

FILE NOTATIONS

Entered in NID File

Checked by Chief

*R.L.S.*

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

*M. Smith*

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

*2-11-62*

Location Inspected

OW

TA

Bond released

GW

PA

State of Fee Land

LOGS FILED

Driller's Log

*2-21-62*

Electric Logs (No.)

*1-2*

E

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

*Lup*  
*5-14-92*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL

Salt Lake  
U-2511

1. APPLICATION FOR PERMIT TO:

DRILL

DEEPEN

PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

7. UNIT AGREEMENT NAME

Monits

2. OPERATOR

Gulf Oil Corporation

8. FARM OR LEASE NAME

Monits Unit-Federal

3. ADDRESS

P. O. Box 1971, Casper, Wyoming

9. WELL NO.

7

4. LOCATION (Report location clearly and in accordance with any State requirements.)

At surface

3750' South of the North line and 640' West of the East line of Section 5-35-22E. (C NE/4 SE/4 of Section 5)

10. FIELD AND POOL, OR WILDCAT

~~Red Wash~~ Wildcat

At proposed prod. zone

Monatch Formation

11. SEC., T., R., M., OR BLK. & SURVEY, OR BLK. & AREA

5 - 35-22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

0.0

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DISTANCE FROM PROPOSED \* LOCATION TO NEAREST PROPERTY OR LEASE LINE-FT. (Also to nearest drlg. unit line, if any)

640'

16. NO. OF ACRES IN LEASE

2157.61

17. NO. OF WELLS ON THIS LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO SAME RESERVOIR(S)

6

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED FOR WELL ON THIS LEASE--FT.

3135'

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS Derick Floor Rotary Kelly Bushing Rotary Table Ground Other

WILL FURNISH LATER

22. APPROX. DATE WORK WILL START

6-15-62

23. KIND AND STATUS OF BOND

Nation-wide

24. IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH (MD)	SACKS OF CEMENT
12-1/4"	8-5/8" OD	24	NEW	200'	150 approx.
7-7/8"	5-1/2" OD	14	NEW	6000'	150 approx.

DESCRIBE PROPOSED OPERATIONS: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any. If proposal is to directionally drill or deepen, give pertinent data on subsurface locations and measured and true vertical depths.

It is proposed to drill a well to test the Monatch Formation to an approximate depth of 6000'. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests or electric logs.

26.

Area Engineer

June 7, 1962

SIGNED

TITLE

DATE

(This space and space 28 for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

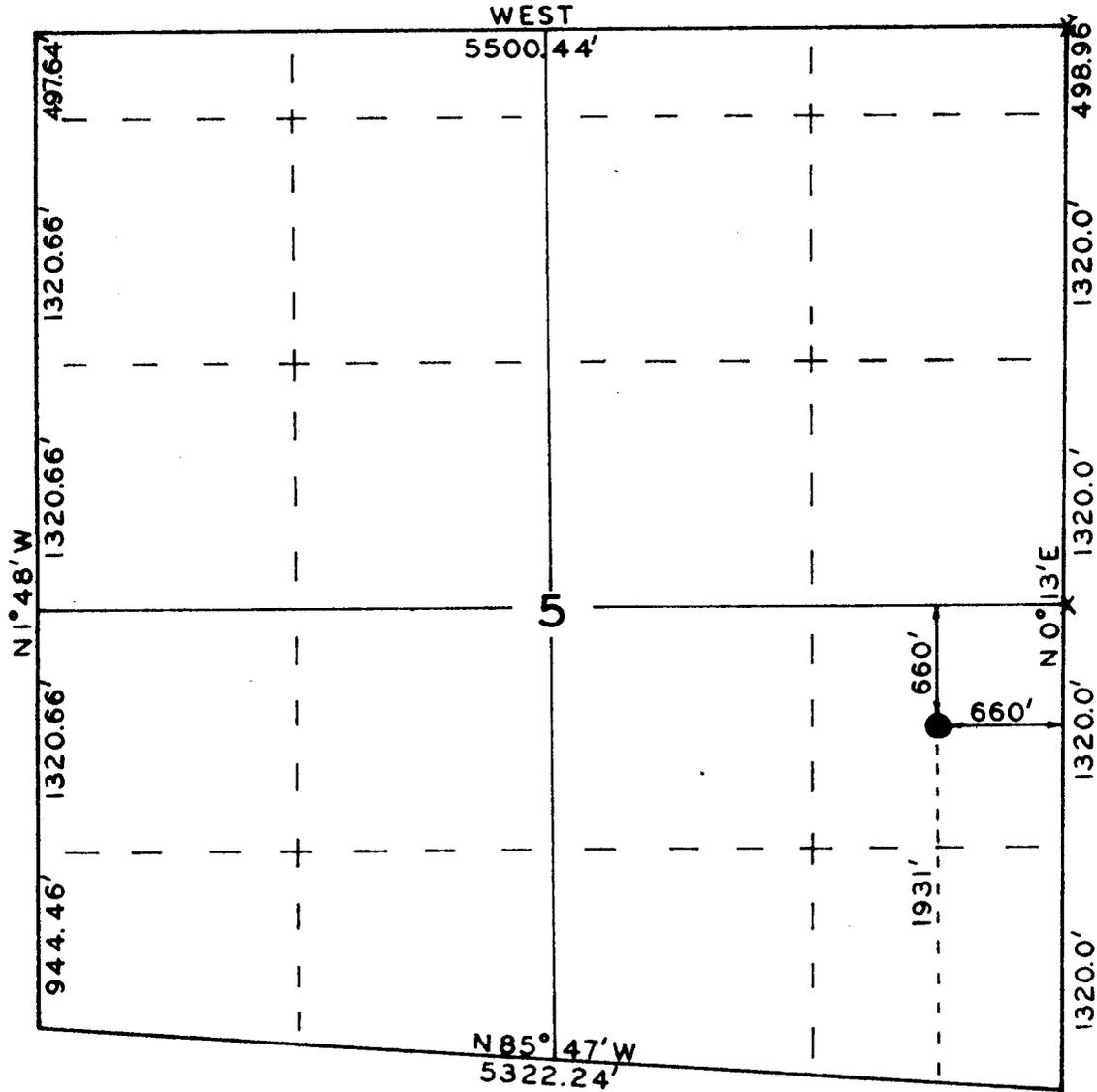
DATE

CONDITIONS OF APPROVAL, IF ANY:

Utah Oil Cons. Comm. (2)  
Pan American Petr. Corp. (1)

\* See Instructions On Reverse Side

# T8S, R22E, SLB&M



X = Corners Located (brass caps)

Scale: 1" = 1000'

*R. D. Ross*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

PARTY  
G. Stewart  
J.R. Adams  
R. Stewart  
WEATHER Fair - Warm

**SURVEY**  
GULF OIL CORPORATION  
WELL LOC. WONSITS FEDERAL NO7, LOCATED AS  
SHOWN IN THE NE 1/4, SE 1/4, SEC. 5, T8S, R22E,  
SLB&M. UINTAH COUNTY, UTAH,

DATE 5/31/62  
REFERENCES  
GLO Township Plat  
Approved 5/19/45  
FILE GULF

6

Copy H. L. C.  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake  
LEASE NUMBER \_\_\_\_\_  
UNIT Wonsits

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Wonsits Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed \_\_\_\_\_

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	28	247		469		900	
NE NE 32			3	30	3,540		8,496		93	
NE SE 32			4	31	7,493		1,911		6,550	
SW NE 32			5	31	1,116		TSTM		40	
NE NE 5	8S	22E	6	31	7,018		TSTM		2,340	
NE SE 5			7							Spudded 7-3-62 PBD 5710'
					19,414	29.4	10,876		9,923	23 barrels water drawn off tank #1
2 - U. S. G. S., Casper 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Denver District 1 - Standard Oil Co. of California, Vernal 1 - Pan American Petroleum Corporation, Casper 1 - Humble Oil & Refining Co., Durango 1 - California Oil Company, Denver										
<b>Wonsits Unit-Federal</b>										

NOTE.—There were 17,508 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

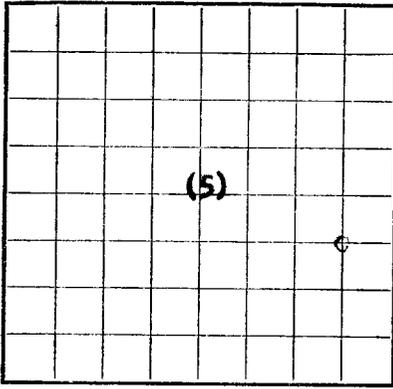
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CM  
MID  
FALL

2

Form 9-330

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER U-02511  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming  
Lessor or Tract Monsits Unit-Federal Field Red Wash State Utah  
Well No. 7 Sec. 5 T. 8S R. 22E Meridian SLBM County Uintah  
Location 3799 ft.  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  of N Line and 660 ft.  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  of E Line of Section 5 Elevation 5205' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_  
Date August 20, 1962 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling July 3, 1962. Finished drilling July 22, 1962.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5596' to 5610' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5638' to 5654' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 5662' to 5680' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None Tested to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8" 40</u>	<u>24.4</u>	<u>8 X 8</u>	<u>218</u>	<u>1000'</u>	<u>None</u>	<u>Notched</u>	<u>5670'</u>		<u>Surface</u>
<u>5-1/2" 30</u>	<u>17.4</u>	<u>8 X 8</u>	<u>594</u>	<u>594'</u>	<u>Baker</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8" 40</u>	<u>229'</u>	<u>150 w/2% calcium chl</u>	<u>Pump &amp; Plug</u>		
<u>5-1/2" 30</u>	<u>574'</u>	<u>125 w/2% calcium chl</u>	<u>Pump &amp; Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK



AUG 21 1962

**FORMATION RECORD—Continued**

(OAR 81)

10-10001-7

FROM—	TO—	TOTAL FEET	FORMATION
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**CORE RECORD**

Core No. 1, 5665' to 5716', cut and recovered 51'.

16' sandstone, fine grain, shaley, calcareous with fractures, staining and odor  
 14' silt, gray shaley, no show  
 21' shale, dark brown to black

Fraced well as follows: All fluid 50% Mancos and 50% No. 5 burner fuel, gelled and containing .1% Mark II Adomite. 225 barrels spearhead.

50 barrels	1/2 ppg	12-20 pellets	34 BPM	2300 psi
40 barrels	1 ppg	12-20 pellets	34 BPM	2500 psi
50 barrels	1-1/4 ppg	12-20 pellets	34 BPM	2300 psi
25 barrels	1 ppg	8-12 pellets	35 BPM	2350 psi
40 barrels	1-1/2 ppg	8-12 pellets	35 BPM	2350 psi
40 barrels	2 ppg	8-12 pellets	34 BPM	2350 psi

Underflushed casing 1 barrel with 136 barrels.

136 barrels	1 ppg	12-20 pellets	34 BPM	2300 psi
136 barrels	1 ppg	12-20 pellets	34 BPM	2500 psi
136 barrels	1-1/4 ppg	12-20 pellets	34 BPM	2300 psi
136 barrels	1 ppg	8-12 pellets	35 BPM	2350 psi
136 barrels	1-1/2 ppg	8-12 pellets	35 BPM	2350 psi
136 barrels	2 ppg	8-12 pellets	34 BPM	2350 psi

FROM—	TO—	TOTAL FEET	FORMATION
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**FORMATION RECORD**

Driller	Driller
Driller	Driller

**EMPLOYEES**

Rock pressure per sq ft	Chlorine Residue per 1000 cu ft of gas
Gas flow per cu ft per hour	Gravity, SG
Production per cu ft per hour	Barrel of fluid of which 2% was oil
Barrel of production per hour	Barrel of production per hour

**TOOLS**

Cable tools were used from	feet to
Rotary tools were used from	feet to

**TOOLS USED**


**LOGGING RECORD**

Logging Material	Logging Material
Logging Material	Logging Material

**LOGS AND VALUES**


FOLD MARK

2-103  
7

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

December 27, 1962

P. O. Box 1971  
Casper, Wyo.

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

InRe: Rule C-19  
Gas-Oil Ratio Test  
Wonsits Unit-Federal No. 7

Gentlemen:

Test of October 14, 1962, showed the following:

Oil	408 barrels
Water	0 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas-MCF	130
GOR	320
Cycle or Choke	18/74"
Pump Bore	1-3/4"
Gravity	33.4°

Very truly yours,

J. D. Mackay

JEL:lek



4.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR CATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-02511**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Wamsits Unit Federal**

8. FARM OR LEASE NAME

**Wamsits Unit**

9. WELL NO.

**7**

10. FIELD AND POOL, OR WILDCAT

**Wamsits-Wamsits Valley**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**5-85-22E S1D&M**

12. COUNTY OR PARISH 13. STATE

**Uintah Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR

**P. O. Box 1971, Casper, Wyoming 82602**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**3799' SNL, 660' WEL (NE SE)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**5205' KB 5195' Ground**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WORKOVER**

In October, 1964, well produced approximately 83 barrels oil per day and 6 barrels water per day from F-2 notch at 5670'.

In November, 1964, the F-1 Sand was perforated at 5646' with tandem 4-way radial jet and perforations acidized with 250 gallons MCA. The E-5 Sand was also perforated at 5601' with tandem 4-way radial jet. These perforations were fractured in 2 stages, each stage being 465 barrels oil and 11,445# beads.

After load oil was recovered, in January, 1965, well produced 81 barrels oil per day and 1 barrel water per day.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **J. D. MACKAY**

TITLE **Area Engineer**

DATE **11-2-65**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah O&G Cons. Comm. (2)  
Pan American Petr. Corp. (1)

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1431

5. LEASE DESIGNATION AND SERIAL NO.

Utah 022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5075' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Test Gas Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work, as shown on attached "Well Progress Report", done to test for possible gas production. Not successful. Well temporarily abandoned upon completion of work. Well previously temporarily abandoned oil well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. D. Mackay*  
J. D. Mackay

TITLE

Area Production Manager

DATE

May 19, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1970	A. F. E.	LEASE AND WELL Wonsits Valley St/Fed Unit No. 7
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5/15/70

3438' PBD - Well shut in. ONSIP tubing 10 psi, casing 10 psi. Released packer, pulled tubing and packer. Ran HOWCO drillable cement retainer on tbg. Set retainer at 3438'. Cemented down, tubing through perforations at 3505' to 3510' with 125 sacks regular class G cement containing 2% CaCl<sub>2</sub>, 3% salt, 1% CFR-2. Cleared retainer with cement. Pulled out of retainer, circulated hole. Recovered trace cement. Pulled & layed down tbg. Shut well in, TA. Unsuccessful search for fuel gas for Wonsits Valley St/Fed Unit. Drop.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1970		Wonsits Valley St/Fed Unit No. 7

- 5/10/70 4560' PBD- Preparing to swab test. Perforated 3955' to 3957' with 2 jet holes per foot. Ran tubing with packer. Set packer at 3911'. Cemented with 30 sacks containing 3% salt, 2% CaCl<sub>2</sub>, 1% CFR-2. Displaced cement to 3930'. Had full circulation while cementing. Shut down to WOC.
- 5/11/70 4560' PBD- Swab testing. ONSIP csg. slight blow, tbg full. Opened well & flowed 1" stream water out tbg. Swabbed 204 bbls water in 7 hours. After 2 hours of swabbing, casing had a vacuum when starting off bottom w/swab, then would blow until next pull. Fluid level in casing, after 5 hours of swabbing, 1449'. Fluid level in tubing 3300'. After 7 hours, tubing swabbed dry. No fluid buildup in 30 minutes. Had 500' of fillup in 1 hour. No pressure on annulus. SION.
- 5/12/70 4560' PBD - ONSIP, tbg zero, casing zero. Fluid level in tbg 2000'. Swabbed tbg dry in 1 hour. 100' fillup in tbg per 1/2 hour. Cemented down tubing by HOWCO with 25 sacks regular class G cement containing 2% CaCl<sub>2</sub>, 3% salt, 1/8 lb. Floseal per sack. Left 1/2 bbl cement in casing. Had good circulation to surface while cementing. SION. WOC.
- 5/13/70 4560' PBD - ONSIP, Tbg zero, casing slight pressure. Tested squeeze to 1500 psi, held O.K. Pulled tubing, perforated by McCullough from 3505' to 3510' with 2 JHPF. Reran tubing with packer. Set packer at 3471'. Unable to maintain circulation by pumping down tbg, but could pump down tbg with full returns. Pumped total of 300 bbls water. Circulated out casing about 200 bbl mud and then fluid gradually cleared up to muddy colored water at end of circulation. Getting some gas with mud. Swabbed 168 bbls in 4 hours. Last 3 pulls fluid level in tubing was at 2400', 2500', & 2600' respectively. SION.
- 5/14/70 4560' PBD - ONSIP tubing zero, casing very slight pressure. Fluid level in tubing 500'. Pulled swab 6 times and lowered fluid level to 2800'. Swabbed 163 bbls water in 6 hours with fluid level fluctuating up and down hole. Pumped 200 bbl water down annulus at 280# & continued swabbing while pumping water. No change in swab rate or fluid level while pumping water. Fluid level at 2600' to 2700'. Swabbed additional 121 BW last 4-1/2 hours. Very slight gas blow out csg annulus while swabbing. Small amount of gas out tubing between swab pulls.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1970

A. F. E.

LEASE AND WELL

Wonsits Valley St/Fed Unit No. 7

- 5/5/70 4985' PBDT - Preparing to swab test. ONSIP tubing pressure, zero; slight pressure on casing, 100' fillup. Pulled tubing. Re-ran tubing with HOWCO sliding valve stinger & set in sliding valve retainer. Pumped 50 bbls water down casing annulus. Casing pressure 200 psi after pumping 25 bbls, and 380 psi after pumping 50 bbls. ISIP 350 psi. Casing pressure decreased to zero in 30 minutes. No change in tubing pressure when pumped down annulus. Swabbed tubing down. No fluid entry through sliding valve retainer. Reset stinger several times and finally obtained circulation. Shut down for night.
- 5/6/70 4985' PBDT - Swab testing. ONSIP, slight pressure on tubing, 20 psi on casing, fluid level 800'. With swabbing fluid level at 1600' began to get a slight blow of gas from casing. Swabbed an estimated 342 bbls muddy water in 9 hours. Estimated gas rate from annulus 15 to 20 MCF/D. Swabbing fluid level at 1800' to 1900' just prior to shutting down for night.
- 5/7/70 4985' PBDT - Preparing to swab test. ONSIP, tubing 5 psi, casing 30 psi, fluid level 1900'. Swabbed tubing dry in 1 hour. Found lost circulation material in swab cups. Filled tubing with water and pressured to 4200 psi. Worked sliding valve in retainer while applying pressure. Plug opened up and commenced pumping with water down tubing. After pumping 25 bbls commenced circulating at surface getting oil cut rotary mud. Pump pressure 3500 psi at 3/4 BPM. After pumping 100 bbls began to get water cut mud with traces of oil. Pumped a total of 150 BW. Pump pressure 1250 psi at 1 BPM just prior to shut down. Fluid circulated at end of pumping was clear water with traces of oil. SION
- 5/8/70 4985' PBDT - Swab testing. ONSIP, tubing vacuum, casing vacuum. Fluid level 200'. Swabbed tubing down in 1 hour. Had 400' fillup in 1/2 hour. Filled tubing & pressure tested. Could not pump into tubing. Pulled tubing. Found stinger plugged w/shale. Reran tubing with stinger & stung into sliding valve. Worked sliding valve and gained circulation. Pumped 10 bbls water at final pump pressure of 500 psi. Swabbed fluid level down to 2800'. No gas show. Shut down for night.
- 5/9/70 4560' PBDT - WOC. Casing pressure 10 psi, slight pressure on tubing. Fluid level in tubing 2700'. Swabbed tubing dry, waited 30 minutes, ran in hole & found fluid at 1200'. Swabbed total of 220 bbls gas cut muddy colored water in 6 hours. Intermittent blow of gas from casing each swab pull. Fluid level in casing, 4 hours after circulation obtained, was 898'. Pumped 25 sacks cement containing 2% CaCl<sub>2</sub>, 3% salt, 1% CFR-2 to below retainer at 4560'. Closed retainer sliding valve; pulled 378' tubing. Reverse circulated to clear cement. No cement circulated. Finished pulling tubing. SION.

*Handwritten initials*

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1970		Wonsits Valley St/Fed Unit No. 7

4/28/70 To test possible gas shows in Parachute Creek and Uintah gas sands from 1300' to 4600'. Moved in and rigged up pulling unit. Installed B.O.P. Set drillable cast iron bridge plug @ 5021'. Attempted to pressure test casing. At 1000 psi lost pressure down casing. Ran wireline found bridge plug OK and fluid level @ 300'. Will pick up packer and locate leak. Shut down for rest of day because of high winds.

4/29/70 5021' PBD - Ran tubing with packer to find indicated casing leak. Found bridge plug at 5021' leaking.

4/30/70 4985' PBD - Preparing to test perforations at 1400' to 1404'. Ran & set cast iron bridge plug at 4985'. Tested to 2000 psi, held OK. Perforated with 2 jet holes per foot from 1400' to 1404'. Ran packer on 2-7/8" tbg. Set packer at 1355'. Circulated very thick viscous mud out surface casing annulus. Flushed annulus with 100 bbls water. Cemented with 100 sacks of Class G cement with 2% CaCl<sub>2</sub>, 3% salt, and 1% CFR2. Shut in overnight.

5/1/70 4985' PBD - Swab testing. Pumped through perforation at 1400' to 1404' to clear perforations. Pulled tubing and packer. Perforated 4600' to 4604' with 2 jet holes per foot. Ran Howco sliding valve drillable retainer on 2-7/8" OD tubing. Set retainer at 4560'. Swabbed 4 hours recovering very viscous mud. Shut down for night.

5/2/70 4985' PBD - Swab Testing. ONSIP Tubing 0 psi, casing 0 psi. Fluid level 1350'. Swabbed 1 hr, swabbing gas cut water and mud. Fluid level came up to 1200'. Pumped 40 BW down annulus at 1000#. ISIP 750 psi. Fluid level in tubing at 400'. Swabbed through tubing 1 hr. Pressure on casing decreased to 500 psi. Continued swabbing on tubing, pressure on casing decreased to 0 psi in 3 hours. Pumped 50 bbls water down tubing at 1-1/2 BPM at 180 psi. No pressure change on casing. Pumped 25 bbls water down annulus at 1000 psi at 1-1/2 BPM. ISIP 750 psi. SION.

5/3/70 4985' PBD - Preparing to pull tubing to perforate. ONSIP tubing 0 psi, casing 0 psi. Fluid level 250'. Swabbed 3 hours, 8 trips/hr, 1000' fluid per pull. Swabbing fluid level fluctuated between 1100' and 1400'. Swabbing dirty water, show gas. Pumped 50 bbl hot water down 5-1/2" csg annulus. Pumped in at 1200#, ISIP 1000 psi; swabbed 2-1/2 hours, 7 trips per hour, 1000' fluid per pull. Swabbing fluid level varied from 1100' to 2250', generally at 1900'. Pressure on casing dropped to 0 psi after 2-1/2 hours swabbing. Pulled tubing out of sliding sleeve. Swabbed fluid level down to 1600'. SI 1 hr. Rechecked fluid level. No fill up, No show of gas.

5/4/70 4985' PBD - Pulled tubing. Loaded hole with produced water. Perforated from 1512' to 1518' with 2 jet holes/ft. Pumped 10

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02511	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Wonsits	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1931' NSL & 660' WEL (NE SE)		8. FARM OR LEASE NAME Wonsits Unit/State & Fed.	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5205 KB, 5195 GL		10. FIELD AND POOL, OR WILDCAT Wonsits	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA Section 5-8S-22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) Swab Test Zones <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached procedure for details of the proposed work.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/27/82

BY: [Signature]

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Petroleum Engineer DATE January 18, 1982  
J. F. Wilkinson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Amoco Production Company  
P. O. Box 17657  
Salt Lake City, Utah 84114

Work Over Procedure  
Wonsits Unit #7  
(Swab Testing E-5, F-1, F-2 Zones)

1. MIRU swab tank and flow off pressure from well head. Report type and amounts of fluid recovered.
2. MIRU pulling unit ND tree, NU BOP. MI and unload work string of J-55 tubing. (Remove and lay down tubing in well, if any).
3. RIH with 4  $\frac{3}{4}$ " bit and 5  $\frac{1}{2}$ " casing scraper and clean out to 5650'. Circulate hole clean. POOH. Do not run csg scpr. below notch @ 5670. (Run bit between bit and scraper).
4. RIH with RTTS pkr on tubing and set pkr at 5550±. Press test annulus to 500#. If casing leaks, use pkr to find top and bottom of holes and report to Casper. Set pkr @ 5655 (between perfs @ 5646 and notch at 5670). Do not run pkr below notch @ 5670.
5. Swab and evaluate F-2. Report to Casper.
6. POOH with RTTS. RIH with RBP and RTTS pkr. Set RBP @ 5655 and pkr @ 5625 (between perfs @ 5646 and 5601).
7. Swab and evaluate F-1. Report to Casper. (If no entry, stimulation procedure will be provided).
8. Unseat pkr and retrieve RBP. Set RBP @ 5625 and pkr @ 5550±.
9. Swab and evaluate E-5. Report to Casper. (If no entry, stimulation procedure will be provided).
10. If zones E-5 or F-1 are productive, a cement retainer will be set and the well plugged back by squeezing to abandon below retainer with 100 sx "H" cmt.
11. If E-5, F-1 and F-2 are not productive set retainer at 5550' and squeeze to abandon with 100 sx "H" cmt.
12. Press test casing to 500 ±. If casing leaks, report to Casper and await further orders. There is the possibility of cementing, perforating and testing perfs @ 4401-4414 if casing is in good condition.

Joe F. Wilkinson  
11/25/81

Wonsits Unit # 7

NE/SE sec 5 - 85-22E

Completed Aug. 1962

H=10'

Well history indicates no production increase after zones E-5 & F-1 were opened & fraced, even though both zones were tested oil before frac job.

Suspect F-2 is flooded out. F-1 & E-5 zones may still be productive.

TOC @ 5130 by Temp Log

E-5 SAND

11/11/64 swab tested 200PH no water 11-16-64 for 3hrs. perf @ 5601, 4 holes, with tandem 4-way radial jet TREATMENT: See F-1 Did not increase production. Prod. prior to treatment 8300PD, 60WPD (F-2) Prod. after treatment - 8100PD, 18WPD (E-5, F-1, F-2)

F-1 SAND

11/11/64, 11/14/64 swabbed 300 in 1hr. after 250 gal mud acid job perf @ 5646, 4 holes, with tandem 4-way radial jet. TREATED with E-5 with 440 68LS spearhead, 490 68LS marcos CRUDE with 1/2 - 1 1/2 ppg 12-20, 8-12 pellets in 2 stages with 8 bunns covered nylon sealer balls as diverting agent. Most of 2ND stage screened off. (80% 2ND stage screened off)

F-2 SAND

8/4/62 notch @ 5670, frac in casing w/ 225 68LS spearhead, 285 68LS marcos CRUDE w/ 1/2 - 1 1/2 ppg 12-20, 8-12 pellets @ 34 GPM, 2300 # prod 8/12/62 - 28000PD & 140WPD

PBTD 5710

5 1/2 casing, 14# set @ 5744 cemented with 125 SX

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
PO Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1931' NSL & 660' WEL (NE SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits

8. FARM OR LEASE NAME  
Wonsits Unit/State-Federal

9. WELL NO.  
7

10. FIELD OR WILDCAT NAME  
Wonsits

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 5-8S-22E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5205' KB, 5195' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached.

**RECEIVED**  
AUG 11 1982

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. McHugo TITLE Petroleum Eng. DATE August 6, 1982  
D. E. McHugo

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include: reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

U.S. Department of the Interior  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Amoco Production Co.  
PO Box 17657  
Salt Lake City, UT 84114

RWH-Info

DFM

RYA

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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WONSITS FIELD

Wonsits Federal Unit 7  
5-8S-22E, Uintah Co., UT

Ref No.

API No.

.5193

AFE #82716

\$55,000

\$8,573

6-7-82 RECONDITION. 5710'PBD. Perfs/fmt=5601' E-5, 5646' F-1 & 5670' F-2. MIRU Cannon Well Service. ND WH, waited for flanged adapter. NU BOP's. MI wrk string of inspected J-55, 2-7/8", 6.5# tbg. Dug pit for overflow fluid. PU & RIH w/4-3/4" bit, 1 jt tbg, 5 1/2" csg scraper on tbg & cleaned out to 5628' w/ well flwg oil & wtr over top during operation. RU Howco pmp truck & circ hole clean w/treated lse wtr @ 3 1/2 BPM w/500PSI. Rec only 70 BF, 55 BLWTR. POOH w/20 jts tbg. SI tbg, opened csg to swb tank. SION.

6-8-82 POOH w/159 jts of 2-7/8" tbg, 5 1/2" csg scraper, 1 jt tbg, 4-3/4" bit. PU & RIH w/Howco RTTS pkr, 1 jt tbg, 2 1/2"N9x12 SN, 2 1/2", 40 EUE, 8rd, 175 jts, 2-7/8" wrk string to 5560.28'. Set RTTS & press tst annulus to 200PSI max press w/20PSI per min. Bled off. PUH 4 stds each, tst to 4523.72 where 500PSI tst on annulus OK. Isolated csg leak in interval of 4775.92'-4807.46'. Pmpd into leak @ 2 BPM @ 225PSI. Used 25 BLW to tst csg. RIH to 5655.58' & RTTS pkr. Paraffin knife w/2 polished rods as wt would not fall. POOH w/knife, pkr's. 80 BLWTR. SIFN.

\$8,573\* (6-8-82)

6-9-82 NR.

\$13,080

6-9-82 5710'PBD. Perfs/fmt=5601' F-2 Sand. Pkr @ 5656'. SN @ 5619'. SITP=30PSI. Pmpd 35 BLW w/hot oil truck dn 2-7/8" tbg to clear tbg of paraffin buildup. SIP=1300PSI (after pmpg). Bled dn to 800PSI @ 100PSI/min. Flwd back 5 BLW. RU Cannon Well Service to swb. Swbd from 9:00 to 5:00 from 1440'-2425', avg. Avg FL=1175'=2380'. 184 BF total swbd. WH sample taken @ 10:00AM: 30% BS&W. Corr API gravity: 24.9° @ 60° F. Drained 140 BW from tank (110 BLWTR). As of 5:00PM, 6-9-82 - 0 BLWTR.

6-10-82 Heated tank, drained 39 BW & 5 BO from 6-9-82 swb runs. Made 13 BO from previous blow dn & circ hole clean. In 8 hrs of swb, made 5 BO & 179 BW. 24 hr avg @ 20 BOPD & 716 BWPD = 736 BFPD. IFL=150'. Swbd from 8:00-5:00 from 1225'-3075'. FL 425'-2275'. Total BF = 208. Changed out rental tank to 300 bbl Gulf tst tank. Swb showed tr of oil in morning runs. No sign of oil in afternoon runs, all wtr. 0 BLWTR. Well open to tank.

\$14,827

6-11-82 5710'PBD. Perfs/fmt=5601' E-5, 5646' F-1, 5670' F-2. Pkr @ 5656'. SN @ 5619'. Open to tank. From 6-10-82 swb runs, made 2 BO & 206 BW in 9 hrs for 24 hr avg @ 5.3 BOPD & 549 BWPD. IFL=125'. Swbd from 8:30-5:00 for a total of 52 runs, varied from 1510'-2800'. Avg FL varied from 710'-2100'. Total fluid = 189 bbls. Drained tank & ran grindout, 2 BO & 187 BW for 24 hr avg @ 5.6 BOPD & 528 BWPD.

6-12-13-82 SIFS.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$18,792				
6-14-82	5710'	PBTD.	Perfs/fmt=5670'	F-2 sand. Pkr @ 5656'. SN @ 5619'. IFL was 80' w/ tr of oil. Took wtr sample for analysis*. POOH w/179 jts of 2-7/8" tbg, SN, 1 jt 2-7/8" tbg, RTTS pkr. RIH w/Howco 5 1/2" BV (13-15 1/2#) RBP, Howco RTTS 5 1/2" (13-20#), 1 jt tbg, SN, 179 jts tbg to 5656.64'. NOTE: when RIH w/RBP & RTTS to 5655', BP & pkr took upstrain of 5000# over before trying to set BP or pkr, may experience difficulty when retrieving BP. Set BP @ 5656.64'. PUH 1 jt, set RTTS pkr @ 5624.34' RU to swb. Paraffin knife w/Pr's would fall, but PR's as wt w/cup's would not. @ 5:45PM, cups fell thru, swbd to SN w/tr of oil. * Results of wtr analysis/F-2 Sand: (WH sample, 7:30AM, 6-14-82) PH=7.3, H2S=0.25ppm, SG=1.0375, Hardness=720, Res=.022 ohm/meter @ 74°F. Alk: CaCO3=440 - FE 0.8, Bl=537 - Ba=0.0, Cl=29,913, SO4=1200, Cg=240, Mg=21.
\$20,446				
6-15-82	5710'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. SITP=0 PSI. IFL=500'. RU to swb. Swbd from 8:00AM to 6:00 PM from 3300'-5600'. Avg FL=2500'-5500'. Total bbls fluid = 66.8. Rate = 160 BFPD. Drained 87 BW from tst tank, 0 BLWTR. WH sample taken @ 2:00PM: 16% BS&W. Corr API gravity = 24.9° @ 60°F. SIFN.
\$22,380				
6-16-82	5656'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. SITP=0PSI. IFL=500'. Heated & transferred oil to WFU #5. From swb tst 6-15-82: 2 BO & 65 BW, 24 hr avg @ 4.8 BOPD & 65 BWPD. RU to swb. Swbd from 8:00AM - 6:00PM from 3017'-5600'. Avg FL=2333'-5500'. Total rec = 62.11 BF. 24 hr rate @ 149 BFPD. Sample @ 11:00 = 45% wtr, @ 2:00 = 80% wtr. Not enough oil for gravity. SIFN.
\$24,152				
6-17-82	5710'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. SITP open to tst tank. Made modifications on tst tank. IFL @ 300'. Oil treat tst tank & transfer to WFU #5. Results of swb tst on 6-16-82: 6 BO & 56 BW. 24 hr rate: 16 BOPD & 149 BWPD. From tst tank sample 6-16-82: 2.2% BSW, 25.9 @ 60°F corr gravity. RU to swb. Swbd from 8:00AM to 6:00PM from 2950'-5600'. Avg FL from 2150'-5400'. Total BF = 62.5/8 hrs. 24 hr rate: 188 BF. WH sample @ noon - 36% wtr, too high wtr % for SG. SIFN.
\$26,102				
6-18-82	5710'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. Open to tst tank. IFL @ 200'. Oil treat tst tank & transfer to WFU #5. Results of swb tst on 6-17-82: 5 BO & 58 BW. 24 hr rate = 12 BO & 139 BW. From tst tank sample of 6-17-82= 3.1% BS&W, 25.1° @ 60°F corr gravity. RU to swb. Swbd from 8:40AM to 6:00PM from 1400'-5600'. Avg FL 600'-5450'. Total BF = 59.6. 24 hr rate = 143 BFPD, drained 34 1/2 BF from tst tank. SIFN.
6-19-82				Oil treat tst tank. Results of swb tst on 6-18-82 = 2 BO & 58 BW. 24 hr rate = 5 BO & 149 BW. From WH sample of 6-18-82: 26.3° @ 60°F. BS&W 0.1%. No rig wrk.
6-20-82				SIOS. Well open to tst tank.
\$27,807				
6-21-82	5710'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. RU to swb. IFL=50'. Swbd from 8:00AM-5:00PM from 1650' to SN. Avg FL varied from 865'-5450'. Total BF = 62. Heated 400 bbl tank & received 3 BO & 59 BW. 24 hr avg @ 8 BOPD & 157 BWPD. Emptied tank & transferred oil to WFU #5.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$29,908				
6-22-82	5710'	PBTD.	Perfs/fmt=5646'	F-1 Sand. Pkr @ 5624'. SN @ 5589'. Open to tst tank. Rel RTTS pkr & POOH w/179 jts 2-7/8" tbg & pkr. (POOH w/pkr first before retrvng RBP because of difficulty in setting RBP/report of 6-14-82). RIH w/retrvng head on 181 jts 2-7/8" to RBP @ 5657'. Rel RBP & POOH w/181 jts wrk string & RBP. PU & RIH w/new TP Howco RBP & RTTS pkr for 5 1/2" 13-20# csg on 179 jts of 2-7/8" wrk string. Set BP @ 5623.98'. PUH 2 jts & set RTTS pkr @ 5555.08'. RU to swb. Swb dn to pkr. 0 BLWTR. SIFN.
\$31,273				
6-23-82	5624'	PBTD.	Perfs/fmt=5601'	E-5 Sand. Pkr @ 5555'. EOT @ 5550'. SITP=open to tank. RU to swb. IFL @ 3400'. 1st run @ 8:00AM - had tr of oil. No tr on following runs. Swbd from 8:00AM to 4:00PM from 4825'-5550'. Avg FL 4250'-5545'. Total swbd = 10.50 BF. Open to tank.
\$34,619				
6-24-82	5624'	PBTD.	Perfs/fmt=5601'	E-5 Sand. Pkr @ 5555'. EOT @ 5550'. SITP=open to tst tank. IFL @ 5200'. Made 1 swb run/hr, acid arrived @ 1:00PM (see swb report below). RU Howco Acidizers & tstd lines to 4000PSI. Pmpd 1000 gals 15% HCL w/5 gals/1000 HC2 (fines suspension) + 1 gal/1000 TRI-S (Demulsifier) & 2 gals/1000 HAI-55 (Corrosion Inhibitor). Pmpd acid @ 6 BPM @ 0 PSI til caught fluid @ 31 bbls gone. Started flush of 2% KCL w/1 gal/1000 CLA-STA @ 24 bbls (acid) gone. Displacement to perfs 33.3 bbls + 0.5 bbl/pmp + lines) = 33.8 bbls displacement from 31 bbls to 53.8 bbls @ 1/10 BPM @ 3800PSI. At 33.8 bbls break dn occurred from 3800PSI to 1000PSI @ 1 BPM. BLWTR = (24 bbls acid + 34 bbls flush) 58 bbls. INSIP @ 2000PSI, SIP @ 10 mins=2000PSI. Bled to 0 PSI in 1 min, flwd back 2 BF. Annulus press @ 0 PSI thru out job. RU to swb. Swbd from 8:00AM-6:00PM from 2800'-5550'. Avg FL 2100'-5535'. Howco acid job from 1:00-3:00. Total fluid = 43 BF. BLWTR = 15 BF. SIFN.
\$37,764				
6-25-82	5624'	PBTD.	Perfs/fmt=5601'	E-5 Sand. Pkr @ 5555'. EOT @ 5550'. SITP=open to tst tank. RU to swb. IFL @ 2800'. Swbd from 8:00AM to 4:00PM from 4320'-5550'. Avg FL 3520'-5475'. Total BF = 24.4. 36% BS&W (W % too high for SG). 1st run - 30-40% oil. All other runs had tr of oil. 0 BLWTR. SIFN.
6-26-82				RU to swb. IFL @ 4800'. Swbd from 9:00AM to 4:00PM from 5550'. Avg FL varied from 5200'-5505'. Total swb = 11 BF. Showed slight tr of oil only. Drained tank from 6-25-82 swb runs. Swbd back 1.4 BO & 23 BW w/3 bbls of BS left in tank. 24 hr rate @ 37.7 BFPD. 0 BLWTR. SI.
6-27-82				SIOS.
\$44,629				
6-28-82	5624'	PBTD.	Perfs/fmt=5601'	E-5 Sand. Pkr @ 5555'. EOT @ 5550'. Open to tst tank. RU to swb. IFL @ 3000'. Swb tst of 6-26-82 = 11 BW & 0 BO. Wait for Howco tool hand to trip out w/RTTS pkr & RBP. @ 10:00AM rel RTTS pkr, PU 2 jts. RIH to 5624', rel RBP & TO w/RTTS pkr & RBP. RU Go WL w/5 1/2" EZ-drill BP (Howco tool) & RIH. BP would not fall thru paraffin. POOH w/BP & flushed dn 5 1/2" csg w/15 bbls hot fmt wtr. RIH w/BP on WL to 5658' & rel & set Howco EZ-drill BP. POOH w/WL & RD Go WL. PU & RIH w/ M/A (2-7/8"), SN 2 1/4", 40, EUE, 8rd, upset, 8 jts J-55 2-7/8", 6.5#, 5 1/2" Baker tbg anchor, 169 jts tbg (same as above). EOT (M/A) @ 5589'. NU WH. BP @ 5658', zones open to well bore: F-1 Sand 5646' & E-5 Sand @ 5601'. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

\$48,497

6-29-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). ND BOP's & NU WH. RU to run rods. Ran rod string as follows: 2½"x 1½"x12'x17' RHBC rod pmp, 10 1" plain rods, Class "A"; 136 ¾" plain rods, Class "A"; 75 7/8" plain rods, Class "B"; 222 rods & 30 1½ PR. SIFN.

\$48,497\* (6-29-82)

6-30-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589'. NU WH. RD&MO loc. WOPE.

7-1-82 5658'(BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A) Hooked up WH. Wrkd on unit base. WOPE.

7-2-4-82 SI.

7-5-82 Equip to pmp.

\$84,408

7-6-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). Well pmpg to 300 bbl tst tank. 24 hr tst ending @ 8:30PM, 7-6-82 = 150 BFPD. Tr of oil, WH sample (when allowed to settle) was 25-30% BS. 1-1/2" plunger, 64" x 9 SPM.

\$84,408\* (7-6-82)

7-7-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). Well pmpg to 300 bbl tst tank. On 24 hr tst, well prod 150 BW & tr of oil. on 9 x 54"SPM pmp, 1½" plunger.

7-8-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). Well pmpg to 300 bbl tst tank. Pmpd 118 BW & tr of oil in 24 hrs on 9 x 54" SPM pmp, 1½" plunger.

\$84,409

7-9-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). Well pmpg to 300 bbl tst tank. Pmpd 118 BW & tr of oil to tank in 24 hrs on 11 x 54" SPM pmp, 1½" plunger. Shot fluid level: FL @ 12 jts dn or 376' from surf.

7-10-82 Well pmpg to 300 bbl tank. Pmpd 137 BW, slight tr of oil to tank in 24 hrs from previous prod. No sign of new oil prod.

7-11-82 NR.

\$86,763

7-12-82 5658'PBSD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. SN @ 5558'. EOT @ 5589' (M/A). MIRU wrk over rig. POOH w/rods & pmp. ND WH & NU BOP's. POOH w/ 169 jts of 2-7/8" tbg, BAC, 8 jts 2-7/8" tbg, SN & M/A. RIH w/M/A, Baker AD-1 tension pkr for 5½", 14#, 1 jt 2-7/8" tbg, SN: 2¼" & 40 EUE, 8rd, upset & 177 jts J-55, 6.5# tbg. EOT (M/A) @ 5621'. SN @ 5555'. Pkr @ 5590'. Set pkr. ND BOP's & NU WH. SIFN.

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Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$87,696				
7-13-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. 6:30PM, 7-12-82 - rig hand dropped 1 piece of 4 piece set of tbg head slips dn hole while landing tbg in WH. 7-13-82 - Landed tbg in WH w/new set of slips. RIH w/rod string as follows: 2½"x1½"x12"x17' RHBC rod pmp, 9 1: plain rods, 138 3/4" plain rods, 74 7/8" plain rods, 221 rods, no subs, 30' 1½" PR. Hung on rods & began to pmp. RDMO loc. Pmpg to tst tank. 24 hr tst results on 7-14-82.
\$87,809				
7-14-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. Well made 108 BF in 26 hr tst, w/no sign of oil. 24 hr avg @ 100 BFPD. Well pmpg to tst tank.
\$87,709*	(7-14-82)			
7-15-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. Well pmpg to tst tank. Well made 110 BF in 24 hr tst, w/no sign of oil on 9 x 54" SPM pmp, 1½" plunger.
7-16-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. Well pmpg to tst tank. Made 128 BF in 26 hr tst w/no sign of oil on 9 x 56" SPM, 1½" pmp. 24 hr avg @ 118 BFPD.
7-17-82	Pmpd 111 BF in 24 hr tst on 9 x 54" SPM,	1½" pmp to tst tank - 109 BW & 2 BO.		24 hr avg @ 121 BFPD.
7-18-82	Pmpd 134 BF in 24 hr tst on 9 x 54" SPM,	1½" pmp. Drain tank on 7-19-82 for BO/BW prod (for 7-18-82).		
7-19-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. 7-18-82 - Prod 132.5 BWPD & 1.5 BOPD. 7-19-82 - Prod 125.5 BWPD & 1.5 BOPD. (Made 127 BF in 24 hr tst for tst of 7-19-82 on 9 x 54"SPM, 1½" pmp).
7-20-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. Pmpd 13 BW & 1 BO in 24 hrs on 9 x 54" SPM, 1-1/2" pmp.
7-21-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. Well made 95 BW & 1 BO in 20 hr tst. 24 hr rate @ 114BWPD & 1.2 BOPD. Heated tank. Rec 11 BO & sample had grindout @ 40% wtr w/6% mud, no gravity. 3½" of mud still in tank. Attempted to start up unit after heating & tstg tank. Rods stacked out w/6" of slack in bridle, fill-up in pmp or possible rod part. SION to tank.
7-22-82	5658'PBSD (BP).	Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand.	Pkr @ 5590'.	SN @ 5555'. EOT @ 5621'. WOO. MIRU wrk over rig. Stoked pmp w/rig. Rods still hung up & stacking out @ btm of stroke. Unseated pmp & hung off for night. (Rod string was not parted). SION to tank.

Vertical lines at the bottom of the page.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$87,709*	(7-14-82)			
7-23-82	5658'	PBTD (BP)	Perfs/fmt=5646'	F-1 Sand, 5601' E-5 Sand. Pkr @ 5590'. SN @ 5555'. EOT @ 5621'. Flushed tbg w/fmt wtr. POOH w/rods & pmp. Pmp appeared to be silted up (would not stroke). RIH w/1-3/4" 3 tube pmp (25' long). Hung well back on & began to pmp @ 2:00PM to tst tank. RDMO loc.
7-24-82	Pmpd 73 bbl fluid in 18 hrs.			
7-25-82	Pmpd 120 bbls fluid in 24 hrs.			
7-26-82	5658'	PBTD (BP)	Perfs/fmt=5646'	F-1 Sand, 5601' E-5 Sand. Pkr @ 5590'. SN @ 5555'. EOT @ 5621'. Well pmpg to tst tank. Gauged & drained tank @ 8:30AM, 7-27-82 for prod of 7-26-82. Prod for 7-24-82: 97 BWPD & 1 BOPD. Prod for 7-25-82: 119 BWPD & 1 BOPD.

WONSITS FIELD

Wonsits Federal Unit #7  
5-8S-22E, Uintah Co., UT  
Ref No. DD-9327  
API No. 43-047-05878  
.5193  
AFE #82716  
\$55,000  
\$87,709\* (7-14-82)

7-27-82 5658' PBTD (BP). Perfs/fmt=5646' F-1 Sand, 5601' E-5 Sand. Pkr @ 5590'. SN @ 5555'. EOT @ 5621'. Prod 96 BW & 2 BO in 24 hrs on 1-3/4" 3 tube, 9 x 54" SPM pmp. Heated tst tank, rec 5 BO. (Transferred to WFU #5 battery). DROP.

Work Over Procedure  
Wonsits Unit #7  
(Swab Testing E-5, F-1, F-2 Zones)

1. MIRU swab tank and flow off pressure from well head. Report type and amounts of fluid recovered.
2. MIRU pulling unit ND tree, NU BOP. MI and unload work string of J-55 tubing. (Remove and lay down tubing in well, if any).
3. RIH with 4  $\frac{3}{4}$ " bit and 5  $\frac{1}{2}$ " casing scraper and clean out to 5650'. Circulate hole clean. POOH. Do not run csg scpr. below notch @ 5670. (Run bit between bit and scraper).
4. RIH with RTTS pkr on tubing and set pkr at 5550 $\pm$ . Press test annulus to 500#. If casing leaks, use pkr to find top and bottom of holes and report to Casper. Set pkr @ 5655 (between perfs @ 5646 and notch at 5670). Do not run pkr below notch @ 5670.
5. Swab and evaluate F-2. Report to Casper.
6. POOH with RTTS. RIH with RBP and RTTS pkr. Set RBP @ 5655 and pkr @ 5625 (between perfs @ 5646 and 5601).
7. Swab and evaluate F-1. Report to Casper. (If no entry, stimulation procedure will be provided).
8. Unseat pkr and retrieve RBP. Set RBP @ 5625 and pkr @ 5550 $\pm$ .
9. Swab and evaluate E-5. Report to Casper. (If no entry, stimulation procedure will be provided).
10. If zones E-5 or F-1 are productive, a cement retainer will be set and the well plugged back by squeezing to abandon below retainer with 100 sx "H" cmt.
11. If E-5, F-1 and F-2 are not productive set retainer at 5550' and squeeze to abandon with 100 sx "H" cmt.
12. Press test casing to 500  $\pm$ . If casing leaks, report to Casper and await further orders. There is the possibility of cementing, perforating and testing perfs @ 4401-4414 if casing is in good condition.

Joe F. Wilkinson  
11/25/81

Wrights Unit # 7

NE/SE sec 5 - 85-22E

Completed Aug. 1962

H=10'

Well history indicates no production increase after zones E-5 & F-1 were opened & fraced, even though both zones were tested oil before frac job.

Suspect F-2 is flooded out. F-1 & E-5 zones may still be productive.

TOC @ 5130 by Temp Log

E-5 SAND

11/11/64 swab tested 200PH no water 11-16-64 for 3hrs. perf @ 5601, 4 holes, with tandem 4-way radial jet TREATMENT: See F-1 Did not increase production. Prod, prior to treatment (F-2) 8300PD, 60WPD. Prod, after treatment - 8100PD, 18WPD. (E-5, F-1, F-2)

F-1 SAND

11/11/64, 11/14/64 swabbed 300 in 1hr. after 250 gal mud acid job perf @ 5646, 4 holes, with tandem 4-way radial jet. TREATED with E-5 with 440 68LS spearhead, 490 68LS marcos CRUDE with 1/2 - 1 1/2 ppg 12-20, 8-12 pellets in 2 stages with 8 bunns covered nylon sealer balls as diverting agent. Most of 2ND stage screened off. (80% 2ND stage screened off)

F-2 SAND

8/4/62 notch @ 5670, frac in casing w/ 225 68LS spearhead, 285 68LS marcos CRUDE w/ 1/2 - 1 1/2 ppg 12-20, 8-12 pellets @ 34 GPM, 2300 # prod 8/12/62 - 28000PD & 140WPD

PBTD 5710

5 1/2 casing, 14# set @ 5744 cased with 125 SX

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different  
GAS & MINING (Use Form 9-331-C for such proposals.)

1.  oil well  gas well  other

2. NAME OF OPERATOR  
GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR  
P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Blanket Sundry</u>	

5. LEASE  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsit Valley

8. FARM OR LEASE NAME  
Wonsits Valley Unit St/Fed

9. WELL NO. #7

10. FIELD OR WILDCAT NAME  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8 S. 22 E. 5

12. COUNTY OR PARISH: 13. STATE  
Utah Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD).

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. BOCEK TITLE AREA ENGINEER DATE APR 19 1985  
J.R. BOCEK (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #7 - Sec. 5, T. 8S., R. 22E  
Uintah County, Utah - API #43-047-15428

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0063S-53

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

STAMPT IN TRIPLICATE  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. See Below
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		7. UNIT AGREEMENT NAME Wonsits Valley
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Below		9. WELL NO. See Below
14. PERMIT NO. See Below		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA 8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct.

SIGNED: [Signature] TITLE: Area Engineer DATE: MAY 28 1985

(This space for use by the State office use)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

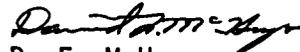
DATE: 6/7/85  
BY: [Signature]

\*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #7  
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit, <sup>2jts tby,</sup> and scraper for 5½" 14# csg and clean out to ±5675'. POH.
4. GIH open ended to 5675' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 35 sx Class "H" cmt\* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

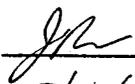
\* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

  
D. F. McHugo

DFM/mdb  
5/6/85

APPROVED:

DATE:

  
\_\_\_\_\_

5/7/85

  
\_\_\_\_\_

5-9-85

  
\_\_\_\_\_

5-9-85

\_\_\_\_\_

\_\_\_\_\_

WELL-DATA SHEET

Lease Wonsils Federal Well No. 7 Pool Green River Date 5-26-83

Location Sec 5, 8S, 22E County Uintah State Utah

Dist. "H"  
10 ' From  
to \_\_\_\_\_

Date Completed Aug 1962  
Well Elevation 5205  
Producing Formation E-5, F-1, F-2  
From 5601 ' To 5662 ' From 5680 ' To \_\_\_\_\_  
From 5646 ' To \_\_\_\_\_ ' From \_\_\_\_\_ ' To \_\_\_\_\_

Initial Production 272 bopd 14 mcf/d

Initial Treatment  
Nolch @ 5670, fraced w/ 168 bbls of gelled mixture of 50-50 Mancos crude & No 5 Burner fuel w/ 0.1 ppg Mark II Adomite w/ 7300 # 12/20 pellets and 5000 # 8/12 pellets.

8 5/8" OD Surface  
Pipe set @ 232 '  
w/ 150 sx.

530 Top of Cement  
@ \_\_\_\_\_ by  
Temp. Survey

Subsequent Workover or Reconditioning:

11-11-61, Tard 5646-5601; Acidized 5646 w/ 250 gal MA Fraced in 2 stages: 1st - 465 Bo 5355 # 12-20 beads; 6070 # 8-12 beads, 18 scater balls 2nd - 285 Bo, 1610 # 12-20 beads screened out.

6-82 - Swab test all zones, acidize E-5 w/ 1000 gal of 15% HCL. Re-equip to pump TA in 11/82 because of production

— 5601 1 WRJ  
— 5646 1 WRJ  
— 5670 nolch

Present Production TA'd bopd \_\_\_\_\_  
Gas \_\_\_\_\_  
From \_\_\_\_\_ ' To \_\_\_\_\_  
Static F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_  
Pumping F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_  
Well Depth by SLM \_\_\_\_\_ ' Date \_\_\_\_\_  
Static BHP \_\_\_\_\_ psi @ Ga. Depth \_\_\_\_\_  
Date \_\_\_\_\_

Tubular Data:

← TARD 5710'

5 1/2" OD 1 1/4" # 8 <sup>RD</sup> Thd  
Gr. J-55, \_\_\_\_\_ Casing  
Set @ 514 w/ \_\_\_\_\_ sx  
TD \_\_\_\_\_

Remarks: No tubing or rods in hole

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN \_\_\_\_\_ DATE \_\_\_\_\_  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

JUL 25 1985

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

DIVISION OF OIL  
& GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

NE SE Sec. 5, T8S, R22E

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T8S, R22E

14. PERMIT NO.

API #43-047-15428

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

GL: 5205'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows:

After nipping up BOPE and making bit and scraper runs,

- 1) Set CICR 100' above top production perf.
- 2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
- 3) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5 1/2" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface.\* Sting out of CICR leaving 10' cement on top of CICR.
- 4) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- \*5) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus.
- 6) Cut off wellheads and install dryhole marker.

3-BLM  
3-STATE  
1-D. Peterson  
3-S. L. Ice  
1-LLK

18. I hereby certify that the foregoing is true and correct.

SIGNED

*[Signature]*

TITLE Permit Coordinator

DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

OF UTAH DIVISION OF OIL, GAS, AND MINING

\*See Instructions on Reverse Side

*[Signature]* 7/19/85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

NE $\frac{1}{4}$ , SE $\frac{1}{4}$

14. PERMIT NO.  
API# 43-047-15428

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL: 5205'

7. UNIT AGREEMENT NAME

Wonsits Federal Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA

Sec. 5, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work began July 22, 1985 to Plug and Abandon Wonsits Federal Unit #7.

- MIRU Cannon Well Service pulling unit. ND WH. NU BOPE. PU & RIH w/ bit & scraper to 5650'. POOH. RIH w/ CICR and set at 5545'. Could not est. inj. into perfs 5601'-5670' at 1000 psi. Sting out of retainer and dump 50 sk "H" cmt from 5545'-5135'. Pulled up hole to 4975' & loaded hole w/ 9.2 ppg mud. POOH.
- Perforated 5 $\frac{1}{2}$ " csg 2504'-2506'. Ran CICR and set at 2450'. RIH w/ stinger and squeeze cmt perfs 2504'-2506' w/ 200 sks "H" cmt. Sting out of CICR and dump 10' of cmt on top.
- Tie into 5 $\frac{1}{2}$ " x 8 5/8" annulus and squeeze w/ 42 sks "H" cmt. RIH to 349'. Spot "H" cmt plug from 349' to surface. ND BOPE. Cut off csgs. Installed dry hole marker. RD MO pulling unit.

Work completed 7-29-85. Well Plugged & Abandoned.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

3-BLM  
2-STATE  
1-S.724C  
2-FILE

DATE: 8/6/85  
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene Z. Bunch

TITLE Engineering Assistant

DATE August 1, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side