

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

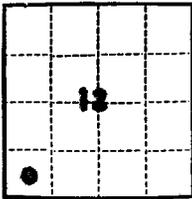
LOGS FILED

Driller's Log _____

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic _____ Others _____



Copy H.D. Co.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Regulation Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-0806**
Unit **Wasatch Valley**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 12, 19 63

Well No. **17** is located **680** ft. from **S** line and **660** ft. from **W** line of sec. **12**
SW SW Section 12 **8 South 21 East** **SLBM**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. * **Will furnish later**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Wasatch Valley Unit-Federal No. 17**

It is proposed to drill a well to test the sands to an approximate depth of **5800'** or **50'** penetration into the top of the **Wasatch**.

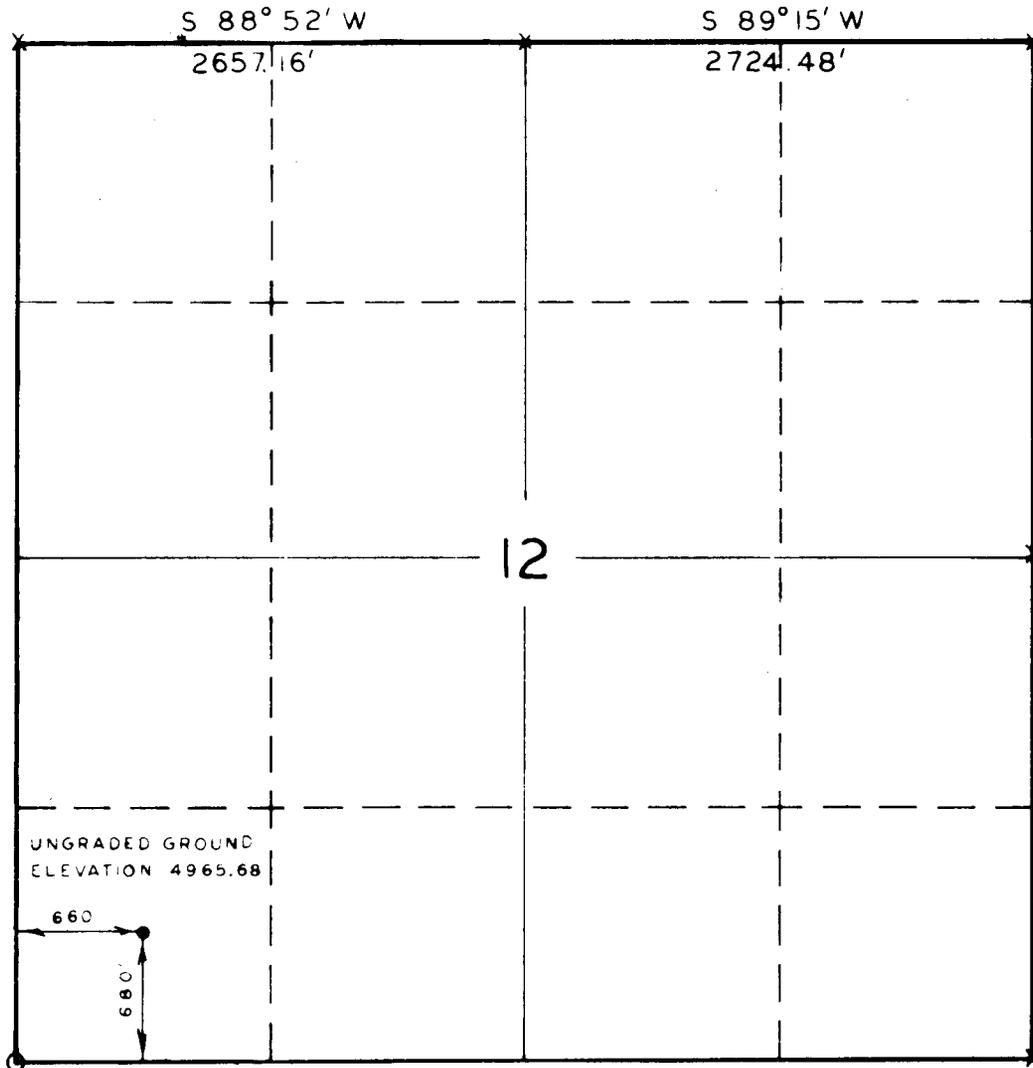
9-5/8" OD surface casing will be set at approximately **200'** and cemented to the surface. If commercial production is encountered, **5-1/2" OD** oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**
 Address **P. O. Box 1971**
Casper, Wyoming
 cc: **Utah O&G Cons. Comm. (2)**
 By _____
 Title **Area Production Manager**

T8S, R21E, SLB & M



X = Corners Located (brass caps)
 O = Set Stone Corner (no identifying marks)

Scale 1" = 1000'

Nelson Marshall

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY N. Marshall L. Taylor R. Stewart WEATHER Cloudy-Fair	SURVEY GULF OIL CORP. WONSITS VALLEY FED. NO. 17, LOCATED AS SHOWN IN THE SW 1/4, SW 1/4, SEC. 12, T8S, R21E, SLB & M. UINTAH COUNTY, UTAH	DATE 8 / 6 / 63 REFERENCES GLO Township Plat FILE GULF
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed _____

Phone 23 5-2733 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1	0	0		0		0	Shut in
NE NW 8			2	31	7,369		3,131		76	
NE NE 7			3	29	7,829		3,326		117	
SW NE 7			4	31	14,848		4,454		91	
NE NW 7			5	31	12,821		3,974		2,574	
NE NW 7			6	3	5,199		1,050		26	
SW NW 7			7	23	16,105		4,638		97	
NE NE 12		21E	8	30	16,521		6,223		1,449	
NE SE 12			9	0	0		0		0	No storage
NE SW 12			10	17	22,644		12,001		183	
SW NE 12			11	0	0		0		0	Standing
SW SW 7			12	7	5,073		1,253		41	
NE SE 11			13	0	0		0		0	Standing
SW SE 12			14	0	0		0		0	Standing
SW NW 12			15	0	0		0		0	Standing
SW SW 12			17							Drilling 5643'
NE SE 14			18							MIRT & RURT
SW NW 18			19							Building location
					108,409		40,055		4,654	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

18,646 MCF lease fuel

256 37 1003

Wasatch Valley Unit-Federal

NOTE.—There were 99,133 runs or sales of oil; Nil M cu. ft. of gas sold; Nil runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 R356 G.
LAND OFFICE **Salt Lake**
LEASE NUMBER **U-22153**
UNIT **Wonsits Valley**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintan** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19**32**.

Agent's address **U. S. G. S., Casper, Wyoming** Company **Gulf Oil Corporation**
Signed **[Signature]** Agent's title **Area Production Manager**
Phone **235-733**

SEC. AND 1/4 OF 34	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)	
NE NE 7	22E		1	0			0		0	Shut In	
NE NW 7			2	29	6,609		15,522		63		
NE NE 7			3	29	6,930		3,464		73		
SW NE 7			4	30	13,440		4,032		141		
NE NW 7			5	29	11,953		4,053		2,619		
NE SW 7			6	24	16,303		3,293		142		
SW NW 7			7	7	6,354		1,329		51		
NE NE 12			8	30	17,305		6,525		2,077		
NE SE 12			9	0	4,511		1,323		361		
NE SW 12			10	29	20,563		15,300		152		
SW NE 12			11	30	333		No Test		0		
SW SW 7	22E		12	0			0		0		No Storage
NE SE 11			13	7	7,236		2,156		73		
SW SE 12			14								Standing
SW NW 12			15								
SW SW 12			17								Standing
NE SE 14			18								
SW NW 13			19								Standing
NE NE 15			16								
NE NW 11			20								Drig. 4960' To 5633' MIComp.Rlg Drig 2768'
					115,911	29.3	57,962		5,757		

20,453 MCF lease fuel

061 93 1932

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

Wonsits Valley Unit-Federal

NOTE.—There were **115,281** runs or sales of oil; **No** M cu. ft. of gas sold; **No** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

December 27, 1963

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 17
SW SW Section 12-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above subject well.

Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

JEL:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit-Fed.

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12 - 8S-21E

12. COUNTY OR

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVS. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **680' NSL, 660' EWL (SW SW)**

At top prod. interval reported below

At total depth

Released 7-7-64

14. PERMIT NO. DATE ISSUED

- -

15. DATE SPUDDED **8-16-63** 16. DATE T.D. REACHED **8-30-63** 17. DATE COMPL. (Ready to prod.) **11-30-63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 4977'** 19. ELEV. CASINGHEAD **4966'**

20. TOTAL DEPTH, MD **5724'** 21. PLUG, BACK T.D., MD **5529'** 22. IF MULTIPLE COMPL., HOW MANY* **single** 23. INTERVALS DRILLED BY **Rotary** 24. ROTARY TOOLS **Rotary** 25. CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
5388'-5390' Basal Green River F-5 5333'-5360' Basal Green River F-4
5421'-5458' Basal Green River G 5280'-5306' Basal Green River F-2

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical, Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	40# & 36#	186'	13-3/4"	140 sacks	
5-1/2" OD	14#	5575'	7-7/8"	230 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5482'	5445'

31. PERFORATION RECORD (Interval, size and number)

SEE REVERSE SIDE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE REVERSE SIDE	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-30-63	Pumping 15 x 100' SPM, 2-1/4" bore pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-2-63	24	-	→	800	191	0	239
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	800	191	0	30.8 at 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Induction-Electrical log (2) Microlog (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____

TITLE **Area Production Manager**

DATE **12-27-63**

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Reservoir Wonsits Valley County Uintah

Address P. O. Box 1971, Casper, Wyoming Month _____

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	T.B.G. Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft. Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Wonsits Valley Federal Unit	14	11-24-63	P	15	100"					24	255	819	3		311	
	* 15	11-20-63	P	14	100"					24	218	798	2		273	
	** 16															
	* 17	12-2-63	P	15	100"					24	191	800	0		239	
	* 18	12-9-63	P	13½	100"					24	167	618	3		270	
		19	12-18-63	P	16	100"				24	53.5	311			172	
		20	2-18-64	P	17½	100"				24	30.5	39			780	
		21	2-15-64	P	17	100"				24	54.5	70			780	
	** 22															
		23	2-13-64	P	14½	100"				24	10.5	33			318	
	** 24															
	** 25															
Wonsits Federal Unit	3	10-3-63	P	13½	64"					24	44	59			880	
	4	8-27-63	P	16	100"					24	75	134	110		560	
	15	DRY HOLE														

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

Executed this the 11th day of March 19 64
 State of Wyoming
 County of Natrona }
J.D. Mather
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958

* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.

** Information not available at this time. Will be furnished when available.

cc: U. S. G. S., Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline White Dye
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-68
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

On hand beginning of month 735
Produced during month 986
Sold during month 844
Unavoidably lost 0
Reason _____
On hand at end of month 877

GAS: (MCF)

Sold None
Flared/Vented None
Used On/Off Lease 1,181*
*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211
Pit 0
Injected 211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsits Unit

NOTE.—There were 844.32 runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 17

Operator Gulf Oil Corporation Address Casper, Wyoming Phone 235-5783
P. O. Box 1971

Contractor Exatar Drilling Company Address Denver, Colorado Phone 623-5141
1010 Patterson Building

Location: SW 1/4 SW 1/4 Sec. 12 T. 8S ^N R. 21E ^E Uintah County, Utah.
₈ _W

Water Sands:

1.	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
	NONE TESTED			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Logs:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsit Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed

9. WELL NO. #17

10. FIELD OR WILDCAT NAME Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8S. 21E. 12

12. COUNTY OR PARISH: 13. STATE
Utah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOUCEK TITLE AREA ENGINEER DATE APR 19 1985
J. R. BOUCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #17 - Sec. 12, T. 8S., R. 21E
Uintah County, Utah - API #43-047-15448

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-43

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction,
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO U-0806	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN ALLOTTEE OR TRIBE NAME 041402 POW	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 680' NSL, 660' EWL (SW-SW)		8. FARM OR LEASE NAME	
14. PERMIT NO 43-047-15448		9. WELL NO. #17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4977' KB		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 12, T8S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACUTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PLANNED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pressure test the production casing and swab test the well as follows to determine production potential, if any:

1. Move in rig and rig up. N/D wellhead. N/U BOPE.
2. C/O to top of fish @ 5366'. (Fish consists of 'A-2' Lok-Set packer @ 5403', 1 joint 2 7/8" tubing, PSN and 6' cut-off piece of 2 7/8" tubing with w/L chemical cutter and collar locator inside of tubing).
3. Run retrievable tools, pressure test 5 1/2" casing and locate leaks, if any.
4. Run retrievable packer and swab test perfs @ 5388', 5424', 5440', 5448' and 5453' together.
5. Isolate and swab test perfs @ 5350'. Isolate and swab test perfs @ 5305' and 5293' together.
6. If well proves to be economic, run production equipment and return well to production. If well is not economic, plug and abandon well. (Additional sundry notice will be submitted if well is to be plugged and abandoned).

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-13-87
BY: John R. Bay

3-BLM
3-State
1-EEM
3-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED: John R. Bay TITLE: Office Assistant DATE: April 1, 1987

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side APR 08 1987



DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

13
pow

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

050415

7. UNIT AGREEMENT NAME

Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

#17

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

680' FSL (SW, SW)
660' FWL

RECEIVED
MAY 01 1987

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.
43.047.15448

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,977' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing leaks were located, the well swab tested 100% water and was plugged and abandoned on April 24, 1987 as follows:

- Moved in and rigged up Gudac Well Service on April 17, 1987. Nippled up BOPE.
- Cleaned out to 5,337'. Tagged fish consisting of 6' piece of 2-7/8" tubing, PSN, 1 - joint 2-7/8" tubing and 'A-2' Lok-Set packer. (Wireline tubing cutter and CCL inside of cut-off 2-7/8".)
- Located leaks in 5 1/2" casing at 916'-948' and 174'-205'. Top leak communicated with 9-5/8" surface casing.
- Swab tested perfs at 5,223'-5,453' recovering 100% water. Received verbal approval from BLM on April 6, 1987 to plug and abandon.
- Set CICR at 5,091'. Cement squeezed perforations with 150 sx cement leaving 60' cement on top of CICR. Displaced hole with 9.0 ppg mud.
- Perforated 2,350' with 2 shots. Set CICR at 2,252'.
- Cement squeezed with 100 sx of cement leaving 50' cement on top of CICR.
- Set CICR at 802'. Pumped 53 sx cement when casing leaks communicated to surface.
- N/D BOPE. Circulated 75 sx cement down 5 1/2" casing, out leaks and filled 9-5/8" to surface.
- Cut-off wellhead. Installed proper P&A marker. Released rig. Plug and abandonment witnessed by BLM. Surface to be rehabilitated as per BLM regulations.

- 3-BLM
- 3-State
- 1-BIA
- 1-EEM
- 3-Drlg.
- 1-JSL
- 1-Sec. 724-C
- 1-DC
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson

TITLE Office Assistant

DATE April 27, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 5-4-87
BY: John R. Day