

FILE NOTATIONS

Entered in NID File   
Entered On S R Sheet   
Location Map Pinned   
Card Indexed   
I W R for State or Fee Land

Checked by Chief OMB  
Copy NID to Field Office J. Unit  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 7-29-63  
OW  WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 10-15-63

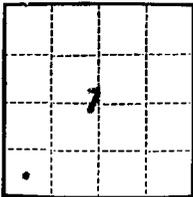
Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I  (2) GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro  (2)

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

5-21-92 JEP

*Copy H-L-C*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-022158  
Unit Wasatch Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 19 63

Well No. 12 is located 668 ft. from XXSX S line and 643 ft. from XXSX W line of sec. 7

*NW* SW SW Section 7 8 South 22 East SLB&M  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
*Ext.* Red Wash Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \*  ft. \* Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wasatch Valley Unit-Federal No. 12

It is proposed to drill a well to test the Basal Green River sands to an approximate depth of 6000'.

9-5/8" OD surface casing will be set at approximately 225' and cemented to the surface.

If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

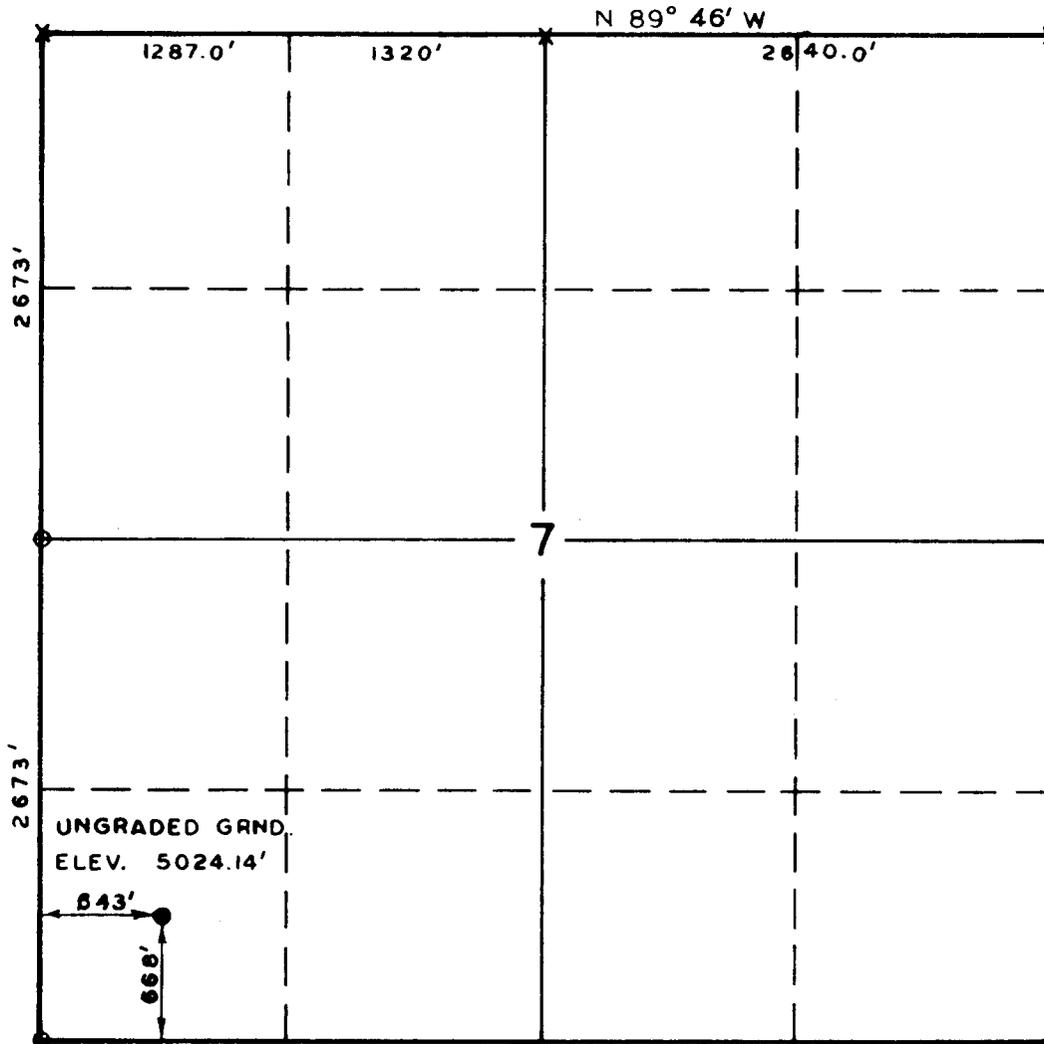
Casper, Wyoming

By \_\_\_\_\_

cc: Utah O&G Cons. Comm., (2)

Title Area Clerical Supervisor

# T8S, R22E, SLB & M



X = Corners Located (brass caps)  
 O = Corners Re-established by  
 proportionate measurement.

Scale: 1" = 1000'

*Robert J. Marshall*

By ROSS CONSTRUCTION CO.  
 Vernal, Utah

PARTY Gene Stewart Raymond Stewart  WEATHER Fair - Warm	SURVEY GULF OIL CORP. WELL LOC. WONSITS VALLEY FED. UNIT NO. 12, LOCATED AS SHOWN IN THE SW 1/4, SW 1/4, SEC. 7, T8S, R22E, SLB & M. UTAH COUNTY, UTAH.	DATE 5/13/63 REFERENCES GLO Township Plat Approved 5/19/45 FILE GULF
---------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2364-2

LAND OFFICE Salt Lake  
LEASE NUMBER U-2111  
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed

Phone 23 5-5783 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<del>NE NE 8</del>	<del>8S</del>	<del>22E</del>	1	0	0		0		0	Shut in
<del>NE NW 8</del>			2	30	10,346		4,397		37	
NE NE 7			3	31	8,616		3,661		32	
SW NE 7			4	31	15,881		4,674		29	
NE NW 7			5	24	11,832		3,629		3,143	
NE NW 7			6	14	11,571		2,337		82	
SW NW 7			7	12	11,072		3,765		105	
NE NE 12		21E	8	30	8,377		6,380		1,272	
NE SE 12			9	30	14,055		7,083		88	Testing
NE SW 12			10	0	0		0		0	Recovering frac oil
SW NE 12			11	0	0		0		0	IPE
SW SW 7		22E	12	1	41		NO TEST TAKEN		14	
NE SE 11		21E	13							Drilling 4986'
SW SE 12			14							Drilling 1024'
					94,791		35,926		4,802	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

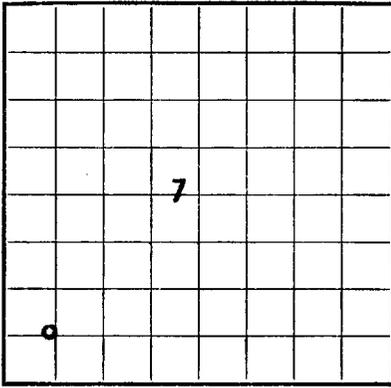
Wasatch Valley Unit-Federal

NOTE.—There were 90,562 runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake  
 SERIAL NUMBER U-022158  
 LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming  
 Lessor or Tract Wonsits Valley Unit-Federal Field Red Wash State Utah  
 Well No. 12 Sec. 7 T. 8S R. 22E Meridian SLB&M County Uintah  
 Location 668 ft. <sup>[N.]</sup><sub>[XXX]</sub> of S Line and 643 ft. <sup>[E.]</sup><sub>[XXX]</sub> of W Line of Section 7 Elevation 5034' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Title Area Engineer  
 Date October 11, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling June 27, 1963 Finished drilling July 15, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5272' to 5277' No. 4, from 5481' to 5494'  
 No. 2, from 5334' to 5368' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 5434' to 5446' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from NONE to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8" OD	11.368	8	AMSL	197	Guide	5497'		Surface	
5-1/2" OD	11.4	8	Ad	548	Floor	5458'		Production	
						5493'			
						5483'			
						5275'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8" OD	209'	150 - 2% HAS	Pump & Plug		
5-1/2" OD	5628'	160			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 5879 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing July 29, 1963  
 The production for the first 24 hours was 700 barrels of fluid of which 98 <sup>686 BDPD</sup> % was oil; \_\_\_\_\_ %  
 emulsion; 2 % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

Dellson Drilling Company, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
Surface	1190'	1190'	Shale
1190'	2930'	1740'	Shale with sand and lime stringers
2930'	3770'	840'	Lime
3770'	4700'	930'	Lime and shale interbedded
4700'	5270'	570'	Shale with lime streaks
5270'	5500'	230'	Sand and shale interbedded
Fraced F-5 perf. at 5437' as follows: Spearhead 225 barrels 50-50 Mancos crude and No. 5 burner fuel, .1 ppg Adomite. Gelled and admited.			
50 barrels	1/2 ppg	12-20	mesh glass beads
40 barrels	1 ppg	12-20	mesh glass beads
50 barrels	1-1/4 ppg	12-20	mesh glass beads
25 barrels	1 ppg	8-12	mesh glass beads
80 barrels	1-1/2 ppg	8-12	mesh glass beads
Flushed with 131 barrels, pressure 2150 psi to 2500 psi, average injection rate 27.8 barrels per minute, initial shut in 1500 psi, 15 minutes 1200 psi, 20 hours shut in pressure 220 psi. Fraced F-2 perf. at 5358' with 50-50 Mancos crude and No. 5 burner fuel as follows: Spearhead 225 barrels admited, jelled frac fluid.			
105 barrels	1 ppg	12-20	mesh glass beads
18 barrels	1/2 ppg	12-20	mesh glass beads
70 barrels	1-1/4 ppg	12-20	mesh glass beads
50 barrels	1-1/2 ppg	12-20	mesh glass beads
Flush with 129 barrels of oil. Pressure 2000 psi to 2550 psi. Average injection rate 30 barrels per minute, initial shut in 1300 psi, 15 minutes shut in 950 psi.			
<b>LOG TOPS</b>			F-2 5335'
Green River	2503'	E-5 5271'	F-4 5399'
Basal	4637'	F-1 5313'	F-5 5430' Wasatch 5742'
			6 5476'

TD 5879'. PBTD 5580'. <sup>10YRRL</sup> ~~ROMAN LION~~ ~~220000~~ ~~CONTRACT~~ ~~NO. 1~~ ~~16-43004-5~~

*Agw*  
*8 copies*

*Copy D.W.*

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER U-022158  
UNIT Wonsits Valley

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed Original Signed By  
LESTER LEFAVOUR  
Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	35	22E	1	0	0		0		0	Shut in
NE NW 8			2	29	5,689		10,922		63	
NE NE 7			3	29	6,938		3,464		78	
SW NE 7			4	30	13,440		4,032		141	
NE NW 7 q			5	29	11,903		4,058		2,619	
NE SW 7			6	24	16,303		3,293		142	
SW NW 7			7	7	6,354		1,829		51	
NE NE 12		21E	8	30	17,309		6,525		2,077	
NE SE 12			9	6	4,518		1,323		361	
NE SW 12			10	29	28,863		15,300		152	
SW NE 12		?	11	30	353		No Test		0	
SW SW 7		22E	12	0	0		0		0	No Storage
NE SE 11			13	7	7,236		2,156		73	
SW SE 12			14							Standing
SW NW 12			15							Standing
SW SW 12			17							Standing
NE SE 14			18							Standing
SW NW 13			19							Drig. 4960'
NE NE 15			16							To 5633' MI Comp. Rig
NE NW 11			20							Drig 2768'
					118,911	29.3	57,902		5,757	20,453 MCF lease fuel
2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Oklahoma City District 1 - Standard Oil of California, Vernal										061 8 3 1963
Wonsits Valley Unit-Federal										

NOTE.—There were 115,281 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

610

PMM  
X

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

October 7, 1963

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Rule C-19  
Gas-Oil Ratio Test  
Wonsits Valley Unit-Federal No. 12

Gentlemen:

Test of August 2, 1963, showed the following:

Oil	617 barrels ✓
Water	0 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	152 MCFD ✓
GOR	247 ✓
Cycle or Choke	9-1/2" x 100"
Pump Bore	2-1/4"
Gravity at 60°	28.6

Very truly yours,

*J. D. Mackay*  
J. D. Mackay

JEL: sjn



October 15, 1963

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Attention: J. D. Mackay, Area Engineer

Re: Well No. Wonsits Valley Unit-Fed. #12  
Sec. 7, T. 8 S, R. 22 E.,  
Uintah County, Utah

Gentlemen:

We are in receipt of your electric logs for the above mentioned well marked Confidential. Please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

In order to hold the information on this well, we must have a letter from you requesting this information be held confidential. If we do not hear from you by October 29, 1963, we will assume that the information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

# Gulf Oil Corporation

CASPER PRODUCTION AREA  
December 10, 1963

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

Utah Oil & Gas Conservation Commission (2)  
310 Newhouse Building  
Salt Lake City, Utah

Re: Wonsits Valley Unit-Federal No. 12  
SW SW 7-8S-22E  
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential, on the  
above subject well.

Very truly yours,



Lester LeFavour  
AREA PRODUCTION MANAGER

JEL:bjm



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER .....  
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Richard White  
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth if shut down, cause date and result of test for gas, etc. (cont. of 2.0))
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-68
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

On hand beginning of month	735
Produced during month	936
Sold during month	844
Unavoidably lost	0
Reason	
On hand at end of month	377

GAS: (MCF)

Sold	None
Flared/Vented	None
Used On/Off Lease	1,181 *
*Purchased from Wonsits Valley Unit	

WATER: (Barrels)

Disposition	211
Pit	0
Injected	211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsits Unit

1 - Newton There were 844.32 runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

**FILED**  
JAN 19 1981

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02511
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME Wonsits Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  518' FSL & 658' FWL		8. FARM OR LEASE NAME Wonsits Unit-Federal
14. PERMIT NO.		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5140' KB		10. FIELD AND POOL, OR WILDCAT Wonsits
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5-8S-2E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The attached procedure has already been approved. However, it was approved for the Wonsits Valley Unit/State-Federal #12. Please change the P&A to the Wonsits Unit-Federal #12. The Wonsits Valley Unit/State-Federal will not be plugged.

43-047-15443

18. I hereby certify that the foregoing is true and correct

SIGNED Frank J. Weiss TITLE Petroleum Engineer DATE January 14, 1981  
F. G. WEISS

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Obtain instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Wonsits Valley Federal Unit

9. WELL NO.  
East of Tank Battery #3

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 7-T8S-R22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spill Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred East of W.V.F.U. Tank Battery #3. The Division was notified of this spill by phone on March 21, 1984.

This spill was discovered on March 20, 1984 at 1:00 p.m. Produced water and oil back-flowed through a faulty check valve at the battery header and spilled from an open-ended abandoned flowline. Approximately 150 barrels of oil and 3,000 barrels of water were spilled. No oil or water was recovered.

The oil and water flowed down a ravine and collected in a series of collection ponds. The ravine joins the White River. It is unknown if any water entered the river. There was no evidence that oil entered the river.

The header valve was shut-in upon discovery of the spill. A burn permit was obtained 3-21-84 from the Utah State Division of Health and the oil in the collection ponds was burned. The oil which did not burn was buried. Clean up was completed March 22, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



APR 5 1984

\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#12
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	85. 22E. 7
12. COUNTY OR PARISH: 13. STATE	Uintah   Utah
14. API NO.	3
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
MAR 19 1987

DIVISION OF  
OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U. S. A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.)  
At surface

14. PERMIT NO.

43-047-15443

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5024 GR

7. UNIT AGREEMENT NAME

Wonsits Valley Fed. Unit

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

#12

10. FIELD AND POOL OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T8S, R22E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandoned this TA'D producer as follows:

- MIR - N/D wellhead-N/U class II Type BOPE.
- Pump 400 sks cement thru packer set at 2588'. Displace cement ± 50' below packer.
- Allow cement to set overnight. Pressure test to 500 psi.
- RIH with chemical cutter - Cutoff tubing 10' above packer - Roll hole with kill wt. fluid.
- POOH to 300' - Set cmt plug 300' to surface.
- Bullhead ± 100 sacks cement down 9 5/8 X 5 1/2" annulus. (300 psi max)
- Cutoff wellhead equipment. Install proper P&A marker.
- Release rig.

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 3 - Drlg
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. K. Watson*

TITLE

Office Assistant

DATE

March 16, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

3-20-87

BY: *John R. Bay*

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

TA  
13

LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

042114

7. UNIT AGREEMENT NAME

Wonsits Valley Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T8S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Sec. 7, T8S, R22E

RECEIVED  
APR 20 1987

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.

43-047-15443

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5024' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was plugged and abandoned on April 9, 1987 as follows:

1. Moved in and rigged up Gudac Well Service on April 7, 1987.
2. Nippled down wellhead. Nippled up BOPE. Found no tubing in hole.
3. Cleaned out to 3,732'.
4. Set retrievable packer at 3,477'. Tested 5½" casing to 500 psi. Filled 9-5/8" x 5½" annulus with water. Pumped down tubing to check for communication. No communication with 9-5/8" x 5½" annulus.
5. Set CICR at 3,476'. Pumped 250 sx 'H' cement through CICR at 3,476'. Left 60' cement on top of CICR.
6. Displaced hole with 9 ppg fresh-water mud.
7. Set cement plug from 300' to surface with 35 sx 'H' cement. Nippled down BOPE.
8. Unable to pump into 9-5/8" x 5½" annulus. Cut off casing and wellhead 3' below ground level. Ran 1" pipe down 9-5/8" x 5½" annulus to 9-5/8" shoe at 209'. Filled annulus with 50 sx 'H' cement.
9. Installed properly identified, regulation dry-hole marker. Released rig.
10. Surface location will be rehabilitated as per BLM regulations.

- 3-BLM
- 3-State
- 1-EEM
- 1-BIA
- 3-Drlg.
- 1-JSL
- 1-Sec. 724-C
- 1-DC
- 1-File

NOTE: Plug and abandonment witnessed by Jamie Sparger of BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Wilson*

TITLE Office Assistant

DATE April 10, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 4-21-87  
BY: *J. R. Davis*