

Date

State of Fee Land

Bond released

Location Inspected

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMS

Copy NID to Field Office

Approval Letter In Unit

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-3-63

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 11-8-63

Electric Logs (No.) 2

E. _____ I. _____ E-I 2GR _____ GR-N _____ Micro 2 _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

Copy H-L-C

	12	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-022158
Unit Wonsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1963

Well No. 11 is located 1980 ft. from [N] line and 2041 ft. from [E] line of sec. 12
~~SW~~ NE Section 12 8 South 21 East SL66M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
~~Red Wash~~ W.C. Development Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Valley Unit-Federal No. 11.

It is proposed to drill a well to test the Basal Green River and Wasatch Sands to an approximate depth of 8000'. 10-3/4" OD surface casing will be set at approximately 300' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set. All possible producing zones will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

By _____

cc: Utah O&G Cons. Comm. (2)

Title Area Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2344-2

LAND OFFICE Salt Lake
LEASE NUMBER U-62113
UNIT Monsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____

Phone 23 5-5783 Agent's title Area Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)	
NE NE 8	8S	22E	1	0	0		0		0	Shut in	
NE NW 8			2	30	10,346		4,397		37		
NE NE 7			3	31	8,616		3,661		32		
SW NE 7			4	31	15,381		4,674		29		
NE NW 7			5	24	11,332		3,629		3,143		
NE NW 7			6	14	11,571		2,337		82		
SW NW 7			7	12	11,072		3,765		105		
NE NE 12			21E	8	30	6,377		6,380		1,272	
NE SE 12				9	30	14,055		7,083		88	Testing
NE SW 12				10	0	0		0		0	Recovering frac oil
SW NE 12				11	0	0		0		0	IPE
SW SW 7			22E	12	1	41		NO TEST TAKEN		14	
NE SE 11			21E	13							Drilling 4986'
SW SE 12				14							Drilling 1024'
					94,791		35,926		4,802		

Monsits Valley Unit-Federal

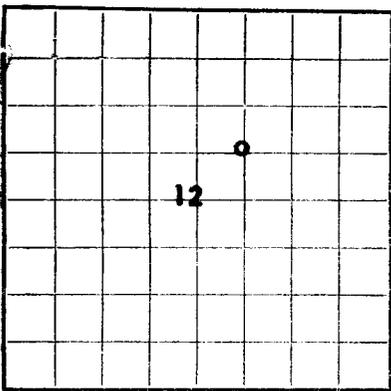
- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

NOTE.—There were 90,562 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-0806
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Wonsits Valley Unit-Federal Field Red Wash State Utah
Well No. 11 Sec. 12 T. 8S R. 21E Meridian SLB&M County Uintah
Location 1980 ft. ^{XX}N. of N. Line and 2041 ft. ^{XXX}W. of E. Line of Section 12 Elevation 5045' KB
(Derivat floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date November 6, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling June 10, 1963 Finished drilling July 26, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5399' to 5404' No. 4, from 5521' to 5554'
No. 2, from 5417' to 5440' No. 5, from 5575' to 5596'
No. 3, from 5470' to 5504' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4"OD	32.75#	8Rd	J-55	1240'	Guide		5320'		SURFACE
5-1/2"OD	14#	8Rd	J-55	1240'	Guide		5320'		(Production)
5-1/2"OD	14#	8Rd	J-55	454'	Guide		5181'		
5-1/2"OD	15.5#	8Rd	J-55	1271'	Guide		5425'		
5-1/2"OD	14#	8Rd	J-55	4554'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"OD	263'	180	Pump & Plug		
5-1/2"OD	8000'	* 1075	Pump & Plug		
* Cemented in two stages					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARKS	10-3/4"OD	263'	180	Pump & Plug	
	1-1/2"OD	8000'	* 1075	Pump & Plug	
				* Cemented in two stages	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 8262 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing ^{PUMPING} October 3 1963

The production for the first 24 hours was 831 barrels of fluid of which 100% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Dellson Drilling Company Driller Driller

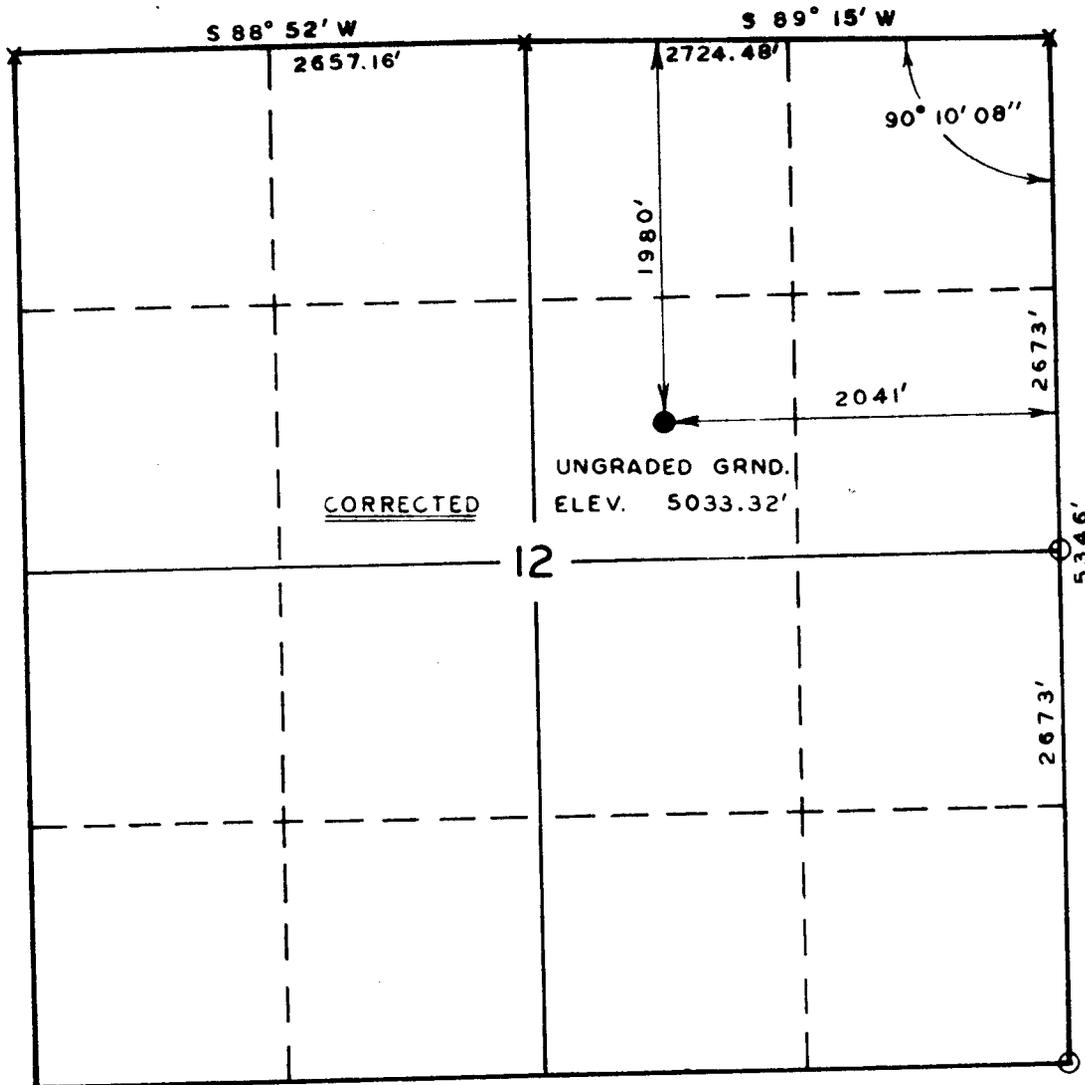
..... Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2625'	2625'	Shale with sand interbedded
2625'	3865'	1240'	Lime with shale streaks
3865'	4800'	935'	Lime and shale interbedded
4800'	5398'	598'	Shale and sand interbedded
5398'	5600'	202'	Sand with shale interbedded
5600'	8003'	2403'	Shale with interbedded limes and sands
Acidized perforations 7911' to 7917' with 500 gallons MCA. Shut in 14 hours. Pressure 900 psi. Bled down in 30 minutes, no fluid recovery. Set cast iron bridge plug at 7850'. Acidized with 500 gallons MCA on perforations at 7736'. Fraced perforations at 7736' with 10,290 gallons frac fluid and 11,970# beads. Maximum pressure 3000 psi. Average injection rate 30 bpm. Set cast iron bridge plug at 5670. Spotted 1-1/2 sacks cal seal on top of plug. Fraced perforations at 5586' with 10,290 gallons frac fluid and 11,445# glass beads. Treating pressure 2400 psi, injection rate 33 bpm.			
E LOG TOPS			
Green River	2623'		TD 8262'
Basal Green River	4740'		PBTD 5660'
E-5 Sand	5359'		
F-1 Sand	5399'		
F-2 Sand	5417'		
F-4 Sand	5470'		
F-5 Sand	5521'		
G Sand	5574'		
Wasatch	5860'		

PMB

T8S, R21E, SLB & M



CORRECTED

UNGRADED GRND.
ELEV. 5033.32'

- X = Corner Located (brass cap)
- O = Corner Re-established by proportionate measurement.

Scale: 1" = 1000'

Nelson J Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

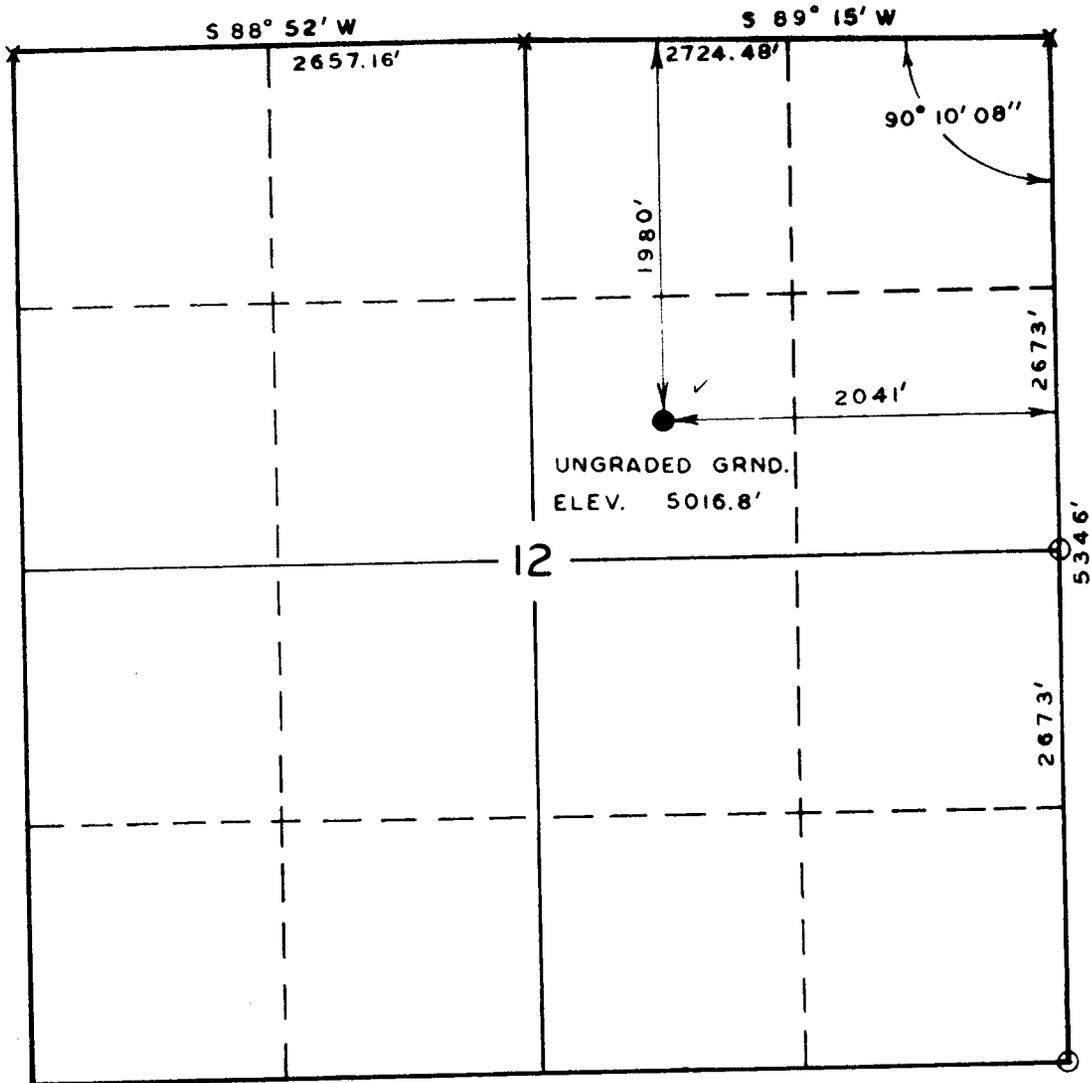
PARTY
Nelson Marshall
Lanny Taylor

WEATHER Fair-Warm

SURVEY
GULF OIL CORP. WELL LOC.
WONSITS VALLEY FED. NO. 11, LOCATED AS
SHOWN IN THE SW 1/4, NE 1/4, SEC. 12, T8S, R21E,
SLB & M. UINTAH COUNTY, UTAH

DATE 5/31/63
REFERENCES
GLO Township Plat
FILE GULF

T8S, R21E, SLB & M



X = Corner Located (brass cap)
 O = Corner Re-established by proportionate measurement.

Scale: 1" = 1000'

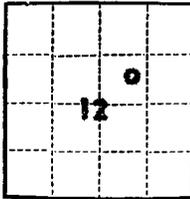
Nelson J Marshall

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY Nelson Marshall Lanny Taylor	SURVEY GULF OIL CORP. WELL LOC. WONSITS VALLEY FED. NO. 11, LOCATED AS SHOWN IN THE SW 1/4, NE 1/4, SEC. 12, T8S, R21E, SLB & M. UINTAH COUNTY, UTAH	DATE 5/31/63 REFERENCES GLO Township Plat FILE GULF
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Copy H. L. E.

✓
DW
↑



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0806
Unit Monsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF CORRECTED ELEVATIONS	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 12, 1963

Well No. 11 is located 1980 ft. from XX ^[N] line and 2041 ft. from XX ^[E] line of sec. 12

SW NE Section 12 8 South 21 East SLB&M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~bottom of hole~~ above sea level is 5045 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Monsits Valley Unit-Federal No. 11.**

Attached is a corrected survey plat. Ground elevation should be 5033'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

By _____

cc: Utah O&G Cons. Comm. (2)

Title Area Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-2354.5.
LAND OFFICE Salt Lake
LEASE NUMBER U-002150
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash
 The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1963,
 Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____
 Phone 23 5-5733 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)		
NE NE 3	85	22E	1	0	0		0		0	Shut in		
NE NW 3			2	31	7,369		3,131		76			
NE NE 7			3	29	7,829		3,326		117			
SW NE 7			4	31	14,848		4,454		91			
NE NW 7			5	31	12,821		3,974		2,574			
NE NW 7			6	8	5,199		1,050		26			
SW NW 7			7	23	16,105		4,638		97			
NE NE 12			21E	8	30	16,521		6,228			1,449	
NE SE 12				9	0	0		0			0	No storage
NE SW 12				10	17	22,644		12,001			183	
SW NE 12				11	0	0		0			0	Standing
SW SW 7				12	9	5,073		1,253			41	
NE SE 11				13	0	0		0			0	Standing
SW SE 12				14	0	0		0			0	
SW NW 12				15	0	0		0			0	Standing
SW SW 12				17							0	
NE SE 14				18								Drilling 5643' MIRT & RUAT Building location
SW NW 18			19									
					108,409		40,055		4,654			

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil of California, Vernal

18,646 MCF lease fuel

Wasatch Valley Unit-Federal

NOTE.—There were 99,133 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

610

2110

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

December 5, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit-Federal No. 11

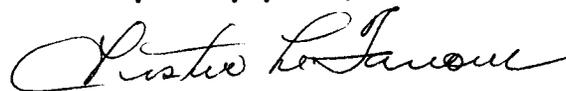
Gentlemen:

Test of November 25, 1963, showed the following:

Oil	639 barrels
Water	0 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	231
GOR	360
Cycle or Choke	15 x 100"
Pump Bore	2-1/4"
Gravity at 60°	30.6

It is requested that the above production information be held confidential.

Very truly yours,



Lester LeFavour

JEL:sjn



Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 23, 1970

Mr. J. D. Mackay
Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82601

Re: Notice of Intention to test Wasatch Zone
Well No. 11, Wonsits Valley unit
SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 12, T. 8 S., R. 21 E., S.L.M.
Uintah County, Utah
Lease Utah 0806

Dear Mr. Mackay:

This office is reluctant to approve the Notice dated December 17, 1970, without further data.

The Notice implies that the well will be recompleted as a gas well in the Wasatch formation and produced. There is apparently no participating area for the Wasatch formation. Production from the Green River formation in the well has apparently declined below the economic limit and it has been shut-in since August, 1970. The net effect of the workover will be to temporarily abandon a participating well and recomplete it in a non-participating formation. Therefore, it is my opinion that a Plan of Development is necessary.

Also, I note from your October, 1970, Monthly Report of Operations that the Wonsits Valley unit wells produced an estimated 123,805 MCF of gas (with two wells, No. 71, SWSW sec. 15 and No. 113, NWSE sec. 13 producing only gas) and that only 70,300 MCF was put to beneficial use. This leaves an estimated 53,500 MCF of gas wasted. In view of the preceding I do not believe additional gas should be produced from the Wonsits Valley unit unless it can be shown that the need for it exists.

A salient question also arises regarding disposition of the gas now produced. Since no royalty is accruing to the Wonsits Valley unit from the gas, the disposition to facilities not directly connected to the unit operation is questionable, i.e., Oil Stg Fac, P.L. System, Gypsum Hills fuel, Warren Petroleum. Would you please advise this office regarding the reasons for the cited gas distribution.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: ✓ Utah Division of Oil & Gas Conservation

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0896	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Wonsits Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL and 2041' WEL (SW NE)		8. FARM OR LEASE NAME Wonsits Valley Unit	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5045' KB		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA 12-8S-21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) **Test Wasatch Zone**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete as a gas well from perforations at 7736' in Wasatch Zone which tested gas during initial completion work in 1963. Bridge plug set at 5670' & completed as oil well from perforations 5425' - 5586'. Well now temporarily abandoned. Propose to drill out bridge plug, set packer below Green River perforations & test for gas from perforations at 7736'.

- 8262' - TD
- 8000' - 5-1/2" Casing
- 7911-17-Perforations
- 7850' - Bridge Plug
- 7736' - Perforations
- 5670' - Bridge Plug
- 5660' - PBD - Present
- 6850' - Top 1st stage cement - Behind 5-1/2"
- 4195' - Top 2nd stage cement - Behind 5-1/2"
- 5586' - Perforations G-1
- 5544' - Perforations F-5
- 5481' - Perforations F-4
- 5425' - Perforations F-2

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 1-5-71

BY Clara B. Frazier

APPROVAL CONDITIONAL UPON SATISFYING
THE QUESTIONS AS OUTLINED IN THE
U.S.G.S. LETTER DATED DECEMBER 23, 1970

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED J. D. Mackay TITLE Area Production Manager DATE December 17, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

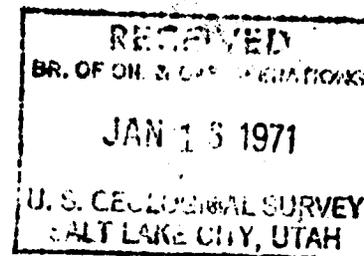
Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

January 11, 1971

J. D. Mackay
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601 2619



Mr. Gerald R. Daniels, District Engineer
United States Department of the Interior
Geological Survey
Branch of Oil & Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Re: Notice of Intention to test Wasatch
Zone, Wonsits Valley Well No. 11,
SW NE, Section 12-8S-21E, Uintah
County, Utah, Lease Utah 0806.

Dear Mr. Daniels:

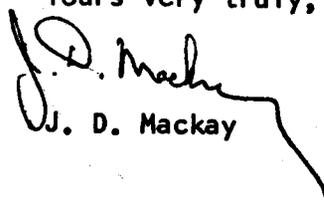
In response to your request of December 23, 1970, we are including the proposed conversion of Well No. 11 from a temporarily abandoned Green River producer to a Wasatch gas well in our 1971 Plan of Development.

Paragraph three of your letter questions this need for added gas production in view of the apparent discrepancy in gas produced as compared to gas put to beneficial use. As discussed in telephone conversation between yourself and our Mr. Despujols, this discrepancy is a matter of bookkeeping. Gas production by wells has been based on GOR tests. Total field production has been a measured value. The discrepancy arises from projected GOR values being compared to metered volume. Actually, no gas is being flared, and future production reports will be adjusted to make total individual well gas production correspond to total lease gas production as metered.

You also question whether the Wonsits Valley is receiving royalty for the gas disposed in other than lease operations, i.e., Pipeline System, Oil Storage System, Gypsum Hills, etc. A check with our accounting department has revealed that royalty checks are being paid on this gas to the U.S.G.S. in Casper, Wyoming.

Please do not hesitate to contact us if you have further questions concerning Gulf's operations in your area.

Yours very truly,


J. D. Mackay



JBD/bs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B-555.5.

7 PI

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsie's Valley

8. FARM OR LEASE NAME

Monsie's Valley Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Monsie's Valley

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

12-35-21E

12. COUNTY OR

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1500' S1/4 and 2041' WEL (SW NE)
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
2/4/71

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
5045' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3262'

21. PLUG, BACK T.D., MD & TVD
7350'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesatch 7736'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None This Job					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None This Job.				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7639'	7639'

31. PERFORATION RECORD (Interval, size and number)
None This Job.

SEE BACKSIDE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None This Job.	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/11/71	Flow	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/17/71	24 hours	32/64"	→	-	524	6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100 psi	-----	→	0	524 ✓	6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for lease operations

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the information attached is complete and correct as determined from all available records

SIGNED L. M. WILSON TITLE Area Production Manager DATE February 18, 1971
L. M. Wilson

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Recompleted as a gas well from perforations at 7736' in Wasatch Zone which tested gas during initial completion work in 1963. Initial completion was with bridge plug set at 5670' as an oil well from perforation 4425 - 5206' in Green River F-2, F-4, F-5, & G-1. Well TA'd prior to start of this job. Drilled out bridge plug @ 5670' and cleaned out to PSD of 7350' (depth of previously set SP) to reopen previous Wasatch perforations at 7736' for gas production.
			Production - Before TA'd Oil After 324 MCF Gas/Day w/5 bbls wtr.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TOP VERT. DATE
Essential Status			
8262' - TD			
8200' - 5-1/2" csg.			
7911-17- Perforations			
7850' - Bridge Plug			
7736' - Perforations - Producing Gas			
6850' - Top 1st stage cement behind 5-1/2"			
4195' - Top 2nd stage cement behind 5-1/2"			
5586' - Perforations G-1			
5544' - Perforations F-5			
5481' - Perforations F-4			
5425' - Perforations F-3			

FEB 22 1971

JMB
Kx

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-0806
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 73

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 12	8S	21E	11	0	0		0		None	T.A. Well dead - watered out

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - W. D. Ellis, O.C.
- 1 - DeGolyer and MacNaughton
- 1 - O.C.
- 2 - File

Wonsits Valley #11

NOTE.—There were? No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U-0806
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Haney for R.O. Chaille

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 12	8S	21E	11	0	0		0		None	T.A. Well dead - watered out
<p>2 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - W. D. Ellis, O.C. 1 - DeGolyer and MacNaughton 1 - O.C. 2 - File</p>										
										Wonsits Valley #11

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' SW and 2041' WEL(SW NE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5045'

22. APPROX. DATE WORK WILL START*
July 15, 1973

5. LEASE DESIGNATION AND SERIAL NO.
Utah State ML-2735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monsits Valley

8. FARM OR LEASE NAME
Monsits Valley Unit/ State-Federal

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Monsits-Monsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-8S-21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75	263'	180 sx
9"	5-1/2"	14, 15.5 & 17	8000'	1st stage 475 sx from 8000-7514 2nd stage 600 sx from 5701-4250

This well was completed 10-3-63 at a rate of 831 BOPD and no water from G-1 perfs. at 5586', F-5 perfs; 5544', F-4 perfs, 5481' and F-2 perfs 5425'. Only the G-1 was fraced. The well was temporarily abandoned in August, 1970, with Green River cumulatives of 450,781 BO; 243,415 MCF gas; and 478,850 BW. The Wasatch was perforated at 7736' in February, 1971, and fraced and produced 80,376 MCF gas and was TA December, 1972. It is proposed to set a bridge plug at 5640' above the Wasatch, and equip to pump per the attached diagram, to test the G-1 zone only.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7.25.73
BY Paul W. Burchell

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED L. N. Wilson TITLE Area Production Manager DATE July 18, 1973

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: Utah Oil & Gas Commission (2)

WONSIK VALLEY UNIT

WELL NO. 11

EQUIP TO PUMP G-1 ONLY

PUMP SEATING NIPPLE

PERFORATED PUP JOINT

BAKER SIZE 45 'B' TANDEM TENSION PACKER (#602-21) SET AT 5400'

F-2 PERF. 5425'

F-4 PERF. 5481'

F-5 PERF. 5544'

BAKER SIZE 45 "A-2" LOK-GET RETRIEVABLE CASING PACKER TO BE SET AT 5550'

G-1 PERF. 5586'

BOTTOM OF TUBING TO BE SET AT APPROXIMATELY 5590'

CAST IRON BRIDGE PLUG TO BE SET AT 5640'

PERF. 7736' w/ 4 LAY TANDEM RADIAL SET

BRIDGE PLUG 7850'

PERF. 7911-17' w/ 4 JHPE

7972' PBTD

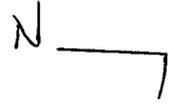
5 1/2" OD, 14" - 17", SET AT 8000' w/ 475 EX.
TO 8262'

15442

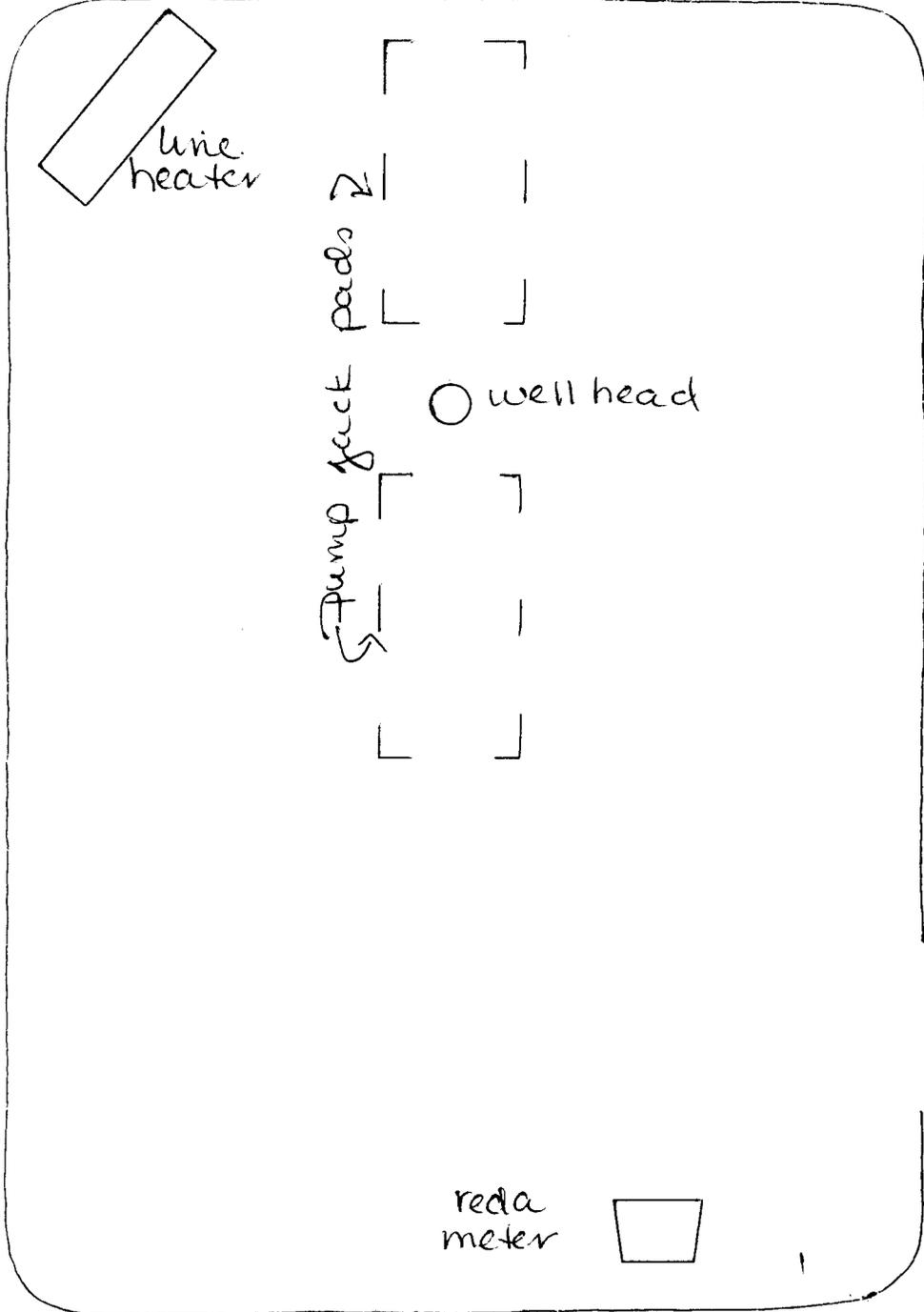
Drill. 11

Sec 12, T830, R21E

Hubly 4/19/89



small stockpile



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah State ML-2735
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Wonsits Valley
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
P. O. Box 2619; Casper, Wyoming 82601		Wonsits Valley Unit/ State-Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.
1980' SNL and 2041' WEL (SW NE)		11
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT
		Wonsits-Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12-85-21E
		12. COUNTY OR PARISH
		Utah
		13. STATE
		Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Set BP <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridge plug @ 5640' to PB, set packer on tbg @ 5391' & 5550' & installed pumping equipment so as to produce G-1 zone only from perfs @ 5586'. Well previously temporarily abandoned.

- | | |
|------------------------------------|-----------------------------|
| 8262' - TD | 5550' - Packer set this job |
| 8000' - 5-1/2" csg | 5544' - F-5 Perfs |
| 7972' - PBSD | 5481' - F-4 Perfs |
| 7911-17' - Perfs | 5425' - F-2 Perfs |
| 7850' - BP | 5391' - Packer set this job |
| 7736' - Perfs - Wasatch | |
| 5640' - Bridge Plug - set this job | |
| 5590' - tbg set | |
| 5586' - Perfs - G-1 | |

Work started 8-23-73 & completed 8-26-73.
On 24-hr test 8-28-73, pumped 24 bbls oil & 175 bbls wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Wilson TITLE Area Production Manager DATE October 19, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

COPY RETAINED DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R3563

LAND OFFICE Utah
LEASE NUMBER U-0806
UNIT Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Haney for R. O. Chade
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 12	8S	21E	11	0	0		0		None	T.A. Well dead - watered out Recompleted as producing oil well FINAL REPORT
2 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - W. D. Ellis, O.C. 1 - DeGolyer and MacNaughton 1 - O.C. 2 - File										
										Wonsits Valley #11

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 10-10-55
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Richard Whithyge
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If dates, specify start and stop dates and the acreage involved as a percent of 40)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	Water Inj. T.A.
SW SE 32	7S	22E	9	0	0		-		None	T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	Water Inj. T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	P&A 2-25-68
SW NW 6	8S	22E	16	0	0		-		None	T.A.
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2			211	

OIL: (Barrels)

On hand beginning of month 735
Produced during month 986
Sold during month 844
Unavoidably lost 0
Reason
On hand at end of month 877

GAS: (MCF)

Sold None
Flared/Vented None
Used On/Off Lease 1,181 *
*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211
Pit 0
Injected 211

- 2 - U.S.G.S., SIC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OG
- 2 - File

Wonsit Unit

1 - Newton There were 844.32 runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry	

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO.
#11

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8 S. 21 E. 4

12. COUNTY OR PARISH; 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

102210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Wonsits Valley Federal
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
Chevron U.S.A. Inc.		Wonsits Valley Federal Unit
P. O. Box 599, Denver, Colorado 80201		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		11
1980' FNL, 2041' FEL (SW-NE)		10. FIELD AND POOL, OR WILDCAT
		Wonsits Valley
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
43.047.15442	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 12, T8S, R21E
		12. COUNTY OR PARISH
		13. STATE
		Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Shut off Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- It is proposed to shut off water in G zone, reperforate F-2, F-4 and F-5 sands, acidize and possibly fracture stimulate. (Well presently shut-in.)
- MIR. N.U. BOPE and test same. Pull Production equipment.
 - Cement squeeze G perfs @ 5586'.
 - Reperforate F-2 (5418-36'), F-4 (5472-94') and F-5 (5522-44') with 4CJPF.
 - Selectively acidize each zone with 15% Hcl. Swab test each zone.
 - If F-4 & F-2 zones' fluid entry rate is less than 10 BPH fracture stimulate each zone. Swab test each zone.
 - Run production equipment. Release rig.

RECEIVED
OCT 20 1986

3-BLM
3-State
1-EEM
1-MKD
2-Drlg
1-File

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. S. Walker TITLE Office Assistant DATE October 14, 1986
Regulatory Affairs

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
reverse side)

120112

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Chevron USA Inc.		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 2041' FEL (SW-NE)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
14. PERMIT NO. 43-047-15442	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5045' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T8S R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on 11-7-86.
Moved in G.E. Gudac Well Service 10-30-86. N/U BOPE. Pull production equipment. Clean out to 5602'. Set CIR at 5575'. Cement squeeze perfs 5586 with 150 sks cement. Left 1 bbl cmt. on top of retainer. (145 sks. cmt. below ret.) Perforated 5418-5436, 5472-5494 and 5522-5544 with 4 CJPF. Pumped into perfs 5522-44, blank 5522-5494 failed and communicated. Acidized 5472-94 and 5522-44 together with 2400 gal 15% Hcl acid and 200 gal benzoic acid flake diversion. Swabbed back and check fluid entry. Acidized perfs 5418-36, with 1200 gal 15% Hcl. Swabbed and check fluid entry. Pump scale inhibitor squeezes. Pull tools. Run production equipment. Release rig. Note: Proposed fracture treatment on notice of intention not necessary due to sufficient F.E. on swab tests.

APPROVED
NOV 28 1986
DIVISION OF
OIL, GAS & MINERAL

- 3-BLM
- 3-State
- 1-EEM
- 1-MKD
- 1-JSL
- 1-Sec. 724-C
- 2-Drlg.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

Office Assistant

TITLE Regulatory Affairs

DATE November 19, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

060916

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T8S, R21E, SLB&M

14. PERMIT NO.

43-047-1546

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5,045' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Cement Squeeze

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work is proposed for the subject well:

1. MIRU: N/D wellhead: N/U BOPE
2. POOH with production string.
3. Clean out to PBTD at 5,575'.
4. Cement squeeze perms 5,472'-5,494' and 5,522'-5,544 with 150 sx.
5. DOC to +5,510'.
6. Reperforate 5,472'-5,494'.
7. Acidize 5,475'-5,494' with 1,000 gal. 15% HCL.
8. Swab test.
9. Run production string: N/D BOPE: N/U wellhead.
10. RDMO.

- 3-BLM
- 3-State
- 1-EEM
- 3-Drilling
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Stinson

TITLE

Office Assistant

DATE

May 29, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-8-87

By: *John R. Bay*

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

102734

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

OCT 26 1987

7. UNIT AGREEMENT NAME

Wonsits Valley

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

DIVISION OF
OIL, GAS & MINING

9. WELL NO.

11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FNL, 2,041' FEL (SW,NE)

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 12, T8S, R21E

14. PERMIT NO.

43047-15440

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,045' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A water zone was squeezed off, the well was stimulated and WVFU #11 was returned to production on 10-20-87:

- MIRU Gudac Well Service on 10-12-87. N/U and tested BOPE.
- Pulled submersible pump. Cleaned out to PBTD at 5,575'.
- Cement squeezed perfs at 5,472'-5,494' (F-4) and 5,522'-5,544' (F-5) with 150 sx cement.
- Cleaned out to new PBTD at 5,510'.
- Reperforated 5,472'-5,494' with 4 SPF, 90° phasing.
- Acidized perfs at 5,472'-5,494' (F-4) with 1,000 gals. 15% HCL. Swabbed back load.
- Ran production string. N/D BOPE. N/U wellhead.
- Released rig and returned well to production.

- 3 - BLM
- 3 - State
- 1 - EEM
- 1 - MKD
- 3 - Drlg.
- 1 - Sec. 724-C
- 1 - PLM
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Watson

TITLE Office Assistant

DATE October 22, 1987

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0806
2. Name of Operator Chevron U.S.A. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	7. If Unit or CA, Agreement Designation Wonsits Valley Fed.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 12, T8S, R21E	8. Well Name and No. 11
	9. API Well No. 15442 43-047-05263
	10. Field and Pool, or Exploratory Area Wonsits
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well will be TA'd due to extremely high water cut in the producing fluid. The well will undergo evaluation for workover or conversion to waterflood.



JUN 17 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-GAP
1-Well File
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed J. Watson Title Technical Assistant Date 6/6/91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 2041' FEL
Section 12, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

8. Well Name and No.
11

9. API Well No.
43-047-15442

10. Field and Pool, or Exploratory Area
Wonsits-Green River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to high water production from the lower Green River. We will attempt to recomplete in the Wasatch.

3-BLM
3-State
1-JTC
1-Well File
1-CLA

FEB 25 1992
BUREAU OF LAND MANAGEMENT
OIL & GAS DIVISION

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2041' FEL (SW NE) SEC. 12, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #11

9. API Well No.
43-047-15442

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE.
PULL PRODUCTION EQUIPMENT.
MAKE BIT AND SCRAPER RUN TO PERFORATIONS @ 5418'.
SET 5 1/2" CIBP @ +/- 5390'. TOP WITH 35' CEMENT W\ DUMP BAILER.
PERFORATE AND SET CEMENT PLUGS AND CIGR'S TO THE BUREAU OF LAND MANAGEMENT'S CONDITIONS OF APPROVAL. WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

RECEIVED

JUL 09 1992

DATE: 7-13-92
BY: J. D. Howard

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed J. D. Howard Title Drilling Technologist Date 07-02-92

(This space for Federal or State office use)

Approved: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WVFU 11
PROCEDURE:**

1. MIRU, ND WELLHEAD, NU & TEST BOPE.
2. REMOVE PRODUCTION EQUIPMENT.
3. MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5418'.
4. TEST CSG TO 300 PSI.
5. SET 5 1/2" CIBP @ +/- 5390', AND TOP WITH 35' CEMENT W/ DUMP BAILER.
6. PERFORATE AND SET REMAINING CEMENT PLUGS AND CICR'S TO THE BUREAU OF LAND MANAGEMENT'S CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
7. SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
8. CUT CASING & CELLAR FLOOR, INSTALL P & A MARKER W/ WELL DATA.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

PROPOSED P & A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY UNIT #11
SEC 12, T8S, R21E

FED. # U-806
API # 43-047-15442

SURFACE CSG
10 3/4" 32.75 # @ 263'
CMT'D W 180 SXS

5 1/2" 14# CSG PATCH
@ 2330'

PBTD @ 5510'

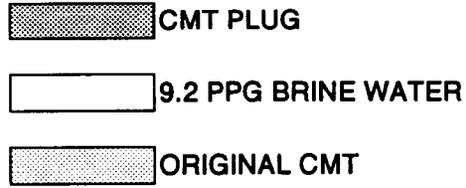
DV TOOL @ 5701'

CIBP @ 7850'

PRODUCTION CASING

5 1/2" 14#, 15.5# & 17#

CSG @ 8000' CMT'D W 1075 SXS



SURFACE PLUG TO BE 50' BELOW
SURFACE CASING TO SURFACE

CMT PLUG FOR TAR SANDS
AND SALINE WATER TO
BE PER BLM CONDITIONS
OF APPROVAL

TOC @ 4250'

35' CMT W DUMP BAILER

CIBP @ +/- 5390'

F2: 5418'

CICR @ 5575'

FISH CIBP @ 5602'
FISH: LOK-SET PKR @ 5604'
CIBP @ 5640'

PBTD @ 7972'

T.D. @ +/- 8262

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 2041' FEL, SW/NE-S12-T8S-R21E

RECEIVED

DEC 03 1992

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #11

9. API Well No.
43-047-15442

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P&A'd between 11/17/92 and 11/19/92 as follows:

- Unsuccessfully attempted to circulate well. Perforated tubing at 5242'; hot oiled well; pulled production equipment.
- RU wireline and set CIBP at 5391'. Dump bailed 35' of cement on top and pressure tested casing to 300 psi.
- Perforated 4100'; TIII with bit and scraper to 5325'; circulated clean; and spotted 9.2 ppg brine from 5325' to 3800'. Set CICR at 3769'; established injection rate; and squeezed perforations at 4100' with 100 sx. Class II. Stung out of CICR and spotted 50' of cement on top.
- Spotted 9.2 ppg brine from 3707' to 1760'; spotted a balanced cement plug from 1800' to 1500' with 40 sx. Class II; circulated clean; and spotted 9.2 ppg brine from 1450' to surface.
- Perforated at 313', but could not establish circulation at 400 psi. Perforated at 250'; established circulation up surface/production casing annulus; and cemented with 160 sx. Class H. Circulated 15 sx. to surface, with casing standing full.
- Cut off wellhead and installed dry hole marker. RDMO.

P&A operations witnessed by Carol Kelly with the BLM.

14. I hereby certify that the foregoing is true and correct

Signed *SPT/Carol Kelly* Title *Petroleum Engineer* Date 11/24/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

JOB LOG

WELL NO. 11 LEASE W 0 TICKET NO. 257172
 OPERATOR CHEVROLET JOB TYPE PTA DATE 11-14-12

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				A	B	TUBING	CASING	
	09:15							Callout
	09:30							on line with TUBING
								Set up for jobs
								TUBING 3769 put 400
	10:21		0					St Full hole T
	10:31		2					End full hole
	10:31	2	0			500		St injection test w fresh
	10:36	2	10			650		End 11 11 11 11
	10:37	2 1/2	0			650		St cmt 100SK H
	10:44	2 1/2	18 1/2			100		End cmt mix 10.4 11.9
	10:44	5	0			100		St Displacement
	10:46	5	11			300		End el prod
	10:49	3 1/2	21			1500		SHUT DOWN string out
								pull out hole 2 st
	10:54	2	0			350		St Reverse
	11:07	2 1/2	30			400		End Reverse Reverse 100 cmt
	11:00	5	0			850		St Pump
	11:20	5	48			500		End Pump From 3707 to 1800
								Tubing 1800 plug 1800 to 1500
	12:04	3	0			400		st Full hole w prod
	12:06	3	6			400		End Full hole
	12:06		0			400		St Fresh
	12:11		10			400		End Fresh
	12:14		0			500		St cmt 40 SK H
	12:18		7 1/2			300		End cmt mix 10.4 11.9
	12:16		0			300		St Displacement Fresh H2O
			3 1/2					End Fresh H2O
			0					St prod H2O
	12:18		5			500		End prod H2O DFID
								pull out 12 ft
	12:31		0			400		St Reverse with Bump
	12:41		33			400		End Reverse " "

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 034992

FORM 8889-7

A Division of Halliburton Company

DISTRICT Utah DATE 11-19-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CHEVRON USA (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 11 LEASE W.U. SEC 12 TWP. 8 S RANGE 21 E

FIELD W.U. COUNTY Utah STATE Utah OWNED BY SWM

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER TYPE <u>PT</u>	SET AT <u>4100</u>						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							SHOTS/FT.
INITIAL PROD. OIL BPD, H ₂ O BPD, GAS MCF						<u>4100</u>	
PRESENT PROD. OIL BPD, H ₂ O BPD, GAS MCF							

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

provide man Equipment + Materials To PTA Well
as Insured by Chevron USA

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys' fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unreasonableness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, or the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in the event of a claim or liability arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, material, incidental or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for which the Customer shall, in addition to recovering the full replacement cost, be liable for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer, if the equipment, tools or instruments are returned to the landowner, less such losses or damages caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any amendments or modifications to this contract except when such changes are submitted in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED SWM Hubert 11-19-92
CUSTOMER

DATE 11-19-92

TIME 10:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE

WELL DATA

WELL NO. 101 DATE 12 MONTH 85 TIME 212 COUNTY Clinton

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FEET _____ TO _____

INITIAL PROD. ON _____ SPDS. WATER _____ SPDS. GAS _____ MCFD _____

PRESENT PROD. ON _____ SPDS. WATER _____ SPDS. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE PT SET AT 3679

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	TRIP	IN	FROM	MAXIMUM PSI ALLOWABLE
CASING	4	14	54	0	10
LINE					
BLIND	4	64	276	0	
OPEN HOLE					
PERFORATIONS					1100
PERFORATIONS					
PERFORATIONS					

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-19-92</u>	DATE _____	DATE _____	DATE _____
TIME <u>67:15</u>	TIME <u>01:30</u>	TIME <u>10:31</u>	TIME <u>14:17</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Jesse B.</u>	<u>40958</u>	
<u>Don H.</u>	<u>52800</u>	
	<u>7060</u>	
<u>Russ A.</u>	<u>4697</u>	
	<u>7706</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-AP

DISPL. FLUID _____ DENSITY _____ LB/GAL-AP

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

WE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY _____

OTHER _____

OTHER _____

DEPARTMENT CM

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULAR TIE-BACK

CUSTOMER REPRESENTATIVE X S.W. Kelmet

HALLIBURTON OPERATOR Blanchard COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CUFT/SK	MIXED LBS/GAL
<u>1</u>	<u>100</u>	<u>premix</u>	<u>A6250</u>	<u>5</u>	<u>NONE</u>	<u>1.06</u>	<u>16.4</u>
<u>2</u>	<u>40</u>	<u>11</u>	<u>11</u>	<u>3</u>	<u>NONE</u>	<u>1.06</u>	<u>16.4</u>
<u>3</u>	<u>160</u>	<u>11</u>	<u>11</u>	<u>0</u>	<u>2% CC</u>	<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL _____

TREATING _____ DISPL _____ OVERALL _____ REMARKS _____

FEET _____ REASON _____

CUSTOMER: Chescon USA
LEASE: W.C.
JOB TITLE: PTA
DATE: 11-19-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed. Unit

8. Well Name and No.

WVFU #11

9. API Well No.

43-047-15442

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 2041' FEL, SEC. 12, T8S/R21E, SW/NE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite has been reclaimed per BLM specifications.

JUN - 1 1994

14. I hereby certify that the foregoing is true and correct.

Signed

Jana Bush

Title: **Operations Assistant**

Date

05/26/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.