

FILE NOTATIONS

Entered in NID File
Entered On S & R Sheet
Location Map Filled
Card Indexed
IWR for State or Fee Land

Checked by Chief DWB
Copy NID to Field Office
Approval Letter See Last
Disapproval Letter

COMPLETION DATA:

Date Well Completed: 2-14-23 Location Inspected _____
GW WW TPA _____ Bond released _____
GW GS PAA _____ State of Fee Land _____

LOGS FILED

DNR's Log: 2-20-6
Electric Logs (No.) 8
E- E-I (2) GR GR-N Micro (2)
Lat _____ Mi-L _____ Sonic _____ Others _____

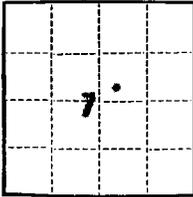
2 Perforating depth Control
2 casing collar & perforating record run #1
2 Run # 2

DME
12-16-92

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-022153
Unit Wasatch Valley



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 8, 1963

Well No. 4 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 7

SW NE Section 7 8 South 22 East SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wasatch Valley Unit-Federal No. 4.

It is proposed to drill a well to test the Basal Green River formation to an approximate depth of 5700'. 8-5/8" OD surface casing will be set at approximately 250' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

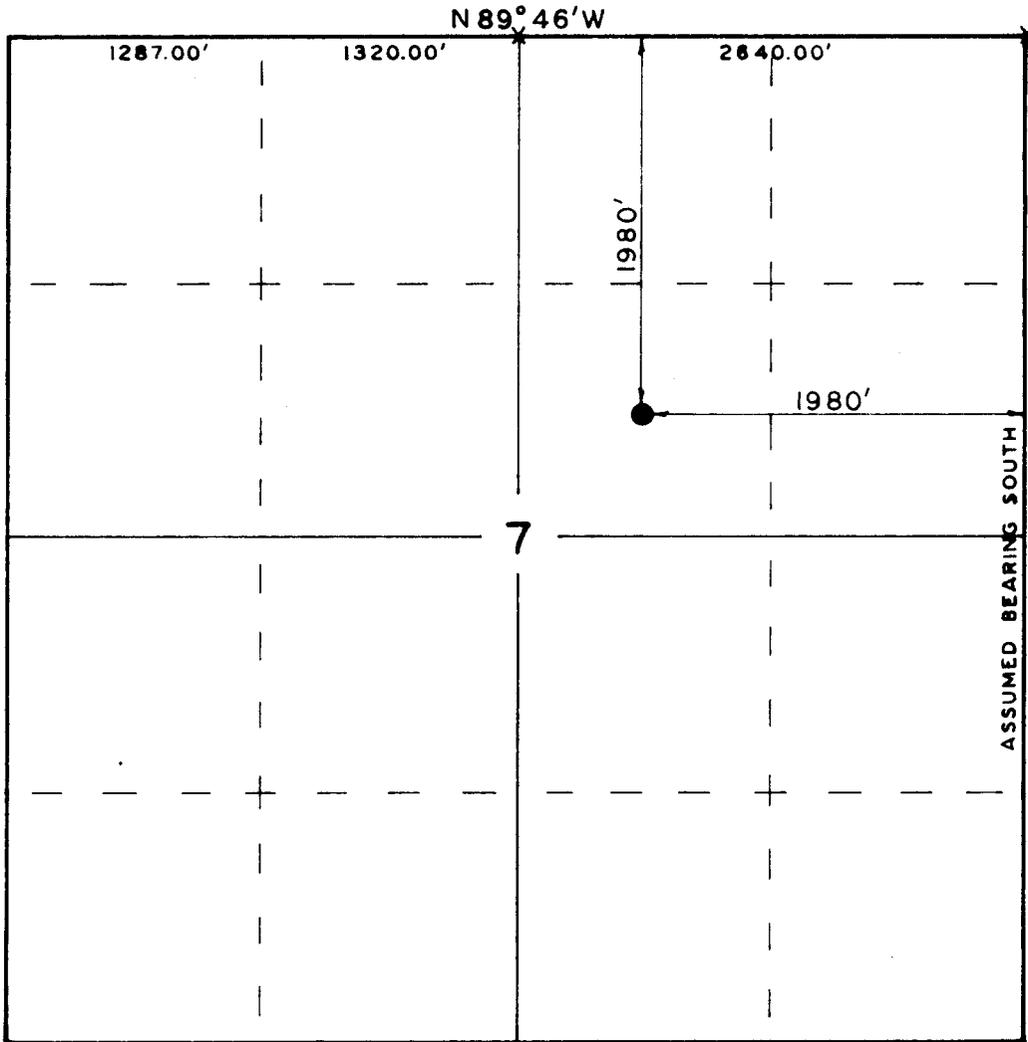
Casper, Wyoming

cc: Utah O&G Cons. Comm.

By _____

Title Area Production Manager

T 8 S , R 2 2 E , S L B & M



X = Corners Located (brass caps)

Scale: 1" = 1000'

Nelson Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

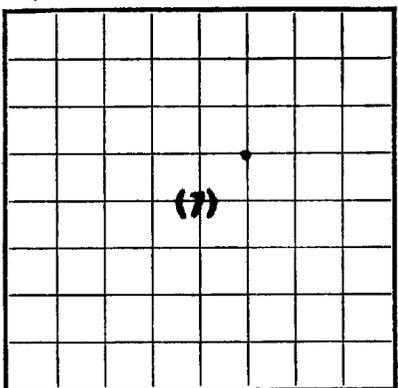
| | | |
|---|--|--|
| <p>PARTY N. J. Marshall L. D. Taylor WEATHER Fair - Cold</p> | <p>SURVEY GULF OIL CORP. WONSITS VALLEY FED. NO. 4, LOCATED AS SHOWN IN THE SW 1/4, NE 1/4, SEC. 7, T 8 S, R 2 2 E, S L B & M. UINTAH COUNTY, UTAH.</p> | <p>DATE 1/2/63 REFERENCES GLO Township Plat Approved 5/19/45 FILE GULF</p> |
|---|--|--|

CM
NID
FW
440
Handwritten initials
9-630

Form approved.
Budget Bureau No. 42-R356.4

Handwritten initials

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-922158
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Monsie Valley Unit-Federal Field Red Wash State Utah
Well No. 4 Sec. 7 T. 8S R. 22E Meridian SLB&M County Uintah
Location 1980 ft. ^{XXX} of N. Line and 1980 ft. ^{XXX} of E. Line of Section 7 Elevation 5054' ^{K8}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date February 20, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling January 15, 1963 Finished drilling January 31, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5419' to 5433' No. 4, from _____ to _____
No. 2, from 5441' to 5477' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|------------------|-----------------|------------------|------------|--------------|--------------|---------------------|------------|-----|-------------------|
| | | | | | | | From— | To— | |
| <u>8-5/8" 40</u> | <u>24</u> | <u>8</u> | <u>Red</u> | <u>1000'</u> | <u>Open</u> | <u>to 1980'</u> | | | <u>Production</u> |
| <u>5-1/2" 30</u> | <u>18</u> | <u>8</u> | <u>Red</u> | <u>1000'</u> | <u>Open</u> | <u>to 1980'</u> | | | <u>Production</u> |

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|------------------|--------------|---------------------------|------------------------|-------------|--------------------|
| <u>8-5/8" 40</u> | <u>220'</u> | <u>150 ex with 3% MAS</u> | <u>Pump & Plug</u> | | |
| <u>5-1/2" 30</u> | <u>5516'</u> | <u>150 ex with 2% cc</u> | <u>Pump & Plug</u> | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from surface feet to 5516 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____, Put to producing Pumping February 14, 1963

The production for the first 24 hours was 522 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dallan Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|--|-------------------|------------|---|
| Surface | 1804' | 1804' | Shale with sand zones |
| 1804' | 2670' | 866' | Silty, sandy shale with silt and sand zones |
| 2670' | 4772' | 2102' | Oil shale with lime and sand zones |
| 4772' | 5516' | 744' | Sand and shale. |
| E LOG TOPS: | Vintah - Surface | | E-1 5289' F-2 5441' |
| | Green River | 2670' | E-5 5382' |
| | Basal Green River | 4772' | F-1 5419' |
| Cores No. 1, 5440' to 5476', cored and recovered 36'. 29' sandstone, fine grain, fair permeability and porosity, good stain and odor, fracture from 5457' to 5469', abundant thin shale and silt partings 2 1/2' sandstone, shaley and silty 4 1/2' black shale | | | |
| Fraced as follows: Spearhead 210 barrels diesel, .1 ppg Adomite. 18 barrels 1/2 ppg 12-20 beads 105 barrels 1 ppg 12-20 beads 70 barrels 1-1/4 ppg 12-20 beads 50 barrels 1-1/2 ppg 12-20 beads | | | |
| Flushed with 133 barrels diesel oil. Injection rate 46 barrels per minute, maximum pressure 2400 psi, 4 allisons. Shut down pressure 1600 psi, 1 hour 900 psi, 2 hours 700 psi. | | | |
| FROM- | TO- | TOTAL FEET | FORMATION |

FORMATION RECORD—Continued

FEB 20 1963

OVER

6-

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER U-022158
UNIT Wasatch Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 63,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed _____

Phone 23 5-5783 Agent's title Area Production Manager

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE NE 8 | 8S | 22E | 1 | 0 | 0 | - | - | - | - | |
| NE NW 8 | | | 2 | 22 | 10,253 | 28.4 | * | | 24 | |
| NE NE 7 | | | 3 | 17 | 8,138 | 28.9 | * | | 18 | |
| SW NE 7 | | | 4 | | | | | | | TD 5445'. Coring. |

Wasatch ✓

2 - U. S. B. S., Casper
2 - Utah Oil & Gas Cons. Comm., Salt Lake
2 - Area
1 - Oklahoma City District

Wasatch Valley Unit-Federal

NOTE.—There were 17,824 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

27P

PMB

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

March 7, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit Federal No. 4

Gentlemen:

Test of February 15, 1963, showed the following:

| | |
|-----------------------|-------------|
| Oil | 550 barrels |
| Water | 2 barrels |
| Hours Tested | 24 hours |
| Normal Hours Produced | 24 hours |
| Gas - MCF | 136 MCFD |
| GOR | 250 ✓ |
| Cycle or Choke | 16 x 74" |
| Pump Bore | 1-3/4" |
| Gravity at 60° | 28.8 ✓ |

Very truly yours,



Lester LeFavour

JEL:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-022158 |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- |
| 3. ADDRESS OF OPERATOR P.O. Box 1971, Casper, Wyoming | | 7. UNIT AGREEMENT NAME Monsits Valley |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SWL, 1980' WEL (SW NE) | | 8. FARM OR LEASE NAME Monsits Valley Fed. Unit |
| 14. PERMIT NO. | | 9. WELL NO. 4 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5054 | | 10. FIELD AND POOL, OR WILDCAT Monsits - Monsits Valley |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 7-8S-22E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) Recomplete new zone | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was completed 2-13-63 at TD 5516' with abrasijet notch at 5450' in the F-2.

We now propose to perforate the F-4 at 5508' with tandem 3-way radial jet.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
LESTER LEVINSKY TITLE Area Production Manager DATE 6-8-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC: Utah Oil and Gas Conservation Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|--------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-022158 | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsits Valley | |
| 3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming | | 7. UNIT AGREEMENT NAME Wonsits Valley Fed. Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1970' SNL, 1980' WEL (SW NE) | | 8. FARM OR LEASE NAME Wonsits Valley Fed. Unit | |
| 14. PERMIT NO. KB 5054' | | 9. WELL NO. 4 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-8S-22E | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Recomplete New Zone | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORKOVER

On 6-7-66, well tested 69 BOPD, no water from notch at 5450' in the F-2

In June 1966, ran casing patch and set 5445' to 5455'. Drilled out to 5512' with 4 1/4" bit. Perforated F-4 at 5508' and F-2 at 5450' with tandem tri-jet.

On June 27, 1966, well tested 135 BOPD, no water, pumping 14 1/2 X 100" SPM, 2 1/4" bore pump.

Attached are two copies each of Perforating Depth Control log run 6-18-66 and Casing Collar and Perforating Record logs run 6-18-66 and 6-20-66.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay ORIGINAL SIGNED BY J. D. Mackay TITLE Area Production Engineer DATE 7-22-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions on Reverse Side

cc: Utah Oil & Gas Conservation Commission (2) ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Unit

8. FARM OR LEASE NAME
**Wonsits Valley Unit/
State-Federal**

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

7-8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' SNL and 1980' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5054'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

~~XXXXXXXX~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize the F-2 and F-4 sands with 1000 gals of 15% inhibited HCl acid to remove calcium carbonate scale and improve oil production. Current production: 112 BO and 1197 BWPD.

**TD 5516'
PBSD 5512'**

**F-2 perforated at 5450'
F-4 perforated at 5508'**

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JUL 20 1974**

BY *C. D. [Signature]*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **J. D. RICHARDS**

TITLE **Area Engineer**

DATE **July 11, 1974**

J. D. Richards

(This space for Federal or State office use)

APPROVED BY _____

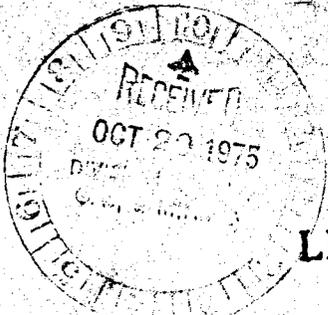
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Commission (2)

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 43-R358.5.
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Paul W. White, Jr.
Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 of 1/4 | TWP. | RANGE | WELL No. | Days Produced | BARRELS OF OIL | GRAVITY | Cu. Ft. of Gas (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE SW 29 | 7S | 22E | 2 | 0 | 0 | | - | | None | T.A. |
| NE NE 32 | 7S | 22E | 3 | 0 | 0 | | - | | None | T.A. |
| NE SE 32 | 7S | 22E | 4 | 0 | 0 | | - | | None | T.A. |
| SW NE 32 | 7S | 22E | 5 | 30 | 986 | | - | | 211 | |
| NE NE 5 | 8S | 22E | 6 | 0 | 0 | | - | | None | T.A. |
| NE SE 5 | 8S | 22E | 7 | 0 | 0 | | - | | None | T.A. |
| SW NE 5 | 8S | 22E | 8 | 0 | 0 | | - | | None | T.A. |
| SW SE 32 | 7S | 22E | 9 | 0 | 0 | | - | | None | Water Inj. T.A. |
| SW SE 5 | 8S | 22E | 10 | 0 | 0 | | - | | None | T.A. |
| NE SW 5 | 8S | 22E | 11 | 0 | 0 | | - | | None | T.A. |
| SW SW 5 | 8S | 22E | 12 | 0 | 0 | | - | | None | T.A. |
| SW SE 6 | 8S | 22E | 13 | 0 | 0 | | - | | None | T.A. |
| SW SW 6 | 8S | 22E | 14 | 0 | 0 | | - | | None | Water Inj. T.A. |
| NE SE 6 | 8S | 22E | 15 | 0 | 0 | | - | | None | Water Inj. T.A. |
| SW NW 6 | 8S | 22E | 16 | 0 | 0 | | - | | None | P&A 2-25-68 |
| SE NE 5 | 8S | 22E | 17 | 0 | 0 | | - | | None | T.A. |
| TOTAL | | | | | 986 | 29.2 | | | 211 | |

OIL: (Barrels)

| | |
|----------------------------|-----|
| On hand beginning of month | 735 |
| Produced during month | 986 |
| Sold during month | 844 |
| Unavoidably lost | 0 |
| Reason | |
| On hand at end of month | 877 |

GAS: (MCF)

| | |
|-------------------------------------|--------|
| Sold | None |
| Flared/Vented | None |
| Used On/Off Lease | 1,181* |
| *Purchased from Wonsits Valley Unit | |

WATER: (Barrels)

| | |
|-------------|-----|
| Disposition | 211 |
| Pit | 0 |
| Injected | 211 |

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsits Unit

1 - Houston There were 844.32 runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' SNL & 1980' WEL (SW NE)</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. U-022158</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Monsits Valley Unit</p> <p>8. FARM OR LEASE NAME Monsits Valley Unit State-Federal</p> <p>9. WELL NO. 4</p> <p>10. FIELD AND POOL, OR WILDCAT Monsits-Monsits Valley</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 7-8S-21E</p> <p>12. COUNTY OR PARISH Uintah 13. STATE Utah</p> |
| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5054'</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | RECOMPLETION ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated producing oil well w/ 2000 gals 15% HCl acid. Work started 9-10-74 and completed 9-11-74.

**Production before 109 bopd & 1182 bwpd
after 164 bopd & 1628 bwpd**

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed TITLE Sr. Petroleum Engineer DATE September 13, 1974
J. J. G. Garner

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 2619, Casper, WY 82602-2619</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Wonsits Valley Federal Unit</u></p> <p>9. WELL NO. <u>East of Tank Battery #3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wonsits Valley</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA <u>Section 7-T8S-R22E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p> |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Spill Report</u> | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Listed below are the details of the spill that occurred East of W.V.F.U. Tank Battery #3. The Division was notified of this spill by phone on March 21, 1984.

This spill was discovered on March 20, 1984 at 1:00 p.m. Produced water and oil back-flowed through a faulty check valve at the battery header and spilled from an open-ended abandoned flowline. Approximately 150 barrels of oil and 3,000 barrels of water were spilled. No oil or water was recovered.

The oil and water flowed down a ravine and collected in a series of collection ponds. The ravine joins the White River. It is unknown if any water entered the river. There was no evidence that oil entered the river.

The header valve was shut-in upon discovery of the spill. A burn permit was obtained 3-21-84 from the Utah State Division of Health and the oil in the collection ponds was burned. The oil which did not burn was buried. Clean up was completed March 22, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Rader TITLE Area Production Manager DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



APR 5 1984

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

SUBSEQUENT REPORT OF:

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#4

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85.22E. 7

12. COUNTY OR PARISH; 13. STATE
Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocek

TITLE

AREA ENGINEER

DATE

APR 19 1985

J. R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #4 - Sec. 7, T. 8S., R. 22E
Uintah County, Utah - API #43-047-15435

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-46

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

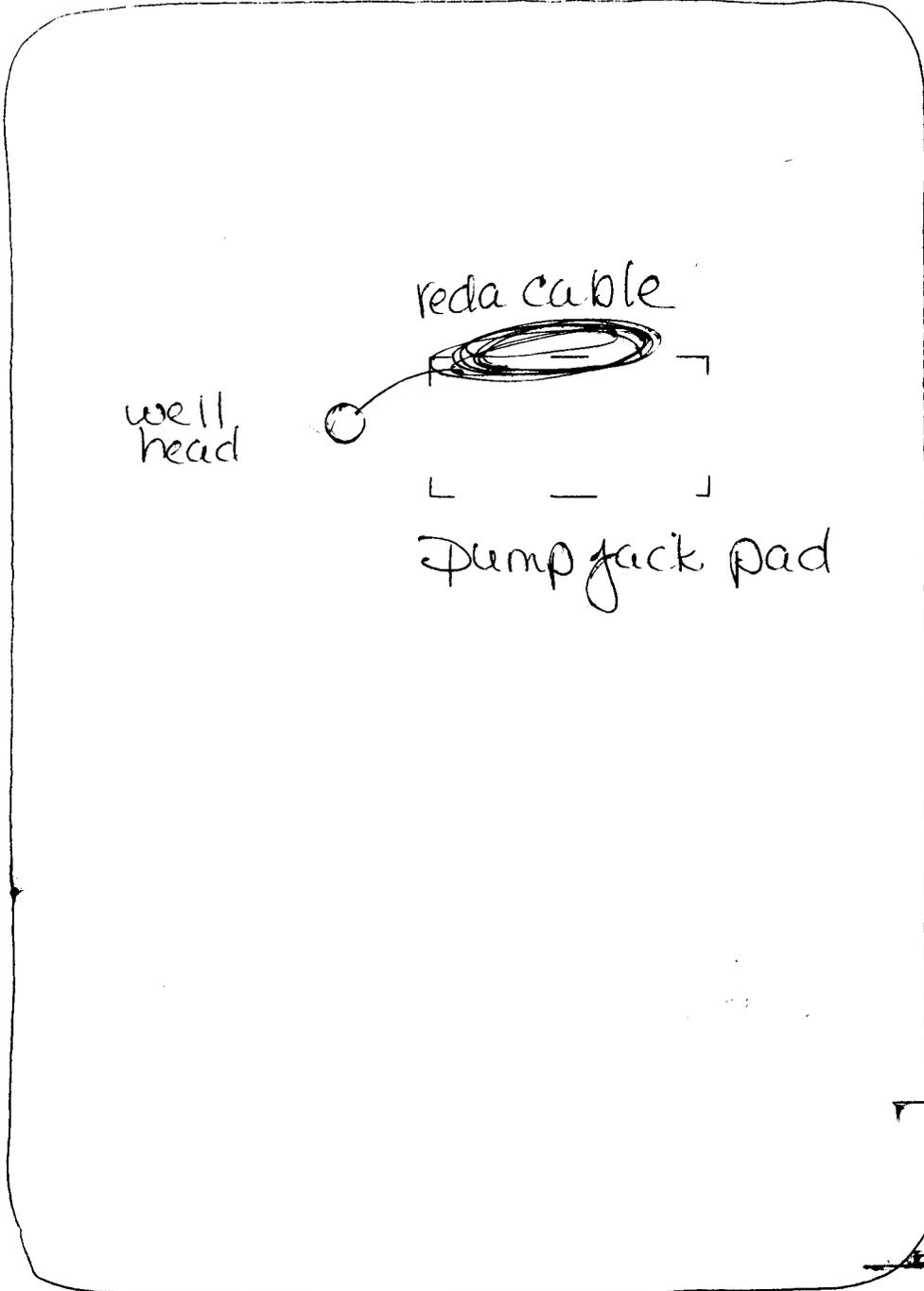
TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|---------------------------|--------------|----------------|-----------------|--------------|---------------|--------------|
| Wonsits Valley Unit #15 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #16 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #17 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #18 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #19 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #2 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #21 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #22 | Wonsits WV | 18 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #23 | Wonsits WV | 9 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #24 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #25 | Wonsits WV | 8 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #26 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #27 | Wonsits WV | 12 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #28-2 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #29 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #30 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #31 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #32 | Wonsits WV | 16 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #33 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #34 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #35 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #36 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #37 | Wonsits WV | 1 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #39 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #4 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #41 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #42 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #43 | Wonsits WV | 11 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #44 | Wonsits WV | 14 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #45 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #46 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #47 | Wonsits WV | 13 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #48 | Wonsits WV | 10 | 8S | 25E | Uintah | UT |
| Wonsits Valley Unit #5 | Wonsits WV | 7 | 8S | 22E | Uintah | UT |
| Wonsits Valley Unit #50 | Wonsits WV | 15 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #51 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #52 | Wonsits WV | 13 | 8S | 21E | Uintah | UT |
| Wonsits Valley Unit #53 | Wonsits WV | 10 | 8S | 21E | Uintah | UT |

06/27/85
leases gulf operated/file2

Dr. J. U. 4 Sect. T850, RA2E

Hubly 4/6/89



well head

red cable

pump jack pad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-22158

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed

1. Type of Well
Oil Gas
 Well Well Other

8. Well Name and No.
4

2. Name of Operator
Chevron U.S.A. Inc.

9. API Well No.
43-047-15435

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

10. Field and Pool, or Exploratory Area
Wonsits-Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 980' FEL
Section 7, T8S, R22E

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Status Report</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently shut in due to a subpump being stuck in the hole. We are evaluating the Upper Green River potential-recompletion or P&A.

REGISTERED
FEB 25 1992
DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JTC
1-Well File
1-CLA

14. I hereby certify that the foregoing is true and correct
Signed J. S. Watson Title Permit Specialist Date 2/18/92

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 09 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Production Company

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 980' FEL (SW NE) SEC. 7, T8S, R22E

5. Lease Designation and Serial No.
U-022158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #4

9. API Well No.
43-047-15435

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, ND WELLHEAD, NU & TEST BOPE. REMOVE PRODUCTION EQUIPMENT.
MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5450'.
SET 5 1/2" CIBP @ +/- 5400' AND TOP WITH 35' CEMENT W/ DUMP BAILER.
PERFORATE AND SET REMAINING CEMENT PLUGS AND CIGR'S TO THE BUREAU OF LAND MANAGEMENT'S
CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
SET CEMENT PLUG IN PRODUCTION & SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
CUT CASING @ CELLAR FLOOR. INSTALL P & A MARKER W/ WELL DATA.
RIG DOWN AND CLEAN LOCATION.
NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-13-92
BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct.
Signed J.D. Howard Title Drilling Technologist Date 06-30-92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU 4

PROCEDURE:

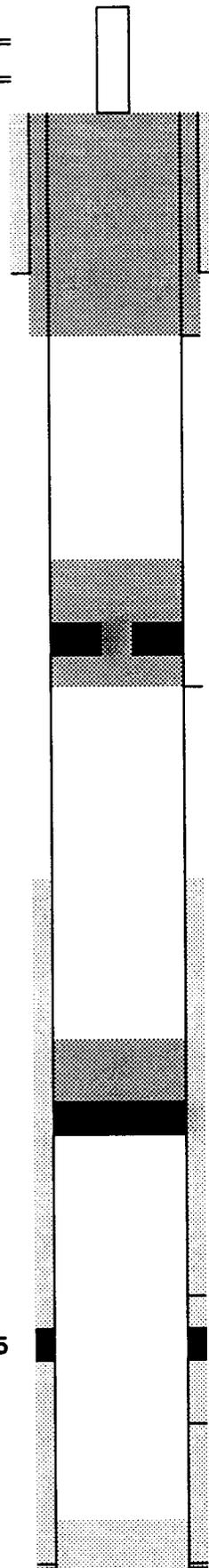
1. MIRU, ND WELLHEAD, NU & TEST BOPE.
2. REMOVE PRODUCTION EQUIPMENT.
3. MAKE BIT & SCRAPER RUN TO TOP PERFORATION @ 5450'.
4. TEST CSG TO 300 PSI.
5. SET 5 1/2" CIBP @ +/- 5400', AND TOP WITH 35' CEMENT W/ DUMP BAILER.
6. PERFORATE AND SET REMAINING CEMENT PLUGS AND CICR'S TO THE BUREAU OF LAND MANAGEMENT'S CONDITIONS OF APPROVAL, WITH 9.2 PPG BRINE WATER BETWEEN PLUGS.
7. SET CEMENT PLUG IN PRODUCTION AND SURFACE CASING, 50' BELOW SURFACE CASING TO SURFACE.
8. CUT CASING & CELLAR FLOOR, INSTALL P & A MARKER W/ WELL DATA.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY PRODUCTION DEPARTMENT TO RECLAIM LOCATION.

**PROPOSED P & A
SCHEMATIC**

FED. # U-022158
API # 43-047-15435

SURFACE CSG
8 5/8" 24# @ 220'
CMT'D W/ 150 SXS

CHEVRON U.S.A. PRODUCTION CO.
WONSITS VALLEY UNIT #4
SEC 7, T8S, R21E



-  CMT PLUG
-  9.2 PPG BRINE WATER
-  ORIGINAL CMT

SURFACE PLUG TO BE 50' BELOW
SURFACE CASING TO SURFACE

CMT PLUG FOR TAR SANDS
AND SALINE WATER TO
BE PER BLM CONDITIONS
OF APPROVAL

TOC @ 4850'

35' CMT W/ DUMP BAILER

CIBP @ +/- 5400'

F2: 5450'

F4: 5508'

PBTD @ 5510'

T.D. @ +/- 5516'

CASING PATCH 5445'-55

PRODUCTION CASING
5 1/2" 14# @ +/- 5516'
CMT'D W/ 150 SXS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 980' FEL, SW/NE-S7-T8S-R22E

RECEIVED

DEC 03 1992

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.
U-022158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #4

9. API Well No.
43-047-15435

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P&A'd between 11/20/92 and 11/25/92 as follows:

1. Submersible pump was known to be stuck, so free-pointed and determined that tubing was free from 3515' to surface. Cut tubing at 3506' and pulled out of well.
2. Ran bit and scraper to 3100' and stacked out. Set CICR at 3060'; pumped 243 sx. of cement below CICR; stung out and placed 7 sx. of cement on top of CICR.
3. Perforated at 2600' with 4 JSPF; set CICR at 2374'; pumped 68' sx. of cement below CICR; stung out and placed 7 sx. of cement on top of CICR.
4. Perforated at 270', but could not break circulation around 5-1/2" X 8-5/8" annulus. Perforated at 220'; broke circulation around annulus; circulated Class H cement to surface with 100% returns. Cut off casing head; filled casing and annulus with cement; and installed dry hole marker.
5. Notified Operations to reclaim location.

P&A operations witnessed by Jerry Barnes with the BLM.

14. I hereby certify that the foregoing is true and correct.

Signed Stewart D. McPherson Title Petroleum Engineer Date 11/30/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

WELL DATA

FIELD Wonsits Valley COUNTY Uintah STATE Utah

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

| | | | |
|----------------------|------------------|------------------|----------------------|
| CALLER OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
| DATE <u>11/24/92</u> | DATE _____ | DATE _____ | DATE <u>11/25/92</u> |
| TIME <u>0400</u> | TIME <u>0700</u> | TIME <u>1000</u> | TIME <u>1300</u> |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|---------------|------|------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG | | |
| HEAD | | |
| PACKER | | |
| OTHER | | |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|--------------------|-----------------|--------------|
| <u>S Fraser</u> | <u>Opel</u> | |
| <u>R Hardinger</u> | <u>Rcm</u> | <u>76773</u> |
| <u>J. Weeks</u> | | |
| <u>K. Pummell</u> | <u>Bulk</u> | <u>7706</u> |

DEPARTMENT Cement

DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X S.W. Kellum

HALLIBURTON OPERATOR Steve Payer COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|----------|-------|-------------|----------------|------------------|---------------------------|
| | <u>250</u> | <u>H</u> | | | <u>None</u> | <u>1.06</u> | <u>16.4⁴/g</u> |
| | <u>75</u> | <u>H</u> | | | <u>None</u> | <u>1.06</u> | <u>16.4</u> |
| | <u>120</u> | <u>H</u> | | | <u>2% Calc</u> | <u>1.06</u> | <u>16.4</u> |
| | <u>100</u> | <u>H</u> | | | <u>2% Calc</u> | <u>1.06</u> | <u>16.4</u> |

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

TREATING _____ DISPL. _____ OVERALL _____

FEET _____ REASON _____

REMARKS

See job log

CUSTOMER Chevron USA

LEASE WVFEU

WELL NO. 4

JOB TYPE PLA

DATE 11/24/92

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 287601

FORM 1908 R-7

A Division of Halliburton Company

DISTRICT Vernal DATE 11/24/92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chevron USA (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 4 LEASE WVEU SEC. TWP. RANGE

FIELD Wasits Valley COUNTY Utah STATE Utah OWNED BY S/A

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE SET AT
TOTAL DEPTH MUD WEIGHT
BORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Furnish men, materials & equipment to plug above well as instructed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
Damage to property owned by or in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well, or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect.
That because of the uncertainty of variable well conditions and the necessity of having all facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart, interpretation, research analysis, job recommendation or other data furnished by Halliburton.
That Halliburton warrants only title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
That Customer shall at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
That this contract shall be governed by the law of the state where services are performed or materials are furnished.
That Halliburton shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
SIGNED [Signature] CUSTOMER
DATE

JOB LOG

WELL NO. 4 LEASE WVFCU

TICKET NO. 287601

OWNER Chevron USA

PAGE NO. 2

JOB TYPE P+X

DATE 11/25/92

FORM 2013 R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (EBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0700 | | | | | | | on location & Rig up Perforate @ 270' |
| | | | | | | | | Attempt to break Circulation between 5 1/2" & 8 5/8" Casings |
| | | | | | | | | RTU & Perforate @ 270' Establish Circulation mix 120 Sacks Cement w/2% CaCl2 |
| | 1015 | 2 | 0 | | | | | Start Fresh |
| | | | 5 | | | | | End Fresh |
| | | | 0 | | | | | Start 16.4" + Cement |
| | | | 17 | | | | | Cement to Surface |
| | 1030 | 2 | 22 | | | | | Shut down Cement fell Cutoff well head |
| | 1230 | | | | | | | Mix 100 sack cement & Top off Casings |
| | | | | | | | | 545 Sacks Total Cmt. |
| | 1300 | | | | | | | Released |
| | | | | | | | | Thank you <u>Steve & Crew</u> |

JOB LOG

WELL NO. 4 / LEASE WVFU

TICKET NO. 287601

OWNER Chevron USA

PAGE NO. 1

JOB TYPE PFA

DATE 11/24/92

FORM 2013R-2

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------------|-------|---|--------------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0700 | | | | | | | On location & Rig up Safety Meeting Prime & Test |
| | 1052 | 3.5 4.5 | | | | 2000 300 380 | | Test Tubing Good Test Casing Establish injection rate Retainer @ 3060' Perf @ 5450 mix 250 sacks 16.4 ⁷ / ₈ cement |
| | 1105 | | 0 10 | | | | | Start Fresh End Fresh |
| | 1112 | 4 | 0 47 | | | | | Start Cmt. End Cmt. |
| | 1132 | 2 | 17.5 | | | 490 | | Start Displacement End Displacement Sting out of retainer & Pull 60' Reverse cmt out tubing & Fill w/brine 1868' below ret 60' Above POOH & Perforate @ 2600' RIH w/retainer set @ 2370' |
| | | 3 | | | | 270 | | Establish injection rate mix 75 sacks 16.4 ⁷ / ₈ cement |
| | 1414 | 3 | 0 10 0 14 0 | | | 270 | | Start Fresh End Fresh Start Cmt End Cmt Start Disp |
| | 1428 | 3 | 13.5 | | | 560 | | End Disp Sting out of retainer Reverse cmt out tubing & Fill hole w/brine |
| | 1530 | | | | | | | Released for day |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RECEIVED

MAR 26 1993

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Various

8. Well Name and No.
See Below

9. API Well No.
43-047-15435

10. Field and Pool, or Exploratory Area
Various

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Use of compost to rehab well locations.</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to use compost from the Chevron Red Wash compost project to mix with the existing soil prior to reseeded as follows:

- Prior to spreading compost material, Chevron will furnish a analysis including TPH (Total Petroleum Hydrocarbon) showing that these levels are below 3%.
- Lay down a 4"-6" layer of compost on the existing location and till into soil until compost is thoroughly mixed with existing soils.

Proposed locations where compost mixing would be done:

| | | |
|----------|----------|---|
| RWU #20 | U-02025 | 589' FNL, 731' FEL, NE/NE-SEC.29-T7S-R23E |
| RWU #191 | U-081 | 693' FNL, 1942' FWL, NE/NW-SEC. 14-T7S-R23E |
| WVFU #4 | U-022158 | 1980' FNL, 1980' FEL, SW/NE-SEC. 7-T8S-R22E |
| WVFU #19 | U-057 | 552' FWL, 1966' FNL, SW/NW-S18-T8S-R22E |

*** Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 4-1-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Rana Hough

Title

Opec Assistant

Date

03/25/93

(This space for Federal or State office use)

Federal Approval of this

Approved by:

Action is Necessary

Title

Date

Conditions of approval, if any:

* Should wait 2000 cleanup levels after mixture.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL. 980' FEL, SEC. 7, T8S/R22E, SW/NE

5. Lease Designation and Serial No.
U-022158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #4

9. API Well No.
43-047-15435

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

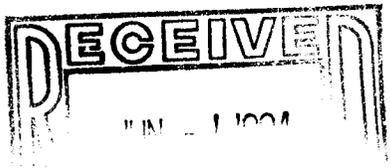
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject wellsite has been reclaimed per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed Wanda Bush Title Operations Assistant Date 05/26/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

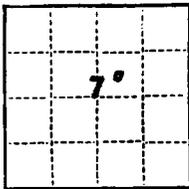
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A.P.I. #43-047-15435

Form 9-593
(April 1952)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 7
T. S.
R. 22 E.
S.L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date July 29, 1966

Ref. No. 22

Land office Utah State Utah
Serial No. 022158 County Uintah
Lessee Gulf Oil Corporation Field Wonsits Valley (Unit)
Operator Gulf Oil Corporation District Salt Lake City
Well No. 4 Subdivision C SW $\frac{1}{4}$ NE $\frac{1}{4}$

Location 1980' from N. line and 1980' from E. line of sec. 7

Drilling approved January 10, 1963 Well elevation 5054 KB feet

Drilling commenced January 15, 1963 Total depth 5516 PB 5512 feet

Drilling ceased January 31, 1963 Initial production 522 BOPD & No water

Completed for production Feb. 14, 1963 Gravity A. P. I. _____

Abandonment approved 9/13, 1994 Initial R. P. _____

| Geologic Formations | | Productive Horizons | | |
|---------------------|--------------------|---------------------|--------------------|------------|
| Surface | Lowest tested | Name | Depths | Contents |
| <u>Uinta</u> | <u>Green River</u> | <u>Green River</u> | <u>5450, 5508'</u> | <u>Oil</u> |

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY | JUNE | JULY | AUG. | SEPT. | OCT. | NOV. | DEC. |
|-------------|-------------|------------|------|------|-----|-------------|------|------|----------------|------|------------|------|
| <u>1963</u> | <u>Drig</u> | <u>POW</u> | | | | | | | | | | |
| <u>1966</u> | | | | | | <u>POW*</u> | | | | | | |
| <u>1992</u> | | | | | | | | | | | <u>ABD</u> | |
| <u>1994</u> | | | | | | | | | <u>P&A</u> | | | |

REMARKS 6-7-66 * Well History: Patched notch at 5450' and perf'd 5450 & 5508'
Repotential: 135 BOPD

(REPLACEMENT)

(OVER)