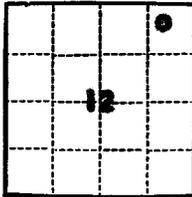


Supp H.L.E.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lesse No. **U-0006**
Unit **Monsie Valley**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 19 63

Well No. 8 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 12
NE NE Section 12 8 South 21 East 31 DEM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
And Wash WC Development Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5056.34 ft. * **Will furnish later**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Monsie Valley Unit-Federal No. 8.

It is proposed to drill a well to test the Basal Green River sands to an approximate depth of 5800'.

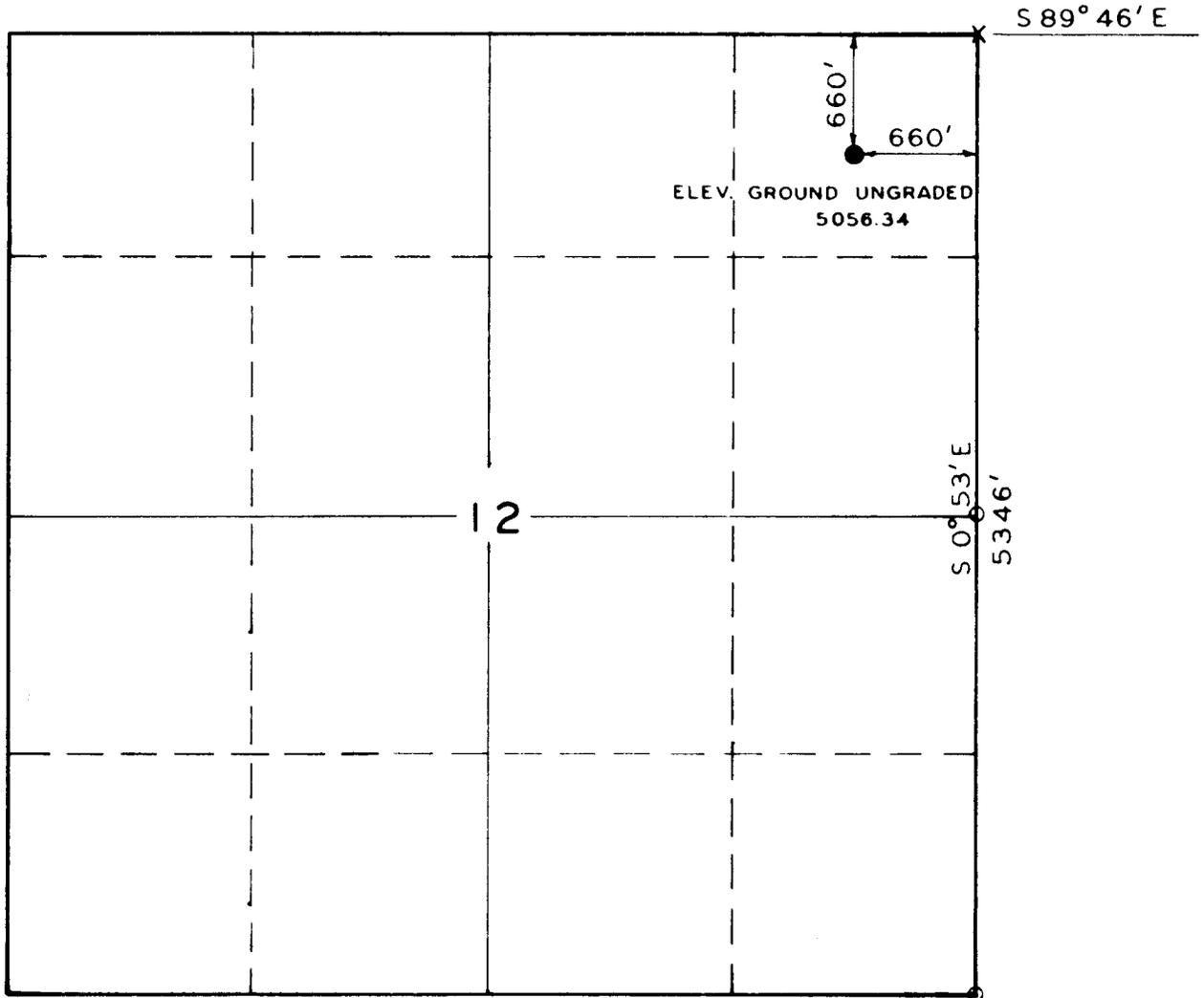
8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. If commercial production is encountered, 9-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
 Address P. O. Box 1971
Casper, Wyoming
 cc: Utah O&G Cons. Comm. (2)
 Original Signed By ESTER LEFAYOUR
 By _____
 Title Area Production Manager

T 8 S, R 21 E, SLB & M



X = Corner Located (brass cap)
 O = Corners Re-established by proportionate measurement.

Scale: 1" = 1000'

Nelson J. Marshall

By: ROSS CONSTRUCTION CO.
 Vernal, Utah

PARTY Gene Stewart Raymond Stewart WEATHER Clear-Warm	SURVEY GULF OIL CORP. WELL LOC. WONSITS VALLEY FED. NO. 8, LOC- ATED AS SHOWN IN THE NE 1/4, NE 1/4 SEC. 12 T 8 S, R 21 E, SLB & M. UTAH COUNTY, UTAH.	DATE 5/14/63 REFERENCES GLO Township Plat FILE GULF
--	--	--

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
UNIT Monsie Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed LESTER Letwort

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	8S	22E	1	0	0		0		0	Shut in
NE NW 8			2	27	9,439		4,011		112	
NE NE 7			3	28	10,102		4,293		143	
SW NE 7			4	30	17,728		5,318		168	
NE NW 7			5	31	10,852		3,386		31	
NE NW 7			6	15	5,251		No Test Taken		8	
SW NW 7			7							IPE
NE NE 12		21E	8							Drilling 4343'.
NE SE 12			9							Drilling 4494'.
					53,372	28.3	17,008		462	
<p>2 - U. S. G. S., Casper 2 - Utah Oil & Gas Comm. Comm., Salt Lake 2 - Area 1 - Oklahoma City District</p>										
							Monsie Valley Unit-Federal			

NOTE.—There were 53,372 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

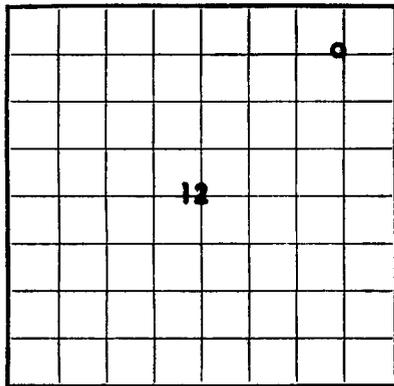
MAD
NLD
2/9/63

JAC
DW

Form approved.
Budget Bureau No. 42-R355.4.

Form 9-830

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-0806
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Monsits Valley Unit-Federal Field Red Wash State Utah
Well No. 8 Sec. 12 T. 8S R. 21E Meridian SLB&M County Uintah
Location 660 ft. ^{XX} S. of N. Line and 660 ft. ^{XX} W. of E. Line of Section 12 Elevation 5084 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____
ORIGINAL DRAWN BY _____
CHECKED BY _____

Date August 21, 1963 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1963 Finished drilling June 7, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5402' to 5413' No. 4, from 5670' to 5687'
No. 2, from 5508' to 5522' No. 5, from _____ to _____
No. 3, from 5560' to 5592' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8" 237'	150 with 3% NaCl, 2% cc	150 with 2% HA-5					5406'	5677'	Surface casing
5-1/2" 165'									Production casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8" 237'	237'	150 with 3% NaCl, 2% cc	Pump & Plug		
5-1/2" 165'	5805'	165 with 2% HA-5			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

8-5/8" 237'
5-1/2" 165'
MARK
FOLD

5406'
5677'
5716'

MARK	Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"OD	237'	150 with 3% NaCl, 2% cc		Pump & Plug		
1/2"OD	5805'	165 with 2% HA-5				

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5998 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____, Put to producing July 14, 1963

The production for the first 24 hours was 606 barrels of fluid of which 97.58% was oil; _____% emulsion; 3.19% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dellson Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3045'	3045'	Shaly lime and limy shale
3045'	4500'	1455'	Lime with interbedded sand
4500'	5200'	700'	Interbedded shale and lime
5200'	5400'	200'	Shale with sand interbedded
5400'	5600'	200'	Sand with shale interbedded
5600'	5998'-TD	398'	Limy shale
	5780'-PBD		

Fraced F-4 zone at 5565' as follows: Using 40% Mancos crude, 40% No. 5 burner fuel and 20% diesel No. 2. Spearhead 225 barrels adomited.

50 barrels	1/2 ppg	12-20 beads (gelled and adomited)
40 barrels	1 ppg	12-20 beads
50 barrels	1-1/4 ppg	12-20 beads
25 barrels	1 ppg	8-12 beads
80 barrels	1-1/2 ppg	8-12 beads

Well screened out at start of displacement. Got all of 1/2 ppg, 1 ppg and part of 1-1/4 ppg (approximately 1/3) into formation. Treating pressure 2200 psi, injection rate 30 barrels per minute. Immediate shut down pressure 800 psi to zero in 2 hours. F-4 acidized with 500 gallons 15% MCA. Pressure to 2800 psi to 700 psi immediately. Displaced at 1/2 barrel per minute. F-2 acidized with 500 gallons 15% MCA. Pumped acid at 1/2 barrel per minute at 700 psi. E-4 acidized with 250 gallons 15% MCA, 1700 psi breakdown. Pumped 1/2 barrel per minute, 600 psi. G acidized with 500 gallons 15% MCA at 1/2 barrel per minute. 4500 psi breakdown. Treated at 1600 to 400 psi. Initial shut in 300 psi, zero in one minute.

8 8 20A

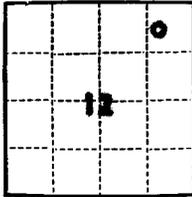
copy
W.D.
K.W.

Copy H.L.C.

Budget Bureau No. 42-R358.4.
Form Approved.

copy
W.D.
K.W.
7

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0806
Unit Monsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF CORRECTED ELEVATION	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 12, 1963

Well No. 8 is located 660 ft. from XXXX ^{N} line and 660 ft. from XXXX ^{E} line of sec. 12

NE NE Section 12 8 South 21 East SLSM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{Kelly Bushing} above sea level is 5084 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Monsits Valley Unit-Federal No. 8.

Attached is corrected survey plat. Ground elevation should be 5073'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

cc: Utah O&G Cons. Comm. (2)

By _____

Title Area Production Manager

September 9, 1963

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: J. D. Mackay, Area Engineer

Re: Well No. Wonsits Valley Unit-Federal #8
Sec. 12, T. 8 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well", U. S. Geological Survey Form 9-330, for the above mentioned well. However, upon checking this log we find that the Geologic Tops were omitted.

Would you please furnish us with these tops rather than the sample tops listed. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 8

Operator Gulf Oil Corporation Address P. O. Box 1971 Casper, Wyoming Phone 235-5783

Contractor Exeter Drilling Company Address 1010 Patterson Building Denver, Colorado Phone 623-5141

Location: NE 1/4 NE 1/4 Sec. 12 T. 8S N R. 21E Uintah County, Utah.
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	NONE TESTED			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

210

Pink DW 7

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

September 13, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Wonsits Valley Unit-Federal No. 8
Section 12-8S-21E
Uintah County, Utah

Gentlemen:

In reply to your letter of September 9, 1963, following are the Geologic Tops that were omitted from our Log of Oil or Gas Well on the above subject well.

Basal Green River	4840'
E-4	5400'
F-1	5490'
F-2	5507'
F-4	5560'
F-5	5604'
G	5667'
Wasatch	5952'

We are sorry for this oversight.

Very truly yours,



Lester LeFavour

JEL: sjn



21-

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 19, 1964

Utah Oil & Gas Conservation Commission
Suite 301 - 348 East South Temple
Salt Lake City, Utah

Re: Utah Form OGCC-8-X
Wonsits Valley Unit-Federal No. 8
and No. 15 through No. 30
Uintah County, Utah

Gentlemen:

Attached, in triplicate, please find Report of Water Encountered During Drilling, Utah Form OGCC-8-X, on the above subject wells.

Very truly yours,

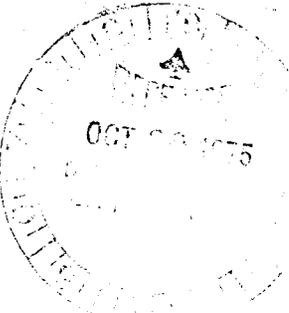


Lester LeFavour

sjn

Attachments





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975
Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Richard White, Jr.
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasolene content of 2%)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	Water Inj. T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	P&A 2-25-68
SW NW 6	8S	22E	16	0	0		-		None	T.A.
SE NE 5	8S	22E	17	0	986	29.2	-		211	

TOTAL

OIL: (Barrels)

On hand beginning of month 735

Produced during month 986

Sold during month 844

Unavoidably lost 0

Reason

On hand at end of month 877

GAS: (MCF)

Sold None

Flared/Vented None

Used On/Off Lease 1,181 *

*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211

Pit 0

Injected 211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File
- 1 - Houston

1 - There were 844.32 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Gulf Oil Corporation Attn R. W. Howard

3. ADDRESS OF OPERATOR: P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State procedure. See also space 17 below.)
At surface: SEE BELOW

5. LEASE DESIGNATION AND SERIAL NO.: SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: WONSITS VALLEY

8. FARM OR LEASE NAME: WONSITS VALLEY ST FED UNIT

9. WELL NO.: SEE BELOW

10. FIELD AND POOL, OR WILDCAT: WONSITS VALLEY

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA: T8S R21E

12. COUNTY OR PARISH: UINTAH 13. STATE: UTAH

14. PERMIT NO.: SEE BELOW 15. ELEVATIONS (Show whether OF, RT, CR, etc.):

RECEIVED
MAY 20 1985
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL#	LEASE#	CHANGE OF WELL STATUS TO	SHUT IN.	LOCATION	TA DATE
		API#	SECTION		
8	U0806	43-047-15439	12	660' SNL & 660' WEL	8-17-75
18	U0807	43-047-15449	14	1982' NSL & 681.5' WEL	7-10-74
47	U0806	43-047-15475	13	1992' SNL & 600' EWL	8-04-74
81	U0810	43-047-20199	24	2007' SNL & 600' EWL	5-14-74
83	U0809	43-047-20205	23	660' SNL & 1993' EWL	10-31-80
93	U0806	43-047-30008	11	674' NSL & 662' WEL	5-26-74
94	U0806	43-047-30009	11	2022' NSL & 2036 WEL	5-10-76
100	U0806	43-047-30018	13	665' SNL & 1993' WEL	12-10-81

18. I hereby certify that the foregoing is true and correct.

SIGNED: J.R. BOCEK TITLE: AREA ENGINEER DATE: MAY 15 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RWH--INFO

DFM

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Blanket Sundry			

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsit Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed

9. WELL NO. #8

10. FIELD OR WILDCAT NAME Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 85. 21E. 12

12. COUNTY OR PARISH: 13. STATE Uintah Utah

14. API NO. 15439

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85
leases gulf operated/file2

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level of Use "APPLICATION FOR PERMIT..." for such proposals)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 660" FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5084 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair a suspected casing leak and return to production the Wonsits Valley State Federal Unit #8 as follows:

- 1) POH w/production tubing.
- 2) Locate suspected casing leak. Repair or replace suspect casing.
- 3) Clean out well to 5780' PBTD.
- 4) Swab test, selectively - 5677(G), 5567(F4), 5512(F2) & 5406(E4) zones. Cement squeeze any excessive water producing zones.
- 5) Re-run production tubing & equipment. Return well to production.

- 3 - BLM
- 2 - STATE
- 1 - BJK
- 1 - RKW
- 3 - GHW
- 1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

J.H. Warner

TITLE Drilling Engineer

DATE December 26, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations. *See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 12/31/85

BY: *John R. Dyer*

EXPRESS MAIL ROUTING SLIP

PAM	2-6	1:00
TAMI	2-6	1:30
VICKY		2:15 UC
CLAUDIA	2-7	8:46 G
STEPHANE	2-6	4:00
CHARLES	CA 2-7	8:03
RULA	2-7	1:30
MARY ALICE	MAP 2-7	11:49
CONNIE	CA 2-7	7:21
MILLIE	MS 2-9	8:03

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Wonsits Valley Fed Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec 12, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 05 1986

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.
See also space 17 below.)
At surface

660' FNL & 660' FEL

14. PERMIT NO.

43 047 15439 GRRV

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5084' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MIRU Western WSU on 1/16/86. Kill well w/9.0 ppg brine water. ND tree NUBOPs. POH
w/prod equipment. TIH w/bit to 5770' PBD. Circ hole clean w/9.4 ppg brine water.
TIH w/pkr & tubing. Test tbg to 3000 psi. Set pkr @ 5536'. Land tubing. NDBOP.
NU tree. Establish injection rate into perms @ 5567' & 5677' @ 1/4 BPM 1000 psi. RU
& swab well in. Run rod and pump. RD MOL. Turn well over to production on 1/24/86.

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - GDE
- 3 - DRLG
- 1 - FILE
- 1 - SEC 724-C
- 1 - LJT

18. I hereby certify that the foregoing is true and correct

SIGNED

R.L. Kirkpatrick

TITLE Associate Environmental
Specialist

DATE February 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAME	ACT 1 CODE(S)	INTL
NORM		<i>M</i>
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA	<i>2</i>	<i>Red</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	<i>pk</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wonsits Valley Fed Unit

9. WELL NO.
8

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T8S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5084' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A the well as follows: Set CICR @ 5300'. Squeeze perf f/5406'-5677' (Green River Fm) w/150 sks Cl 'H' cement. Spot 10' of cement on top of CICR. Set CICR @ ±2650'. Squeeze leaks in casing f/2740'-4509' w/400 sks cement. Spot 10' of cement on top of CICR. Set CICR @ ± 150'. Squeeze leaks in casing f/223'-1037' w/300 sks cement and seal 8-5/8 x 5 1/2 annulus. Spot 10' of cement on top of CICR. Spot a 25' surface plug to surface. Cut off casing and wellhead. Install proper BLM P&A marker.

Verbal approval f/J. Kinska w/BLM 3/14/86 & R. Firth w/Utah O&G. Work is expected to begin 3/14/86.

RECEIVED
MAR 18 1986

DIVISION OF
OIL, GAS & MINING

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - BIA
- 1 - GDE
- 3 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gubertich TITLE Associate Environmental Specialist DATE March 14, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-19-86
BY: John R. Base

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-0306

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 27 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FNL 660' FEL

5. LEASE AGREEMENT NAME
Wonsits Valley Fed Unit

6. ARM OR LEASE NAME
8

7. WELL NO.
10. FIELD AND POOL OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T8S, R21E

12. COUNTY OR PARISH
13. STATE
Utah Utah

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4304715439 GRRV 5084' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Western Rig 18 on 3/1/86. Swab test perfs. Locate holes in production casing f/4509'-2768' and f/1037'-223'. Notified BLM 3/14/86 J. Kinska & R. Firth, Utah O, G, & Minerals f/approval to PA well. TIH w/CICR to 4373'. Attempt to work deeper. Unable to. Set CICR @ 4348'. Unable to work up or down. TIH w/2nd CICR to 2645'. Squeeze 542 sks 'H' cement below CICR. Spot 8 sks cement on top of CICR. Set 3rd CICR @ 160'. Squeeze 140 sks cement below CICR. Had cement returns on 8-5/8" X 5 1/2" annulus. Spot 21 sks cement on top of CICR to surface. Cut off casing and wellhead. Install dry hole marker. Rig down. Well PA on 3/17/86. John Shufflebarger f/BLM on location.

- 3 - BLM
- 3 - STATE
- 1 - BJK
- 1 - BIA
- 1 - GDE
- 1 - JSL
- 1 - SEC 724C
- 3 - DRLG
- 1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED L.L. Gurbpatrick TITLE Associate Environmental Specialist DATE March 21, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side

DATE: 3-31-86
By: John R. Bays

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROUTING/ACTION FORM

4-2-96

SEQ	NAME	ACTION	INTL
	NORM		M
1	TAMI VICKY	3A, 5	g
2	CLAUDIA STEPHANE CHARLES	1	
3	RULA MARY ALICE CONNIE MILLIE RON JOHN GIL	2	RA
4	PAM	4, 5	PL

NOTES :

P&A

ACTION CODE

- 1- DATA ENTER
- 2- FILM
- 3- POST
 - A - CARD FILE
 - B - FILE LABEL
 - C - LISTS
- 4- FILE
- 5- RELOCATE FILE OR CARD
- 6- DECISION
- 7- PREPARE LETTER
- 12- OTHER - SEE NOTES