

5673

FILE NOTATIONS

Entered in NID File

Checked by Chief

RMB

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

in hand

Card Indexed

Disapproval Letter

.....

IWR for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

1-30-63

Location Inspected

.....

OW

WW

.....

TA

.....

Bond released

.....

GW

.....

OS

.....

PA

.....

State of Fee Land

.....

LOGS FILED

Driller's Log

2-20-63

Electric Logs (No.)

2

E

I

E-I

GR

GR-N

Micro

(2)

Lat

Mi-L

Sonic

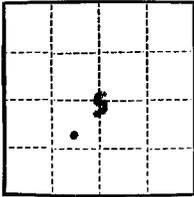
Others

.....

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-02511
Unit Monsits Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 1962

Well No. 11 is located 1748 ft. from S line and 1996 ft. from W line of sec. 5
NE SW Section 5 (1/4 Sec. and Sec. No.) 8 South 22 East (Twp.) (Range) SLB&M (Meridian)
Kan Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Monsits Unit-Federal No. 11.

It is proposed to drill a well to test the Basal Green River formation to an approximate depth of 5700'. 8-5/8" OD surface casing will be set at approximately 250' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set. All producing horizons will be adequately tested or evaluated either by means of coring, drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

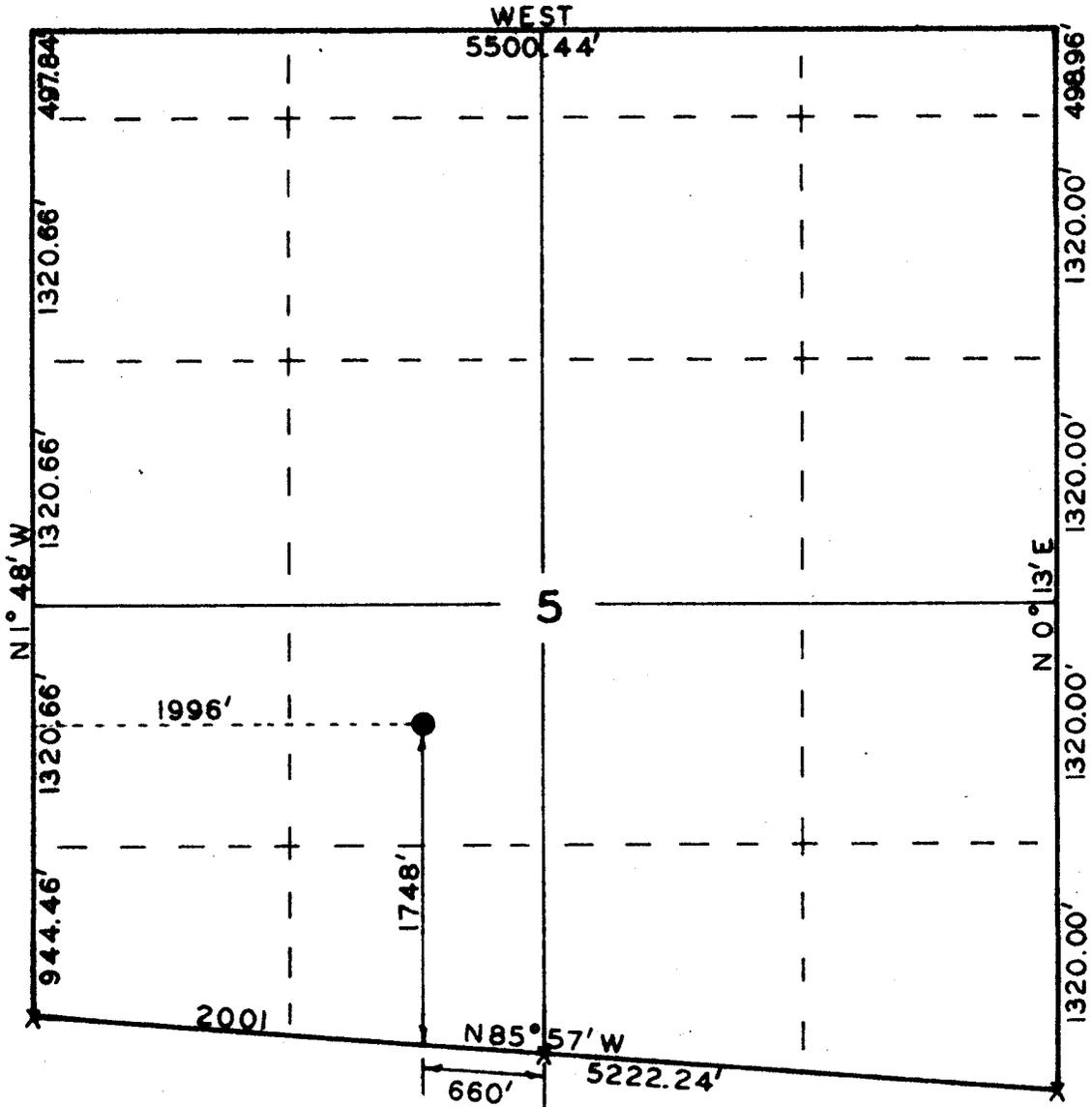
Address P. O. Box 1971
Casper, Wyoming

By _____

cc: Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (2)

Title Area Production Manager

T 8 S, R 22 E, SLB&M



X = Corners Located (brass caps)

Scale: 1" = 1000'

D. T. Row

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY _____
G. Stewart _____
L. Taylor _____
R. Stewart _____
WEATHER Fair-Cool _____

SURVEY
GULF OIL CORPORATION
WELL LOC. WONSITS FEDERAL NO. 11 LOCATED AS
SHOWN IN THE NE 1/4, SW 1/4, SEC. 5, T 8 S, R 22 E,
SLB&M, UINTAH COUNTY, UTAH.

DATE 12/4/62
REFERENCES _____
GLO PLAT _____
Approved 5/19/45 _____
FILE GULF _____

g

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1962,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed Original Signed By

Phone 235-5783 Agent's title Area Production Manager
LESTER LEFAVOUR

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	6	3		6		0	
NE NE 32			3	16	1,643		3,343	2400	68	
NE SE 32			4	31	6,750		1,721		3,508	
SW NE 32			5	0	0		TSTM		0	Lead Line
NE NE 5	8S		6	31	4,478		3,515		1,370	
NE SE 5			7	31	11,310		6,051		240	
SW NE 5			8	30	6,077		3,798		2,015	
SW SE 32	7S		9	0	0		0		0	Shut In
SW SE 5	8S		10	31	11,150		3,289		210	
NE SW 5			11	0	0		0		0	TD 5734'
					41,411	28.9	24,823		7,431	

- 2 - U. S. G. S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 2 - Area
- 1 - Oklahoma City District
- 1 - Standard Oil Co. of California, Vernal
- 1 - Pan American Petroleum Corporation, Casper
- 1 - Humble Oil & Refining Company, Durango
- 1 - California Oil Company, Denver

148 bbls. ~~DDW~~ to pit from Battery #1

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

39,812

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W-

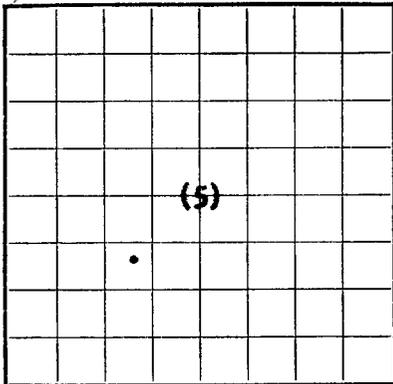
CWL
MID
FM
2740
4/11/63

7 240

Form approved.
Budget Bureau No. 42-R355.4.

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-02511
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Wonsits Unit-Federal Field Red Wash State Utah
Well No. 11 Sec. 5 T. 8S R. 22E Meridian SLB&M County Uintah
Location 1748 ft. ^[N.] of S Line and 1996 ft. ^[E.] of W Line of Section 5 Elevation 5190' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 20, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling December 11, 1962 Finished drilling December 29, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5648' to 5661' No. 4, from _____ to _____
No. 2, from 5670' to 5691' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE TESTED to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8" 40</u>	<u>215</u>	<u>3</u>	<u>1</u>	<u>215'</u>	<u>Plug</u>	<u>5673'</u>			<u>Production</u>
<u>5-1/2" 20</u>	<u>140</u>	<u>3</u>	<u>1</u>	<u>274'</u>	<u>Culvert</u>	<u>5673'</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8" 40</u>	<u>228'</u>	<u>150 ex with 2% cc</u>	<u>Pump & Plug</u>		
<u>5-1/2" 20</u>	<u>5729'</u>	<u>150 ex with 2% cc</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5734 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____, Put to producing January 30, 1963

The production for the first 24 hours was 220 barrels of fluid of which 73 % was oil; _____ % emulsion; 27 % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Miracle & Wooster Drilling Co., Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	3050'	3050'	Shale with sand and silt Oil shale, limestone and sand streaks interbedded sand and shale, some limestone streaks
3050'	5034'	1984'	
5034'	5734' TD	700'	
5734'	5734' PBD		
E. LOG TOPS			
Green River	3050'		SEE REVERSE SIDE
Basal Green River	5034'		
E-1	5509'		
E-5	5606'		
F-1	5648'		
F-2	5670'		

SEE REVERSE SIDE

[OVER]
FORMATION RECORD—CONTINUED

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
CORE RECORD			
Core No. 1, 5645' to 5675', cut and recovered 30'.			
			SEC. 21-11-1954
			1' black shale 14' sandstone, hard, tight, good staining 8' silty shale 7' sandstone, fair permeability and porosity, highly fractured, good stain
Core No. 2, 5675' to 5684', cut and recovered 9'.			
			1' shale 8' sandstone, fair permeability and porosity, highly fractured, good stain
Frosted as follows with 1,613# 12-20 beads, diesel oil admitted and jelled. Spear-headed with 210 barrels.			
			12-20 beads 12-20 beads 12-20 beads 12-20 beads
			18 barrels 1/2 ppg 105 barrels 1 ppg 70 barrels 1-1/4 ppg 50 barrels 1-1/2 ppg
Flushed with 134 barrels.			

FORMATION RECORD

FORMATION RECORD			
DIP			

SPACING RECORD

SPACING RECORD			
SPACING			
SPACING			

LOGS AND ADVISERS

LOGS AND ADVISERS			
LOGS			
LOGS			
LOGS			

COPY WORK

244

MB

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

March 7, 1963

P. O. Box 1971
Casper, Wyo.

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 11

Gentlemen:

Test of February 13, 1963, showed the following:

Oil	145 barrels
Water	54 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	81 MCFD
GOR	550
Cycle or Choke	14 x 74"
Pump Bore	1-3/4"
Gravity at 60°	28.8

Very truly yours,



Lester LeFavour

JEL:sjn





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 8, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #11 - Sec. 5, T. 8S., R. 22E
Uintah County, Utah - API #43-047-15431

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-57

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF (Do not use this form for proposals to drill or to deepen or plug back to a different
GAS & MINING (Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Blanket Sundry

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-
-

5. LEASE
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsit Valley

8. FARM OR LEASE NAME
Wonsits Valley Unit St/Fed

9. WELL NO. #11

10. FIELD OR WILDCAT NAME
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
85. 22E. 5

12. COUNTY OR PARISH; 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

See Below

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

8S-21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Below

14. PERMIT NO.
See Below

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

MAY 30 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Engineer

DATE

MAY 28 1985

(This space for use of State office use)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

DATE: 6/7/85

BY: *[Signature]*

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #11
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit ^{2jts tbg,} and scraper for 5 1/2" 14# csg and clean out to ±5680'. POH.
4. GIH open ended to 5680' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 25 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

D. F. McHugo
D. F. McHugo

DFM/mbd
5/6/85

APPROVED:

DATE:

JR

5/7/85

JRB

5-9-85

JKR

5-9-85

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Federal Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Wonsits Federal Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SE, Sec. 5, T8S, R22E		10. FIELD AND POOL, OR WILDCAT Wonsits - Green River
14. PERMIT NO. API# 43-047-15431	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 5177'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T8S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:
After nipping up BOPE and making bit and scraper runs,

- 1) Set CICR 100' above top production perf.
- 2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
- 3) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement at surface.* Sting out of CICR leaving 10' cement on top of CICR.
- 4) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- *5) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus
- 6) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Permit Coordinator DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 7/29/85
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with the State Survey. See also space 17 below.)
At surface

NW $\frac{1}{4}$, SE $\frac{1}{4}$

RECEIVED

AUG 15 1985

14. PERMIT NO.

API#43-047-15431

15. ELEVATIONS (Show whether of FT. OR, etc.)

G.L.: 5177' GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began July 26, 1985 to plug and abandon Wonsits Federal Unit #11.

- Moved in and rigged up Cannon Well Service pulling unit. Killed well. ND WH. NU BOPE. Pulled out of hole w/ tbg. Ran in hole w/ bit an scraper to 5673'. Pulled out of hole.
- Set CICR at 5573'. Ran in hole w/ stinger on tbg. Stung into CICR and squeeze cemented perfs at 5673' w/ 150 sks "H" cmt. Stung out of CICR and dumped 5 sks on top of same. Loaded hole w/ 9.2 ppg mud. Pulled out of hole.
- Perforated 5 $\frac{1}{2}$ " casing 2500'-2502' w/ 2 cjpf. Set CICR at 2440'. Ran in hole w/ stinger on tbg. Stung into CICR and squeeze cemented perfs 2500'-2502' w/ 200 sks "H" cmt. Stung out of CICR and dumped 5 sks on top of same. Pulled out of hole to 360'. Spotted 45 sks "H" cmt. 360' to surface. Pulled out of hole.
- Tied into 8 5/8" x 5 $\frac{1}{2}$ " annulus. Pumped 10 sks "H" cmt. into annulus. Cmt. circulated around 8 5/8" csg. Received verbal permission from Mr. Jerry Kenczka, to cut off csgs.
- ND BOPE. Cut off casings. Installed dry hole marker. Rigged down and moved out pulling unit. Work completed 8-1-85. Well plugged and abandoned.

Notification by Sundry Notice, will be made when location has been rehabilitated and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Permit Coordinator

DATE August 12, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/85
BY: *[Signature]*

*See Instructions on Reverse Side