

FILE NOTATIONS:

Entered in N.I.D. File ✓
 Entered On S.R. Sheet ✓
 Location Map Placed ✓
 Card Indexed ✓
 I.W.R. for State or Fee Land _____

Checked by Chief PMB
 Copy N.I.D. to Field Office ✓
 Approval Letter In Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-26-63
 CW ✓ WW _____ TA _____
 @W _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

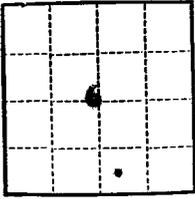
LOGS FILED

Driller's Log 4-16-63

Electric Logs (No.) 2

E _____ I _____ EI ✓ GR _____ GR-N _____ Micro (2) ✓
 Log _____ Mi-L _____ Sonic _____ Others _____

LWP
 5-14-92



Copy H. L. C.

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-02511
Unit Wonsits ✓

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 18, 1963

Wonsits Unit - Federal

Well No. 13 is located 660 ft. from NSX line and 1930 ft. from E line of sec. 6

C SW SE Section 6 8 South 22 East SLBDM
(1/4 Sec. and 1 Sec. No.) (Twp.) (Range) (Meridian)
Eft. Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 13.

It is proposed to drill a well to test the basal Green River formation to an approximate depth of 5600'. ✓ 8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. ✓ If commercial production is encountered, 5-1/2" OD oil string will be set. All producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

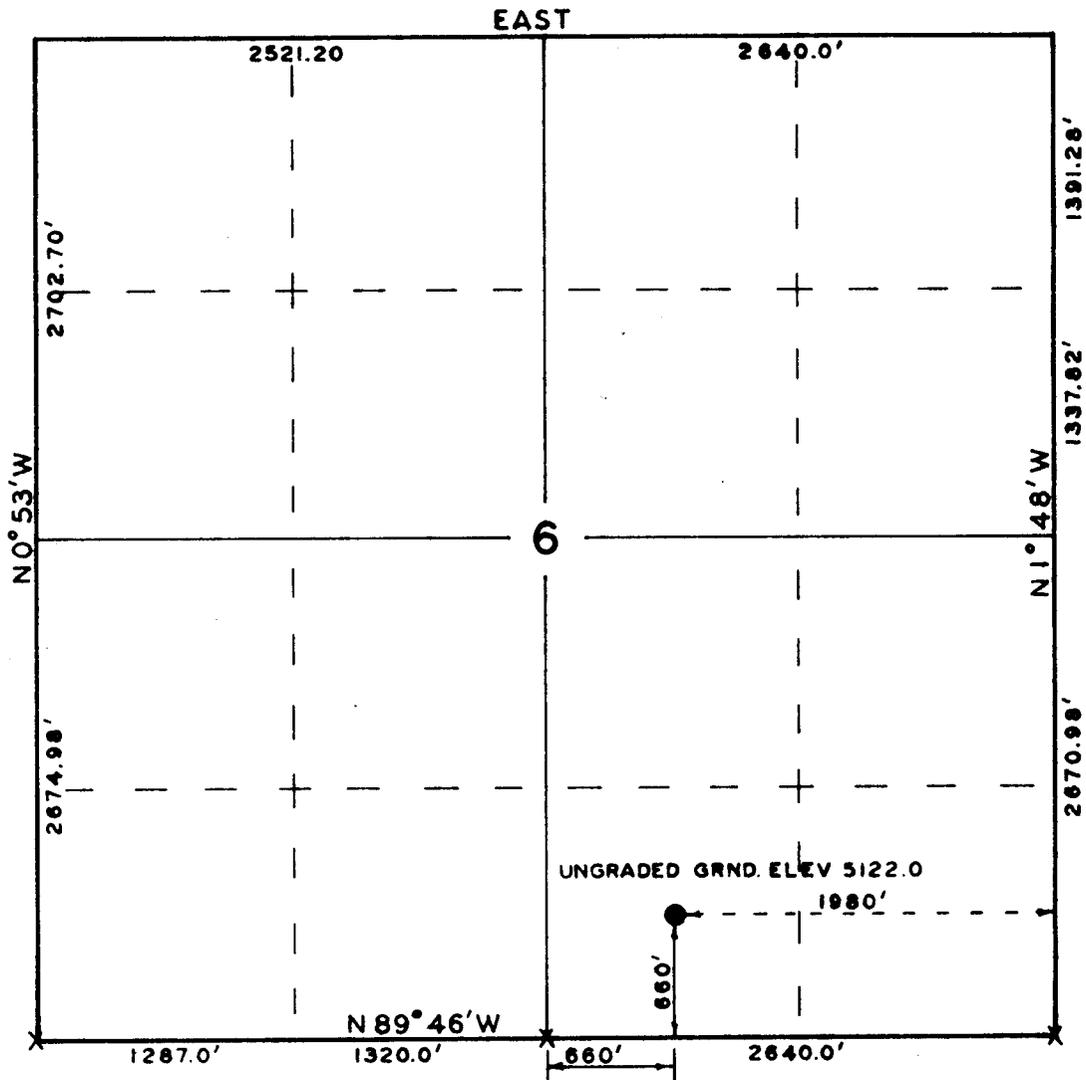
Casper, Wyoming

cc: Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (2)

By _____

Title Area Production Manager

T8S, R22E, SLB&M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

W. J. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
N. Marshall
H. Hodgkinson
WEATHER, Rain

SURVEY
GULF OIL CORP.
WELL LOC. WONSITS FED. UNIT NO. 13
LOCATED AS SHOWN IN THE SW4, SE4,
SEC. 6, T8S, R22E, UTAH COUNTY, UTAH.

DATE
REFERENCES
GLO Township Plat
Approved 5/19/45
FILE GULF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City

LEASE NUMBER

UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		0		0	Shut in
NE NE 32			3	25	2,535		6,084		127	
NE SE 32			4	28	5,665		1,926		2,832	
SW NE 32			5	27	678		TSTM		0	
NE NE 5	8S		6	24	3,318		2,605		1,095	
NE SE 5			7	28	8,617		4,610		129	
SW NE 5			8	28	3,867		2,417		1,547	
SW SE 32	7S		9	0	0		0		0	Shut in
SW SE 5	8S		10	28	8,790		2,593		93	
NE SW 5			11	25	3,498		1,924		526	
SW SW 5			12	7	2,251		344		113	
SW SE 6			13							Drilling 3813' ss&sh
					39,219	27.5	23,003		6,462	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Com., Salt Lake City
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil Co. of California, Vernal
- 1 - Pan American Petroleum Corporation, Casper
- 1 - Humble Oil & Refining Company, Durango
- 1 - California Oil Company, Denver

Wonsits Unit-Federal

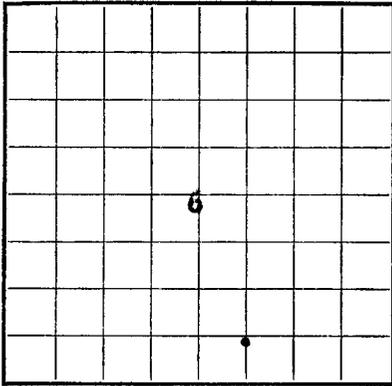
NOTE.—There were 36,580 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

6.6
b
file

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-022158
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

15

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Monsits Unit-Federal Field Red Wash State Utah
Well No. 13 Sec. 6 T. 8S R. 22E Meridian SL&M County Uintah
Location 660 ft. ^[N.] of S Line and 1980 ft. ^[XXX] of E Line of Section 6 Elevation 5132' ^{KB}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 9, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling February 20, 19 63. Finished drilling March 9, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5594' to 5608' No. 4, from _____ to _____
No. 2, from 5614' to 5634' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" OD	229	4	HA-5	175 sx	Pump & Plug				Surface
5-1/2" OD	5677	4	HA-5	150 sx	Pump & Plug				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8" OD	229'	175 sx w/2% HA-5	Pump & Plug		
5-1/2" OD	5677'	150 sx w/2% HA-5	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~surface~~ feet to **5677** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Pumping** **March 26**, 19**63**

The production for the first 24 hours was **147** barrels of fluid of which ^{134 BOPD} **91**% was oil; _____% emulsion; **9**% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dallson Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1825'	1825'	Shale with sand streaks
1825'	3078'	1253'	Silty, sandy shale with silt & sand streaks
3078'	4960'	1882'	Oil shale with lime and sand zones
4960'	5677'	717'	Interbedded sand and shale
ELECTRIC LOG TOPS			
Utah Surface			
Green River	3078'		
Basal Green River	4960'		
E-1	5457'		
E-5	5556'		
F-1	5494'		
F-2	5614'		
		60'	
Core No. 1 5560' to 5620', cut/and recovered 23' of silty shale.			
Frac'd with 9030 gallons frac fluid, 10,290 lbs. glass pellets. Spearhead 225 barrels frac fluid, not jelled, flush with 108 barrels frac fluid, screened out with 1260 gallons frac fluid and 2520 lbs. glass pellets not injected. Injection rate 48 barrels per minute, maximum pressure 2700 psi, treating pressure 2600 psi. Shut in pressure 1500 psi, zero in 2 hours.			
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)
FORMATION RECORD—Continued

6/10

P. 110
7

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

July 12, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 13

Gentlemen:

Test of May 27, 1963, showed the following:

Oil	74 barrels
Water	12 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	43 MCFD
GOR	580
Cycle or Choke	15-1/2 x 86"
Pump Bore	2-1/2 x 1-3/4"
Gravity at 60°	27.3

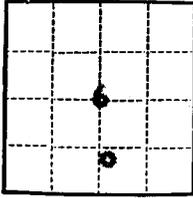
Very truly yours,

Lester LeFavour

Lester LeFavour

JEL:sjn





Joseph H. ...

*U
PMD
7*

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **U-022158**
Unit **Wonsits**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1963

Well No. **13** is located **660** ft. from **MX** line and **1980** ft. from **E** line of sec. **6**

SW SE Section 6 **8 South 22 East** **SLB6M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~water level~~ **kelly bushing** above sea level is **5132** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Wonsits Unit-Federal No. 13.**

This well was drilled to a total depth of 5677', PBD 5657', and completed 3-26-63. We are submitting workover subsequent to original drilling. Perforated F-4 Sand at 5675.5' and tested. Set bridge plug at 5670'.

Before: 134 barrels oil per day, 13 barrels water per day.
After: Pumped 77 barrels oil per day, 25 barrels water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **P. O. Box 1971**

Casper, Wyoming

cc: **Utah O&G Cons. Comm. (2)**
Pan American Petr. Corp. (1)

By _____

Title **Area Engineer**

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different
formation. Use Form 9-331-C for such proposals.)

DIVISION OF MINING
GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Blanket Sundry			

5. LEASE U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Wonsit Valley

8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed

9. WELL NO. #13

10. FIELD OR WILDCAT NAME Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8 S. 22 E. 6

12. COUNTY OR PARISH; 13. STATE Uintah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985
J. R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 8, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #13 - Sec. 6, T. 8S., R. 22E
Uintah County, Utah - API #43-047-15433

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-59

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. See Below
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. See Below	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

MAY 30 1985

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Area Engineer DATE MAY 28 1985

(This space for use by State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/7/85

BY: [Signature]

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #13
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. POH and LD 2-7/8" ^{2jts tbg,} tbg. PU & GIH w/bit, hand scraper for 5 1/2" 14# csg and clean out to ±5620'. POH.
4. GIH open ended to 5620' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 25 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

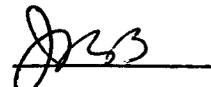
* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.


D. F. McHugo

DFM/mbd
5/6/85

APPROVED:

DATE:

			_____
<u>5/7/85</u>	<u>5-9-85</u>	<u>5-9-85</u>	_____

NOTE: IF TBG ANCHOR CAN NOT BE RELEASED
CALL CASPER FOR POSSIBLE REVISION TO
PROCEDURE.

WELL DATA SHEET

Lease Wonsits Federal Unit Well No. 13 Pool G. River Date 5-31-83

Location Sec 6, 8S, 22E County Uintah State Utah

Dist. "H"
10' From
5122' to 5132'

Date Completed 3-26-63
 Well Elevation 5122'
 Producing Formation Basal Green River F-2 Sand
 From 5614' To 5634' From _____ To _____
 From _____ To _____ From _____ To _____

Initial Production 134 bopd 13 bwp
 _____ mcf/d _____ GO

Initial Treatment
Notched @ 5618', fraced w/50% diesel, 50% mancos crude
 as follows:
 40 bbls 1 ppq 12-20 glass beads
 50 bbls 1 1/2 ppq 12-20 glass beads
 25 bbls 1 ppq 8-12 glass beads
 40 bbls 1 1/2 ppq 8-12 glass beads
 40 bbls 2 ppq 8-12 glass beads

8 5/8" OD Surface
 Pipe set @ 229'
 w/ 175 sx.

1920 Top of Cement
 @ _____ by _____
 Temp. Survey

Subsequent Workover or Reconditioning:

5-19-66, Perf 5675⁵⁰ w/ 4 way radial jet
F-4 sand. When zone proved unproductive

Present Production TAD bopd _____ bwp _____
 Gas _____
 From _____ To _____
 Static F. L. @ _____ Date _____
 Pumping F. L. @ _____ Date _____
 Well Depth by SLM _____ Date _____
 Static BHP _____ psi @ Ga. Depth _____
 Date _____

Tubular Data:
179 jts of 2 7/8" tbg w/ 1jt M/A left in hole,
EOT @ 5657'

Remarks: 1-11-83, couldn't unseat pump, tacked off
rods and unscrewed 100ft w/ 77-1", 76-7/8", 55-3/4"
rods, 2 7/8" tbg could not be push @ 100, K#
9-3/4" rods, 1 3/4" stube still left in tubing.

← 172 jts of 2 7/8"
tbg tallied @
561127

S/N- 110'
 ← BAC - 2 7/8"
2 7/8" perfid nipple - 315'
 M/A- 3426
 ← Notched @ 5618
FOT 5657' F-2 sands

PBTD @ 5657' (original)

← Perfd F-4 sands @ 5675⁵⁰
w/ 4 wrs

1810 @ 5670'

5 1/2" OD 14 # 8RD Thd
 Gr. J Casing
 Set @ 5677 w/ _____ sx
 TD 5677

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mbd

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ DATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-010344

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Wonsits Federal Unit

Chevron U.S.A. Inc.

JUL 25 1985

3. ADDRESS OF OPERATOR

9. WELL NO.

13

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 6, T8S, R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, OR, etc.)

12. COUNTY OR PARISH

13. STATE

API# 43-047-15433

GL: 5122'

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDISE

ABANDON*

SHOOTING OR ACIDISING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:

After nipping up BOPE,

- 1) POOH w/ production tubing. (If tubing cannot be pulled, cut off as deep as possible.)
- 2) Make bit and scraper runs to PBTD.
- 3) Set CICR 100' above top production perf or 50' above top of fish.
- 4) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
- 5) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface.* Sting out of CICR leaving 10' cement on top of CICR.
- 6) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- *7) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus.
- 8) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Frutkin

TITLE

Permit Coordinator

DATE

July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

ACCEPTED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE

BY

7/29/85

John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MIDDLE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0103144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Sec. 6, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW $\frac{1}{2}$, SE $\frac{1}{2}$

14. PERMIT NO.
API#43-047-15433

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.L.: 5122'

RECEIVED

AUG 15 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and zones pertinent to this work.)*

Work began July 25, 1985 to plug and abandon Wonsits Federal Unit #13.

- Moved in and rigged up Cannon Well Service pulling unit. ND WH., NU BOPE. Could not release tbg. anchor. Chemical cut tbg. at 5225'. Pulled out of hole w/ tbg. Ran in hole w/ bit and scraper to 5200'. Pulled out of hole.
- Set CICR at 5145'. Ran in hole w/ stinger. Stung into CICR. Could not est. inj. into perms 5618' and 5675'. Stung out of CICR and spotted 50 sks "H" cmt from 5145' to 4735'. Pulled up hole to 4605'. Loaded hole w/ 9.2 ppg mud. Pulled out of hole.
- Perforated 5 $\frac{1}{2}$ " casing 2500'-2502' w/ 2 cjpf. Ran in hole w/ CICR and set at 2417'. Squeeze cemented perms 2500'-2502' thru CICR w/ 200 sks "H" cmt. Stung out of CICR and dumped 5 sks "H" cmt on top of CICR. Pulled up hole to 346'. Spotted 50 sks "H" cmt from 346' to surface. Pulled out of hole w/ tbg.
- Tied into 8 5/8" x 5 $\frac{1}{2}$ " csg. Could not pump into annulus at 550 psi. Received verbal approval from Jerry Kenczka to cut off casings.
- ND Bope. Cut off casings. Installed dry hole marker. Rigged down and moved out pulling unit. Work completed 7-31-85. Well Plugged and Abandoned.

Notification, by Sundry Notice, will be made when location has been rehabilitated and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED *A.R. Furber*

TITLE Permit Coordinator

DATE August 12, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/85
BY: *John R. Day*

*See Instructions on Reverse Side