

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet 7

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter [Signature]

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-9-62

GW WW TA

OS PA

Location Inspected _____

Bond released
State of Fee Land _____

LOGS FILED

Driller's Log 12-12-62

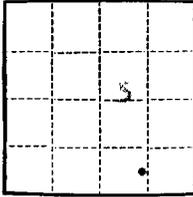
Electric Logs (No. 1) 2

E I EI GR GR-N Micro

Lat Mi-L Sonic Others

LWP
5-14-92

Copy H.L.C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-02511
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1962

Well No. 10 is located 590 ft. from NXX line and 1996 ft. from E line of sec. 5
S WXX
SW SE Section 5-35-22E 3 South 22 East SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ept. Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. * Will furnish later ✓

DETAILS OF WORK

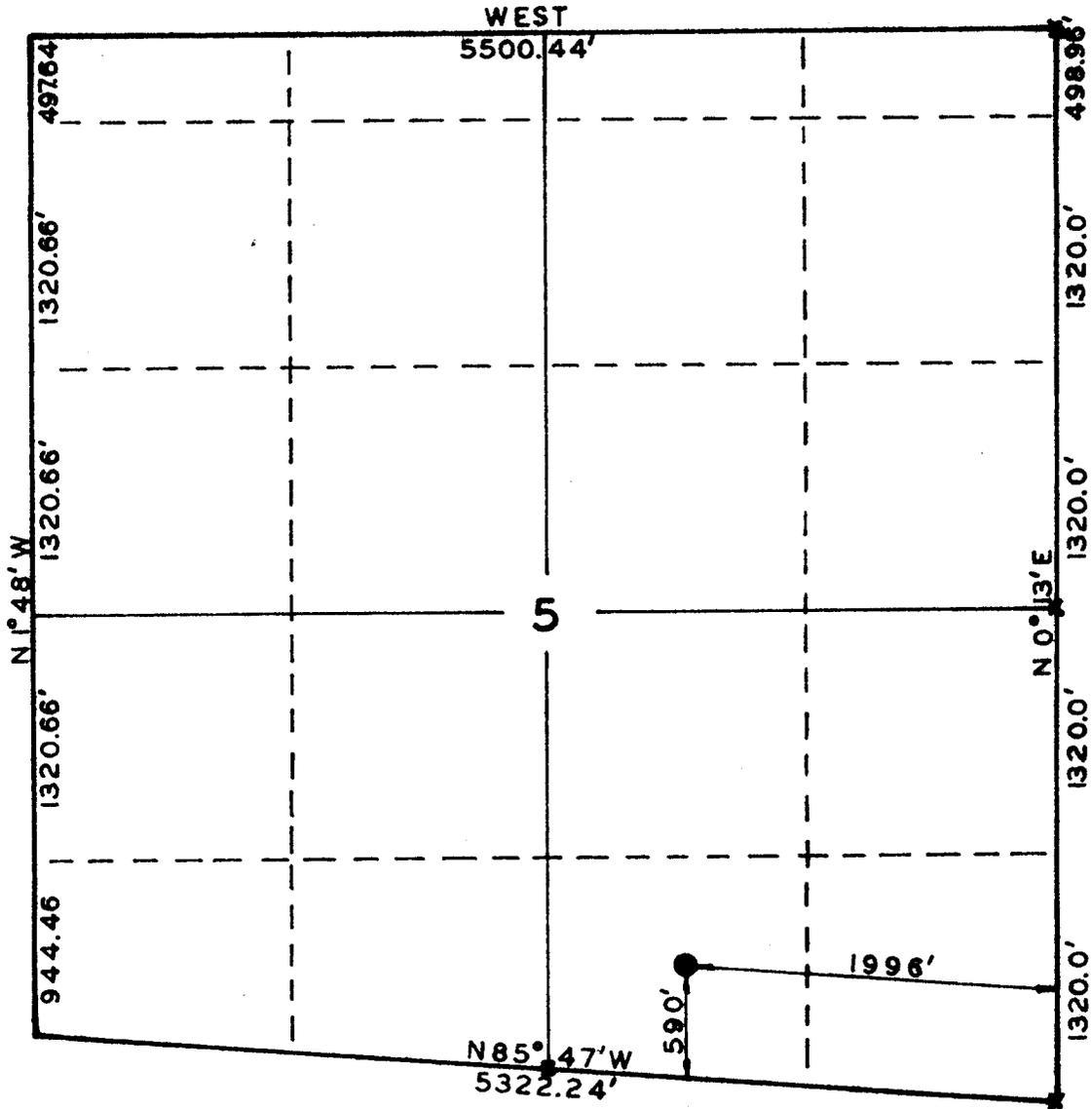
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Wasatch formation to an approximate depth of 6000'. 5-5/8" OD surface casing will be set at approximately 230' and cemented to the surface. If commercial production is encountered, 5-1/2" oil string will be set. All possible producing horizons will be adequately tested or evaluated either by means of coring, drill stem tests or electric logs. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation
Address P. O. Box 1971
Casper, Wyoming
Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (2)
By _____
Title Area Production Manager

T 8 S, R 22 E, SLB & M



X = Corners Located (brass caps)

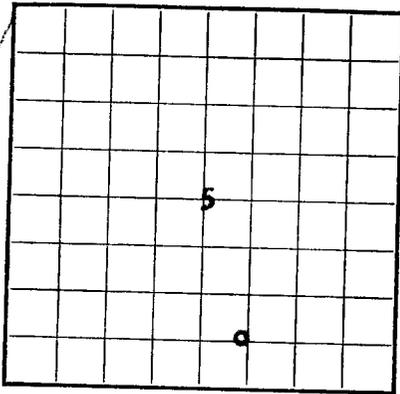
Scale 1" = 1000'

Nelson Marshall

BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH

<p>PARTY N. MARSHALL L. WISEMAN</p> <p>WEATHER FAIR HOT</p>	<p>SURVEY GULF OIL CORPORATION WELL LOC. WONSITS FEDERAL NO. 10 LOCATED AS SHOWN IN THE SW 1/4, SE 1/4, SEC 5, T 8 S, R 22 E, SLB & M, UTAH COUNTY, UTAH.</p>	<p>DATE 31 AUG 62 REFERENCES GLO PLAT 5/19/45 FILE GULF</p>
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U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-02511
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Monalta Unit-Federal Field Red Wash State Utah
Well No. 10 Sec. 5 T. 8 S R. 22E Meridian SLB&M County Uintah
Location 590 ft. ^[N.] of S Line and 1996 ft. ^[W.] of E Line of Section 5 Elevation 5148 ^{GL}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date December 11, 1962 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-6-62, 19____ Finished drilling 10-23-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5584 to 5598 No. 4, from _____ to _____
No. 2, from 5606 to 5626 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>9-5/8" OD</u>	<u>154</u>	<u>3 1/2</u>	<u>1-55</u>	<u>2260'</u>	<u>HOWCO</u>				<u>5 1/2" Flow</u>
<u>5-1/2" OD</u>	<u>114</u>	<u>3 1/2</u>	<u>1-55</u>	<u>2260'</u>	<u>HOWCO</u>				<u>Match 5 1/2" Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8" OD</u>	<u>238'</u>	<u>125 sacks w/2% cc</u>	<u>Pump & Plug</u>		
<u>5-1/2" OD</u>	<u>5697'</u>	<u>150 sacks w/2% cc</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5695 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 11-9-62, 19____
 The production for the first 24 hours was 445 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dellson Drilling Company, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	2994'	2994'	Red shale and sand
2994'	4962'	1968'	Oil shale, with sand & limestone streaks
4962'	5695' TD	733'	Sand and shale.
E LOG TOPS	Uintah Surface		E-5 Sand 5542' TD 5695'
	Green River	2994'	F-1 Sand 5584' PBD 5662'
	Basal Green River	4962'	F-2 Sand 5606'
	E-1 Sand	5444'	
CORE RECORD			
Core No. 1	5585' to 5623'	(cut and recovered 38).	
6'	sand, good oil stain and odor,	fractured	
14'	shale		
18'	sand, good oil stain and odor,	fractured	
Fraced well as follows:	Injection rate 41 barrels per minute at 2850 psi. Initial shut in 1200 psi, 15 minutes 1000 psi, 1 hour 850 psi. Spearhead with 300 barrels 50-50 Mancos crude and No. 5 burner fuel containing .1 ppg Mark II Adomite and fraced with gelled 50-50 Mancos crude and No. 5 burner fuel with .1 ppg Mark II Adomite as follows:		
50 barrels	1/2 ppg	12/20 mesh glass pellets	
40 barrels	1 ppg	12/20 mesh glass pellets	
50 barrels	1-1/4 ppg	12/20 mesh glass pellets	
25 barrels	1 ppg	8/12 mesh glass pellets	
40 barrels	1-1/4 ppg	8/12 mesh glass pellets	
40 barrels	2 ppg	8/12 mesh glass pellets	

(OVER)

FORMATION RECORD--CONTINUED

J

pmb
7

Gulf Oil Corporation

CASPER PRODUCTION AREA

December 28, 1962

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 10

Gentlemen:

Test of November 20, 1962, showed the following:

Oil	402 barrels [✓]
Water	Trace [✓]
Hours Tested	24 hours [✓]
Normal Hours Produced	24 hours [✓]
Gas-MCF	114 [✓]
GOR	295 [✓]
Cycle or Choke	20/74 [■]
Pump Bore	1-3/4 [■]
Gravity	32.8 [°]

Very truly yours,

J. D. Mackay
J. D. Mackay

JEL:lek



H.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Blanket Sundry

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#10
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	8 S. 22 E. 5
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #10 - Sec. 5, T. 8S., R. 22E
Uintah County, Utah - API #43-047-15430

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-55

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	See Below
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsits Valley
8. FARM OR LEASE NAME	Wonsits Valley Fed. Unit
9. WELL NO.	See Below
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	8S-21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Below

14. PERMIT NO.
See Below

15. ELEVATIONS (Show whether OF, ST, GA, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

MAY 30 1985

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Area Engineer DATE MAY 28 1985

(This space for Division or State office use)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

DATE: 6/7/85
BY: [Signature]

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #10
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit ^{2 1/2" csg,} and scraper for 5 1/2" 14# csg and clean out to ±5620'. POH.
4. GIH open ended to 5620' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 25 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 80 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

David F. McHugo
D. F. McHugo

DFM/mbd
5/6/85

APPROVED:

DATE:

<u><i>JM</i></u>	<u><i>JVB</i></u>	<u><i>WTR</i></u>	<u> </u>
<u>5/7/85</u>	<u>5-9-85</u>	<u>5-9-85</u>	<u> </u>

WELL DATA SHEET

Lease Wonsits Fed Unit Well No. 10 Pool Greentive Date 5-31-83

Location Sec 5-8S-22E County Uintah State Utah

Dist. "H"
10' From
5148' to 5158'

Date Completed 11-9-62
Well Elevation 5148
Producing Formation F-2 Sand
From 5606' 'To 5626' ' From _____ ' To _____
From _____ ' To _____ ' From _____ ' To _____

Initial Production 445 bopd 0 b
mcf

Initial Treatment
Notched @ 5614' fraced w/ 50-50 Manco's No. 5 burn
fuel containing .1 ppg Mark II: 50 bbls 1/2 ppg 12/20
10 bbls 1 ppg 12/20
50 bbls 1/4 ppg 12/20
25 bbls 1 ppg 8/12
40 bbls 1/4 ppg 8/12
40 bbls 2 ppg 8/12

4 5/8" OD Surface
Pipe set @ 238'
w/ 125' sx.

N/A Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:

None, 8/26/80 - Layed down rods; Pump

9/15/80 - Layed down tbg - 180' js

9/16/80 - ran temp survey and found
asq leaks @ 545'

Present Production TA'd bopd _____ b
Gas _____
From _____ ' To _____
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

Tubular Data:

Notched @ 5614'
F-2 sand

TBD @ 5662'

5 1/2" OD 14 # 8RD Thd
Gr. J-55, Casing
set @ 5697' w/ 150' sx
TD 5695'

Remarks: No rods or tbg in hole

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Wonsits Federal Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Wonsits Federal Unit	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SE, Sec. 5, T8S, R22E		10. FIELD AND POOL, OR WILDCAT Wonsits - Green River	
14. PERMIT NO. API# 43-047-15430		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 5148'	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:
After nipping up BOPE and making bit and scraper runs,
1) Set CICR 100' above top production perf.
2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
3) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface.* Sting out of CICR leaving 10' cement on top of CICR.
4) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
*5) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus.
6) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct
SIGNED R.L. Indpatrick TITLE Permit Coordinator DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/85

*See Instructions on Reverse Side

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

AUG 05 1985

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

DIVISION OF OIL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

OIL GAS AND MINING

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

#10

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T8S, R22E

14. PERMIT NO.
API# 43-047-15430

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 5148'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began July 18, 1985 to plug and abandon Wonsits Federal Unit #10.

- Moved in and rigged up Cannon Well Service Co. pulling unit. ND WH & NU BOPE. Ran in hole w/ bit & csg. scraper on tbg. to 5630'. POOH.
- Set CICR at 5518'. Ran in hole w/ tbg. Squeezed perms at 5614' w/ 145 sks "H" cmt. Dumped 5 sks cmt on top of CICR. Loaded hole w/ 9.4 ppg mud.
- Perforated 5 1/2" csg. 2500' - 2502'. Set CICR at 2435'. Squeezed perms 2500' - 2502' w/ 195 sks "H" cmt. Dumped 5 sks cmt on top of CICR.
- RU on 8 5/8" x 5 1/2" annulus. Pumped 80 sks "H" cmt down 8 5/8" x 5 1/2" annulus.
- Ran in hole w/ tbg. to 360'. Spotted 55 sks "H" cmt from 360' to surface. Pulled out of hole. Refilled casing w/ cmt.
- ND BOPE. Cut off casings. Installed dry hole marker. RD MO pulling unit.

Work completed 7-23-85. Well plugged & abandoned.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

3-BLM
2-STATE
1-S.724C
2-FILE

DATE: 8/1/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]

TITLE: Engineering Assistant

DATE: August 1, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side