

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief KAD
Copy NID to Field Office
Approval Letter Enclnt
Disapproval Letter _____

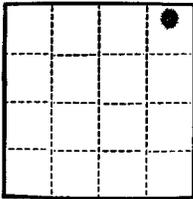
COMPLETION DATA:

Date Well Completed 8-23-60 Location Inspected _____
OW WW _____ TA _____ Bond released _____
GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 9-23-60
Electric Logs (No.) 2
E _____ I _____ E-I GR _____ GR-N _____ Micro
Lat. _____ Mi-L _____ Sonic _____ Others _____

LAND ACQUIRED BY THE STATE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02308
Unit Wamsite

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 19 60

Wamsite Unit Federal

Well No. 3 is located 660 ft. from N line and 660 ft. from E line of sec. 32

NE NE 32
(¼ Sec. and Sec. No.)

T8
(Twp.)

22E
(Range)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is ft. Will furnish later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Green River formation to an approximate total depth of 6150'. Approximately 200' of 8-3/8" OD surface casing will be set and cemented to surface. If commercial production is obtained, 3 1/2" OD production casing will be run. All possible producing horizons will be adequately tested or evaluated by means of DST's and S-logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 1246

Salt Lake City, Utah

ORIGINAL SIGNED

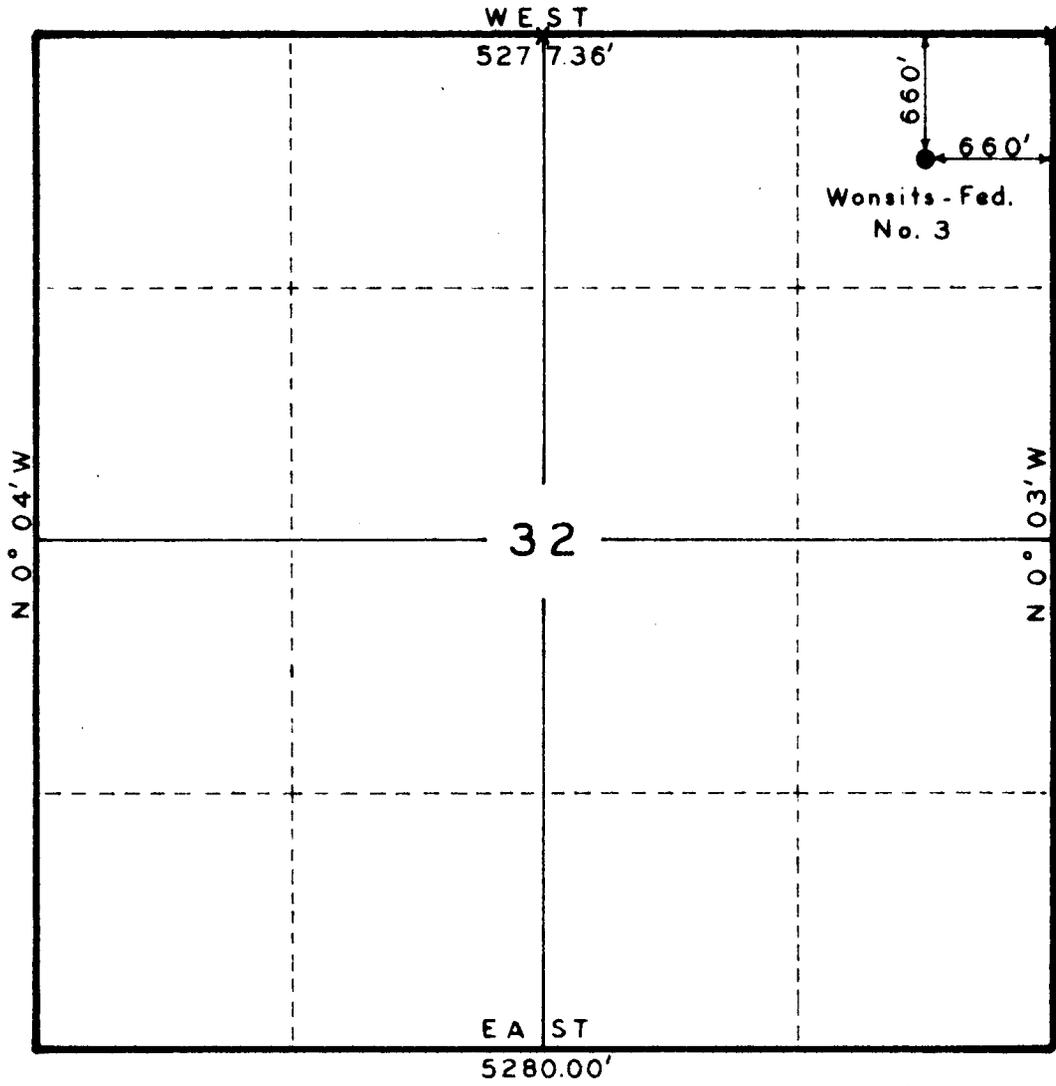
By T. A. TRAX

By

Title Area Production Manager

Utah

T 7 S, R 22 E, SLB&M.

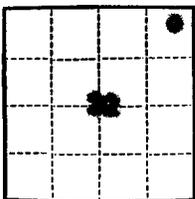


Scale: 1" = 1000'

R.D. Ross

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY R. D. Ross J. L. Hardman WEATHER Hot - Windy	SURVEY GULF OIL CORPORATION WONSITS FEDERAL NO. 3, LOCATED IN NE/4, NE/4, SECTION 32, T7S, R22E, SLB&M, UINTAH COUNTY, UTAH.	DATE 6/29/60 REFERENCES USGLO Township Plat Approved 5/19/45 FILE Gulf
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 00211
Unit Wamsite

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of spudding data & surf. exp. 1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wamsite Unit Federal

July 18, 19 **60**

Well No. **3** is located **660** ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **660** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **32**

32 32
(1/4 Sec. and Sec. No.)

7E
(Twp.)

22E
(Range)

112W
(Meridian)

Red Wash
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is ft. **Will furnish later.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7-16-60.

Run 7 jts (217') 2-1/8", 245, 8 RT, Grade J, Range 2, Class A, 85 cpg. Con 622' w/200 wt ideal reg. con. 2% ca oil. Plug to 220'. Con disc.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 1346

Salt Lake City, Utah

ORIGINAL SIGNED
BY T. A. TRAX

By

Title Area Production Manager

Utah

U. S. LAND OFFICE

02511

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1346, Salt Lake City, Utah
 Lessor or Tract Wonsits Unit Federal Field Red Wash State Utah
 Well No. 3 Sec. 32 T. 7S R. 22E Meridian SLBM County Utah
 Location 660 ft. N. of N Line and 660 ft. E. of E Line of Section 32 Elevation 5421'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED

By: T. A. TRAX

Date August 29, 1960 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-16, 1960 Finished drilling 8-6, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5700' to 5710' No. 4, from _____ to _____
 No. 2, from 5870' to 5880' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE TESTED to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>SS</u>	<u>217'</u>	<u>cem guide</u>				
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>SS</u>	<u>6003'</u>	<u>" "</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>231'</u>	<u>200</u>	<u>pump & plug</u>		
<u>5 1/2</u>	<u>6015'</u>	<u>135</u>	<u>" "</u>		

PLUGS AND ADAPTERS

OLD MARK

EC Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 10 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 8-23....., 1960

The production for the first 24 hours was 156 barrels of fluid of which 110 barrels of Oil 31 % was oil.
 emulsion: % water; and % sediment and 110 barrels of Gas, °Bé. 31

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			E-LOG TOPS: T/Green River 3230' T/Delta Facies 5280' E ₁ Zone 5702' E ₃ Zone 5804' F ₁ Zone 5846' F ₂ Zone 5868' G ₁ Zone 5984' TD 6079' PBD 5970'

Handwritten mark

NONPATE FOR BUREAU—CIVILIAN

12/15/1

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	GAUGE	FORMATION	16-3034-1
<u>DST #1:</u>	F, Zone, 5867'-5882'.	Op 2 hrs.	Good blow, NGTS.	Rec 20 gal O and 120 gal SW.	ISI 2162 in 30 min; FSI 1984 in 45 min; IF 60; FF 120; HP 2816.
<u>DST #2:</u>	F, Zone 5849-5864'.	Op 1 hr w/weak blow	fully decreased to practically dead at end of test.	Rec 45' of sli OCM.	Believe oil was residue from drill pipe in previous test. ISI 226 in 30 min; FSI 250 in 45 min; IF and FF 14; HP 2792.
<u>DST #3:</u>	E, Zone 5805-5827'.	Op for 2 hrs,	fair blow NGTS,	rec 1440' of SW.	ISI 2230# in 30 min; FSI 2145 in 45 min; IF 200, FF 695, H 2852.
<u>DST #4:</u>	E, Zone 5703-20'.	Op 1 1/2 hrs.	Med blow to good to fair.	Smell of G at end of test.	Rec 470' heavy O, 40' of NCM and 450' SW. ISI 2165# 30 min; FSI 2044, 45 min; IF 60, FF 242.
<p>Cut abrasijet notch @5576' w/2-orifice cutter, using 3.3 bopm w/1# sand per gal. Rotary speed 6 rpm. Pressured to 4000# but could not break formation. Pulled tbg, reran w/packer set above perfs. Pumped 7 BO into formation @1500#. Press bled off immediately to 300# when pumping ceased. Pulled tbg, attempted to pump into formation through csg. Was unable to break formation @4000#. Reran tbg w/packer set above notch @5876'. Unable to pump into formation @6700#. Spotted acid on bottom. Let set. Still unable to pump into formation. Ran tbg w/abrasijet tool. Reversed out acid. Cut notch @5706' w/3-orifice cutter, using 5 bopm w/1# sd per gal @4000 press, rotating 6 rpm. Reversed out sd, pumped into formation @1900# @8 bpm. Pulled tbg and fraced down the csg as follows: spearheaded w/80B of gelled oil, 50% Mancos crude and 50% #5 burner fuel w/1/10# of adomite per gal, followed w/100 B of the same oil w/1/2# 20-40 sd per gal. Injec rate 33 bpm, followed w/80 B of the same oil w/.15# of 8-12 walnut shells per gal. Rate 32 bpm. * Flushed w/143 B #5 burner fuel @28 bpm. Max treating press 2700#, min 2500#. When SI, press dropped from 2500# to 1500# immediately. Dropped to 1200# in 30 min. Ran tbg. Cleaned out to 5970'. Swabbed. IP 156 BO, 110 BW 24 hrs. Pumping. 14x72 spm. 2" bore pump.</p>					
<p>* Then 130 B of the same oil w/.20# of 8-12 walnut shells per gal. Rate 32 bpm.</p>					

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Basin Wonsits Valley County Uintah
 Address P. O. Box 1971, Casper, Wyoming Mine _____

LEASE NAME	Well No.	Date of Test	Status	SPM	S	Casing Size	IBC Press	SEP Press	SEP (psi)	Length of Test (Hrs.)	PRODUCTION (M RES.) TEST				Total Gas (Bbl)
											Gas M.C.F.	Oil (Bbl)	Water (Bbl)	Gas-Oil Ratio	
Wonsits Valley Federal Unit	14	11-24-63	P	15	100"					24	255	819	3		311
	* 15	11-20-63	P	14	100"					24	218	798	2		273
	** 16														
	* 17	12-2-63	P	15	100"					24	191	800	0		239
	* 18	12-9-63	P	13½	100"					24	167	618	3		270
		19	12-18-63	P	16	100"				24	53.5	311			172
		20	2-18-64	P	17½	100"				24	30.5	39			780
		21	2-15-64	P	17	100"				24	54.5	70			780
	** 22														
		23	2-13-64	P	14½	100"				24	10.5	33			318
	** 24														
	** 25														
Wonsits Federal Unit	3	10-3-63	P	13½	64"					24	44	59			880
	4	8-27-63	P	16	100"					24	75	134	110		560
	15	DRY HOLE													

All Tests Reported Herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

11th March 1964
 Wyoming }
 Natrona }

J.D. Mather
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.
 ** Information not available at this time. Will be furnished when available.
 cc: U. S. G. S., Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

02511

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monits Unit-Federal

8. FARM OR LEASE NAME

Monits Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Monits-Monits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-73-22E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' SNL, 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5421'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORKOVER In June, 1964, well was producing approximately 39 barrels oil per day and 2 barrels water per day from Basal Green River formation from notches at 5706' in E-1 and 5876' in F-2.

In July, 1964, the F-4 Sand was perforated at 5932' by tandem 4-way super radial jet. These perforations were treated with 250 gallons 15% MCA. After snubbing 15 barrels fluid (5% oil) in 2 hours, these perforations at 5932' were squeezed with 50 sacks regular cement. Top of cement plug at 5903'.

The F-2 was then perforated at 5874' by tandem 4-way super radial jet. Fracture treated with 614 barrels oil and 11,445# beads.

After the above workover, well produced (on 120 hour production test 8-10-64) average of 63 barrels oil per day and 291 barrels water per day, pumping 15 x 7/4" SPH, 1-3/4" bore pump from E-1 and F-2. Production declined to 38 barrels oil per day and 144 barrels water per day in January, 1965.

In February, 1965, the F-1 Sand was perforated at 5860' by tandem 4-way super radial jet and treated with 250 gallons 15% MCA. Larger pumping unit and pump were installed and on test 2-12-65, the well produced 230 barrels oil and 433 barrels water in 2 1/2 hours, operating 10 x 1 1/4" SPH, 2-1/4" bore pump, from E-1, F-1 and F-2.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Engineer

DATE 11-2-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2) ✓
Pan American Petroleum Corp. (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
8-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
Wonsits Unit-Federal

8. FARM OR LEASE NAME
Wonsits Unit

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-78-22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' SWL and 660' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
DF 5421'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total fluid production has been declining and is now at the point where the BJ pump has reached a pumped off condition. The decline is attributed to calcium carbonate deposition. It is proposed to acidize the E-1 zone (5706'), the F-1 zone (5860') and the F-2 zone (5874' and 5876') in three stages of 250 gallons each. An organic phosphate will be injected before the acid to prevent re-deposition. Packers will be used to isolate each zone. Work will be commenced on approval. Presently producing 70 BOPD, and 375 BWPD. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED **J. D. Mackey**

TITLE **Area Engineer**

DATE **October 25, 1967**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil & Gas Commission (2)**
Pan American Petroleum Corporation (1)
Denver, Colorado

*See Instructions on Reverse Side

June 6, 1968

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Re: Wonsits Valley Unit Federal #53,
Sec. 10, T. 8 S., R. 21 E.,
(Subsequent Report of Fracture
Treatment).
Wonsits Unit Federal #3, Sec. 32,
T. 7 S., R. 22 E., Uintah County,
(Subsequent Report of Shooting &
Acidizing).

Gentlemen:

In checking our files we note that you have not as yet filed with this office the above mentioned reports on the wells listed.

It would be appreciated if you would complete the enclosed Form OGC 1b and return the form to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC 1b

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-02511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Wonsits Unit Federal

8. FARM OR LEASE NAME

Wonsits Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA

32-75-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5421

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized E1 - 5706', F1 5860' and F2 5874' and 5876' in 3 stages w/250 gallons 15% acid and treated w/55 gals SP 175 Treatolite and 27½ gals Visco V-111. Run pump. Restored well to production.

Production before: 70 BOPD, 375 BWPD
Production after: 100 BOPD, 850 BWPD ✓

18. I hereby certify that the ORIGINAL SIGNATURE is correct

J. D. MACKAY

SIGNED

J. D. Mackay

TITLE

Area Production Manager

DATE

June 10, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #3 - Sec. 32, T. 7S., R. 22E
Uintah County, Utah - API #43-047-15424

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0063S-49

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION (NO SERIAL NO.) See Below
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. See Below		9. WELL NO. See Below
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Area Engineer DATE: MAY 23 1985

APPROVED BY: _____ TITLE: _____ DATE: 16/7/85

BY: [Signature]

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #3
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit ^{10jts tbg,} and scraper for 5 1/2" 14# csg and clean out to ±5940'. POH.
4. GIH open ended to 5940' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 50 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

D. F. McHugo
D. F. McHugo

DFM/mdb
5/6/85

APPROVED:

DATE:

<u><i>[Signature]</i></u>	<u><i>[Signature]</i></u>	<u><i>[Signature]</i></u>	<u> </u>
<u>5/7/85</u>	<u>5-9-85</u>	<u>5-9-85</u>	<u> </u>

WELL DATA SHEET

Lease Wonsits Fed Unit Well No. 3 Pool Gr. River Date 5-31-83
Location Sec 32, T5, 22E County Ulinah State Utah

Dist. "H"
13 ' From
5242 to 5255

Date Completed 7-8-64
Well Elevation 5242'
Producing Formation Basal Gr. River
From _____ ' To _____ ' From _____ ' To _____ '
From _____ ' To _____ ' From _____ ' To _____ '

Initial Production 67 bopd 241 bwpd
mcfd _____ GOP _____

8 5/8" OD Surface
Pipe set @ 231'
w/ N/A sx.

Initial Treatment Ter'd F-4 sand, occlude w/ 250 qals
15% MCA, squeezed F-4 sand @ 5932' w/ 50 sks cement
Ter'd F-2 sand at 5874' w/ 4 WRJ, forced F-4

N/A Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:

N/A

F-1 sand 5706
Notch

F-2 sand 5871 1 WRJ
F-2 sand 5876 Notch

F-1 sand @ 5932'
squeezed w/ 50 sks cement

Present Production TA'd bopd _____ bwpd _____
Gas _____ mcfd _____
From _____ ' To _____ '
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____
Date _____

Tubular Data:

TTD @ 5968'

5 1/2" OD 14 # 8RD Thd
Gr. J Casing
Set @ 6015 w/ 135 sx
TD 6079

Remarks: No tubing or rods in hole

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Unit #3	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8S	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8S	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
STATE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Federal Unit

8. FARM OR LEASE NAME
Wonsits Federal Unit

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Wonsits - Green River

11. SEC., T., R., M., OR S.E.K. AND SUBSTY OR ABBA
Sec. 32, T7S, R22E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE NE, Sec. 32, T7S, R22E

RECEIVED
JUL 25 1985
DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
API# 43-047-15424

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
GL: 5242'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- As per phone conversation of 7-19-85 verbal permission was received from R. Firth to P&A subject well with revised procedure as follows:
After nipling up BOPE and making bit and scraper runs,
- 1) Set CICR 100' above top production perf.
 - 2) Squeeze production perfs thru CICR with 150 sks cement. Sting out leaving 10' cement on top of CICR.
 - 3) Perforate 2500½2502' with 2 SPF. Set CICR 50' above perfs. With 8 5/8" x 5½" annulus open squeeze perfs 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface*. Sting out of CICR leaving 10' cement on top of CICR.
 - 4) Spot surface plug in 5½" casing from 100' below surface casing shoe to surface.
 - *5) If cement was not circulated to surface in 8 5/8" x 5½" annulus pump ±100 sks cement down 8 5/8" x 5½" annulus.
 - 6) Cut off wellheads and install dryhole marker.

3-STATE
3-BLM
1-Dave Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Kirkpatrick

TITLE Permit Coordinator

DATE July 19, 1985

(This space for Federal or State office use)

APPROVED BY _____
COORDINATOR'S OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/23/85
BY: John R. Boye

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
State

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Federal Unit

8. FARM OR LEASE NAME
Wonsits Federal Unit

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Wonsits - Green River

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 32, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 12 1985

DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface
NE $\frac{1}{4}$, NE $\frac{1}{4}$

14. PERMIT NO.
API# 43-047-15424

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
GL: 5242'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work began July 30, 1985 to Plug and Abandon Wonsits Federal Unit #3.

- Moved in and rigged up Cannon Well Service pulling unit. ND WH. NU BOPE. Ran in hole w/ bit and scraper to 5888'. POOH. Set CICR at 5640'. Squeeze cmt. perfs 5706', 5871', 5876' w/ 150 sks "H" cmt. Stung out of CICR & dumped 5 sks on top of CICR. Loaded hole w/ 9.2 ppg mud. Pulled out of hole.
- Perforated 5 $\frac{1}{2}$ " casing 2500' to 2502' w/ 2 cjpf. Set CICR at 2445'. Squeeze cemented perfs 2500'-2502' w/ 200 sks "H" cmt. Stung out of CICR and dumped 5 sks on top of CICR. Pulled up hole and spotted 45 sks "H" cmt from 343' to surface. Pulled out of hole w/ tbg.
- Tied into 8 5/8" x 5 $\frac{1}{2}$ " annulus and pumped 100 sks "H" cmt into same.
- ND BOPE. Cut off casings. Installed dry hole marker. RD MO pulling unit. Work completed 8-5-85. Well Plugged and Abandoned.

Notification, by Sundry Notice, will be made when location has been rehabilitated and ready for final inspection.

18. I hereby certify that the foregoing is true and correct
SIGNED R. L. Hishpatrik TITLE Permit Coordinator DATE August 8, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/20/85
BY: John T. Bayn

*See Instructions on Reverse Side