

FILE NOTATIONS

Entered in NID File   
Entered On S R Sheet 7  
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land

Checked by Chief PMB  
Copy NID to Field Office   
Approval Letter in Unit  
Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-29-63  
OW  WW  TA   
GW  OS  PA

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

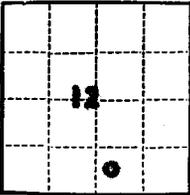
LOGS FILED

Driller's Log 12-9-63  
Electric Logs (No. 1) 2  
E.  I.  E-I 3 GR  GR-N  Micro 2  
Lat.  Mi-L  Sonic  Others

*Copy H.L.E.*

Form 9-831a  
(Feb. 1961)

Budget Bureau No. 42-R358.4.  
Form Approved.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-022158  
Unit Wonsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 9, 1963

Well No. 14 is located 678 ft. from X30 line and 1991 ft. from E line of sec. 12

NW SW SE Section 12 8 South 21 East SLBM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \* ft. \* Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Valley Unit-Federal No. 14.

It is proposed to drill a well to test the basal Green River sands to an approximate depth of 5900'.

9-5/8" OD surface casing will be set at approximately 225' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

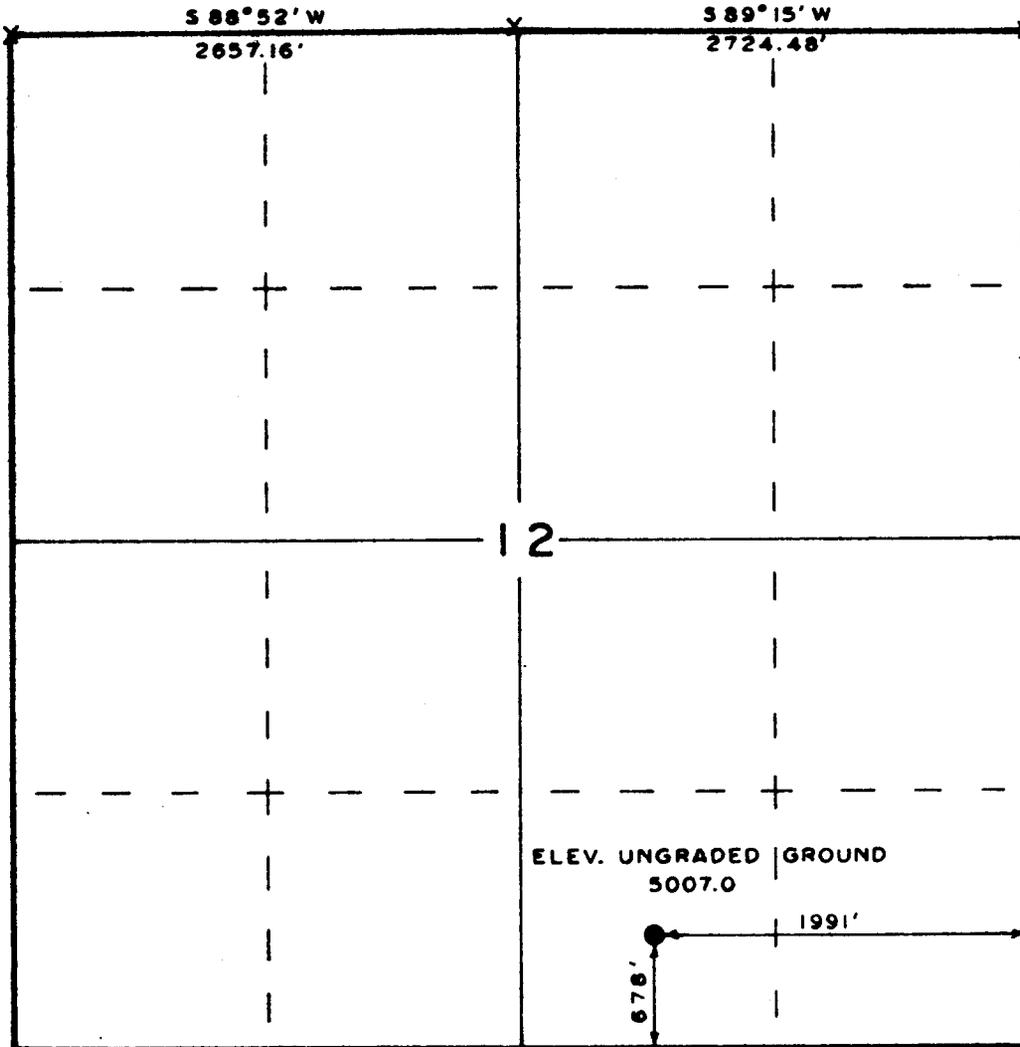
Casper, Wyoming

cc: Utah O&G Cons. Comm. (2)

By [Signature]

Title Area Engineer

# T8S, R21E, SLB&M



X= Corners Located (brass caps)

Scale: 1" = 1000'

*Nelson J. Marshall*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

PARTY <u>G. Stewart</u> <u>D. Ross</u> WEATHER <u>Clear - Hot</u>	SURVEY GULF OIL CORP. WONSITS VALLEY FED. NO. 14, LOCATED AS SHOWN IN THE SW 1/4, SE 1/4, SEC. 12, T8S, R21E, SLB&M. UTAH COUNTY, UTAH.	DATE <u>7/6/63</u> REFERENCES <u>GLO Township Plat</u> FILE <u>GULF</u>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE Salt Lake  
LEASE NUMBER U-022158  
UNIT Monsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Med Wash  
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963.  
Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed \_\_\_\_\_  
Phone 23 5-5733 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
<del>NE NE 8</del>	<del>8S</del>	<del>22E</del>	1	0	0		0		0	Shut in
<del>NE NW 8</del>			2	30	10,346		4,397		37	
NE NE 7			3	31	8,616		3,661		32	
SW NE 7			4	31	15,581		4,674		29	
NE NW 7			5	24	11,832		3,629		3,143	
NE NW 7			6	14	11,571		2,337		82	
SW NW 7			7	12	11,072		3,765		105	
NE NE 12		21E	8	30	5,877		6,380		1,272	
NE SE 12			9	30	14,055		7,083		88	Testing
NE SW 12			10	0	0		0		0	Recovering frac oil
SW NE 12			11	0	0		0		0	IPE
SW SW 7			12	1	41		NO TEST TAKEN		14	
NE SE 11			13							Drilling 4986'
SW SE 12			14							Drilling 1024'
					94,791		35,926		4,802	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

Monsits Valley Unit-Federal

NOTE.—There were 90,548 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Wonsits Valley Unit-Federal

The following is a correct report of operations and production (including drilling and producing wells) for August, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed J. D. Mabe

Phone 235-5783 Agent's title Area Engineer

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW SE 12	8S	21E	14					Standing. Well reached total depth of 5784' 8-15-63. Waiting on completion unit remainder of August.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

October 1, 1963

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Re: Well No. Wonsits Valley Unit-Fed. # 14  
Sec. 12, T. 8 S, R. 21 E.  
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Clarella N. Peck  
Records Clerk

enp

Enclosures: (Forms)

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

December 6, 1963

- 235-5925

United States Geological Survey (2)  
416 Empire Building  
231 East 4th Street South  
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)  
310 Newhouse Building  
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 14  
Section 12-85-21E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above subject well, i.e., well completion report, gas-oil ratio tests, production reports, etc., until May 1, 1964.

Very truly yours,

Lester LeFavour  
AREA PRODUCTION MANAGER

JEL:sjn

GULF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLI.

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

Wonsits Valley Unit-Fed.

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12 - 8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  Other

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 678' NSL, 1991' WEL Section 12

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7-30-63 16. DATE T.D. REACHED 8-13-63 17. DATE COMPL. (Ready to prod.) 10-29-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5016' KB 19. ELEV. CASINGHEAD 5004'

20. TOTAL DEPTH, MD & TVD 5784' 21. PLUG, BACK T.D., MD & TVD 5567' 22. IF MULTIPLE COMPL., HOW MANY\* Single 23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5252'-5253', E-5 Basal Green River 5370'-5381' F-4 Basal Green River 5314'-5340', F-2 Basal Green River 5408'-5430' F-5 Basal Green River 5460'-5476' G Basal Green River 25. WAS DIRECTIONAL SURVEY MADE No 27. WAS WELL CORED No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Microlog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-5/8" OD	36#	200'	13-3/4"	125 sacks	
5-1/2" OD	14#	5538'	7-7/8"	240 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5561'	Approx. 5175'

31. PERFORATION RECORD (Interval, size and number)

5470' and 5462' with 4-way radial jet  
5418' with 4-way radial jet  
5375' " " " "  
5320' " " " "  
5255' " " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5470' ) (	10,500 gals frac fluid, 1500#
5462' ) (	walnut hulls *
5418'	10,290 gals frac fluid, 11,445# glass pellets *

33.\* PRODUCTION \* See reverse side for continuation

DATE FIRST PRODUCTION 10-29-63 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 15x100" SPM, 2-1/4" bore pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11-24-63 HOURS TESTED 24 CHOKE SIZE - PROD'N. FOR TEST PERIOD - OIL—BBL. 819 GAS—MCF. 255 WATER—BBL. 3 GAS-OIL RATIO 31.1

FLOW. TUBING PRESS. - CASING PRESSURE - CALCULATED 24-HOUR RATE - OIL—BBL. 819 GAS—MCF. 255 WATER—BBL. 3 OIL GRAVITY-API (CORR.) 30.5 at 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Induction-Electric logs, Micrologs (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Production Manager

DATE

December 6, 1963

\*(See Instructions and Spaces for Additional Data on Reverse Side)



## WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Reservoir Wonsits Valley County Uintah  
 Address P. O. Box 1971, Casper, Wyoming Month \_\_\_\_\_

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	I.S.	Choke Size	T.B.G. Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft. Bbl.	(LEAVE BLANK)	
											Gas M.C.F.	Oil BBL.	Water BBL.	Oil Grav.			
<b>Wonsits Valley Federal Unit</b>	14	11-24-63	P	15	100"					24	255	819	3		311		
	*	15	11-20-63	P	14	100"				24	218	798	2		273		
	**	16															
	*	17	12-2-63	P	15	100"					24	191	800	0		239	
	*	18	12-9-63	P	13½	100"					24	167	618	3		270	
		19	12-18-63	P	16	100"					24	53.5	311			172	
		20	2-18-64	P	17½	100"					24	30.5	39			780	
		21	2-15-64	P	17	100"					24	54.5	70			780	
	**	22															
		23	2-13-64	P	14½	100"					24	10.5	33			318	
	**	24															
	**	25															
<b>Wonsits Federal Unit</b>	3	10-3-63	P	13½	64"					24	44	59			880		
	4	8-27-63	P	16	100"					24	75	134	110		560		
	15	DRY HOLE															

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

Executed this the 11th day of March 19 64  
 State of Wyoming  
 County of Natrona }  
J.D. Masha  
Signature of Affiant

Utah Oil & Gas Conservation Commission  
 Well Status Report and Gas-Oil Ratio Tests  
 Form OGCC No. P-9  
 Authorized by Order In Cause No. 15  
 Effective December 14, 1958

\* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.

\*\* Information not available at this time. Will be furnished when available.

cc: U. S. G. S., Salt Lake City

SA.

PMB

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

January 11, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple - Suite 301  
Salt Lake City, Utah

Attention: Mr. C. B. Feight  
Executive Director

Gentlemen:

Enclosed you will find an electric log on our  
Wonsits Valley Federal No. 14, located in Wonsits Valley  
Field, Uintah County, Utah.

On the log are marked the formation names as used  
by Gulf Oil Corporation.

Should there be any further questions concerning  
the nomenclature within this field, please feel free to  
contact us.

Very truly yours,

Lester LeFavour

By J. D. Mackay  
J. D. Mackay

LPW:sjn

Attachment

cc: C. B. Hussey



W.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI-STATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
U-5106  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Wonsita Valley Unit  
7. UNIT AGREEMENT NAME  
MONSIEUR VALLEY UNIT/STATE-FEDERAL  
8. FEDERAL WELL NO.  
9. WELL NO.  
10. FIELD AND POOL, OR WELL NO.  
Wonsita Valley  
11. SEC., T., R., OR B.L. AND SURVEY OR AREA  
12-35-1E  
12. COUNTY OF PARISH OR STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR  
P. O. 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 873' NSL & 1991' WEL (SW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3016' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ENTERING CASING <input type="checkbox"/>
<del>SHOOT OR ACIDIZE</del> <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)\*

propose to dump 500 gal. 15% HCL acid in an attempt to increase production.

Present production: 23 bbls. oil and 4 bbls. water per day.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY J. D. MacKay TITLE Area Production Manager DATE November 21, 1969

SIGNED J. D. MacKay TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Commission (2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructor re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR  
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

678' NSL & 1991' WEL (SW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5016' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dumped 500 gal. 15% HCL acid down casing-tubing annulus and flushed with 50 bbls. water.

Production: Before 23 bbls. oil and 4 bbls. water per day.  
After 57 bbls. oil and 0 bbls. water per day.

Work started and completed 12-2-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. D. Mackay*  
J. D. Mackay

TITLE

Area Production Manager

DATE

February 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 678' NSL & 1991' WEL (SW SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

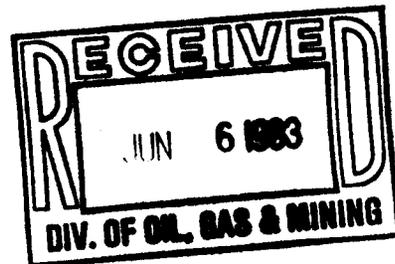
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) ETP	<input type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Wonsits Valley
8. FARM OR LEASE NAME Wonsits Valley Unit St Fed
9. WELL NO. 14
10. FIELD OR WILDCAT NAME Wonsits-Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-8S-21E
12. COUNTY OR PARISH Uintah
13. STATE Utah
14. API NO. 43-047-15445
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5016' KB, 5004' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David F. McHugo TITLE Production Engineer DATE June 2, 1983  
D. F. McHugo

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or plugs; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management  
2500 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206

RWH-INFO

DFM

CCH

FIELD WONSITS VALLEY LOCATION SEC 12, T8S, R21E OPER WO  
LSE/BLK WONSITS VALLEY ST. FEDERAL COUNTY JINTAH STATE UT STAT AC  
WELL #14 REFNO DD9312 GWI 100.0000% OPERATOR GULF  
RIG CANNON #1 ST DATE 04/29/83 SUPERVIS /

DFS: 002 05/01/83 WORKOVER

4-29-83 ACDZ & ETP. API #43-047-15445. PBTD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5211'. EOT @ 5219'. MIRU WO  
UNIT. MI & RU WESTERN. PKR @ 5211'. EOT @ 5219'. TSTD LINES TO 3600PSI.  
ACDZ PERFS 5320' (F-2), 5375' (F-4), 5418' (F-5), 5462', 5470' (G-SND) W/  
3000 GALS OF 15% HCL W/9 GAL 1-15 (INHIB) & 15 GAL CLAY MASTER II (CLA-STA)  
& 15 GAL AS-2 (ANIT-SLUDGING) & 15 GAL AQUA-FLW (NON-IONIC SURF) & 150 GALS  
WSA-1 (MUTUAL SOLVENT-EGMBE), & 300# XR2-L (IRON SEQ) + 4 DRUMS VISCO 4967  
W/50 -7/8" 1.3 SG RCN BALLS SPACED AT 1 BALL/1.6 BELS OF ACID. PMPD ACID TO  
PERFS @ 5 BPM, 0PSI. WHEN ACID HIT PERFS (33 BBLs) RATE WAS 3-1/2 BPM &  
RATE WENT TO 1000PSI. WHEN 39 BA HAD BEEN PMPD, PRESS JUMPED INSTANTANEOUSLY  
F/1000PSI TO 3000PSI & 5-1/2" CP EQUALIZING W/TBG (TBG LEAK). SO ACID  
PMPRS. CP & TP WENT TO 0PSI. OVERFLUSHED ACID TO PERFS @ 4 BPM & 500PSI W/  
50 BRLS 2% KCL FSW. PMPD TOTAL OF 42 BA (81 BA TOTAL F/JOB) & 50 BBLs FLSH.  
92 BLWTR. (42 ACID & 50 FLUSH) RD ACDZRS. NO WH. NU BOP'S. LOK-SET PKR SET  
W/18, K# TENSION. REL PKR. POH & LD W/166 JTS 2-7/8" TBG, SN, 1 JT 2-7/8"  
TBG & BKR LOK-SET PKR. SDFN.  
4-30-83 PU & TIH W/4-3/4" BIT, 5-1/2" CSG SCRPR ON 171 JTS 2-7/8" WRK ST  
TO 5285' WHERE ST STACKED OUT HARD ON APPARENT FILL UP. (PBTD @ 5567'. TOP  
PERF @ 5320') SOH W/10 STDS 2-7/8" TBG. SIFN.  
5-01-83 SDFS.

DFS: 003 05/02/83 WORKOVER

5-02-83 ACDZ & ETP. API #43-047-15445. PBTD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. EOT @ 4661'. MI FLAT TNK, PMP & PWR  
SWIVEL. EOT @ 4661'. RIH W/10 STDS OF 2-7/8" TBG TO 5285' WHERE TGD FILL  
UP. RU PWR SWIVEL. ESTAB CIR LONG WAYS W/CLEAN FSW AFTER PMPG 120 BBLs @  
5 BPM @ 250PSI. RETURN RATE RUNNING AT 30-50% OF PMPG RATE. BEGAN DRUG UP  
FILL-UP @ 5285' @ VARIABLE RATE OF 1'-5'/MIN. RETURNS SHOWED 50% WTR & 50%  
OIL W/VERY LITTLE FOREIGN MATTER (SOME SCALE & NO METAL). FELL THRU @ 5317  
TO 5332' (172 JTS OF TBG). SO CIR F/10 MINS WHEN FLAT TNK RAN DRY - SCRPR  
& BIT BECAME STUCK (NOT ENOUGH CIR RATE TO CLEAN UP HOLE). FREED TOOLS  
WHEN ESTAB CIR BY PMPG LONG WAYS @ 5-1/2 BPM & 750PSI. RD PWR SWIVEL. SOH  
W/172 JTS TBG, 5-1/2" CSG SCRPR & 4-3/4" BIT. CLEANED OUT F/5285' TO 5332'  
LOST 250 BFSW WHILE CIR. 342 BLWTR. PU & RIH W/4-3/4" BIT, X0, CHECK  
3-21/32" OD, 4' PUP JT, SAFETY 3-21/32" OD, CHECK 3-21/32" OD, MIRACLE TOOL  
3-3/4" OD, PORTED SUB 3-3/4" OD, ON 160 JTS 2-7/8" TBG TO 4985'. SDFN.

DFS: 004 05/03/83 WORKOVER

5-03-83 ACDZ & ETP. API #43-047-15445. PBTD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. EOT @ 4985'. RIH W/12 JTS 2-7/8" TBG  
TO TOP OF FILL-UP @ 5332'. PU & RIH W/1 JT 2-7/8" TBG AT A TIME. RU PWR  
SWIVEL W/EACH JT & STRKD MIRACLE TOOL TO CLEAN UP. CLEANED OUT HARD SCALE  
TO PBTD AT 5567' W/7 JTS OF TBG W/EACH JT AVG 20-30 MINS OF TOOL OPERATION  
TO CLEAR HOLE OF SCALE. SOH W/179 JTS TBG & MIRACLE TOOL. PU & RIH W/LOK-  
SET PKR, 1 JT 2-7/8" TBG, SN, 167 JTS 2-7/8" TBG TO 5213'. CIR HOLE W/100  
BFSW & 5 GALS OF VISCO 3900 SHRT WAY. NO BOP'S. SET PKR @ 5213' W/18, K#.  
NU WH. SIFN.

DIST/DIV OKLAHOMA CITY  
AREA CASPER

STRIP LOG REPORT

PAGE 002  
DATE 05/20/83

DFS: 005 05/04/83

WORKOVER

5-04-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
SITP=VAC. MIRU WESTERN. PKR AT 5213' (NO TAIL PIPE). TSTD LINES TO 3600  
PSI. ACDZ PERFS 5320' (F-2), 5375' (F-4), 5418' (F-5), 5462', 5470' (G-SND  
W/3000 GALS OF 15% HCL W/9 GALS J-15 (INHIB) & 15 GALS CLAY MASIER II (CLA-  
STA) & 15 GALS AS-2 (ANTI-SLUDGING) & 15 GALS AGUA FLW (NON-IONIC SURFACT),  
150 GALS WSA-1 (MUTUAL SOLVENT - EGMBE), 300# XR2-L (IRON SEQ), 4 DRUMS  
VISCO 4987 W/50 7/8", 1.3 SG, RCN BALL SEALERS, SPCD AT 1 BALL/1.6 BA. PMP  
ACID TO PERFS AT 6 BPM AT 0PSI. WHEN ACID HIT PERFS (33 BBLS) RATE WAS  
5-1/2 BPM & PRESS WENT TO 1000PSI. THERE WAS NO PRESS INCR DUE TO BALL  
ACTION. DISPL & OVERFLUSH ACID TO PERFS AT 5-1/2 BPM @ 1200PSI W/200 BBLS  
2% KCL FSW. MONITERED BKSIDE PRESS (5-1/2" CSG) WHICH REMAINED 0PSI THRU  
OUT JOB. ISIP=200PSI, 5 MINS = VAC. RD WESTERN. SI F/24 HRS.

DFS: 006

05/05/83

WORKOVER

5-05-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
SITP=VAC. RDMO CANNON WS #1. MIRU UTAH WS SWBG UNIT. MADE AVG OF 3 RUNS/  
HR. IFL @ 3800'. MADE 15 RUNS. FL F/3800'-4700'. PULLED F/4800' TO SN @  
5178'. SWBD 66.1 BF F/11:00AM TO 5:00PM. AT 5:00PM, DRAINED 62 BW FROM  
TNK DWN TO UNTREATED OIL. EST 64 BW, 2 BO FOR 6 HRS OF SWB TST. INCLUDING  
LOST CIR FSW. 554 BLWTR. (ON RUN #8, CHNGD SWB CUPS) SIFN.

DFS: 009

05/08/83

WORKOVER

5-06-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
SITP=50PSI. SWBG W/UTAH WS. MADE AVG OF 3 RUNS/HR. IFL AT 4000' (W/50PSI  
SITP) MADE 13 RUNS. FL F/4000'-4650'. PULLED F/SN @ 5178'. SWBD 68.4 BF  
FROM 7:00AM TO 12:00PM WHEN RIG BRK DWN. RD UTAH WS. AT 5:00PM, DRAINED  
67 BW F/TNK DWN TO TREATED OIL. EST 67 BW. 1 BO FOR 5 HR SWB TST. 487  
BLWTR. SIFN.

5-07-83 MIRU CNNON WS #1. PU & RIH W/2-1/2" X 1-1/2" X 20' X 21' RHAC DBL  
VAVLED PMP ON 16 - 1" RODS, 66 - 3/4", 59 - 7/8", 59 - 7/8", 65 - 1" RODS X  
1 30' POLISH ROD. SEATED PMP. UNIT WOULDN'T TURN OVER. COULD NOT HANG UN  
SION.

5-08-83 SDFS.

DFS: 010

05/09/83

WORKOVER

5-09-83 ACDZ & ETP. API #43-047-15455. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
HUNG WELL ON. RD & MD LOC. HOOKED UP WH. WRKD ON PMP JACK. PUSH FLW  
LINES. STRTD WELL PMPG TO TST TRTR AT BATTERY #4 AT 1:30PM. WELL PMPG TO  
BATTERY OVERNIGHT.

WVU #14

DFS: 011 05/10/83 WORKOVER

5-10-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
WELL PMPG. WELL PMPD TO TST TRTR AT BATTERY #4 F/1:30PM 5-9-83 TO 10:30AM,  
5-10-83. TST TRTR INDICATED WELL PMPG AT 87 BOPD & 92 BWPD. AT 10:30PM,  
SWITCHED WELL INTO 400 BBL TST TNK. F/10:30AM TO 2:30PM, WELL MADE 63.5 BF  
IN 4 HRS. HEATED TNK. TST PROD FOR 4 HRS AT 44 BW, 19.5 BD. 24 HR RATES  
AT 264 BWPD & 117 BOPD. SMPL TAKEN F/TNK: 32.5 @ 126 DEG F. 27.9 @ 60 DEG  
F CORR. 2% BS&W. 356 BLWTR. WELL PMPG TO TST TRTR AT BATTERY #4 OVERNITE

DFS: 012 05/11/83 WORKOVER

5-11-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
WELL PMPG. WELL PMPD TO TST TRTR AT BATTERY #4 F/2:30PM 5-10-83 TO 9:00AM,  
5-11-83. TST TRTR INDICATED WELL PMPG AT 77 BOPD & 114 BWPD. AT 9:00AM,  
SWITCHED WELL INTO 400 BBL TST TNK. F/9:00AM TO 12:30PM, WELL MADE 48 BF  
IN 3-1/2 HRS. 24 HR RATES @ 82 BOPD. 247 BWPD. 92 BLWTR.

DFS: 013 05/12/83 WORKOVER

5-12-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
WELL PMPG. WELL PMPD TO TST TRTR AT BATTERY #4 F/5:00PM 5-11-83 TO 8:30AM,  
5-12-83. TST TRTR INDICATED WELL PMPG AT 88 BOPD & 98 BWPD. AT 9:00AM,  
SWITCHED WELL INTO 400 BBL TST TNK. F/9:00AM TO 1:00PM, WELL MADE 63 BF  
IN 4 HRS. 24 HOUR RATES @ 138 BOPD & 240 BWPD. 1-1/2" X 144" X 9-1/2 SPM.  
0 BLWTR. SMPL F/TNK: S.G: 33.8 @ 132 DEG F. CORR S.G: 28.7 @ 60 DEG F.  
BS&W: 0.4% (TNK WAS HEATED). WELL PMPG TO TST TRTR AT BATTERY #4 OVERNITE.

DFS: 016 05/15/83 WORKOVER

5-13-83 ACDZ & ETP. API #43-047-15445. PBD @ 5567'. PERFS/FMT F-2/5320  
F-4/5375', F-5/5418', G/5462', 70'. PKR @ 5213'. SN @ 5178'. EOT @ 5213'.  
WELL PMPG. AT 11:00AM, TURNED WELL INTO 400 BBL TST TNK FOR 24 HR TST.  
5-14-83 WELL PMPG. AT 11:00AM, TURNED WELL OUT OF TST TNK & BK INTO  
BATTERY #4. WELL MADE 312 BF IN 24 HRS. HEATED 400 BBL TST TNK W/FOLL  
RESULTS: 94 BOPD & 218 BWPD. SMPL TAKEN F/TREATED OIL IN TNK: S.G.: 34.0 @  
138 DEG F. CURR S.G: 29.0 @ 60 DEG F. BS&W: 0.2%. 1-1/2" X 144" X 9-1/2  
SPM. 0 BLWTR. WELL PMPG TO BATTERY #4. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 12-8356-5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER  
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Richard White, Jr.

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 36	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, report if shut down, dated date and reason of stop for gasoline content of 2%)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-68
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

GAS: (MCF)

WATER: (Barrels)

On hand beginning of month 735  
Produced during month 986  
Sold during month 844  
Unavoidably Lost 0  
Reason \_\_\_\_\_  
On hand at end of month 877

Sold None  
Flared/Vented None  
Used On/Off Lease 1,181 \*  
\*Purchased from Wonsits Valley Unit

Disposition 211  
Pit 0  
Injected 211

- 2 - U.S.G.S., SIC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsit Unit

1 - Wonsits There were 844.32 runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.- Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 678' NSL & 1991' WEL (SW SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St./Fed.

9. WELL NO.  
14

10. FIELD OR WILDCAT NAME  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 12-T8S-R21E

12. COUNTY OR PARISH 13. STATE  
Uintah Utah

14. API NO.  
43-047-15445

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5016' KB, 5004' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

**RECEIVED**

**APR 26 1984**

**DIVISION OF OIL  
GAS & MINING**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Scale clean up of Lower Green River perms 5255'-5470' with BJ Hughes. Treatment down 2 7/8" tbg under prod packer. MIRU Cannon W.S. Pull rods & pump. Treatment as follows:

8,000 gal 15% Hcl w/5% mutual solvent J-40, 0.5% anti-sludging surfactant J-32, 0.5% non-emulsifying surfactant J-7, 0.5% fines suspending surfactant J-16, 0.5% clay stabilizer "Clay Trol", 40#/1,000 gal iron sequestering agent Z-3. All surfactants chosen using API RP42 dated, 1977. Flushed to perms w/2% Kcl FSW, AIR 5 BPM, AIP 200 psi, ISIP vacuum.

Work performed March 23, 1984.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Petroleum Engineer DATE April 24, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DeGolyer and MacNaughton  
1 Energy Square  
Dallas, TX 75206

RWH-INFO

DFM

KSA

RECEIVED  
JAN 10 1979  
DIVISION OF OIL, GAS AND MINING  
SALT LAKE CITY, UTAH

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different  
stratum. Use Form 9-331-C for such proposals.)

DIVISION OF  
GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR  
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR  
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry	

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsit Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St/Fed

9. WELL NO. #14

10. FIELD OR WILDCAT NAME  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
85. 21E. 12

12. COUNTY OR PARISH: Uintah 13. STATE: Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985  
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

091514

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface Wonsits-Wonsits Valley

5. LEASE DESIGNATION AND SERIAL NO. U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME Wonsits Valley Federal

8. FARM OR LEASE NAME Wonsits Valley

9. WELL NO. 14

10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T8S, R21E

12. COUNTY OR PARISH Uintah 13. STATE Utah

14. PERMIT NO. 43-047-15445 15. ELEVATIONS (Show whether DF, RT, GR, etc.) \_\_\_\_\_

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(Other) Install Powerline

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to construct approximately 1768.22' of powerline to WVFU#14 from an existing powerline. Right of way has been applied for and an archeological survey will be performed on the affected area. Surface disturbance will be kept to a minimum and will be rehabilitated per BLM and BIA requirements.

- 3-BLM
- 3-State
- 1-BIA
- 1-BJK
- 1-GDE
- 1-MEF
- 1-Central File
- 1-JLW



DIVISION OF  
OIL, GAS & MINING

Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Watson TITLE Office Assistant DATE September 8, 1986  
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
678 FSL 1,991 FEL SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. PERMIT NO. 43-047-15445

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5,016'

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806 *Pool/Lease*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
032525

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal

8. FARM OR LEASE NAME  
Wonsits Valley

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to install casing patch, reperforate and stimulate all zones, and run submersible pump on WVFU #14 as follows:

- MIRU. Pull pump and rods. ND WH. NU BOPE. Pull prod. tubing.
- CO to PBSD at 5,567'.
- Isolate casing leaks. Run casing inspection and pipe recovery logs.
- Pull bad casing and install new 5 $\frac{1}{2}$ " production casing with patch. Cement same.
- Perforate the following intervals at 4 SPF: 5,469'-76' (G-1), 5,460'-65' (G-1), 5,408'-28' (F-5), 5,472'-79' (F-4), 5,314'-24' (F-2), 5,333'-40' (F-2), 5,251'-58' (E-5).
- Acidize the following perms w/15% HCL: G-1, F-5, F-4, F-2, E-5. Pump scale inhibitor treatments.
- Install submersible pump assy. ND BOPE. NU WH.
- RDMOL. TWOTP.

- 3 - BLM
- 3 - State
- 1 - EEM
- 1 - MKD
- 3 - Drlg.
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. A. Watson* TITLE Technical Assistant DATE March 16, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**Federal approval of this action is required before commencing operations.**

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 3-22-88

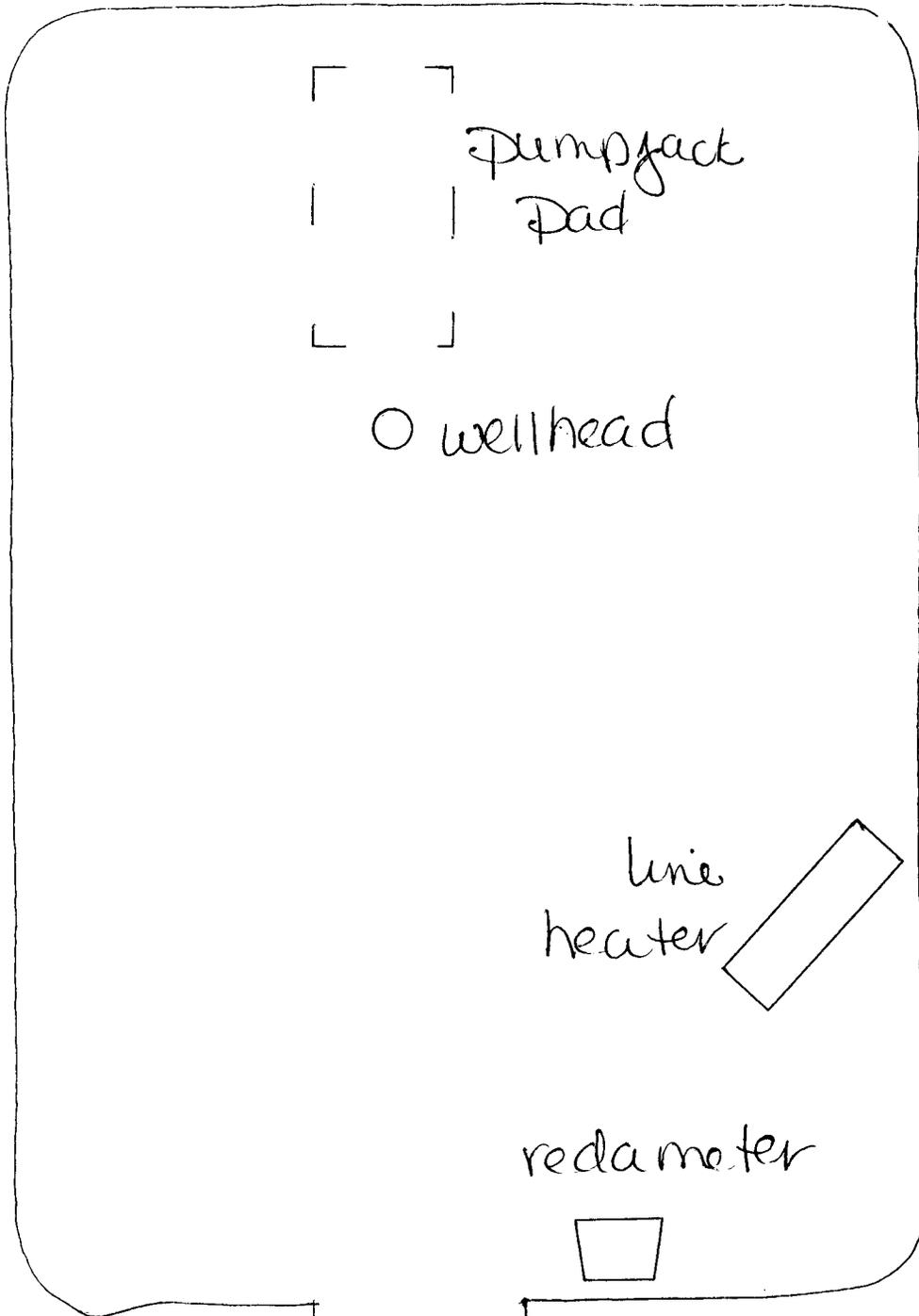
*J. R. Bay*

15445

OROU 114

Sec 12, T8 S0, R21E

Subly 4/19/89



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE COPY  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

WVFU

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.12, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

678' FSL & 1991' FEL SW 1/4 NE 1/4

MAY 25 1989

DIVISION OF

OIL, GAS & MINING

14. PERMIT NO.  
API 43-047-15445

15. ELEVATIONS (Show whether on top of casing)  
KB: 5016' GL: 5004'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Repair csg. leak

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to repair csg. leak as follows:

- MIRU WSU. NU & Test BOPE.
- POOH w/ESP.
- Clean out w/bit & scraper to PBDT at 5567'.
- RIH w/RBP & PKR. Isolate csg. leaks.
- Set CIBP below csg. leak & cmt. sqz. w/100 sxs. P-test csg. to ± 500 psi.
- D/O CIBP. Run bit and scraper to PBDT.
- RIH w/ESP. Hang-off Prod. ND BOPE. NU WH.
- RDMOL. TWOTP.

- 3 - BLM
- 3 - State
- 1 - EEM
- 1 - MKD
- 2 - Drlg.
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Watson*

TITLE

Technical Assistant

DATE

5-17-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-2-89

BY: *John R. Baye*

Local approval of this action required before commencing operations.

\*See instructions on Reverse Side



**SPILL REPORT TO REGULATORY AGENCIES  
NORTHERN REGION PRODUCTION**

FIELD/FACILITY: Wonsits Valley Unit #14 Flowline

LOCATION: SECTION 21 TOWNSHIP 7S RANGE 21E QTR/QTR sw/SE

COUNTY: Uintah

DATE/TIME OF DISCHARGE: 7-18-89 10:00 a.m.

AMOUNT SPILLED: OIL ± 5 BBLs, WATER ± 50 BBLs, OTHER \_\_\_\_\_

AMOUNT RECOVERED: OIL 0 BBLs, WATER 0 BBLs, OTHER \_\_\_\_\_

TIME TO CONTROL DISCHARGE: 15 HRS. MIN.

RECEIVING SURFACE: AIR \_\_\_\_\_ LAND X WATER \_\_\_\_\_

**HOW DISCHARGE OCCURRED:**

Pin hole leaks in 3" buried flowline allowing oil and produced

H2O to run.

**CONTROL/CLEANUP METHODS USED:**

Used backhoe and drags to work spill into location.

ESTIMATED DAMAGE \$ NONE ESTIMATED CLEAN-UP COST \$ 500.00

**ACTION TAKEN TO PREVENT RECURRENCE:**

Clamped flowline are going to jump in new pipe

**AGENCIES NOTIFIED/DATE/TIME:**

Bureau of Land Management - Written report / Environmental Protection Agency

Utah State Dept. Of Health - Written report / Bureau of Indian Affairs

State of Utah - Dept. of Natural Res. - Written report

CONTACT: R. J. Zeller

DATE: 7-18-89

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals  
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill \_\_\_\_\_ Discharge X Blowout \_\_\_\_\_ Accident \_\_\_\_\_ Fire or Explosion \_\_\_\_\_
2. BBLs Discharged: ± 5 BBLs. of oil BBLs Lost: ± 5 oil  
± 50 BBLs. of water ± 50 water
3. Contained on location: Yes \_\_\_\_\_ No X
4. Date and time of event: 7-17-89 @ 10:00 a.m.
5. Date and time reported to B.L.M.: Written report only
6. Location of event: About 300 yards North of well 29.  
NE NW Sec 13, T8S, R21E
7. Specific nature and cause of event  
Pin hole leaks in buried 3" flowline.
8. Describe resultant damage:  
None
9. Time required for control of event: 15 Min.
10. Action taken to control and contain:  
Clamped flowline, shut in well
11. Action taken to prevent recurrence:  
Clamped flowline, and making arrangements to jump in new pipe.
12. Cause of death:  
N/A
- \*13. Other agencies notified:  
Bureau of Land Management, Written report Utah State Dept. of Health, Written  
State of Utah - Dept. of Natural Resources - Written report  
Division of Wildlife - Written report Bureau of Indian Affairs - Written report
14. Other pertinent information:  
No fluid reached any navigable waters

Signature R. J. Zeller Date 7-18-89  
Title Relief Production Foreman

\* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

# Report of Oil and Hazardous Substances Release GO-140

Report Number \_\_\_\_\_

Reporting Company <b>Chevron U.S.A. Inc.</b>	<input checked="" type="checkbox"/> Spill/Release	Date of Release or Discovery <b>7-17-89</b>
Department/Division <b>Denver</b>	<input type="checkbox"/> Discovery of Underground Contamination	Time <b>10:00</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM
Facility Location <b>Red Wash Utah</b>	<b>Receiving Medium(s)</b>	
Incident Location <b>300 yards<sup>1</sup> N of WVU 29, Sec 13, T8S, R21E</b>	<input type="checkbox"/> Air <input type="checkbox"/> Deck <input type="checkbox"/> Subsurface	Release Confined to Company Property <input type="checkbox"/> Yes <input type="checkbox"/> No
Material Spilled/Released/Leaked <b>Crude oil &amp; Produce water</b>	<input checked="" type="checkbox"/> Land <input type="checkbox"/> Surface Water <input type="checkbox"/> Lined Impoundment	
	<input type="checkbox"/> Paving <input type="checkbox"/> Ground Water <input type="checkbox"/> Unlined Impoundment	

Reported to the Following Government Agencies	Name of Person Reported to	Name of Company Person Who Made Report	Date and Time Reported
<input type="checkbox"/> National Response Center Bureau of Land Management			
<input type="checkbox"/> U.S. Coast Guard - Utah State Dept. of Health			
<input type="checkbox"/> EPA Regional Office - State of Utah - Dept. of Natural Resources			
<input checked="" type="checkbox"/> State Agency - Name: <b>Division of Wildlife</b>			
<input type="checkbox"/> Other - Name: <b>Bureau of Indian Affairs</b>			
<input type="checkbox"/> Not Reported to a Government Agency			

<b>Quantity Released as:</b>	<b>Quantity Recovered*:</b>	Notice of Violation <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Known at this Time
Crude _____ Gal.    ± 5 _____ Bbl.	0 _____	Estimated Cleanup Costs \$ 500.00
Produced Water _____ Gal.    ± 50 _____ Bbl.	0 _____	Estimated Damages \$ NONE
Refined Product _____ Gal.    _____ Bbl.		<b>Cause(s)</b>
Produced/Natural Gas _____ MSCF		
Hazardous Substance _____ Lbs.    _____ Tons <input type="checkbox"/> CERCLA "Reportable Quantity"      *Removed from the Environment		

<b>Source</b>	<input type="checkbox"/> Human Error <input type="checkbox"/> External Corrosion <input type="checkbox"/> Faulty Procedure <input type="checkbox"/> Internal Corrosion <input checked="" type="checkbox"/> Mechanical Failure <input type="checkbox"/> Act of God <input type="checkbox"/> Design Malfunction <input type="checkbox"/> Non-Company <input type="checkbox"/> Unknown <input type="checkbox"/> Other _____
Vessel/Barge - Name _____	
Offshore Platform - Name or Number _____	
Service Station - Number _____	
<input type="checkbox"/> Tank Aboveground <input type="checkbox"/> Hull Leak <input type="checkbox"/> Process or Pumping Equipment <input type="checkbox"/> Well <input type="checkbox"/> Tank Underground <input type="checkbox"/> Sump <input type="checkbox"/> Stack, Flare <input type="checkbox"/> Tank Truck <input checked="" type="checkbox"/> Pipeline/Flowline <input type="checkbox"/> Unknown <input type="checkbox"/> Tank Car <input type="checkbox"/> Piping <input type="checkbox"/> Other _____	

Describe how release occurred or how it was discovered and any effect it may have had on other's property. Disclose the degree of public, press or regulatory attention incident, the company or contractor involved in non-company releases.

**Pin hole leaks in buried 3" flowline.**

Describe assessment and remedial action taken and planned, and the disposal method of recovered material (if any).

**Worked spill into location.**

Action Taken to Prevent Recurrence (if applicable)

**Shut in well and clamped flowline.**

Witnesses to Spill - Name <b>R. J. Zeller</b>	Company <b>Chevron U.S.A.</b>	Address (of Non-Chevron Witnesses)
Report Prepared by <b>R. J. Zeller</b>	Date <b>7-18-89</b>	Report Approved by <b>M. J. ...</b>
		Date <b>7/18/89</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

WVFU

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T8S-R21E

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

678' FSL & 1991' FEL SW 1/4 NE 1/4

RECEIVED  
AUG 03 1989

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
API: 43-047-15445

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB: 5016' GL: 5004'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Repair csg leak

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing leak was repaired in WVFU #14 as follows:

1. MIRU Gudac WSU 7/21/89. POOH w/tbg & pump.
2. C/O w/bit & scraper to PDTD @ 5567'.
3. Isolated csg leak between 997'-1028'. Cmt sqzd csg w/50 sx cmt.
4. RIH w/prod tbg. ND BOPE. NU WH.
5. RD WSU 7/26/89. TWOTP

- 3-BLM
- 3-State
- 1-EEM
- 1-EKD
- 2-Dr1g
- 1-PLM
- 1-Sec. 724-C
- 1-Sec. 724-R
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson

TITLE Technical Assistant

DATE 7/31/89

(This space for Federal or State office use)

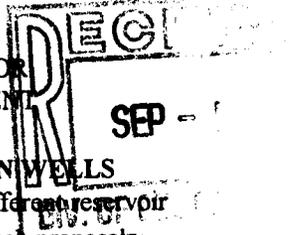
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**U-022158**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #14**

9. API Well No.  
**43-047-15445**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**678' FSL, 1991' FEL, SEC. 12, T8S/R21E**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true and correct.  
Signed *Karen Hough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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***SUBMIT IN TRIPLICATE***

1. Type of Well  
 Oil Gas  
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**678' FSL, 1991' FEL, SEC. 12, T8S/R21E**

5. Lease Designation and Serial No.  
**U-022158**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #14**

9. API Well No.  
**43-047-15445**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true and correct.  
 Signed *Kane Rough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any \_\_\_\_\_

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**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**      **Steve McPherson in Red Wash (801) 781-4310**  
**or Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**678' FSL & 1991' FEL (SW SE) SECTION 12, T8S, R21E, SLBM**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**Wonsits Valley Federal Unit 14**

9. API Well No.  
**43-047-15445**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley - Green River**

11. County or Parish, State  
**UINTAH, UTAH**

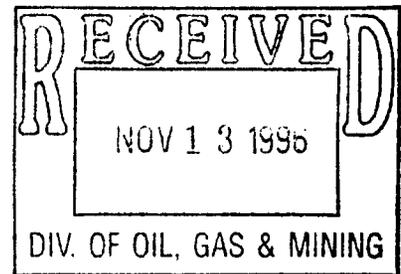
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**CHEVRON IS REQUESTING AN EXTENSION ON THE ABOVE TEMPORARILY ABANDONED WELL STATUS AS WE ARE EVALUATING WELL FOR DEEPENING.**



14. I hereby certify that the foregoing is true and correct.  
 Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 4, 1996

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526** (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**678' FSL & 1991' FEL (SW SE) SECTION 12, T8S, R21E, SLBM**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**Wonsits Valley Federal Unit 14**

9. API Well No.  
**43-047-15445**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley - Green River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

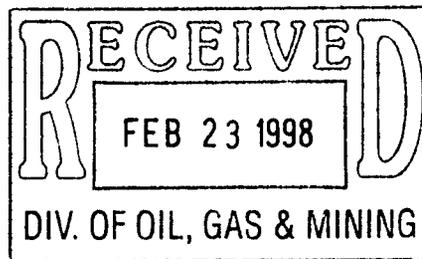
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE INTEND TO ABANDON THIS WELL PER THE ATTACHED.**

Accepted by the  
Utah Department of  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.  
 Signed **D.C. TANNER** *D.C. Tanner* Title **Computer Systems Operator** Date **2/19/98**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

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**WVFU #14**

**P&A PROCEDURE:**

1. ND WH AND NU BOPE. RELEASE PACKER AND TOH WITH EQUIPMENT.
2. MAKE CLEAN OUT TRIP WITH BIT AND SCRAPER TO ~5200'.
3. **TOP PERFORATION AT 5251'**. SET CIBP AT 5200' AND CAP WITH 35' OF CLASS H. SPOT 9.2 PPG BRINE TO ~3600'.
4. **OIL SHALE INTERVAL AT 3676-3912'**. PERFORATE AT 3962', SET CICR AT 3626' AND SQUEEZE ~100 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND SPOT 9.2 PPG BRINE TO ~2500'.
5. **GREEN RIVER FORMATION TOP AT 2500'**. PERFORATE AT 2550', SET CICR AT 2450' AND SQUEEZE ~30 SX. CLASS H UNDER CICR. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **PUMPED MULTIPLE CEMENT SQUEEZES FIXING CASING LEAKS DURING AN 11/79 WORKOVER, CEMENT LOCATION UNKNOWN. SURFACE CASING SHOE AT 200'**. PERFORATE AT 300' AND ATTEMPT TO ESTABLISH CIRCULATION. IF ACHIEVED, CIRCULATE IN ~80 SX. CLASS H. IF UNABLE TO CIRCULATE, FILL 5-1/2" CASING FROM 300' TO SURFACE USING ~40 SX. CLASS H AND ATTEMPT TO PUMP DOWN SURFACE CASING ANNULUS AS CONDITIONS DICTATE.
7. INSTALL MARKER PLATE PER BLM GUIDLEINES. RDMO.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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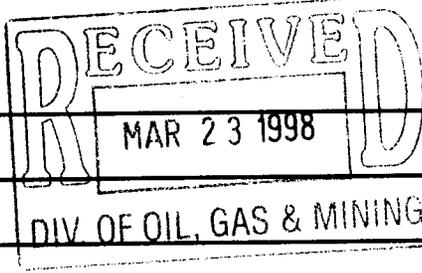
**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
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5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit**

8. Well Name and No.  
**Wonsits Valley Federal Unit 14**

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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**THIS WELL WAS PLUGGED AND ABANDONED 2/23/98 PER THE FOLLOWING:**

1. SET CIBP @ 5138' SPOT 6 SX ON SAME
2. PERF @ 3962' SET CICRC 3622' PUMP 100 SX BELOW CICR. LEAVE 10 SX ON CICR.
3. PERFORATE @ 2550' SET CICR @ 2445'. PUMP 50 SX BELOW CICR. SPOT 10 SX ON CICR.
4. CIRC 5 1/2" CSG F/317' TO SURFACE W 120 SX CL. G. CMT W/ 2% CaCL2. PULL TBG. TOP OFF SAME. CUT OFF W.H.
5. INSTALL DRY HOLE MARKER.

JAMES SPARGER FROM BLM WITNESSED P&A.

14. I hereby certify that the foregoing is true and correct.  
 Signed D.C. TANNER *DC Tanner* Title Computer Systems Operator Date 3/12/98

(This space for Federal or State office use)

Approved by: Accepted by the Title \_\_\_\_\_ Date \_\_\_\_\_  
Utah Division of  
Oil, Gas and Mining

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