

FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

PWB

Entered On S R Sheet

Copy NID to Field Office

✓

Location Map Pinned

✓

Approval Letter

See Unit

Card Indexed

✓

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

9-16-62

Location Inspected

OW X

WW _____

TA _____

Bond released

GW _____

OS _____

PA _____

State of Fee Land

LOGS FILED

Driller's Log

9-28-62

Electric Logs (No.)

2

E _____

I _____

E-I ✓

GR _____

GR-N _____

Micro _____

(2)

Lat _____

Mi-L _____

Sonic _____

Others _____

LWP
5-14-92

Copy to H. L. C.

(Experimental Form April-1962)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE DESIGNATION AND SERIAL

Salt Lake U-02511

1. APPLICATION FOR PERMIT TO:

DRILL [X] DEEPEN [] PLUG BACK [] OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits

2. OPERATOR Gulf Oil Corporation

8. FARM OR LEASE NAME

Wonsits Unit-Federal

3. ADDRESS P. O. Box 1971, Casper, Wyoming

9. WELL NO.

8

4. LOCATION (Report location clearly and in accordance with any State requirements. *) At surface 1980' SNL and 1980' WEL of Section 5-8S-22E

10. FIELD AND POOL, OR WILDCAT

est. Red Wash

11. SEC., T., R., M., OR BLK. & SURVEY, OR BLK. & AREA

5-8S-22E

At proposed prod. zone Mesatch

to SW NE

12. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED * LOCATION TO NEAREST PROPERTY OR LEASE LINE-FT. (Also to nearest drig. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE

2157.61

17. NO. OF WELLS ON THIS LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO SAME RESERVOIR(S)

7

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED FOR WELL ON THIS LEASE--FT. 1320' S and 1320' W of No. 6 well

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS Derick Floor Rotary Kelly Bushing Rotary Table Ground Other WILL FURNISH LATER

22. APPROX. DATE WORK WILL START

8-10-62

23. KIND AND STATUS OF BOND Nation-wide

24. IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)

25. PROPOSED CASING AND CEMENTING PROGRAM

Table with 6 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, NEW OR SECOND HAND, DEPTH (MD), SACKS OF CEMENT. Rows include 12-1/4" hole with 8-5/8" casing and 7-7/8" hole with 5-1/2" casing.

DESCRIBE PROPOSED OPERATIONS: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any. If proposal is to directionally drill or deepen, give pertinent data on subsurface locations and measured and true vertical depths.

It is proposed to drill a well to test the Mesatch formation to an approximate depth of 6000'. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

26. ORIGINAL SIGNED BY

SIGNED R. O. CHARLES

TITLE Area Clerical Supervisor

DATE 8-7-62

(This space and space 28 for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

* See Instructions On Reverse Side

Utah Oil and Gas Cons. Comm. (2) Pan American Petroleum Corp. (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Wonsits
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,

Agent's address P. O. Box 1371 Company Gulf Oil Corporation
Casper, Wyoming Signed _____

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	30	90		171		200	
NE NE 32			3	31	3,255		7,812		100	
NE SE 32			4	31	6,759		1,724		4,960	
SW NE 32			5	31	901		TSTM		40	
NE NE 5	8S	22E	6	31	6,459		TSTM		1,000	
NE SE 5			7	27	8,977		2,532		100	
SW NE 5			<u>8</u>							Drig. 5650'.
					26,441	29.4	12,239		6,400	

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake
- 2 - Area
- 1 - Denver District
- 1 - Standard Oil Co. of California, Vernal
- 1 - Pan American Petroleum Corporation, Casper
- 1 - Humble Oil & R. Refining Co., Durango
- 1 - California Oil Company, Denver

Wonsits Unit-Federal

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

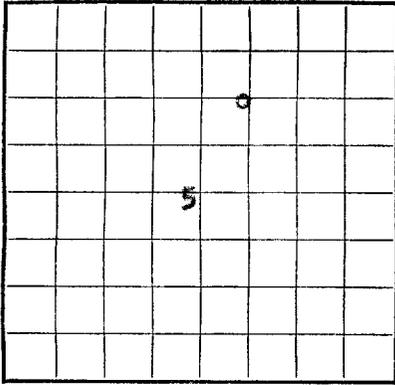
OK
MID
F.M. 11

440
7

Form 9-530

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER 11-02511
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
Lessor or Tract Wonsits Unit-Federal Field Red Wash State Utah
Well No. 6 Sec. 5 T. 85 R. 22E Meridian 10N County Sintan
Location 1300 ft. (N.) of 4 Line and 1300 ft. (E.) of 5 Line of Section 5 Elevation 2271 ft. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
SIGNED BY [Signature]
Signed _____

Date September 27, 1962 Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-13, 1962 Finished drilling 9-1, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5698 to 5712 No. 4, from _____ to _____
No. 2, from 5720 to 5736 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8" OD</u>	<u>24.7</u>	<u>8 Ro</u>	<u>J</u>	<u>225</u>	<u>ROD</u>	<u>Surface</u>	<u>722</u>	<u>722</u>	<u>Surface</u>
<u>5-1/2" OD</u>	<u>17.5</u>	<u>8 Ro</u>	<u>J</u>	<u>1575</u>	<u>ROD</u>	<u>Production</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8" OD</u>	<u>235'</u>	<u>150 with 2% CC</u>	<u>Pump and Plug</u>		
<u>5-1/2" OD</u>	<u>5775'</u>	<u>125 with 2% CC</u>	<u>Pump and Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **surface** feet to **5792** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was **193** ^{blow D} barrels of fluid of which **9-16** % was oil; **62** %
 emulsion; **37** % water; and _____ % sediment. **230** Gravity, °Bé. **84** -
 If gas well, cu. ft. per 24 hours **16** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Dellson Drilling Company, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	3100	3100	Interbedded red shale and sand
3100	5096	1996	Hard, calcareous shale with sand zones
5096	5765	669	Interbedded shale and sand.
E-Log Tops			
	Green River		3100
	Basal Green River		5096
	E-1 Sand		5552
	F-1 Sand		5698
	F-2 Sand		5720

Core Record - None

TD **5792'**
 PBD **5755'**

Fraced as follows: Used 50% Mancos crude and 50% No. 5 burner fuel, jelled and admited. 225 barrels spearhead.

- 84 barrels with 1/2 ppg 12-20 mesh glass beads, injection rate
- 35 barrels per minute, pressure 2150 psi.
- 40 barrels with 1 ppg 12-20 mesh glass beads, injection rate
- 34 barrels per minute, pressure 2150 psi.
- 50 barrels with 1-1/4 ppg 12-20 mesh glass beads, injection rate
- 33 barrels per minute, pressure 2000 psi.
- 25 barrels with 1 ppg 12-20 mesh glass beads, injection rate
- 35 barrels per minute, pressure 1950 psi.

FORMATION RECORD - Continued

A-

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			<p>40 barrels with 1-1/2 ppg 8-12 mesh glass beads, injection rate 35 barrels per minute, 1900 psi.</p> <p>32 barrels with 2 ppg 8-12 mesh glass beads, injection rate 35 barrels per minute, pressure 1950 psi.</p> <p>Underflushed with 1-1/2 barrels using 135 barrels, injection rate 35 barrels per minute, pressure increased to 2100 psi. Shut in, immediate pressure dropped to 1100 psi. After 30 minutes, pressure 850 psi, 45 minutes 850 psi.</p>

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

FORMATION RECORD

Depth

Depth

Depth

Depth

EMPLOYEES

Flow pressure for test at 11

It was well over 100 psi at 11

Conditions favorable for 1000 cu ft of gas

(initially) 1000

The production for the first 10

But to production

TOOLS

Carbide tools were used from

1000 to

1000' and from

1000 to

1000

Rocky tools were used from

1000 to

1000' and from

1000 to

1000

TOOLS USED

DATE	TIME	DEPTH	DEPTH	DEPTH	DEPTH	DEPTH
------	------	-------	-------	-------	-------	-------

GEOLOGIC RECORD

Heating	Depth	Depth
---------	-------	-------

PLUGS AND ADAPTERS

FIELD NUMBER

PMB
7

J

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

December 27, 1962

P. O. Box 1971
Casper, Wyo.

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 8

Gentlemen:

Test of October 16, 1962, showed the following:

Oil	250 barrels ✓
Water	80 barrels ✓
Hours Tested	24 hours ✓
Normal Hours Produced	24 hours ✓
Gas-MCF	126
GOR	504 ✓
Cycle or Choke	19/74"
Pump Bore	1-3/4"
Gravity	32.8°

Very truly yours,

J. D. Mackay

J. D. Mackay

JEL:lek



u.

810

JMB
7

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 28, 1963

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Rule C-19
Gas-Oil Ratio Test
Wonsits Valley Unit-Federal No. 8

Gentlemen:

Test of July 17, 1963, showed the following:

Oil	617 barrels
Water	84 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas - MCF	233 MCFD
GOR	377
Cycle or Choke	17-1/2 x 100"
Pump Bore	2-1/4"
Gravity at 60°	28.2

Very truly yours,



Lester LeFavour

JEL:sjn



RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF OIL AND GAS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Blanket Sundry		

5. LEASE	U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsit Valley
8. FARM OR LEASE NAME	Wonsits Valley Unit St/Fed
9. WELL NO.	#8
10. FIELD OR WILDCAT NAME	Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	8 S. 22 E. 5
12. COUNTY OR PARISH	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDS, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek TITLE AREA ENGINEER DATE APR 19 1985
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #8 - Sec. 5, T. 8S., R. 22E
Uintah County, Utah - API #43-047-15429

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-54

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. See Below
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. See Below	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Engineer DATE MAY 28 1985

(This space for use by State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

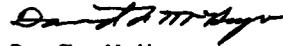
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 16/7/85
BY: [Signature]

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #8
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit, ^{2 1/2" tbg,} land scraper for 5 1/2" 14# csg and clean out to ±5725'. POH.
4. GIH open ended to 5725' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 25 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

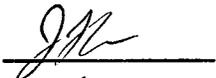
* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.


D. F. McHugo

DFM/mdb
5/6/85

APPROVED:

DATE:



5/7/85



5-9-85



5-9-85

WELL DATA SHEET

Lease Wonsils Federal Well No. 8 Pool Green River Date 5-26-83

Location Sec 5, 8S, 22E County Utah State Utah

Dist. "H"
10' From
5219 to 5229

Date Completed 9-15-62
Well Elevation 5219
Producing Formation F-2
From 5120 ' To 5136 ' From _____ ' To _____
From _____ ' To _____ ' From _____ ' To _____

Initial Production 194 bopd 36
mcf

Initial Treatment
Notched: 5122, fraced w/ 50% Mowat, 50% No 5 Turner
fuel, 225 lbs spearhead w/ 6069 # 12/20 glass beads
6258 # 8/12 glass beads

8 5/8" OD Surface
Pipe set @ 235'
w/ 150' sx.

5170 Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:

Present Production 1 Acl bopd _____
Gas _____
From _____ ' To _____
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

F-2
5122 notched

Tubular Data:

IFID 5175

5 1/2" OD 1 1/4" # 8RD Thd
Gr. J, Casing
Set @ 5119 w/ 125' sx
TD _____

Remarks: No tubing or rods in hole

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN _____ DATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

2. NAME OF OPERATOR

Chevorn U.S.A. Inc. (Guilf)

JUL 22 1985

8. FARM OR LEASE NAME

Wonsits Federal Unit

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

DIVISION OF OIL
GAS & MINING

9. WELL NO.

8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T8S, R22E

SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB: 5219'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began 6-14-85 to Plug and Abandon Wonsits Federal Unit #8.

- Moved in and rigged up Cannon Well Service Rig #2. Flowed well down to tank. ND WH. NU BOPE. Pulled out of hole w/ 2-7/8" production tbg. Tubing parted at 5082'. Ran in hole w/ Bit and scraper on 2-7/8" tbg to 5082'. Pulled out of hole.
- Ran in hole w/ tbg. open-ended to 5060'. Loaded hole w/ 9.2 ppg mud. Spotted 100 sks "H" cmt. from 5060' to 4199'. Pulled up hole to 2472'. Spotted 25 sks "H" cmt from 2472' to 2257'. Pulled out of hole.
- Tied into 8-5/8" x 5 1/2" annulus. Squeezed annulus w/ 50 sks "H" cmt. Ran in hole w/ tbg to 377'. Spotted 50 sks "H" cmt from 377' to surface. Pulled out of hole. Refilled csg. w/ cmt.
- Ran in hole and tagged top of cmt. at 10'. ND BOPE. Cut off casings. Installed dry hole marker.

Work completed 6-21-85. Well Plugged and Abandoned.

3-BLM
3-STATE
1-D. Peterson
3-SLI
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

J.P. Karpatach

TITLE

Permit Coordinator

DATE

July 18, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/85

BY: *John R. Day*

*See Instructions on Reverse Side