

FILE NOTATIONS

Entered in NID File

Entered On S.R. Sheet

Location Map Pinned

Card Indexed

I.W.R. for State or Fee Land

Checked by Chief *JMB*

Copy NID to Field Office

Approval Letter *See List*

Disapproval Letter

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) 2

E _____ I _____ E-I ^① GR _____ GR-N _____ Micro ^②

Lat _____ Mi-L _____ Sonic _____ Others _____

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

January 7, 1963

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 13
NE SE Section 14-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

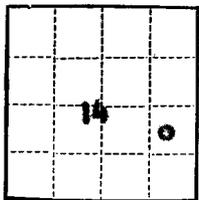
Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

JEL:sjn

GULF

Copy H L E



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0807
Unit Monsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 19 63

Well No. 18 is located 1982 ft. from XX line and 681.5 ft. from E line of sec. 14

NW NE SE Section 14 3 South 21 East SL66M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash US Development Uintah Utah
(Field) (County or Subdivision) (State or Territory)

finished ground elevation

The elevation of the ~~slotted flow~~ above sea level is 4907 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Monsits Valley Unit-Federal No. 18.

It is proposed to drill a well to test the Basal Green River sands to an approximate depth of 5600' or 50' penetration into the top of the Wasatch.

9-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

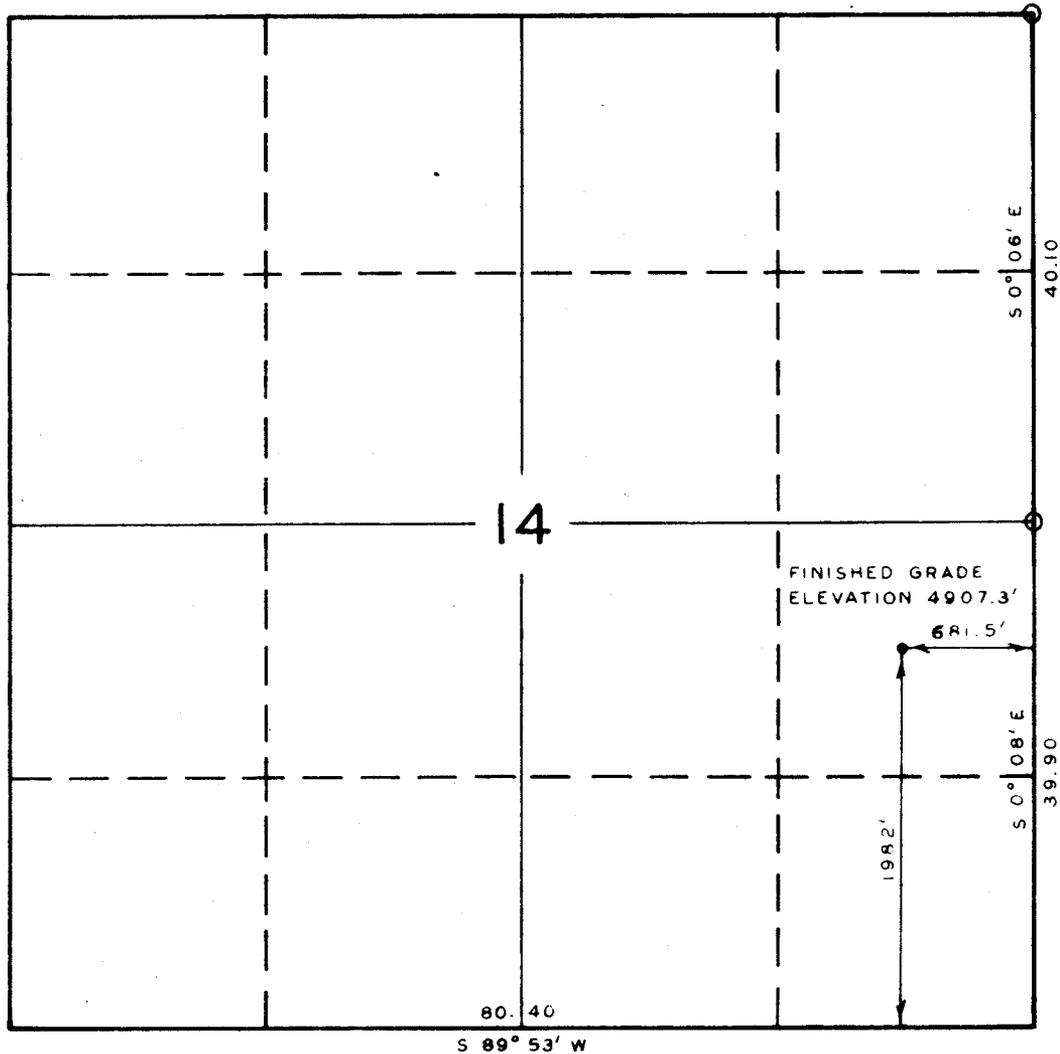
Casper, Wyoming

By _____

cc: Utah O&G Cons. Comm. (2)

Title Area Production Manager

T8S, R21E, SLB & M



O = Corners Located (stone)

Scale 1" = 1000'

Nelson J. Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

<p>PARTY N. J. Marshall L. Taylor</p> <p>WEATHER Fair-Warm</p>	<p>SURVEY GULF OIL CORP. WONSITS VALLEY FED. UNIT, WELL NO. 18 LOCATED AS SHOWN IN THE NE 1/4, SE 1/4, SEC. 14, T8S, R21E, SLB & M. UINTAH COUNTY, UT.</p>	<p>DATE 8/20/63 REFERENCES GLO Township Plat Approved Aug. 1883 FILE GULF</p>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Salt Lake**
LEASE NUMBER **U-022158**
UNIT **Wasits Valley**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**63**.

Agent's address **P. O. Box 1211** Company **Gulf Oil Corporation**
Casper, Wyoming Signed _____
Phone **23 5-2733** Agent's title **Area Production Manager**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1	0	0		0		0	Shut in
NE NW 8			2	31	7,369		3,131		76	
NE NE 7			3	29	7,829		3,326		117	
SW NE 7			4	31	14,843		4,454		91	
NE NW 7			5	31	12,621		3,974		2,574	
NE NW 7			6	8	5,199		1,050		26	
SW NW 7			7	23	16,105		4,638		97	
NE NE 12		21E	8	30	16,521		6,228		1,449	
NE SE 12			9	0	0		0		0	No storage
NE SW 12			10	17	22,644		12,001		183	
SW NE 12			11	0	0		0		0	Standing
SW SW 7			12	9	5,073		1,253		41	
NE SE 11			13	0	0		0		0	Standing
SW SE 12			14	0	0		0		0	Standing
SW NW 12			15	0	0		0		0	Standing
SW SW 12			17							Drilling 5643'
NE SE 14			18							MRT & MWT
SW NW 18			19							Building location
					108,409		40,055		4,654	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

18,646 MCF lease fuel

2E6 87 1023

Wasits Valley Unit-Federal

Norm.—There were **28,133** runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Any Del.

Form approved.
Budget Bureau No. 42-2254.1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed [Signature]
Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NE NE 8	3S	22E	1	0	0		0		0	Shut in
NE NW 8			2	29	5,689		10,922		63	
NE NE 7			3	29	6,930		3,464		78	
SW NE 7			4	30	13,440		4,032		141	
NE NW 7 q			5	29	11,903		4,053		2,619	
NE SW 7			6	24	16,363		3,293		142	
SW NW 7			7	7	6,354		1,329		51	
NE NE 12		21E	8	30	17,309		6,525		2,077	
NE SE 12			9	6	4,513		1,323		361	
NE SW 12			10	29	23,363		15,300		152	
SW NE 12		22E	11	30	353		No Test		0	
SW SW 7			12	0	0		0		0	No Storage
NE SE 11			13	7	7,236		2,126		73	
SW SE 12			14							Standing
SW NW 12			15							
SW SW 12			17							Standing
NE SE 14			18							
SW NW 18			19							Standing
NE NE 15			16							
NE NW 11			20							Drig. 4960' To 5633' MiComp. Rig Drig 2763'
					113,911	29.3	57,902		5,757	

20,453 MCF lease fuel

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Ventura

Wasatch Valley Unit-Federal

NOTE.—There were 115,231 runs or sales of oil; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1982' NSL, 681.5' WEL (NE SE)**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit-Fed.

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
14-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDDED **8-30-63** 16. DATE T.D. REACHED **9-15-63** 17. DATE COMPL. (Ready to prod.) **12-6-63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 4917'** 19. ELEV. CASINGHEAD **4907'**

20. TOTAL DEPTH, MD **5550'** 21. PLUG, BACK T.D., MD **5346'** 22. IF MULTIPLE COMPL., HOW MANY* **single** 23. INTERVALS DRILLED BY **rotary** ROTARY TOOLS **rotary** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River 5093'-5097' (E-5) Basal Green River 5270'-5287' (G)
Basal Green River 5153'-5157' (F-2) 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Microlog, Induction-Electrical 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	36#	207'	13-3/4"	130 sacks	
5-1/2" OD	14#	5386'	7-7/8"	200 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5282'	-

31. PERFORATION RECORD (Interval, size and number)
5272' (G) with tandem 4-way super radial
5154' (F-2) with single 4-way jet
5094' (E-5) with single 4-way jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE REVERSE SIDE	

33.* PRODUCTION

DATE FIRST PRODUCTION **12-6-63** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping 13-1/2 x 100" SPM, 2-1/4" bore** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-9-63	24	-	→	618	167	3	270

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	618	167	3	33.6 at 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Fuel and vented** TEST WITNESSED BY **T. A. Phillips**

35. LIST OF ATTACHMENTS
Microlog (2), Induction Electrical logs (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Production Manager** DATE **January 7, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Coma. (2)

Released 7-9-64

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Basal Green River	5093'	5097'	Sandstone, fine grained (o)	Green River	2288'
Basal Green River	5153'	5157'	Sandstone, fine grained (o)	Basal Green River	4389'
Basal Green River	5270'	5287'	Sandstone, fine grained (o)	E-5	5090'
				F-1	5133'
				F-2	5146'
				F-4	5207'
				G	5251'
				Wasatch	5528'

32. ACID JOBS

5372', 19,740 gallons frac fluid and 11,445# glass pellets. 5154', 5094', fraced with 7098 gallons frac fluid and 652# shells. Acidized with 250 gallons 7-1/2% MCA.

JAN 8 1964

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Reservoir Wonsits Valley County Uintah

Address P. O. Box 1971, Casper, Wyoming Month _____

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TBC Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft. Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Wonsits Valley Federal Unit	14	11-24-63	P	15	100"					24	255	819	3		311	
*	15	11-20-63	P	14	100"					24	218	798	2		273	
**	16															
*	17	12-2-63	P	15	100"					24	191	800	0		239	
*	18	12-9-63	P	13½	100"					24	167	618	3		270	
	19	12-18-63	P	16	100"					24	53.5	311			172	
	20	2-18-64	P	17½	100"					24	30.5	39			780	
	21	2-15-64	P	17	100"					24	54.5	70			780	
**	22															
	23	2-13-64	P	14½	100"					24	10.5	33			318	
**	24															
**	25															
Wonsits Federal Unit	3	10-3-63	P	13½	64"					24	44	59			880	
	4	8-27-63	P	16	100"					24	75	134	110		560	
	15	DRY HOLE														

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

Executed this the 11th day of March 19 64
 State of Wyoming
 County of Natrona } J.D. Macher
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958

* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.

** Information not available at this time. Will be furnished when available.

cc: U. S. G. S., Salt Lake City

July 9, 1964

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. Lester LeFavour, Area Production Manager

Re: Well Nos. Wonsits Valley Unit-Federal
#8 and #15 thru' #30.
Uintah County, Utah

Gentlemen:

We are in receipt of your well logs for the above mentioned wells. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete in triplicate, Form OGCC-8-X for each individual well.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1982' NSL and 681.5' WEL (NE SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 4917'

22. APPROX. DATE WORK WILL START*
July, 1974

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit State Federal

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"		207'	130 sx
7-7/8"	5-1/2"	14#	5,386'	200 sx

This well was completed in December, 1963, at a rate of 618 B0 and 3 BW per day from perforations in the E-5, F-2 and G-1 zones. It was TA in October, 1973, when it tstd 2 B0 and 225 BWPD. Cumulative production has been 345,788 B0, 442,576 MCF and 236,752 BW. PBSD is 5346'.

It is proposed to plug off the water production by setting a cast iron bridge plug at 5,200', above the G-1 perforations at 5,272', and produce the E-5 and F-2 to an economic limit.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JUN 13 1974
 BY J. D. Richards

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Richards TITLE Area Engineer DATE June 13, 1974
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (3)

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 18
 P. O. Box 1971
 Operator Gulf Oil Corporation Address Casper, Wyoming Phone 235-5783
 1010 Patterson Building
 Contractor Exeter Drilling Company Address Denver, Colorado Phone 623-5141
 Location: NE 1/4 SE 1/4 Sec. 14 T. 8S N R. 21E E Uintah County, Utah.
 S W

Water Sands:

1.	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	NONE TESTED			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

JGC *P-1* *9*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1982' NSL and 681.5' WEL (NE SE)
 At top prod. interval reported below
 At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit State Federal

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE ~~WORK~~ started 7-9-74

16. DATE T.D. REACHED _____

17. DATE COMPL. (Ready to prod.) 7-10-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 4917'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____

21. PLUG, BACK T.D., MD & TVD 5230'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____

ROTARY TOOLS _____

CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Refer to backside for report of work done.

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
No change		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-18-74		

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-18-74	24	---	→	0	0	1	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---	---	→	0	---	1	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. G. Garner TITLE Sr. Petroleum Engineer DATE July 22, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TOP
					TRUE VERT. DEPTH
			Plug off G-1 perfs in TA'd oil well. AFE 82712. Well previously produced from E-5, F-2 & G-1 zones. Pulled R&T & ran csg scraper to 5252'. Set Baker CIBP @ 5230' to shut off G-1 perfs. Work started 7-9-74 & compl 7-10-74. On test 7-18-74 prod 0 bopd & 1 bwpd, 9 x 100" spm, 1-3/4" pump. FL shot indicated no fluid in hole. Will leave TA'd to await stimulation in F-2 at a later date. Prior to PB produced 2 bopd & 229 bwpd in Oct '73 when it was TA'd.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
Other Instructions
verse side

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1982' NSL & 681.5' WEL (NE SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,917' KB

7. UNIT AGREEMENT NAME
Wonsits Valley Unit

8. FARM OR LEASE NAME
Wonsits Valley Unit
State Federal

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

~~SHOOTING OR ACIDIZE~~

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5,550' TD.
5,230' PBD.

5-1/2" 14# @ 5,386' w/ 200 sx.
Zones Perforated: G 5,272', F-2 5,154', E-5 5,094'

The well has been temporarily abandoned since 7/18/74 when it tested no oil and 1 BWPD after setting Bridge Plug @ 5,230' to plug off the watered out G. Sand.

It is proposed to acidize the E-5 and F-2 zones each with 1000 gals 15% HCL to restore production.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Garner
J. G. Garner

TITLE

Senior Petroleum Engineer

DATE

8/26/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil and Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

6. LEASE DENIGATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1982' NSL & 681.5' WEL (NE SE)

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

Wonsits Valley Unit State Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-8S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,917' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

XXXXXXXXXX

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize well #18 per attached:



18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Garner

TITLE

Senior Petroleum Engineer

DATE

October 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT - Field
 GULF DPD - 368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975		Wonsits Valley Unit #18

WONSITS VALLEY FIELD

Wonsits Valley Unit #18

14-8S-21E, Uintah Co., Utah

1.0000

9/25/75 5,230' PBSD. Pulled tbg. MI & RU Cannon Well Service. Pulled rods and pump. Tagged btm w/ tbg and pulled 55 stands. SION. On 9/26, prep to pull tbg and pkr. Fin pulling tbg. Ran Baker Ret. pkr on 2-7/8" tbg. Set pkr @ 5,050'. Acidized down tbg by Dowell w/ 2000 gals 15% acid containing 6 gals/1000 gals A-170 inhibitor and 4 gal/1000 gals S-63 emulsifying agent as follows: pumped 150 bbls fresh wtr spearhead. Acidized in two stages w/ 1000 gals/stage. Dropped four 1-1/4" diameter ball sealers between stages. No apparent ball action. Flushed w/ 32 BW. AIR 3.6 B/M. Press broke @ 2900 psi. Broke back to 1600 psi and remained constant @ 1600 psi to final press. ISIP 1000 psi, 5 min 900 psi, 10 min 800 psi, 15 min 800 psi, 30 min 650 psi. 230 BW to recover. On 9/27, pumped 6 B0 and 52 BW, in 15-1/2 hrs. Pulled tbg and pkr. Reran tbg. Ran pump and rods. Put well to pumping. TD & MO pulling unit. 178 BW yet to recover. On 9/28, pumped no oil and no wtr in 24 hrs. On 9/29, pumped no oil and 1 BW, in 24 hrs. 177 BW yet to recover. On 9/30, pumping, no gauge. Parted rods. Repaired same. On 10/1, pumped no oil and no wtr in 24 hrs. On 10/2, pumped no oil and no wtr in 24 hrs. Appears to have good pump action. Will shoot fluid level and SI if no fluid is in the hole. On 10/3, pumped 1 B0 and no wtr in 24 hrs. On 10/4, pumping, no gauge. On 10/5, pumping, no gauge. On 10/6, pumped no oil and no wtr in 24 hrs. Will SI to wait for waterflood stimulation. Prior to acid treatment well was TA. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation Attn R. W. Huwa</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface SEE BELOW</p> <p>14. PERMIT NO. SEE BELOW</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SEE BELOW</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME WONSITS VALLEY</p> <p>8. FARM OR LEASE NAME WONSITS VALLEY ST FED UN</p> <p>9. WELL NO. SEE BELOW</p> <p>10. FIELD AND POOL, OR WILDCAT WONSITS VALLEY</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T8S R21E</p> <p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>
---	--

RECEIVED

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL#	LEASE#	CHANGE OF WELL STATUS TO API#	SECTION	SHUT IN.	LOCATION	TA DATE
8	U0806	43-047-15439	12	660'	SNL & 660' WEL	8-17-75
18	U0807	43-047-15449	14	1982'	NSL & 681.5' WEL	7-10-74
47	U0806	43-047-15475	13	1992'	SNL & 600' EWL	8-04-74
81	U0810	43-047-20199	24	2007'	SNL & 600' EWL	5-14-74
83	U0809	43-047-20205	23	660'	SNL & 1993' EWL	10-31-80
93	U0806	43-047-30008	11	674'	NSL & 662' WEL	5-26-74
94	U0806	43-047-30009	11	2022'	NSL & 2036 WEL	5-10-76
100	U0806	43-047-30018	13	665'	SNL & 1993' WEL	12-10-81

18. I hereby certify that the foregoing is true and correct.

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE MAR 15 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#18

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85.21E.14

12. COUNTY OR PARISH; 13. STATE

Uintah Utah

14. API NO.

15449

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) Blanket Sundry

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

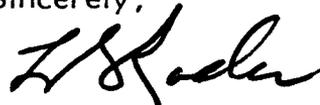
DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

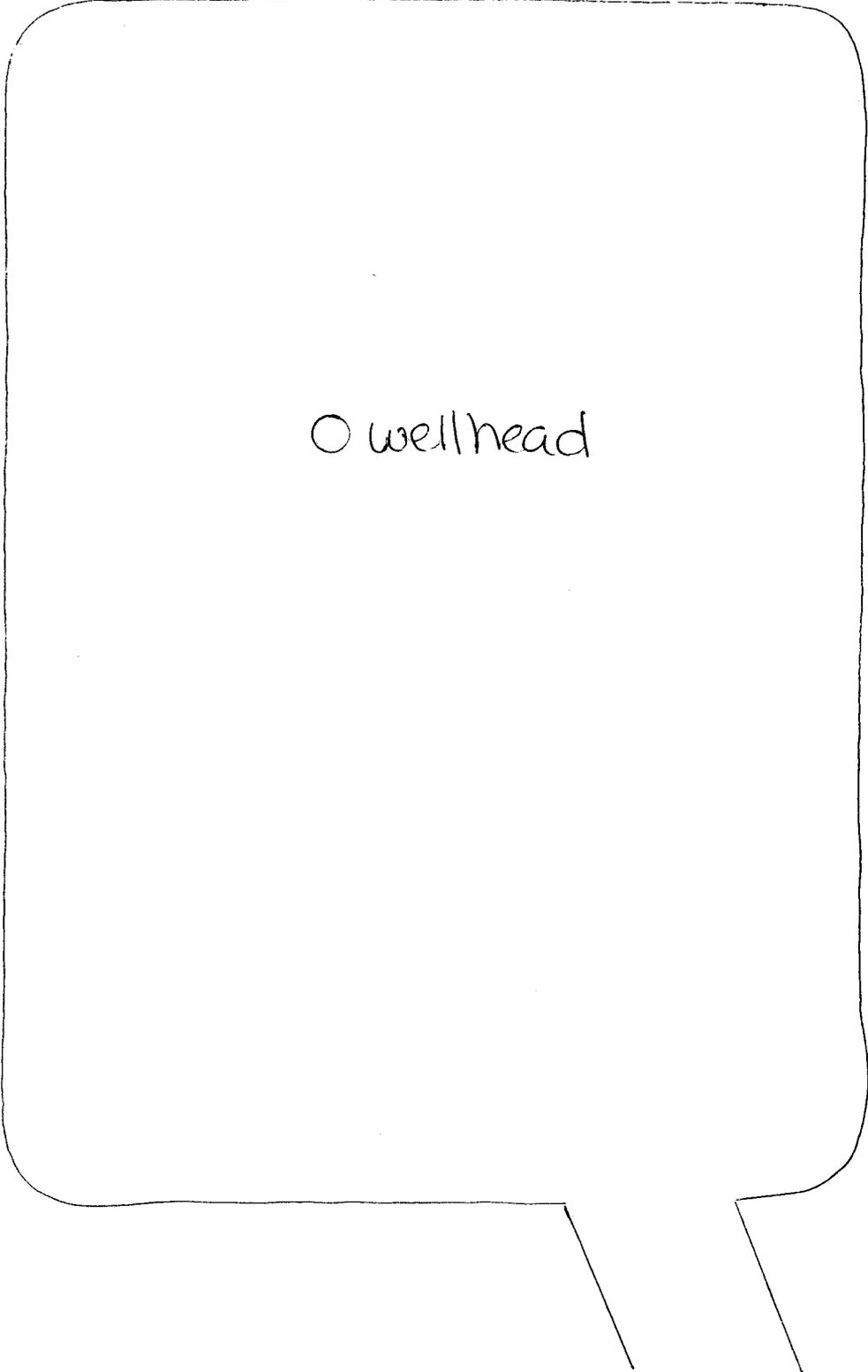
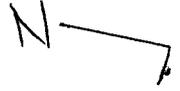
06/27/85

leases gulf operated/file2

15449

Aug 18

Sec 14, T8S, R21E @wby 4/25/89



O wellhead

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
18

9. API Well No.
43-047-15449

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982' FSL, 682' FEL
Section 14, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

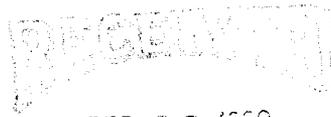
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to high water production from the lower Green River. We will evaluate Upper Green River potential and recomplete or P&A.

3-BLM
3-State
1-JTC
1-Well File
1-CLA



FEB 25 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J.A. Watson

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982' FSL & 682' FEL (NE SE) SEC. 14, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #18

9. API Well No.
43-047-15449

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE. PULL TBG.
MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5094'.
SET 5 1/2" CIBP @ +/- 5050' AND TOP W\ 35' CEMENT WITH DUMP BAILER.
PERFORATE AND SET REMAINING CEMENT PLUG AND CIGR'S TO THE BUREAU OF LAND MANAGEMENT'S
CONDITIONS OF APPROVAL, W\ 9.2 PPG BRINE WATER BETWEEN PLUGS.
SET CEMENT PLUG IN PRODUCTION & SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER WELL DATA.
RIG DOWN AND CLEAN LOCATION.
NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

RECEIVED

JUL 09 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 06-30-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

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**WVFU 18
PROCEDURE:**

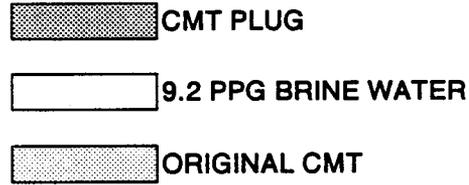
1. MIRU, ND WELLHEAD, NU & TEST BOPE.
2. REMOVE PRODUCTION EQUIPMENT.
3. MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5094'.
4. TEST CSG TO 300 PSI.
5. SET 5 1/2" CIBP @ +/- 5050', AND TOP WITH 35' CEMENT W/ DUMP BAILER.
6. PERFORATE AND SET REMAINING CEMENT PLUGS AND CICR'S TO THE BUREAU OF LAND MANAGEMENT'S CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
7. SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
8. CUT CASING & CELLAR FLOOR, INSTALL P & A MARKER W/ WELL DATA.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

PROPOSED P & A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY UNIT #18
SEC 14, T8S, R21E

FED. #U-807
API # 43-047-15449

SURFACE CSG
8 5/8" 24# @ 207'
CMT'D W/ 130 SXS



SURFACE PLUG TO BE 50' BELOW
SURFACE CASING TO SURFACE

CMT PLUG FOR TAR SANDS
AND SALINE WATER TO
BE PER BLM CONDITIONS
OF APPROVAL

TOC @ 4590'

35' CMT W/ DUMP BAILER

CIBP @ +/- 5050'

E5: 5094'

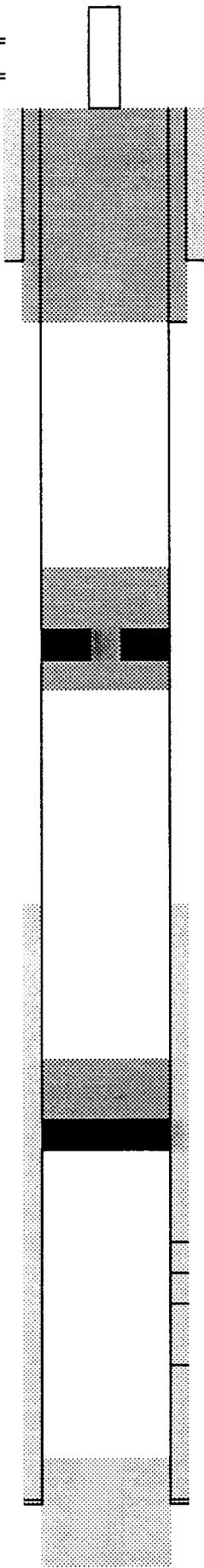
F2: 5154'

G1: 5272'

PBTD @ 5307'

PRODUCTION CASING
5 1/2" 14# @ +/- 5386'
CMT'D W/ 200 SXS

T.D. @ +/- 5550'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982' FSL, 682' FEL, NE/SE-S14-T8S-R21E

RECEIVED

DEC 22 1992

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #18

9. API Well No.
43-047-15449

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P&A'd between 12/3/92 and 12/8/92 as follows:

- Cleaned out to 5040' with wax knife. RU wireline; set CIBP at 5040'; and dump bailed 35' of cement on top.
- Perforated 3850' with 4 JSPF; set CICR at 3542'; pumped 93 sx. Class H cement below CICR; stung out; and spotted 7 sx. of cement on top of CICR.
- Perforated 1280' with 4 JSPF; set CICR at 1060'; pumped 66 sx. Class H cement below CICR; stung out; and spotted 14 sx. of cement on top of CICR.
- Perforated 257' with 4 JSPF; pumped 90 sx. of Class H cement down 5-1/2" casing before losing circulation; WOC.
- Pumped 146 sx. Class H cement down 5-1/2" casing; had full returns up 5-1/2" X 8-5/8" annulus; and hole stood full with cement to surface.
- Cut off casing head and installed dry hole marker. Notified Operations to reclaim location.

9.2 ppg brine was spotted between cement plugs. P&A operations were witnessed by Dave Brown and Manual Myore with the BLM.

14. I hereby certify that the foregoing is true and correct

Signed *Steve D. McPherson*

Title *Petroleum Engineer*

Date 12/15/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

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See instruction on Reverse Side

DISTRICT Utah DATE 12-7-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chevron USA (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 18 LEASE Wonsits Valley SEC. 14 TWP. 8^S RANGE 21^E

FIELD Wonsits Valley COUNTY Uintah STATE Utah OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	4	26	7	0	70	
LINER						
TUBING	4	6.5	2 7/8	0	3500	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Provide new equipment and materials to cement Well For Plug to Abandon as instructed by customer

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default, payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 12% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys' fees, and costs of defense to the extent permitted by law for:

Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include work and royalty interest owners.

Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.

Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, casing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability or the negligence of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether or not the operation of such manufacture, production, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart, interpretation, research analysis, log recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton for any damages arising from the use of such information.

That Halliburton warrants only the fitness of its products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy shall be the cause of action whether in contract or breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or its authorized sales agent, to the extent of the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect or consequential damages.

That Customer shall at its risk and expense attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of the replacement cost or the cost of repairs, unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Halliburton shall, in addition to the foregoing, be liable for the replacement cost of Halliburton's equipment, tools or instruments, which occur within the time after delivery to Customer at the landing site, up to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

To waive the provisions of the Deceptive Trade Practices and Consumer Protection Act to the extent permitted by law.

That this contract shall be governed by the laws of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where a change or modification is made in writing by a duly authorized executive officer of Halliburton.

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED S. W. Kelbert CUSTOMER

DATE 12-7-92

TIME 07:30 (A.M.) (P.M.)

CUSTOMER Chevron USA
LEASE WONG'S Valley
WELL NO 18
JOB TYPE 2-T-11

WELL DATA
FIELD Wong's Valley SEC 14 TWP 8^S RING 21E COUNTY Winton STATE W.V.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	26	7	0	70	
LINER						
TUBING	4	6.5	2 3/4	0	550	
OPEN HOLE						DEPTH
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-7-92</u> TIME <u>04:30</u>	DATE <u>12-7-92</u> TIME <u>07:10</u>	DATE <u>12-7-92</u> TIME <u>09:15</u>	DATE <u>12-8-92</u> TIME <u>09:15</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D Harding</u>	<u>39848</u>	<u>55685</u>
<u>Ra Purno II</u>	<u>5003R-77066</u>	<u>11</u>
<u>J. Weeks</u>	<u>4647-7706</u>	<u>11</u>
	<u>Bulk</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>Miller Tools</u>		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL _____ %
 ACID TYPE _____ GAL _____ %
 ACID TYPE _____ GAL _____ %
 SURFACTANT TYPE _____ GAL _____ IN
 VE AGENT TYPE _____ GAL _____ IN
 FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN
 GELLING AGENT TYPE _____ GAL-LB _____ IN
 FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN
 BREAKER TYPE _____ GAL-LB _____ IN
 BLOCKING AGENT TYPE _____ GAL-LB _____
 PERFPAC BALLS TYPE _____ QTY _____
 OTHER _____
 OTHER _____

DEPARTMENT CMT
 DESCRIPTION OF JOB PZA
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X S.W. Robert
 HALLIBURTON OPERATOR Donald Harding COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100	Type 4	4	3	Neat	1.06	16.4
2	80	"	"	8	"	1.06	16.4
3	300	"	"	3	3% Calc	1.06	16.4
4	146	"	"	8	3% Calc	1.06	16.4

PRESSURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 BEATING _____ DISPL _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL-GAL _____ TYPE _____
 LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____
 CEMENT SLURRY: BBL-GAL _____
 TOTAL VOLUME: BBL-GAL _____

REMARKS

SPC JOB

JOB LOG

FORM 2013 R-2

WELL NO. 18 LEASE Leasites Valley TICKET NO. 287555
 OPERATOR Clayton USA PAGE NO. 1
 JOB TYPE PTA DATE 12-7-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	04:30							Called out
	07:10							On location, after meeting, set up Ret. set at = 3542'
	08:15	3	0			0		Start Fresh Ahead
	08:09	3	10			300		End Fresh / start 100 ^{stk} cement at 16.7 ^{sq}
	08:27	1	189			175		End cement / start Fresh Ahead
	08:31	4	10			130		End Fresh / start Format a water
	08:35	0	186			0		Shut down, pull out of Ret. Dump 3 ^{stk}
	08:36	-	-			0		lay down 2 JTs
	08:38	6	0			0	0	Start Reverse circulating hole
	09:00	6	155			300	500	cont Returns to surface
	09:09	0	160			450	435	Returns clean up / shut down
	09:40	0.3	0			0		start 9 ^{sq} brine water
	09:57	0	55			310		End brine / shut down
	10:00							Pull out of hole
	11:00	1	0.35			100		circulate brine at 1000' pressure 35 ^{stk}
	11:58	-	-			-	-	Perforat - 1280' Ret. set - 1060' Run in hole - set Ret. set at 1060'
	12:51	1.5	0			0		Start Fresh Ahead
	12:53	1.5	0.3			160		End Fresh / start 80 ^{stk} cement 16.7 ^{sq}
	13:03	1.9	14.1			90		End cement / start fresh ahead
	13:05	0	1.1			0		shut down, lay down 25BZ cement Pull out of hole Perforat at 257'
	14:00	1	0			0		Break cement with Format a water
	14:00	1	30			140		start - 250 ^{stk} cement at 16.7 ^{sq}
	14:31	1	20			135		lose Returns to surface
	14:36	0	33			0		shut down End cement start cement at 35 am Done for day
	5							

HALLIBURTON SERVICES

JOB LOG

WELL NO. 18 LEASE Wonsitz Valley TICKET NO. 12755
 OPER Chewan USA PAGE NO. 1
 JOB TYPE PTA DATE 12-8-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	04:30							Called out
	06:30							on loc. wa. SA After meeting, SET UP
	07:24	2	0				0	Start Formation water
	07:44	2	35				100	Start dye
	07:50	0	18				100	dye Returns to surface Shut down
	07:59	2	0				0	Start Fresh Ahead
	08:00	2	5				100	End Fresh / start 1 1/2 sacks cement at 16 1/2"
	08:16	0	27.6				0	End cement / cmnt to surface Shutdown Wait on cement 1 HR
								Casing stays Full
	09:15							End Job
								Thanks Don Jeff and Pat

UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1982' FSL, 682' FEL, SEC. 14, T8S/R21E, NE/SE

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

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10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite has been reclaimed per BLM specifications.

RECEIVED
JUN - 1 1994

14. I hereby certify that the foregoing is true and correct.
Signed *Karla Bough* Title Operations Assistant Date 05/26/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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