

FILE NOTATIONS

Entered in NID File

Checked by Chief

R.L.S.

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

In Unit

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

12-23-61

Location Inspected

OW

WW _____

TA _____

Bond released

GW _____

OS _____

PA _____

State of Fee Land

LOGS FILED

Driller's Log

1-19-62

Electric Logs (No.)

3

E _____

I _____

E-I

GR

GR-N _____

Micro

Lat _____

Mi-L _____

Sonic _____

Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-02511
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wonsits Unit-Federal

September 27, 1961

Well No. 5 is located 1980 ft. from N line and 1980 ft. from E line of sec. 32

C. SW NE Section 32 7 South 22 East SLM

Red Wash Uintah Utah

The elevation of the derrick floor above sea level is * ft. * Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Green River E₁ formation to an approximate depth of 6100'. Approximately 250' of 8-5/8" OD surface casing will be set and cemented to surface.

If commercial production is obtained, 5-1/2" OD production casing will be run. All possible producing horizons will be adequately tested or evaluated by means of Drill Stem Tests and Electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

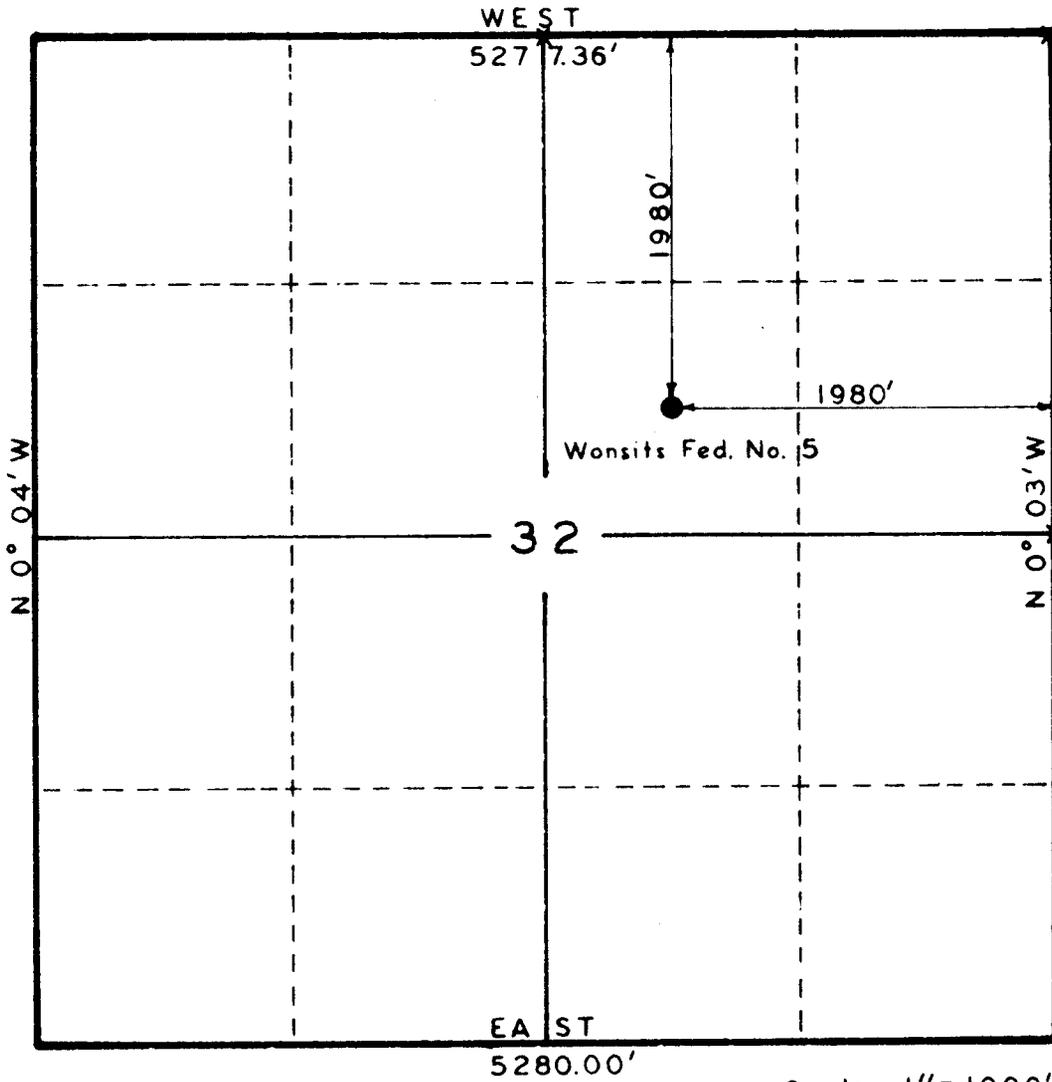
Casper, Wyoming

Utah Oil & Gas Cons. Comm. (2)

By _____

Title Area Production Manager

T 7 S, R 22 E, SLB&M



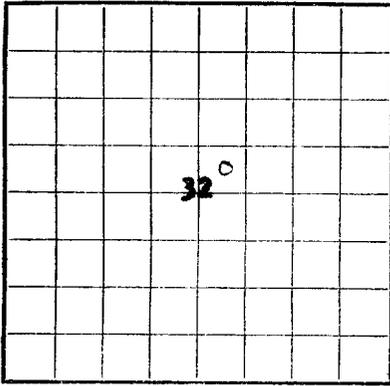
Corners located (brass cap)

R. D. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

<p>PARTY R. D. Ross M. Lee WEATHER Cloudy - Cool</p>	<p>SURVEY GULF OIL CORPORATION WONSITS FEDERAL NO. 5 LOCATED AS SHOWN IN CENTER OF SW/4, NE/4, SEC. 32, T 7 S, R 22 E, SLB&M, UTAH COUNTY, UTAH.</p>	<p>DATE 9/23/61 REFERENCES GLO Township Plat Approved 9/23/45 FILE Gulf</p>
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U. S. LAND OFFICE Salt Lake
 SERIAL NUMBER U-02511
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming
 Lessor or Tract Monsits Unit-Federal Field Red Wash State Utah
 Well No. 5 Sec. 32 T. 7S R. 22E Meridian SLBM County Uintah
 Location 1980 ft. S. of N. Line and 1980 ft. W. of E. Line of Section 32 Elevation 5388' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Date January 17, 1962 Title Area Production Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-6, 19 61 Finished drilling 10-31, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5694' to 5712' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>17#</u>	<u>8 RT</u>	<u>ST&C</u>	<u>210'</u>	<u>Guide</u>				<u>Production</u>
<u>5-1/2"</u>	<u>17#</u>	<u>8 RT</u>	<u>ST&C</u>	<u>223'</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>221'</u>	<u>125 sacks w/2% cc</u>	<u>Pump & Plug</u>		
<u>5-1/2"</u>	<u>6059'</u>	<u>150 sacks</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD HERE

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

December 20, 1961

Utah Oil & Gas Conservation Commission
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines
Records Clerk

InRe: Wonsits Unit-Federal No. 5
C SW NE Section 32-7S-22E
Uintah County, Utah

Gentlemen:

We are in receipt of your letter dated December 13, 1961, which requested electric logs; however, your letter did not specify which well you wish the electric logs on. We presume you were requesting them on the above subject well. According to our records, you should have received a finished print copy direct from Schlumberger.

Our usual procedure is to forward electric logs and other logs with our Log of Oil or Gas Well. We have not as yet completed our log, but will forward it as soon as possible. If you have not as yet received your electric logs, please advise and we will have more copies made up.

Very truly yours,

Lester LeFavour

By 
R. O. Charles

JEL:sjn



Wonsits Unit-Federal No. 5
 SW NE Section 32-7S-22E
 Uintah County, Utah

FORMATION RECORD

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
Surface	3197'	3197'	Interbedded red-brown sands and shales.
3197'	5280'	1983'	Limey shale with some sandy zones.
5280'	6081'	801'	Shale with sand interbeds.

"E" Log Tops - Surface Uintah Formation
 3197' Green River
 5280' Green River Delta facies

DRILL STEM TEST RECORD

Drill Stem Test No. 1, 5688' to 5704', perforations 5702' to 5691'. Initial shut in 30 minutes, open 2 hours, final shut in 30 minutes. Opened with weak blow, increasing to strong in 1-1/2 hours, strong at end of test, no gas to surface. Recovered 200' mud and gas cut oil, 120' heavy gas cut oil and mud, 450' oil and gas cut muddy water. Pressures: Initial shut in 1680 psi, final shut in 1660 psi, initial flow 258 psi, initial hydrostatic 2850 psi, final flow 320 psi.

Drill Stem Test No. 2, 5850' to 5866'. Perforations 5853' to 5864'. 5/8" ss choke, 1" surface choke. Initial flow 10 minutes, to clear tool, initial shut in 30 minutes, tool open 1 hour, 30 minutes, final shut in 30 minutes. Tool open with weak blow, increasing to strong blow in 5 minutes, strong blow throughout. No gas to surface. Recovered 170' gas cut oil, 120' oil and gas cut muddy water. Pressures: Initial shut in 1740 psi, initial flow 45 psi, final flow 132 psi, final shut in 1718 psi, initial hydrostatic 2832 psi, final hydrostatic 2832 psi.

Notched casing at 5859'. Spotted 500 gallons 15% mud acid, broke down formation at 2300 psi at 5 barrel per minute injection rate. With packer set at 5750', fraced down tubing with 427 barrels of 50-50 mixture Mancos crude and #2 diesel containing .15 ppg Adomite and gelled, with 2100# 20-40 sand and 983 lbs. 12-20 poly-frac and 544 lbs. 3-12 poly frac. Maximum pressure 6700 psi, minimum 6300 psi. Shut in pressure 1100 psi, bled to 650 in 30 minutes, average injection rate 13.6 barrels per minute. Very small show of gas, recovered only trace of frac oil.

Pumped 390 barrels water, no oil, 17 x 74" SPM, 24 hours. Set Baker Model A cement retainer at 5770'. Squeezed zone 5859' with 50 sacks Ideal regular cement, pressured to 4000 psi.

Notched casing at 5696'. Fraced as follows: .1 ppg Adomite, 80 barrels spearhead followed with 100 barrels 1/2 ppg 20-40 sand followed with 80 barrels 0.2 ppg 8-12 walnut shells followed with 140 barrels 0.25 ppg 8-12 walnut shells. Started flush, had 65 barrels flush in hole when screened out, approximately 500# shells left in casing. Rate 30 barrels per minute, maximum pressure 2450 psi. Pressure went to 4000 psi when screened out. Shut in, dropped immediately to 850 psi. To 200 psi in 6 hours.

RLB

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo.

March 7, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

InRe: Rule C-19
Gas-Oil Ratio Test
Wonsits Unit-Federal No. 5

Gentlemen:

Test of December 26, 1961, showed the following:

Oil	88 barrels
Water	2 barrels
Hours Tested	24 hours
Normal Hours Produced	24 hours
Gas-MCF	Trace
GOR	Too small to measure
Cycle or Choke	16 x 7/4"
Pump Bore	1-3/4"
Gravity	33.7°

Very truly yours,



Lester LeFavour

JEL: sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Monsets Unit

8. FARM OR LEASE NAME

Monsets Unit-Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Monsets-Monsets Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-73-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' SWL & 1980' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5388'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

~~REPAIR~~ ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize the E-1 sand with 1000 gals of 15% inhibited HCl acid to remove calcium carbonate scale and improve oil production. Current production 20 MD and 7 MMPD.

**TD 6081'
PSTD 5770'**

E-5 abrasive jet interval 5694'-5696'

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JUL 20 1974**

BY *C. B. Fisher*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **J. D. RICHARDS**
J. D. Richards

TITLE **Area Engineer**

DATE **July 11, 1974**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil and Gas Commission (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TI
(Other instruct.
reverse side) CATE*
OR re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Wonsits Unit

2. NAME OF OPERATOR
Gulf Oil Corporation

8. FARM OR LEASE NAME

Wonsits Unit-Federal

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

9. WELL NO.

5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

1980' SNL & 1980' WEL (SW NE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-7S-22E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5388'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated producing oil well w/ 1000 gal 15% HCl acid - E-1 zone.

Production before 21 bopd & 9 bwpd
after 117 bopd & 39 bwpd (8-23-74)

Work started & completed 8-13-74.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Garner

TITLE Sr. Petroleum Engineer

DATE August 26, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3157
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

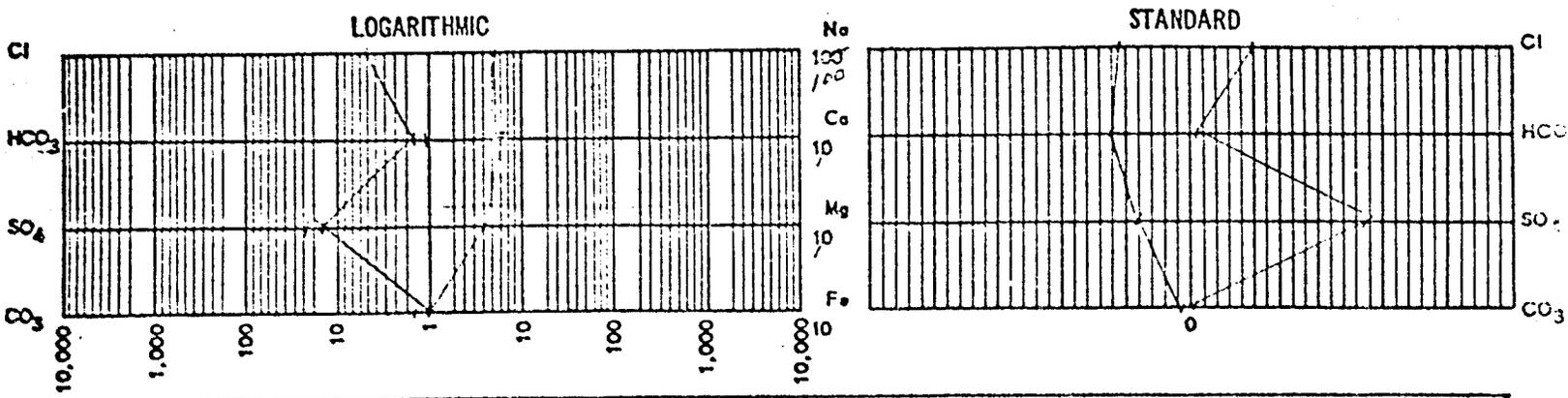
SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD W.V. Fed Unit COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Valley Fed.
 PRODUCING FORMATION _____ TOP _____
 REMARKS Treater Sample
Tank Batt. #5 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0284 pH 8.88 RES. .22 OHM METERS @ 77° F
 TOTAL HARDNESS 511.6 mg/L as CaCO₃ TOTAL ALKALINITY 528.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	126.0	6.30		
MAGNESIUM - Mg ⁺⁺	47.8	3.92		
SODIUM - Na ⁺	11800.0	513.04		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.15	0.01	523.27	
BICARBONATE - HCO ₃ ⁻	307.50	5.04		
CARBONATE - CO ₃ ⁻⁻	24	0.8		
SULFATE - SO ₄ ⁻⁻	698.0	14.54		
CHLORIDE - CL ⁻	17852.6	502.89	523.27	
TOTAL DISSOLVED SOLIDS	29,280.			

MILLEQUIVALENTS PER LITER



ANALYST _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #5 - Sec. 32, T. 7S., R. 22E
Uintah County, Utah - API #43-047-15426

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-51

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION (AND SERIAL NO.)	See Below
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsits Valley
8. FARM OR LEASE NAME	Wonsits Valley Fed. Unit
9. WELL NO.	See Below
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA	8S-21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below
14. PERMIT NO. See Below
15. ELEVATIONS (Show whether of, ft., gr., etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Area Engineer DATE: MAY 28 1985

(This space for use by State office use)

APPROVED BY: _____ TITLE: _____

COURTESY OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

DATE: 6/7/85
BY: [Signature]

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #5
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit, ^{2jts rbg,} and scraper for 5½" 17# csg and clean out to ±5700'. POH.
4. GIH open ended to 5700' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 25 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

D. F. McHugo
D. F. McHugo

DFM/mdb
5/6/85

APPROVED:

DATE:

DFM
5/7/85

JFB
5-9-85

DFM
5-9-85

WELL DATA SHEET

Case Wonsis Federal Well No. 5 Pool Green River Date 5-26-83
Location Sec 32, 7S, 22E County Uintah State Utah

Dist. "H"
11 ' From
to _____

Date Completed 12-22-61
Well Elevation _____
Producing Formation E-1
From _____ ' To _____ ' From _____ ' To _____
From _____ ' To _____ ' From _____ ' To _____

Initial Production 88 bopd 0 mcfd

Initial Treatment fraced w / 165 #0, 2100# sand,
2142 # Walnut shells. Well screened out

8 5/8 "OD Surface
Pipe set @ 221 '
w/ 125 sx.

N/A Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:
1962: treated w / 165 gelled oil; 2520 # aluminum pellets
1974: treated w / 1000 gal 15% HCl, 6 gal 130 inhibitor,
1 gal w. 27 non-emulsifying agent
1981: treated w / 1500 gal 15% HCl, 9 gals 11A1-35
2 gal Tri-S.

Notched @ 5696'

Present Production TA bopd _____
Gas _____
From _____ ' To _____
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

IBID: 5770

Tubular Data:

Notched 5859' - fraced & swabs
tested @ 300 FWD - trace of oil
squeezed w / SOsk 12/7/61

IBID: 6017 17# N-80 4865
5 1/2 "OD 14# J-55 1223
17# N-80 hd 1970
Gr. N: J, R-2 Casing
Set @ 6059' w / 150 sx
TD 6081

Remarks: All rods; 1/2 by out of hole

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

7/8/85
0815 hrs.

Chevron

Wonsits Fed. #5 (prod.)

Sec. 32, T 75, R22E, Uintah

- ① Spotting plugging across ~~the~~ parts @ $\pm 5700'$. (25 sx)
- ② Set plug @ $\pm 2500'$. (25 sx)
- ③ Set plug 100' below surface casing @ $\pm 400'$. Fill to surface.
- ④ 55 sx Bradenhead squeeze down annulus.

David Peterson

789-3011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

U-02511

2
3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. API #43-047-15426	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Wonsits Federal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with Division of Oil Gas & Mining requirements. See also space 17 below.) At surface SW 1/4 NE 1/4		8. FARM OR LEASE NAME Wonsits Federal Unit	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLM, AND SURVEY OR ABBA Sec. 32, T7S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

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DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began 7-2-85 to Plug and Abandon Wonsits Federal Unit #5.

1. Flowed well to tank. Well died. Move in and rigged up Cannon Well Service Rig #2. ND WH. NU BOPE. Ran in hole w/bit & scraper to 5760'. Pulled out of hole.
2. Ran in hole w/ 2-7/8" tbg open-ended to 5700'. Loaded hole w/ 9.2 ppg mud. Spotted 25 sks "H" cmt from 5700' to 5485'. Pulled up hole to 2509'. Spotted 25 sks "H" cmt from 2509' to 2294'. Pulled up hole to 338'. Spotted 50 sks "H" cmt from 338' to surface. Pulled out of hole w/ tbg.
3. Tied into 8 5/8" x 5 1/2" annulus. Squeezed annulus w/ 55 sks "H" cmt. Ran in hole w/ tbg. Tagged top of cmt at 472'. Pulled up hole to 338'. Spotted 45 sk cmt plug from 338' to surface. Pulled out of hole. Refilled 5 1/2" csg w/ cmt. to surface. N.D. BOPE.
4. Cut of casings. Installed dry hole marker.

Work completed 7-10-85. Well Plugged and Abandoned

3-STATE
3-BLM
1-D. Peterson
3-SLI
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Permit Coordinator DATE July 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/30/85

BY: [Signature]