory Affairs

DATE

September 8, 1986

(This space for Federal or State office use)

APPROVED BY

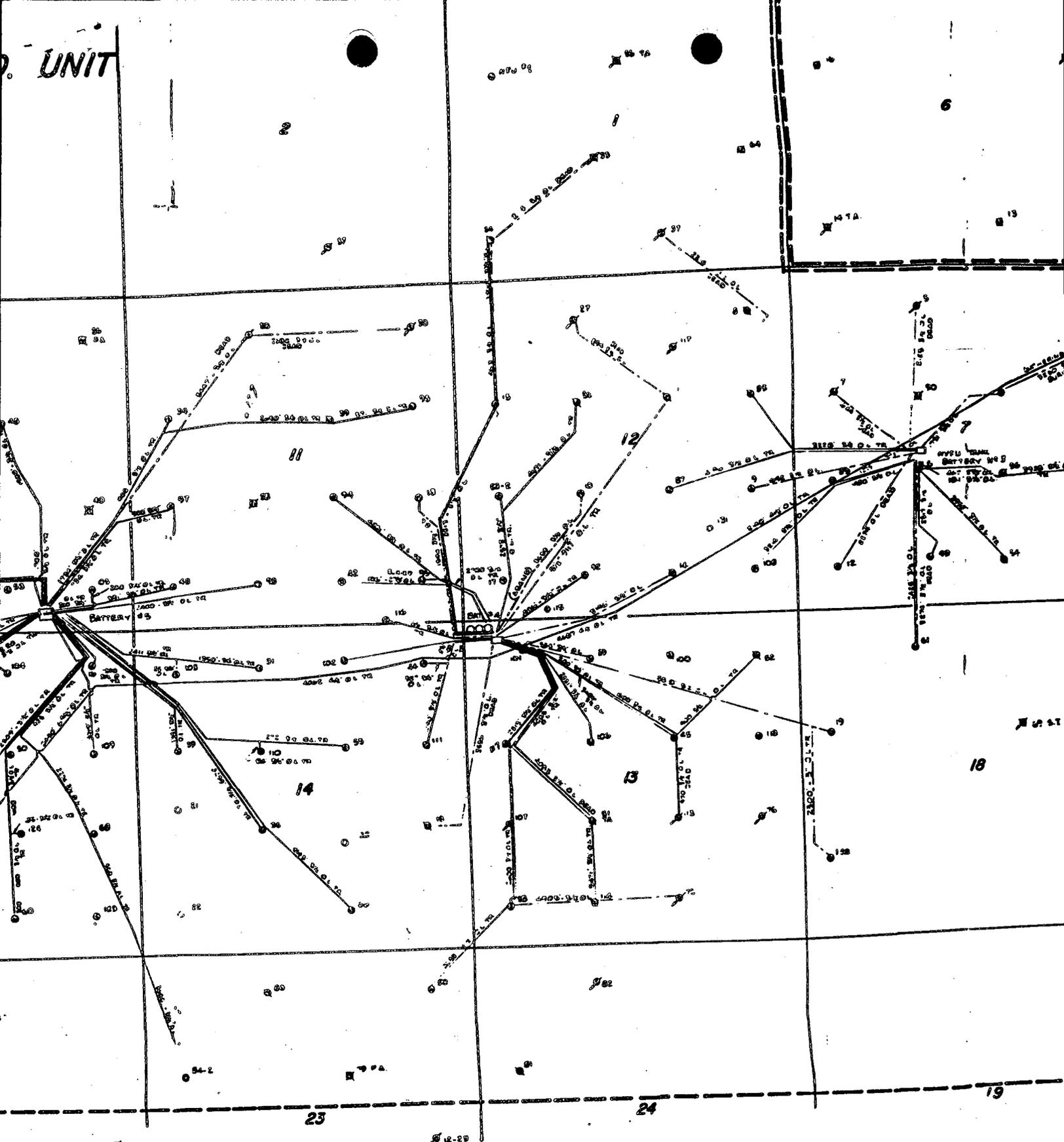
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNIT



Chevron U.S.A. Inc.
WVFU #24
Sec. 1, T8S, R21E
Uintah County, Utah
— Proposed Flowline

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

091515

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 670' FSL 664' FWL (NW/NW)</p> <p>14. PERMIT NO. 43-047-15454</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5007' GR</p> | <p>5. LEASE DESIGNATION AND SERIAL NO U-0802</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley Federal</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 24</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T8S, R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> |
|--|---|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <u>Install Flowline</u> <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install approximately 8000' of 3½" O D steel surface flowline from WVFU# 24 to Battery #4. The line will be heat traced and insulated and will be placed in an existing right of way. No additional surface disturbance is anticipated.

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 1-YJH
- 1-Central File
- 1-JLW

RECEIVED
SEP 11 1986

**DIVISION OF
OIL, GAS & MINING**

Map attached

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Watson TITLE Office Assistant DATE September 8, 1986
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

100328

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
670' FSL, 664' FWL (SW-SW)

14. PERMIT NO.
43047-15454

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5017 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Federal

8. FARM OR LEASE NAME

9. WELL NO.
24

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following well work was completed:
Moved in Western Rig No. 18 on 8-30-86. Nipple up and tested BOPE. Pulled production tubing. Located casing leaks from 475' to 595'. Run casing inspection and pipe recovery logs. Set CIBP at 4400'. Displace casing with 10° P.P.G. mud. Cut and recovered 1524' of 5½" casing. Run casing patch and 5½" 15.5# casing to 1524'. Cemented same to surface with 500 sxs cement. Drilled out cement and tested casing to 500 psi. Cleaned out to 5702'. Set CIBP at 4700' and CICR at 4380'. Cement squeeze perfs 4571-82 with 400 sxs cement. Cleaned out to 5703'. Perforated 5504-14', 5647-51', 5652-61' and 5672-85'. Acidized perfs 5647 to 5685 with 1000 gal. 15% HCL acid and pump scale inhibitor squeeze. Acidize perfs 5504-5514' with 500 gals. 15% HCL. Pump scale inhibitor squeeze. Run production equipment. Release rig 9-26-86.

- 3 - BLM
- 3 - State
- 1 - BJK
- 1 - MKD
- 1 - Sec. 724-C
- 1 - JSL
- 2 - Drlg.
- 1 - File

RECEIVED
OCT 01 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. D. Watson Office Assistant
TITLE Regulatory Affairs DATE September 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

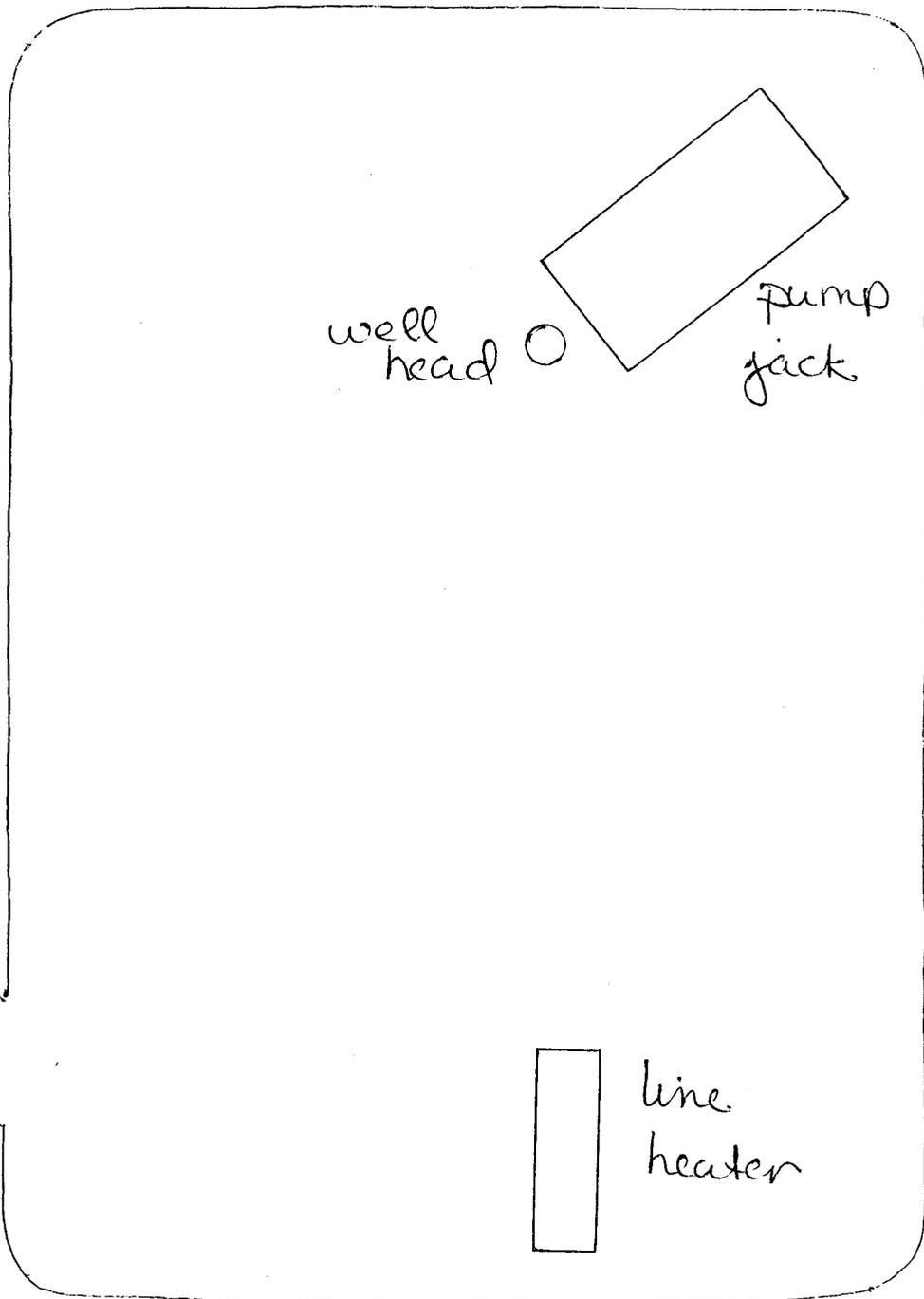
15454

Dr. J. U. 24

Sec 1, T8 S, R21E

Bubly 4/19/89

MICROFICHE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

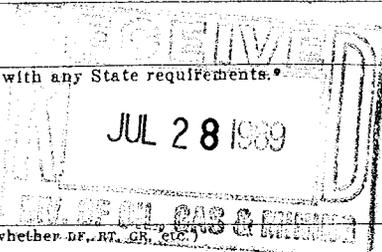
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Wonsits Valley Fed |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. - Room 13097 | | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201 | | 9. WELL NO. #24 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 670' FSL & 664' FWL SW $\frac{1}{4}$ SW $\frac{1}{4}$ | | 10. FIELD AND POOL, OR WILDCAT Wonsits |
| 14. PERMIT NO. API 43-047-15454 | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T8S-R21E |
| 15. ELEVATIONS (Show whether DE, RT, GR, etc.) KB: 5,017 GL: 5,007 | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(Other) Convert to ESP

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize WVFU #24 and convert to ESP as follows:

- MIRU WSU. POOH w/rods & pmp. N/D WH. N/U & tst BOPE.
- POOH w/prod tbg. C/O w/bit & scraper to PBDT @ 5,722'.
- Acid wsh tbg w/300 gals 15% HCL.
- Acidize perfs 5,647'-5,685' G-1 w/1,500 gals FE acid. Swb test perfs. Acidize F2 5,505'-14' w/500 gals FE acid - swab back.
- RIH w/production tbg & pump. Lnd pump @ ±5,400'.
- N/D BOPE. N/U WH.
- RDMOL. TWOTP.

3-BLM
3-State
1-EEM
1-MKD
2-Dr'lg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Assistant DATE 7-25-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 8-1-89
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

670' FSL & 664' FWL SW $\frac{1}{4}$ SW $\frac{1}{4}$

RECEIVED
AUG 21 1989
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0802

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.
#24

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. PERMIT NO.
43-047-15454

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5,017' GL: 5,007'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PCLL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #24 was acidized and converted to ESP as follows:

- MIRU GUDAC WSU 8/4/89. LD rods & pump.
- ND WH. NU & tst BOPE.
- POOH w/production tbg. C/O w/bit & scraper to 5,695'.
- Acid washed 2 7/8" tbg w/300 gals 15% HCL.
- Acidized G-1 perfs 5,647'-51', 5,652'-61', 5,672'-85' w/1,500 gals 15% HCL. Swabbed back load.
- Acidized F-2 perfs w/500 gals 15% HCL. Swabbed back load.
- RIH w/pmp & motor. RIH w/production tbg.
- ND BOPE.
- RD GUDAC WSU 8/9/89. TWOTP.

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 2-Drlg.
- 1-PLM
- 1-Sec. 724-C
- 1-Sec. 724-R
- 1-File

| OIL AND GAS | |
|--------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| 1-TAS | |
| 2- MICROFILM | |
| 3- FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson*
(This space for Federal or State office use)

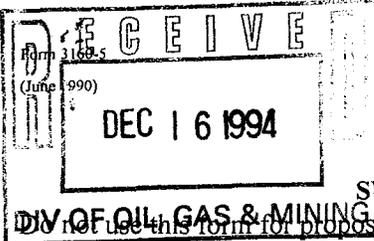
Technical Assistant

DATE 8-15-89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. U-0802
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation WONSITS VALLEY FED. UNIT
8. Well Name and No. WVFU #24
9. API Well No. 43-047-15454
10. Field and Pool, or Exploratory Area Wonsits Valley-Grn. River
11. County or Parish, State UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Gas Well [X] Well [] Well [] Other []
2. Name of Operator: CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No.: 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 670' FSL, 664' FWL, SEC. 1, T8S/R21E, SW/SW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
We propose to P&A the subject well as per attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed: [Signature] Title: Operations Assistant Date: 12/14/94

(This space for Federal or State office use) Approved by: Title: Date: Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #24
P&A PROCEDURE:

1. HOT OIL AS NEEDED. MIRU. TOH AND LD RODS AND PUMP.
2. ND WH AND NU BOPE. RELEASE TUBING ANCHOR AND TOH.
3. RUN BIT AND SCRAPER TO ~5500'.
4. TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5450' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WILL WITH 9.2 PPG BRINE FROM TOC TO ~3700'.
5. OIL SHALE INTERVAL ESTIMATED AT 3844-4119'. NO CEMENT FROM PRIMARY OR REMEDIAL CEMENTING IS KNOWN TO COVER THE INTERVAL. TO ISOLATE OIL SHALE, PERFORATE AT ~4170', SET CICR AT ~3790', AND SQUEEZE ~120 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2600'.
6. GREEN RIVER TOP AT 2697', BELOW CEMENT FROM CASING PATCH AT 1524'. TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2750', SET CICR AT ~2650', AND SQUEEZE ~40 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. SURFACE PLUG - DURING 9/86 CASING PATCH WORK, HAD FULL RETURNS DURING CEMENTING FROM 1524' WITH ~167 SX. CLASS H CEMENT CIRCULATED UP ANNULUS TO THE PIT. ANNULAR SPACE BETWEEN PRODUCTION CASING AND WELLBORE/SURFACE CASING IS THEREFORE FILLED WITH CEMENT. SPOT SURFACE PLUG FROM ~300' TO SURFACE IN 5-1/2" CASING USING ~40 SX. CLASS H CEMENT.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
670' FSL, 664' FWL, SEC. 1, T8S/R21E, SW/SW

5. Lease Designation and Serial No.
U-0802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY FED. UNIT

8. Well Name and No.
WVFU #24

9. API Well No.
43-047-15454

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

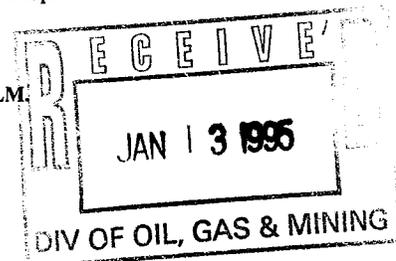
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was P&A'd between 12/19/94 and 12/22/94 as follows:

- MIRU.
- Set CIBP at 5450'. Dumped bailed 37' of Class H cement on top.
- Perforated at 4163'. Set CICR at 3792'. Pumped 22.5 BBLs. of Class H cement below CICR and 2.8 BBLs. on top.
- Perforated at 2747'. Set CICR at 2082'. Pumped 39.5 BBLs. of Class H cement below plug and spotted 11.5 BBLs. on top.
- Spotted brine to surface. Pumped 300' of Class H cement inside 5 1/2" to surface, hole stood full.
- Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 10 ppg brine. P&A operations were witnessed by Bill Owens with the BLM.



14. I hereby certify that the foregoing is true and correct.
Signed Chana Hough Title Operations Assistant Date 1/11/95

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 26 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
 CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310
 11002 E. 17500 S. VERNAL, UT 84078-8526 or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 670' FSL & 664 FWL (SW SW) SECTION 1, T8S, R21E, SLBM

5. Lease Designation and Serial No.
 U-0802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 Wonsits Valley Federal Unit

8. Well Name and No.
 Wonsits Valley Federal Unit 24

9. API Well No.
 43-047-15454

10. Field and Pool, or Exploratory Area
 Wonsits Valley - Green River

11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE ABOVE WELL HAS BEEN RESEDED AND RECLAIMED PER SPECIFICATIONS.

14. I hereby certify that the foregoing is true and correct.
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date December 19, 1995

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.