

7-18-72 Subsequent Repair of
 Crustling 2 Water Injectors

FILE NOTATIONS

Entered in NLD File

Entered On S.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NLD to Field Office

Approval Letter done

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-26-63

OW WW FA

GW OS PA

Location Inspected

Bond released

State of Fee Land

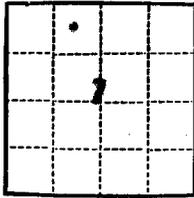
LOGS FILED

Driller's Log 5-28-63

Electric Logs (No.) 1

E I E-I GR GR-N Micro (2)
 Lat Mi-L Conis Others

Copy H. H. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-022158
Unit Monits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Monits Valley Unit - Federal March 14, 19 63

Well No. 5 is located 660 ft. from N line and 1947 ft. from W line of sec. 7
NE 1/4 Section 7 **S 3 South 22 East** **SLBM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

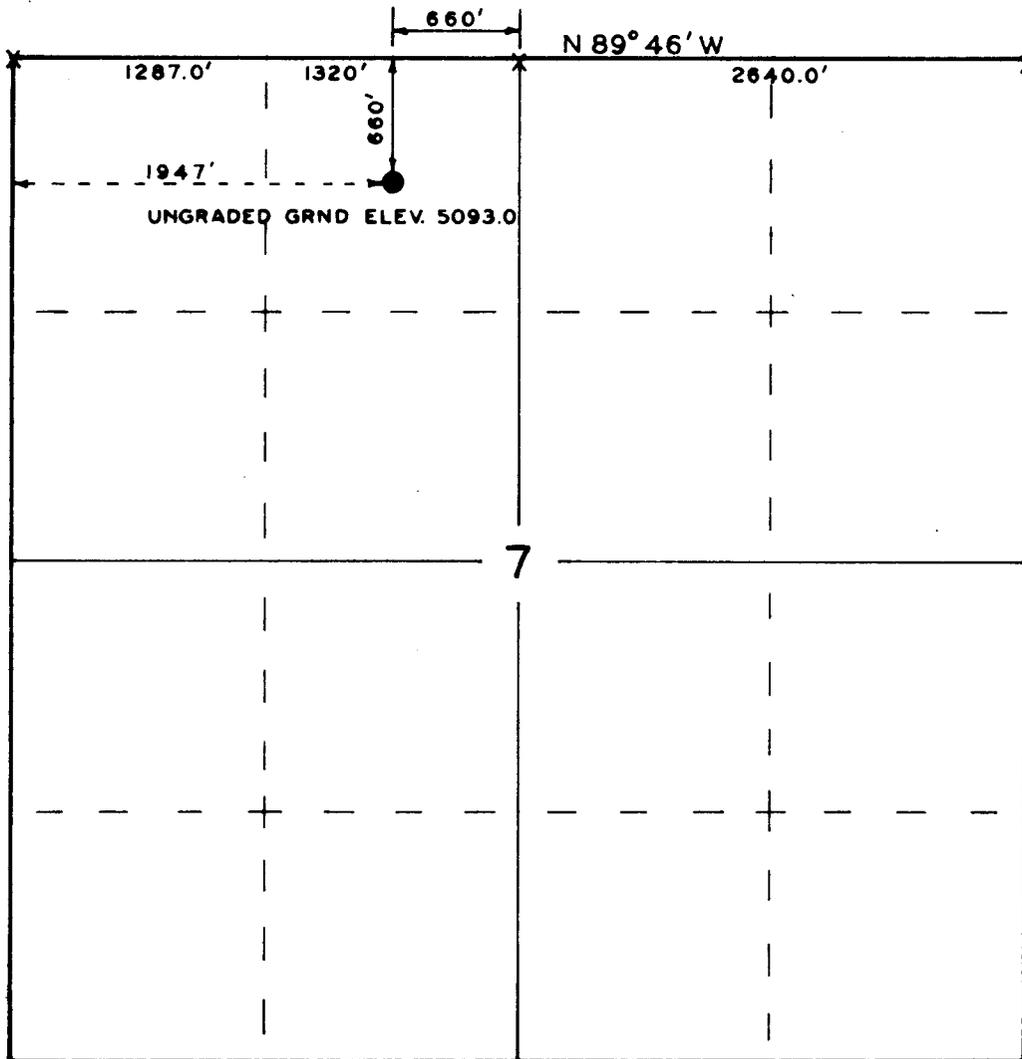
Gulf Designation: **Monits Valley Unit-Federal No. 5.**

It is proposed to drill a well to test the Basal Green River F-1 and F-2 sands to an approximate depth of 5600'. 8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
 Address P. O. Box 1971
Casper, Wyoming
 cc: Utah G&G Cons. Comm. (2)
 By _____
 Title Area Clerical Supervisor

T8S, R22E, SLB&M



X = Corners Located (brass caps)

Scale: 1" = 1000'

L. J. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY N.J. Marshall Harman Hodgkinson WEATHER Rain	SURVEY GULF OIL CORP. WONSITS VALLEY FED. UNIT NO. 5, LOCATED AS SHOWN IN THE NE 1/4, NW 1/4, SEC. 7, T8S, R22E, SLB & M. UINTAH COUNTY, UTAH.	DATE 2/1/63 REFERENCES GLO Township Plat Approved 5/19/45 FILE GULF
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2

Form approved.
Budget Bureau No. 42-2366.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Salt Lake County**
LEASE NUMBER
UNIT **Munlits Valley**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Wasatch** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19**63**.

Agent's address **P. O. Box 1971** Company **Gulf Oil Corporation**
Casper, Wyoming Signed **ORIGINAL SIGNED BY**
23 5-5783 Agent's title **J. D. MACKAY**
Area Engineer

SEC. AND 1/4 OR 1/2	TWP.	RANGE	WELL No.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			1	0	0		0		0	Shut in
			2	28	8,000		3,770*		91	
			3	30	11,337		3,980*		57	
			4	29	14,190		4,257*		121	
			5	7	3,319		**		10	
			6							Drilling 5811'.
					37,736	28.4	11,615		279	

* Gas production based on GOR
** No GOR test
1283 MCF lease fuel

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Oklahoma City District

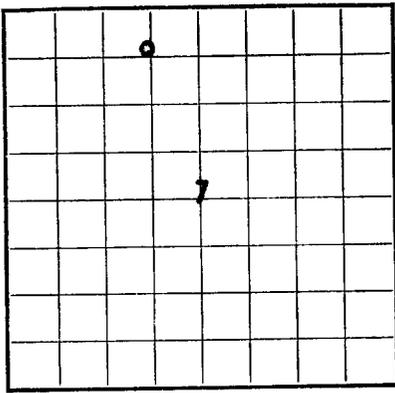
Munlits Valley Unit-Federal

Norm.—There were **24,467** runs or sales of oil; **1283** M cu. ft. of gas sold;

1283 runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE **Salt Lake**
 SERIAL NUMBER **U-022158**
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
 Lessor or Tract Wonsits Valley Unit-Federal Field Red Wash State Utah County, Utah
 Well No. 5 Sec. 7 T. 8S R. 22E Meridian SLB&M County _____ Elevation 5193' KB
 Location 660 ft. ^{XXX} of N Line and 1947 ft. ^{XXX} of W Line of 7 _____ Elevation 5093' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 24, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling March 20, 1963 Finished drilling April 7, 1963

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 5533' to 5558' No. 4, from _____ to _____
 No. 2, from 5590' to 5612' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE TESTED to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" OD	24.4	8 Round	J	226'					Surface
5-1/2" OD	24.4	8 Round	J	5630'					Production
RECORD OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8" OD	238'	150 sacks, 2% HA5	Pump & Plug		
5-1/2" OD	5640'	150 sacks, 2% cc	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth

TOOLS USED

Rotary tools were used from surface feet to 5640 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES PUMPING

_____, 19____ Put to producing April 26, 1963

The production for the first 24 hours was 515 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dellson Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	2728'	2728'	Shale with sand Limey shale with sand and lime, interbeds interbedded shale and sand.
2728'	4868'	4120'	
4868'	5650'	782'	
E log tops:			
Green River	2728'		
Basal Green River	4868'		
Core No. 1 5520' to 5550', cut and recovered 30'.			
5' sand			
9' sand and shale laminated			
8' shale			
8' sandfractured in F-2			

(OVER)

2025 NOV 10 AM 10:00:00 - C:\MSDAS\...

14

Handwritten initials

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

May 22, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit-Federal No. 5

Gentlemen:

Test of April 26, 1963, showed the following:

Oil	433 barrels
Water	0
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas-MCF	135 MCFD
GOR	312
Cycle or Choke	15 x 86"
Pump Bore	1-3/4"
Gravity at 60°	28.30

Very truly yours,

Lester LeFavour

By J. D. Mackay
J. D. Mackay

EBH:sjn



Handwritten mark

610

Copy H. L. E.

7

Form 9-381a
(Feb. 1961)

Budget Bureau No. 42-R358.4.
Form Approved.

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7		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-022158
Unit Wonsits Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wonsits Valley Unit - Federal August 13, 1963

Well No. 5 is located 660 ft. from ^N~~XS~~ line and 1947 ft. from ^E~~W~~ line of sec. 7
NE 1/4 Section 7 8 South 22 East SL86M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~shooting~~ above sea level is 5103 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Valley Unit-Federal No. 5. This well was drilled to a total depth of 5640' and PBTD of 5624', completed 4-26-63. We are submitting Work Subsequent to Drilling. May 30, 1963. Perforated F-2 Sands at 5540'. Fraced perforations 5540' with 238 barrels 60% No. 5 burner fuel and 40% Mancos crude and 11,508# glass beads. Spearhead 225 barrels admitted frac fluid, flushed with 120 barrels. Treating pressure 2500 psi, injection rate 33 barrels per minute, initial shut in 1250 psi, zero in 4 hours. Pumped 744 barrels oil per day, no water. 7-10-63. Perforated F-1 Sands at 5517'. Before: 515 barrels oil per day, no water. (Report 7-22). After: 447 barrels oil per day, 209 barrels water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address P. O. Box 1971
Casper, Wyoming
cc: Utah O&G Cons. Comm. (2)
By _____
Title Area Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' SNL & 1947' EWL (NE NW)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5103'

5. LEASE DESIGNATION AND SERIAL NO.
U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Wonsits Valley

7. UNIT AGREEMENT NAME
Wonsits Valley Unit/
State-Federal

8. FARM OR LEASE NO.
5

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA
Wonsits Valley

11. SEC., T. & R., M., OR BLK. AND SURVEY OR AREA
7 8S - 22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ROCK OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to

Acidize the F-4 zone with 1000 gal of 15% inhibited HCL, & 1/2 drum of V-1111 & 2 drums of V-957 -

Acidize the F-1 & F-2 zones with 1000 gal of 15% inhibited HCL, & 1/2 drum of V-1111 & 2 drums of V-957

in an attempt to increase production.

Current production 27 oil & 105 water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE May 21, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

cc - State of Utah Oil & Gas Commission (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-022158

6. IF INDIAN ALLOTTEE OR TRIBE NAME
**Wonsits Valley Unit/
State-Federal**

7. UNIT AGREEMENT NAME
Wonsits Valley

8. FARM OR TRACT NAME
**Wonsits Valley Unit/
State-Federal**

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
Wonsits Valley

11. SEC., TWP., M., OR BLK. AND SURVEY OR AREA
7 89 - 22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **660' SNL & 1947' EWL (NE NW)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5103'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
STOP OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to

Acidize the F-4 zone with 1000 gal of 15% inhibited HCL, & 1/2 drum of V-1111 & 2 drums of V-957 -

Acidize the F-1 & F-2 zones with 1000 gal of 15% inhibited HCL, & 1/2 drum of V-1111 & 2 drums of V-957

in an attempt to increase production.

Current production 27 oil & 105 water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE May 21, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

cc - State of Utah Oil & Gas Commission (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' SNL & 1947' EWL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5103' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

SHOOT OR ACIDIZE

ABANDON*

~~ACIDIZING~~ ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated as follows on 6-4-69

F-4 Zone - With tubing packer set at 5567' treated F-4 perforations at 5587' with 1000 gal 15% inhibited HCL Acid with 1/2 drum of Visco IIII. down tubing.

F-1 & F-2 Zones - Treated F-1 perforations at 5517' & F-2 perforations at 5540' down annulus with 1000 gal 15% HCL Acid & 1/2 drum Visco IIII.

Production: Before 27 oil & 105 water per day
After 33 oil & 747 water per day

18. I hereby certify that the foregoing is true and correct

SIGNED M. F. Bearly
M. F. Bearly

TITLE Area Engineer

DATE August 12, 1969

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission - 2

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424*

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' SNL & 1947' EWL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5103' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
~~XXXXXXXX~~ ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated as follows on 6-4-69

F-4 Zone - With tubing packer set at 5567' treated F-4 perforations at 5587' with 1000 gal 15% inhibited HCL Acid with 1/2 drum of Visco IIII. down tubing.

F-1 & F-2 Zones - Treated F-1 perforations at 5517' & F-2 perforations at 5540' down annulus with 1000 gal 15% HCL Acid & 1/2 drum Visco IIII.

Production: Before 27 oil & 105 water per day
After 33 oil & 747 water per day

18. I hereby certify that the foregoing is true and correct

SIGNED M. F. Bearly
M. F. Bearly
(This space for Federal or State office use)

TITLE Area Engineer

DATE August 12, 1969

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission - 2

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

February 22, 1972

Mr. C. J. Curtis, Regional Supervisor
United States Geological Survey
P. O. Box 2859
Casper, WY 82601

Re: Wonsits Valley Unit/State-Federal
No. 14-08-001-8482
Convert four wells to water injection

Dear Sir:

In an attempt to increase ultimate recovery and the current oil producing rate, it is proposed, with your approval, to convert Well Numbers 3, 5, 27 and 71 to water injection. Injection rates will be approximately 2500 BPD into the F-2 zone, 2500 BPD into the F-4 zone, and 1600 BPD into the G-1, for a total of 6600 BWP. Two F-5 zones will be perforated and 1000 BWP will be injected.

Attached, for your approval, are the completed Forms 9-331 for each of the four wells. Previously, you had approved our 1970 Plan of Development-Revised, dated December 2, 1970, in which the conversion to water injection of Well No. 71 was discussed, as well as the Notice of Intent of Conversion, dated November 19, 1970. However, that conversion was postponed until this time because the produced gas from this well was used as a source of fuel gas for the unit. The 1971 Plan of Development and 1970 Review of Operations is to be submitted in the near future.

Your approval of the attached "Sundry Notices and Reports on Wells" is respectfully requested.

Very truly yours,

ORIGINAL SIGNED BY
L. M. WILSON

L. M. Wilson

JGG/lm

Attachments

cc: Utah Oil & Gas Commission



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Company - U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' SHL and 1947' EWL (NE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5103' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to water injection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this temporarily abandoned oil well to a water injection well and inject approximately 1000 BWPD into the present F-2 four-way radial jets at 5540' and approximately 1000 BWPD into the present F-4 four-way radial jets at 5602'. The F-5 will be perforated from 5631' to 5640' with 2 jets per foot and injection will be approximately 500 BWPD. No water will be injected into the F-1 perforations at 5517'.

The well was initially completed 4/26/63 at a rate of 515 BO and no water per day. 8-5/8" casing was set at 238' and cemented to the surface. 5-1/2" production casing was set at 5640' and cemented with 150 sacks. TD is 5640' and PBD is 5624'.

Present status: Well was temporarily abandoned August, 1969.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **2-25-72**

BY **[Signature]**

18. I hereby certify that the foregoing is true and correct

SIGNED **L. M. WILSON**
L. M. Wilson

TITLE **Area Production Manager**

DATE **FEB 22 1972**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

5

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Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **Water Injection**

2. NAME OF OPERATOR

Gulf Oil Company - U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

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See also space 17 below.)
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SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Convert to wtr injection X**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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Temporarily abandoned oil well converted to water injection.

Cleaned out to TD of 5637'. Perforated 5-1/2" Csg 5631-5640' F-5 w/ 2 jets per foot w/ 4" Omega Csg gun. Treated new perforations w/ 250 gal 15% HCL Acid. Set 2-7/8" tubing @ 5638.5' w/ top of Baker Model D By Pass Regulator & Packer set @ 5520'; & bottom @ 5529'; & top of 2d/Baker Model D By Pass Regulator & Packer set @ 5590'; & bottom @ 5595'; & top of 3d/ Baker Model D By Pass Regulator & Packer set @ 5625'; & bottom @ 5632'.

Water being injected into F-1 Zone thru perforations @ 5517'; F-2 Zone perforations @ 5540'; F-4 Zone perforations 5602'; F-5 Zone perforations @ 5631-5640'.

Work started 5-20-72 & completed 5-26-72.

First water injected 6-14-72. On 6-21-72 injected 2119 bwpd @ 1985 psi.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **L. M. WILSON**

TITLE **Area Prod. Manager**

DATE **7-18-72**

L. M. Wilson

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

FE*
re-

Form approved.
Budget Bureau No. 42-R1424.

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7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

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3. ADDRESS OF OPERATOR

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to wtr injection X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Water being injected into F-1 Zone thru perforations @ 5517'; F-2 Zone perforations @ 5540'; F-4 Zone perforations 5602'; F-5 Zone perforations @ 5631-5640'.

Work started 5-20-72 & completed 5-26-72.

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SIGNED L. M. WILSON

L. M. Wilson

(This space for Federal or State office use)

TITLE Area Prod. Manager

DATE 7-18-72

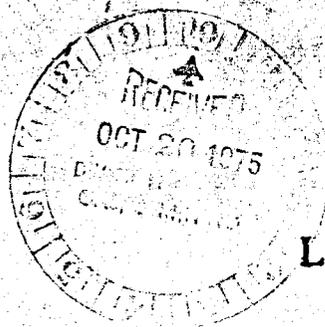
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline White

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-68.
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

On hand beginning of month 735
Produced during month 986
Sold during month 844
Unavoidably Lost 0
Reason _____
On hand at end of month 877

GAS: (MCF)

Sold None
Flared/Vented None
Used On/Off Lease 1,181 *
*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211
Pit 0
Injected 211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsit Unit

1 - Wonsits There were 844.32 runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Gulf Well No. Vansite Valley Unit # 5
 County: Utah T 85 R 22E Sec. 7 API# 43-047-18436
 New Well Conversion Disposal Well Enhanced Recovery Well

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Plat including Surface Owners, Leaseholders, and wells of available record	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schematic Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Fracture Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pressure and Rate Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Geologic Information	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Fluid Source	<u>Guar</u>	<input type="checkbox"/>

Analysis of Injection Fluid Yes No TDS 22,974 AVG
 Analysis of Water in Formation to be injected into Yes No TDS 22,974 AVG

Known USDW in area Utah Depth 1820
 Number of wells in area of review 5 Prod. 4 P&A 0
 Water 0 Inj. 1

Aquifer Exemption Yes NA
 Mechanical Integrity Test Yes No
 Date 6-28-83 Type Brackish

Comments: Fog of Corn 4880 Bottom 5440

Reviewed by: CRD

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: GULF OIL CORPORATION

FIELD: WONSITS VALLEY LEASE: _____

WELL # UN-FED #5 SEC. 7 TOWNSHIP 8S RANGE 22E

STATE (FED.) FEE DEPTH _____ TYPE WELL WT MAX. INJ. PRESS. _____

TEST DATE 6/28/83

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>8 5/8</u>	<u>238'</u>	<u>1505X</u>	<u>0</u>		
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>5 1/2</u>	<u>5640'</u>	<u>1505X</u>	<u>0</u>		
					<u>100,550,235 W/S</u>	
<u>TUBING</u>				<u>860 psi</u>	<u>OK</u>	<u>NO Production</u>

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF
Gulf Oil Corporation
ADDRESS P. O. Box 2619
Casper, Wyoming ZIP 82602
INDIVIDUAL PARTNERSHIP CORPORATION
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WVU S/F #5 WELL
SEC. 7 TWP. 8S RANGE 22E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input checked="" type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Wonsits Valley</u> <u>Unit State/Federal</u>	Well No. <u>5</u>	Field <u>Wonsits Valley</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>NE NW</u> Sec. <u>7</u> Twp. <u>8S</u> Rge. <u>22E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>06/28/83</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>011</u>
Location of Injection Source(s) <u>WVU Produced Water & Fresh Water From Sec. 6-T7S-R21E</u>		Geologic Name(s) and Depth of Source(s) <u>Green River Wells 5000'-5700'</u> <u>Uinta Wells 70'-90'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>5540'</u> to <u>5602'</u>	
a. Top of the Perforated Interval: <u>5533'</u>	b. Base of Fresh Water: <u>1820' from log analysis</u>	c. Intervening Thickness (a minus b) <u>3713'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones			
Injection Rates and Pressures Maximum <u>2400</u> B/D <u>2000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>BLM</u> <u>BIA</u>			

State of Wyoming)

County of Natrona)

D. F. McHugo

Applicant

Before me, the undersigned authority, on this day personally appeared D. F. McHugo, Production Engineer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 23rd day of September, 1983

SEAL

My commission expires 03/16/86

Bette P. Hergenraeder
Bette P. Hergenraeder - Notary Public
County of Natrona State of Wyoming
Notary Public in and for Natrona County, Wyoming
My Commission Expires March 16, 1986

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8 5/8"	238'	150		
Intermediate					
Production	5 1/2"	5640'	150	4880'	CBL
Tubing	2 7/8"	5639'	Name - Type - Depth of Tubing Packer		
Total Depth 5640'	Geologic Name - Inj. Zone Green River	Depth - Top of Inj. Interval 5540'	Depth - Base of Inj. Interval 5602'		

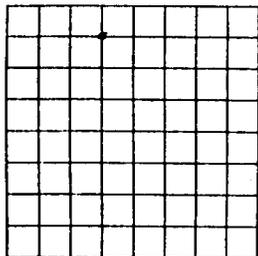
(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. 43-047-15436
640 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114



Locate Well Correctly
and Outline Lease

COUNTY Uintah SEC. 7 TWP. 8S, RGE. 22E
COMPANY OPERATING Gulf Oil Corporation
OFFICE ADDRESS P. O. Box 2619
TOWN Casper STATE ZIP WY 82602
FARM NAME WVU S/F WELL NO. 5
DRILLING STARTED 03/20 19 63 DRILLING FINISHED 04/04 19 63
DATE OF FIRST PRODUCTION 04/11/63 COMPLETED 04/26/63
WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$
1980 FT. FROM SL OF $\frac{1}{4}$ SEC. & 1947 FT. FROM WL OF $\frac{1}{4}$ SEC.
ELEVATION DERRICK FLOOR 5103' GROUND 5093'

TYPE COMPLETION

Single Zone X
Multiple Zone _____
Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Green River "F-1"	5513'	5524'			
Green River "F-2"	5533'	5556'			
Green River "F-4"	5590'	5610'			

CASING & CEMENT

Casing Set				Csg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"			238		150		
5 1/2"	14#	J	5640		150		4880'
TOTAL DEPTH							<u>5641</u>

PACKERS SET
DEPTH 5520', 5590', 5625'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5517'		
INTERVALS	5540'		
	5602'		
ACIDIZED?	No		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	07/20/63		
Oil, bbl./day	447		
Oil Gravity			
Gas, Cu. Ft./day	178	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	398		
Water-Bbl./day	209		
Pumping or Flowing	Pumping		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone (307) 235-1311 D. F. McHugh
Name and title of representative of company
D. F. McHugh, Production Engineer

Subscribed and sworn before me this 23rd day of September, 19 83

Wansits Valley Unit st./Fedi #5 Well Diagram

Well Elevation: 5103'KB 5093'GL

8 5/8" OD surface Pipe
set @ 230' w/ 150 SX

Top of Green River @ 2728'

Top of cement @ 4880' by CBL

2 7/8" 6.5#
J-55 Tubing

= Perf 5517' w/ 2 4-way radial jets

Baker Model "AR-1" pkr. w/ Model "D" Bypass regulator @ 5520'

42' = Perf 5540' w/ 2 4-way radial jets

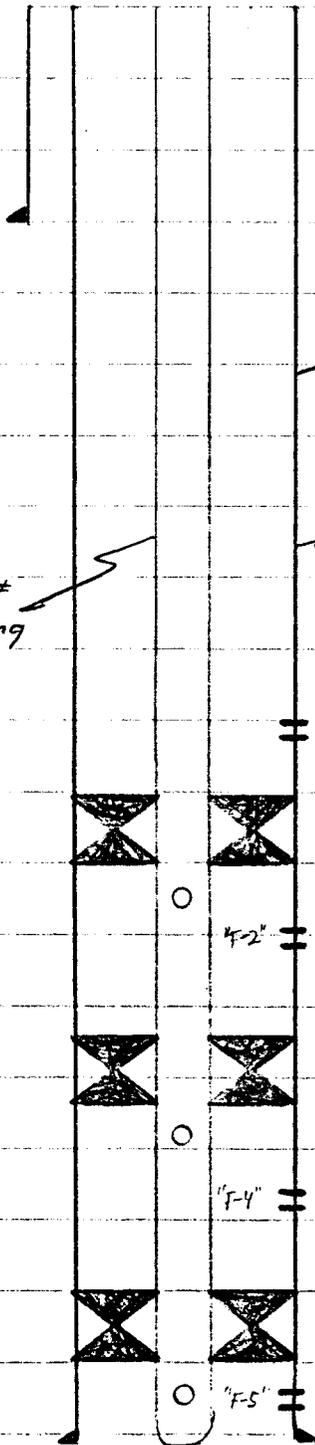
Baker pressure seal pkr. w/ model "D" bypass regulator @ 5590'

"F-4" = Perf 5602' w/ 2 4-way radial jets

Baker model "A-1" pkr w/ model "D" bypass regulator @ 5625'

"F-5" = Perf 5631'-40' w/ 2 JHPF
5 1/2" 14# CSG, set at 5640' w/ 150 SX.

TD = 5640'



CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 9-23-81 LAB NO. 38679-4
 WELL NO. _____ LOCATION _____
 FIELD Wonsits Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM Water injection system-in suction line between charging & injection pumps

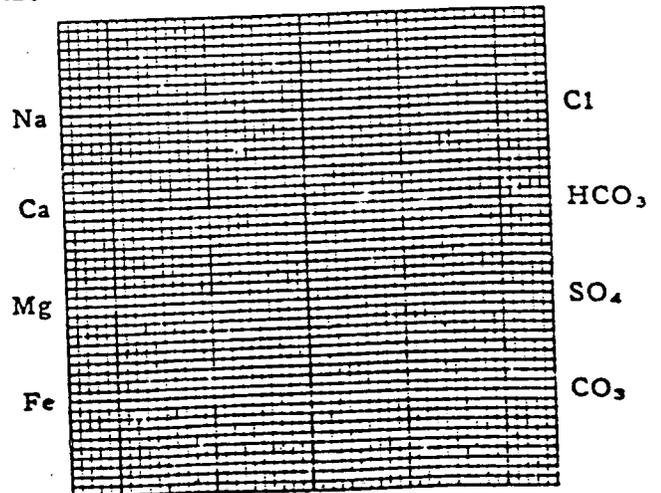
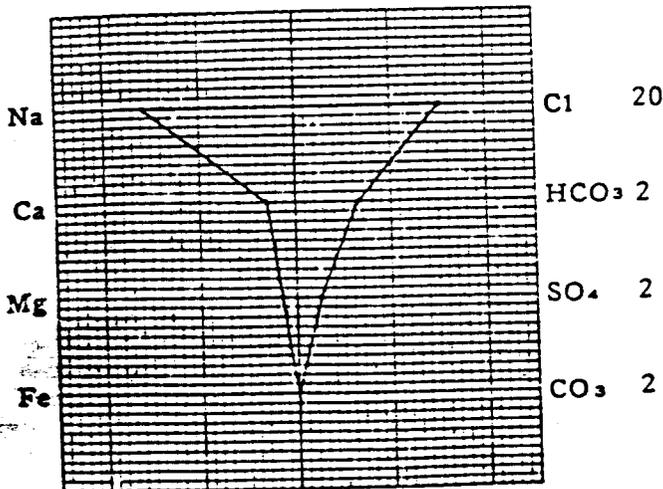
REMARKS & CONCLUSIONS: Scaling tendencies of this water appear to be low.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	7206	313.45	Sulfate	254	5.38
Potassium	29	0.74	Chloride	10800	304.56
Lithium	-	-	Carbonate	0	0.00
Calcium	122	6.09	Bicarbonate	817	13.40
Magnesium	36	2.96	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		323.24	Total Anions		323.24

Total dissolved solids, mg/l	18849	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	18623	Observed	0.36 ohm-meters
Observed pH	7.9	Calculated	0.36 ohm-meters

WATER ANALYSIS PATTERN

Scale
Sample above described MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlop & Hawthorne calculation from components

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR Gulf Oil Expl. & Prod. DATE 7-17-81 LAB NO. 37986
 WELL NO. Wonsitz Valley Unit LOCATION _____
 FIELD Wonsitz Valley FORMATION _____
 COUNTY Uintah INTERVAL _____
 STATE Utah SAMPLE FROM #2 River well (Injection water)
 (4-23-81)

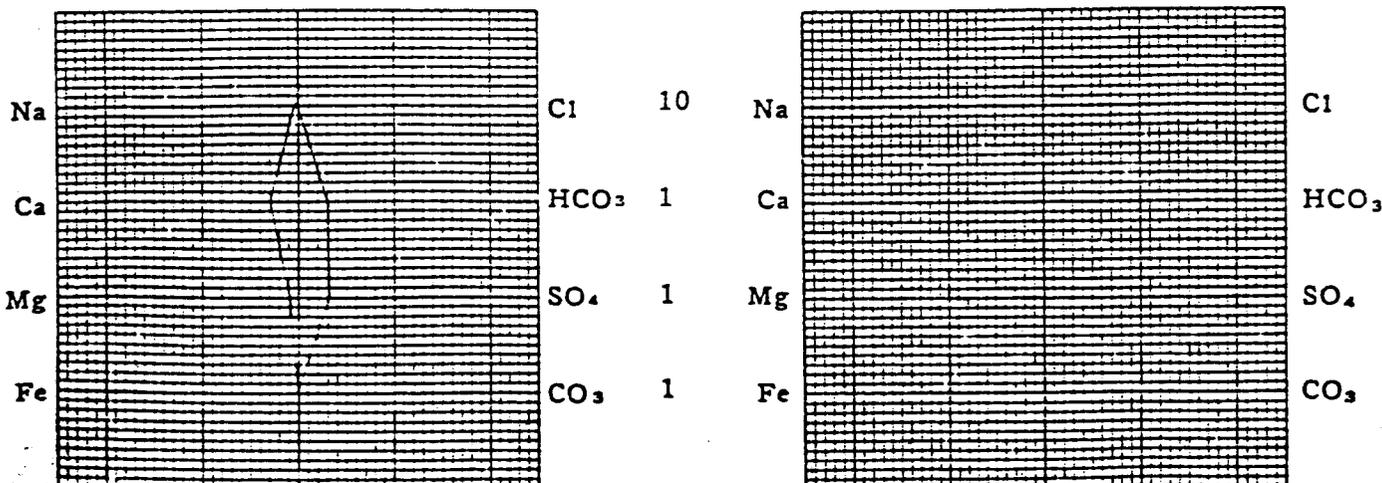
REMARKS & CONCLUSIONS: _____

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	48	2.08	Sulfate	155	3.22
Potassium	2	0.05	Chloride	18	0.51
Lithium	-	-	Carbonate	0	0.00
Calcium	56	2.79	Bicarbonate	188	3.08
Magnesium	23	1.89	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations			Total Anions		
6.81			6.81		

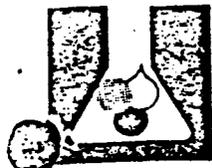
Total dissolved solids, mg/l	394	Specific resistance @ 68°F.:	
NaCl equivalent, mg/l	329	Observed	16.0 ohm-meters
Observed pH	7.9	Calculated	17.8 ohm-meters

WATER ANALYSIS PATTERN

Sample above described Scale
MEQ per Unit



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

RECEIVED

GULF OIL CORPORATION
CASPER AREA (801) 722-2254

153
ROCK

LABORATORY NUMBER W-6466 P.O. 1-56998
 SAMPLE TAKEN 5-1-79
 SAMPLE RECEIVED 5-2-79
 RESULTS REPORTED 5-7-79

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Corp. LEASE Wonsit Valley WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Combined Water Sample
 PRODUCING FORMATION _____ TOP _____
 REMARKS Unit Injection Station

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

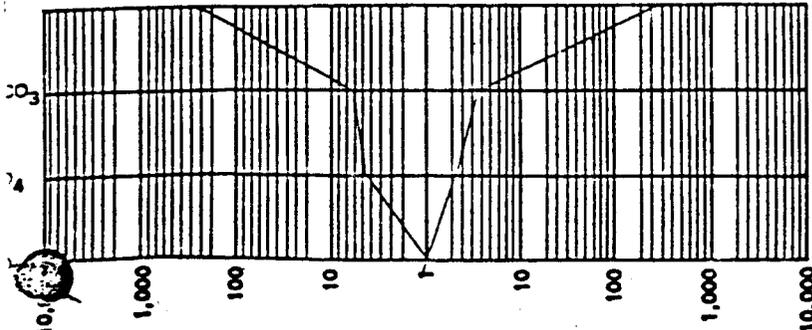
SPECIFIC GRAVITY @60/60° F. 1.0135 pH 8.23 RES. 0.45 OHM METERS @ 77° F

TOTAL HARDNESS 361.77 mg/L as CaCO₃ TOTAL ALKALINITY 740.00 mg/L as CaCO₃

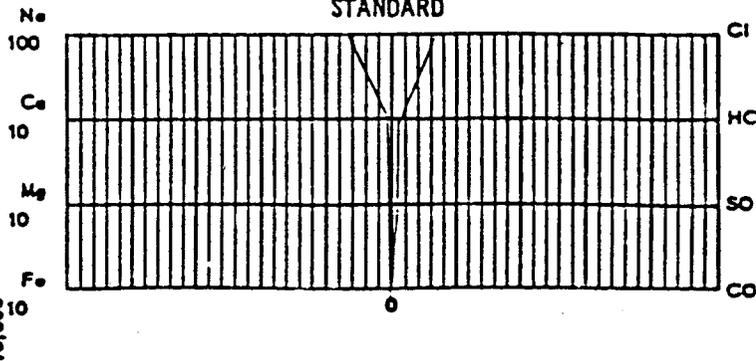
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	92.0	4.59		
MAGNESIUM - Mg ++	32.0	2.63		
SODIUM - Na +	8000.0	347.83		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.2	0.01	355.2	
BICARBONATE - HCO ₃ ⁻	451.5	7.40		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	275.0	5.73		
CHLORIDE - CL ⁻	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

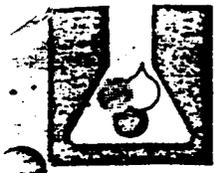


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

4

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____

REMARKS
Tank Batt. #2 - Treater sample
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77° F

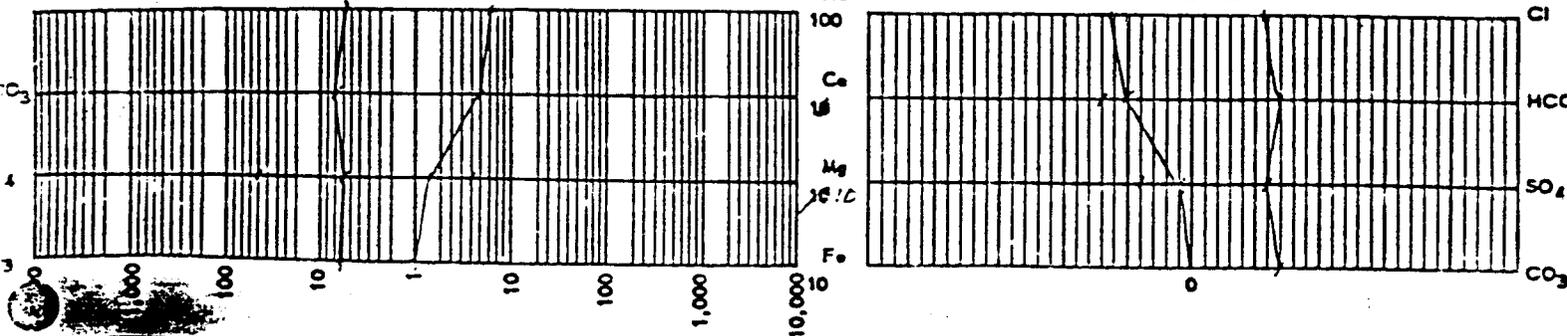
TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	111.0	5.55		
MAGNESIUM - Mg ++	48.8	4.0		
SODIUM - Na +	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe++ AND Fe+++	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁼⁼	236.0	7.87		
SULFATE - SO ₄ ⁼⁼	2980.0	62.08		
CHLORIDE - CL ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER

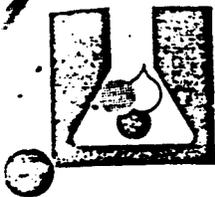
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3154
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

Tank Batt. #4 - *FILKO* Sample

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

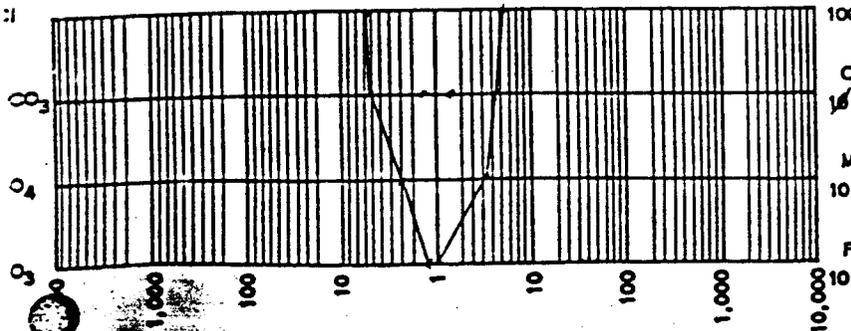
SPECIFIC GRAVITY @60/60° F. 1.0206 pH 8.34 RES. .23 OHM METERS @ 77°F

TOTAL HARDNESS 415.62 mg/L as CaCO₃ TOTAL ALKALINITY 570.0 mg/L as CaCO₃

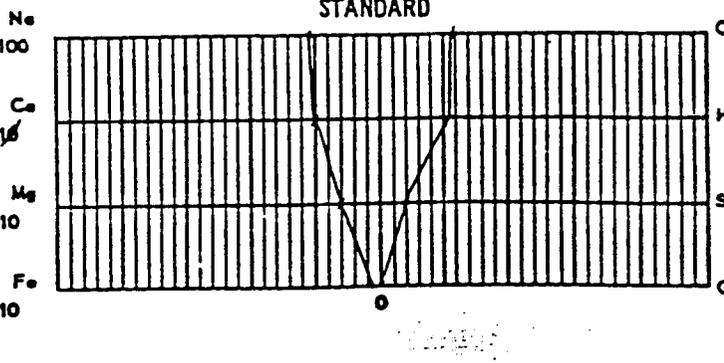
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	101.0	5.05		
MAGNESIUM - Mg ++	39.8	3.26		
SODIUM - Na +	13000.0	565.22		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.12	0	573.53	
BICARBONATE - HCO ₃ ⁻	342.7	5.62		
CARBONATE - CO ₃ ⁻	8.0	0.27		
SULFATE - SO ₄ ⁻	91.0	1.90		
CHLORIDE - CL ⁻	19430.0	547.32	555.11	
TOTAL DISSOLVED SOLIDS	29,560.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DIVISION OF GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Blanket Sundry</u>	

5. LEASE U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Wonsit Valley
8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed
9. WELL NO. #5
10. FIELD OR WILDCAT NAME Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8S. 22E. 7
12. COUNTY OR PARISH: 13. STATE Uintah Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (NE-NW)</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME Wonsits Valley Federal Unit</p> <p>8. FARM OR LEASE NAME Wonsits Valley Federal</p> <p>9. WELL NO. 5</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7; T8S, R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,103'KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed to plug and abandon WVFU #5 as follows:

1. MIRU. N/U and test BOPE.
2. POOH with injection tubing and packers.
3. Clean out to PBTD (5,640') with bit and scraper.
4. Set CICR at 5,420'. Cement squeeze perfs 5,517', 5,540', 5,602', and 5,631'-40' with 100 sacks cement.
5. Displace casing with 9.0 ppg mud. Pressure test casing.
6. Perforate 2,690'-2,692'.
7. Set CICR at 2,600'. Cement squeeze perfs 2,690'-92' with 100 sacks cement.
8. Pressure test 8-5/8"-5 1/2" casing annulus. Cement annulus if injection is established.
9. Set surface cement plug from surface to 300'.
10. Cut off wellhead. Install regulation P&A marker.
11. Rehabilitate location.

3-BLM
3-State
1-BIA
1-EEM
3-Drlg.
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson* TITLE Office Assistant DATE June 10, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-15-87
BY: *[Signature]*

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> CAR WELL <input type="checkbox"/> OTHER Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 102605	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE, NW		8. FARM OR LEASE NAME WVFU	
14. PERMIT NO. 43-047-15436		9. WELL NO. #5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,103' KB		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 7, T8S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #5 was plugged and abandoned on 8/29/87 as follows:

- MIRU B. C. Well Service #5 on 8/25/87. N/D wellhead. N/U BOPE and tested.
- Released packers and pulled injection string. Cleaned out to PBTD at 5,640'.
- Set CICR at 5,431'. Cement squeezed perfs at 5,631'-5,640' with 100 sx cement. Left 60' cement on top of CICR.
- Displaced casing with 9.2 ppg mud.
- Isolated casing leaks from 180'-1,550'.
- Perforated 3,100'-3,102' with 2 SPF. Set CICR at 2,985'. Cement squeezed perfs at 3,100'-3,102' with 100 sx cement. Left 60' cement on top of CICR.
- Spotted cement plug from 1,600' to surface with 450 sx cement. Pumped 10 sx cement into 8-5/8" x 5 1/2" annulus and squeezed to 1,000 psi.
N/D BOPE.
- Cut-off wellheads. Installed dry-hole marker.
- Released rig. Surface location to be rehabilitated per BLM and BIA stipulations.

- 3-BLM
- 3-State
- 1-BIA
- 1-EEM
- 1-MKD
- 3-Drlg.
- 1-PLM
- 1-Sec. 724-C
- 1-File
- 1-COS

SEP 10 1987

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Watson* TITLE Office Assistant DATE September 1, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. INDIAN, ALLOTTEE OR TRIBE NAME 102605
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE, NW		8. FARM OR LEASE NAME WVFU
14. PERMIT NO. 43-047-15436	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5,103' KB	9. WELL NO. #5
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 7, T8S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WVFU #5 was plugged and abandoned on 8/29/87 as follows:

- MIRU B. C. Well Service #5 on 8/25/87. N/D wellhead. N/U BOPE and tested.
- Released packers and pulled injection string. Cleaned out to PBDT at 5,640'.
- Set CICR at 5,431'. Cement squeezed perfs at 5,631'-5,640' with 100 sx cement. Left 60' cement on top of CICR.
- Displaced casing with 9.2 ppg mud.
- Isolated casing leaks from 180'-1,550'.
- Perforated 3,100'-3,102' with 2 SPF. Set CICR at 2,985'. Cement squeezed perfs at 3,100'-3,102' with 100 sx cement. Left 60' cement on top of CICR.
- Spotted cement plug from 1,600' to surface with 450 sx cement. Pumped 10 sx cement into 8-5/8" x 5 1/2" annulus and squeezed to 1,000 psi.
N/D BOPE.
- Cut-off wellheads. Installed dry-hole marker.
- Released rig. Surface location to be rehabilitated per BLM and BIA stipulations.

- 3-BLM
- 3-State
- 1-BIA
- 1-EEM
- 1-MKD
- 3-Drig.
- 1-PLM
- 1-Sec. 724-C
- 1-File
- 1-COS

SEP 10 1987

18. I hereby certify that the foregoing is true and correct

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