

Seout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended

2-12-59

Pin changed on location map

AMMUSH and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

in unit

FILE NOTATIONS

Entered in NID File Checked by Chief

Entered on S R Sheet Copy NID to Field Office

Location Map Pinned Approval Letter

Card Indexed Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA

Date Well Completed 2-12-59 Location Inspected _____

OW WW _____ TA _____ Bond released _____

GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 2/18/59

Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic Others _____

R-Work - 1965

FILE NOTATIONS

Entered in NID File Checked by Chief AWB

Entered on S R Sheet Copy NID to Field Office

Location Map Pinned Approval Letter AWB

Card Indexed Disapproval Letter _____

IWR for State or Fee Land

COMPLETION DATA

Date Well Completed _____ Location Inspected _____

OW WW _____ TA _____ Bond released _____

GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) 7

E _____ I _____ E-I GR Sonic GR-N _____ Micro (2)

Lat _____ Mi-L _____ Sonic Others _____

File via # 3, 4 ~~will~~

Wendell Hunt

2240069 +
666363 +
2906432 T

655291 <
T

655291 x <
2563258 +
2563258 x <
655291 =

1679682461336 T

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2563258 x <
655291 =

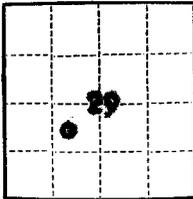
1679679898078 T

1679680 +
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1679680 x <
5 =

8398400

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wamsite

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1958

Well No. 2 is located 1980 ft. from 100' S line and 1979 ft. from 100' W line of sec. 29

NE 1/4 SW 1/4 of Sec 29 (1/4 Sec. and Sec. No.) 7S (Twp.) 22E (Range) S1M (Meridian)

Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is -- ft. (will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designations: Wamsite Unit-Federal No. 2

It is proposed to drill a wildcat well to test the Green River formation to an approximate total depth of 6200'. Approximately 300' of 10-3/4" OD surface casing will be set and cemented to surface. If commercial production is encountered 7" OD production casing will be run. All possible producing horizons will be adequately cored and/or tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

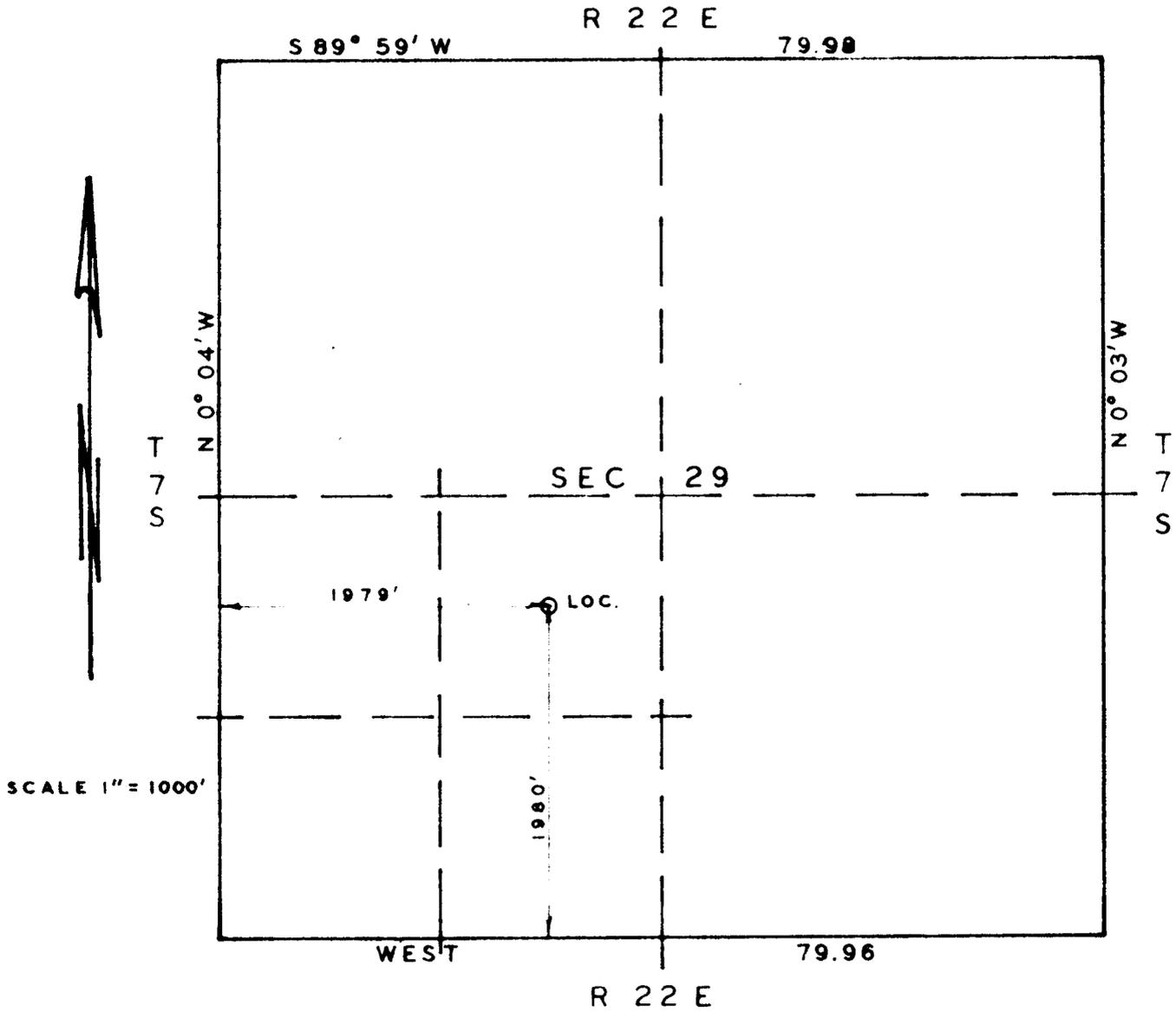
Durango, Colorado

By _____

Title Zone Production Superintendent

Geological Survey
U.S. Department of the Interior

GULF OIL CORPORATION
WANSIT UNIT FEDERAL NO. 2



UINTAH COUNTY, UTAH

D. J. Ross

ROSS CONSTRUCTION CO.
VERNAL, UTAH

<p>PARTY D. T. ROSS STEVE LUCK</p> <p>WEATHER FAIR WINDY</p>	<p>SURVEY GULF OIL CORP. WANSIT UNIT FEDERAL NO. 2 LOC. 1979' FWL, 1980' FSL, T7S, R22E, SEC 29, SLB & M, UINTAH COUNTY, UTAH.</p>	<p>DATE 10 NOV., 1958 REFERENCES G.L.O. PLAT</p> <p>FILE GULF</p>
------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------

**STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION**

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wonsits Unit-Federal #2

The following is a correct report of operations and production (including drilling and producing wells) for
November, 1958.

Agent's address P. O. Box 2097 Company Gulf Oil Corporation
Denver, Colorado Signed *Carl Richter*

Phone Amherst 6-1601 Agent's title Division Comptroller

State Lease No. _____ Federal Lease No. 02508 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 29	7S	22E	2					Total Depth 2,550' Prep. to DST #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aband.
WI-Water Injection

FILE IN DUPLICATE

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Wonsits Unit - Federal

The following is a correct report of operations and production (including drilling and producing wells) for

December, 1958

Agent's address P. O. Box 3313
Durango, Colorado

Company Gulf Oil Corporation
Signed W.D. Mitchell

Phone Cherry 7-3242

Agent's title Area Production Supt.

State Lease No. _____ Federal Lease No. -02508 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 29	7S	22E	2	Drilling				TD 5963'. Cutting Core No. 4

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Start In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 02508
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-8
3-0

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59,

Agent's address P. O. Box 3313 Company Gulf Oil Corporation
Durango, Colorado

Phone Cherry 7-3242 Signed _____
Agent's title Area Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0						PBTD 5925'. Installing Producing Equipment.
Gulf Designation: Wonsits Unit - Federal No. 2										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WONSITS UNIT FEDERAL #2 929181011
 Uinta County, Utah
 Gulf Oil Corporation

Drilling Contractor: Exploration Drilling Company
 607 National Bank of Tulsa
 Tulsa, Oklahoma

Started Rigging Up: 11-20-58
 Started Drilling: 11-24-58
 Completed Drilling: 1-8-59

FORMATIONS

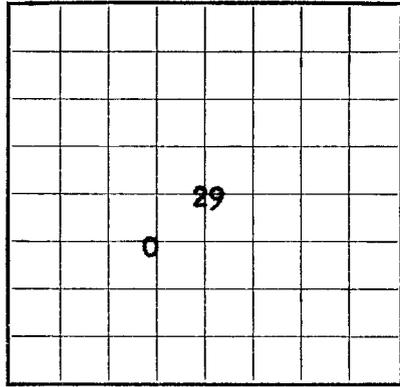
Surface	0	70
Shale & Lime	70	115
Shale & Sand	115	3192
Sand, Lime & Shale	3192	3533
Sand & Shale	3533	3672
Sand, Shale & Lime	3672	2778
Sand & Shale	3778	3823
Shale & Lime	3823	4189
Shale	4189	4281
Shale & Lime	4281	4848
Lime	4848	5077
Lime & Shale	5077	5139
Lime, Chert & Shale	5139	5249
Lime & Shale	5249	5441
Lime	5441	5454
Lime & Shale	5454	5462
Lime & Chert	5462	5670
Lime, Shale & Chert	5670	5766
Lime, Shale & Sand	5766	5778
Lime & Chert	5778	6090
Lime & Shale	6090	6100
Lime, Shale & Sand	6100	6128
Sand & Shale	6128	6192

This is to verify that the above and foregoing is a true, correct and complete copy of the driller's log covering the WONSITS UNIT FEDERAL #2 according to the records of this office and the best of my knowledge and belief.

EXPLORATION DRILLING COMPANY

By Spilley George
Notary Public

Subscribed and sworn to before me this 22nd day of January 1959. My commission expires April 25th, 1962.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
SERIAL NUMBER 02508
LEASE OR PERMIT TO PROSPECT _____

Wonsits Unit
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 3313, Durango, Colorado
Lessor or Tract Wonsits Unit - Federal Field Wildcat State Utah
Well No. 2 Sec. 29 T. 7S R. 22E Meridian SLM County Uintah
Location 1980 ft. ^[N.]_[S.] of S Line and 1979 ft. ^[E.]_[W.] of W Line of Section Elevation 5393
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ ORIGINAL SIGNED BY
W. D. MITCHELL

Date 2-16-59 Title Area Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-24, 1958 Finished drilling 1-8, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5820 to 5846 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	8RT	SS	299'	Guide				Surface Production
7"	20.223	8RT	SS	6167'	Guide and Float	5820	5846		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	312	275	Pump and Plug		
7"	6180'	125	Pump and Plug		

PLUGS AND ADAPTERS

Heaving plug—Material CI Bridging plug Length set at 5925' Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

None					
------	--	--	--	--	--

TOOLS USED

Rotary tools were used from Surface feet to 6192 TD feet, and 5925' feet to _____ feet
 Cable tools were used ~~for~~ for completion feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 2-12, 1959

The production for the first 24 hours was 220 barrels of fluid of which 95.5% was oil; _____% emulsion; 4.5% water; and _____% sediment. Gravity, °Bé. 31.9

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Exploration Drlg & Oil Co. - RT, Driller _____, Driller

Carlisle Well Service - CT

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface 3240'	3240' 6192'	3240' 2952'	Uinta Green River - (EL)
(SEE DRILLERS' LOG ATTACHED.)			
AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS. STATE WHETHER FROM EL OR SAMPLES.			

[OVER]

16-48094-4

10

FEB 1 1959

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1,	2884'-2903'	Recovered 17'	sand - analysis indicated 80% water. shale and siltstone
Core No. 2,	5779'-5868'	Recovered 38'	shale 7' shale, spotty brown oil stain, slight bleeding oil and gas. 5' sand, occasional fair porosity, bleeding O&G. 14' sand, spotty to good yellow fluor. 5' sand, slight O&G bleeding. 20' shale.
Core No. 3,	5868'-5900'	Recovered 5'	shale 3' sand, bleeding gas, light brown oil stain 15' sand and shale, no show 2' shale 4' sand, very light brown oil stain.
Core No. 4,	5900'-5976'	Recovered 76'	sand and shale, occasional slight spotty stain, core analysis showed no oil saturation.
Core No. 5,	5976'-6037'	Recovered 2'	sand, dead oil stain 10' sand and shale 5' sand, dead oil stain 6' sand and shale 4' sand, dead oil stain 7' sand and shale 3' siltstone 23' sand, heavy oil saturation in bottom 10-12'
Core No. 6,	6037'-6058'	Recovered 12'	sand and shale 2' sand and shale, good stain and fluor. 5' sand and shale, brown oil stain.

FILED 1964

DST No. 1, 2506'-2550', recovered 270' mud and 1340' slightly brackish water, very slightly gas cut.
 DST No. 2, 5820'-5868', recovered 270' high pour point oil, mud cut. No water.
 DST No. 3, 5866'-5976', Recovered 90' mud, 180' mud cut water and 4456' slightly salty water.
 DST No. 4, 6016'-6090', Recovered 180' mud, 450' slightly saltywater, no gas. Faint oil skim on fluid recovery

HISTORY OF OIL OR GAS WELL

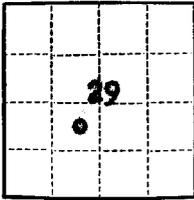
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perforated 6023'-6032' w/2 bullets and 2 jets per ft - fractured w/5000 gals oil, 7500# sand. Swabbed 40 bbls salt water per hour for 12 hours.

Set Cast Iron Bridging Plug at 5925'.

Perforated 5820'-5846' w/2 bullets and 2 jets per ft. - fractured w/7500 gals oil, 11250# sand. After recovering an amount of oil equal to load oil, swabbed 45 bbls oil w/trace of water in 4 hrs.

FEB 8 1959



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Casing Report	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

2-13, 19 59

Well No. 2 is located 1980 ft. from N line and 1979 ft. from E line of sec. 29

NE/4 SW/4 of Sec 29
(1/4 Sec. and Sec. No.)

7S
(Twp.)

22E
(Range)

S1M
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~center~~ **kelly bushing** above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit - Federal No. 2

Spudded 11-24-58. On 11-27-58, set 10-3/4" OD Casing, tally 299', 32.75#, at 312' with 275 sacks cement, circulated. Pumped plug to 271'. Cement set 28 hrs.

On 1-10-59, set 7" OD casing, tally 6167', 20# and 23#, at 6180' w/125 sacks cement. Pumped plug 6130'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

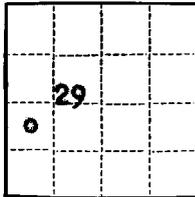
P. O. Box 3313

Durango, Colorado

By _____

Title Area Production Superintendent

cc: Utah Oil and Gas Conservation Commission (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. _____
Unit **Wonsits** _____

7/1/61
57/11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Perforate and Treat Addol Zones X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

5-1

58

Well No. **2** is located **1980** ft. from **XXN** line and **1979** ft. from **XXE** line of sec. **29**

NE/4 SW/4 of Sec 29 (1/4 Sec. and Sec. No.) **7S** (Twp.) **22E** (Range) **SLM** (Meridian)
Wildcat (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the ~~ground~~ **kelly bushing** floor above sea level is **5393** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit - Federal No. 2

Well is presently pumping approximately **75** bopd from perforations 5820'-5846'. In an effort to increase production it is proposed to:

1. Perforate 5655'-5665', 5736'-5748' and 5760'-5763'.
2. Treat perms 5736'-5763' w/750 gals mud acid. Treat perms 5655'-5665' w/500 gals MA.
3. Swab test perms 5655'-5763'.
 - a. If water only is recovered, squeeze cement perms 5655'-5763' and put well back on production.
 - b. If oil only or water in insignificant quantity is recovered, proceed to No. 4
4. Fracture perms 5736'-5763' w/7000 gals oil, 11,250# sand.
5. Fracture perms 5655'-5665' w/5000 gals oil, 5000# sand.
6. Run rods and tubing, put well back on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **Production Department**

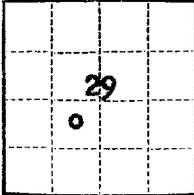
P.O. Box 3313

Durango, Colorado

By *W.D. Dutcher*

Title **Area Production Superintendent**

cc: Utah Oil and Gas Conservation Commission (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wonsits

711H
5/25

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF INTENT TO FRAC	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 5-18, 1959

Well No. 2 is located 1980 ft. from YKM line and 1979 ft. from NE line of sec. 29

NE/4 SW/4 of Sec 29 7S 22E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Unnamed Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ kelly bushing above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 2

It is proposed to fracture the interval, 5820'-5846' w/220 bbls crude oil and 25,000# sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

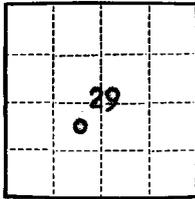
P. O. Box 3313

By

Durango, Colorado

Title Area Production Supt.

cc: Utah Oil and Gas Conservation Commission (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wonsits

7/18
5/25

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of perforating and treatment of add'l zones	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 5-18, 19 59

Well No. 2 is located 1980 ft. from XXX [S] line and 1979 ft. from XXX [W] line of sec. 29

NE/4 SW/4 of Sec 29 7S 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Unnamed Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drinking~~ kelly bushing above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 2

Perforated 5655'-5665'; 5736'-5748' and 5760'-5763' w/4 jets/ft. Treated perfs 5655'-5665' w/500 gals mud acid, then fractured w/5000 gals oil, 5000# sand. Treated perfs 5736'-5748' and 5760'-5763' w/750 gals mud acid, then fractured w/7500 gals oil, 11250# sand. RESULTS: From perfs 5655'-5665', swabbed 4 bwph, no oil or gas. From perfs 5736'-5748' and 5760'-5763', swabbed 3 bwph, no oil or gas. Squeezed perfs 5655'-5763' w/100 sacks cement.

Will restore well to production from zone 5820'-5846'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

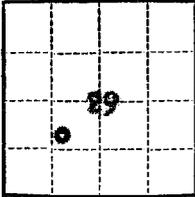
P. O. Box 3313

Durango, Colorado

By _____

Title Area Production Supt.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 02508

Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	REPORT OF FRACTURING <u>ZONE 58201-58461</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 6-24, 19 59

Well No. 2 is located 1980 ft. from 101 [S] line and 1979 ft. from 101 [W] line of sec. 29

NE/4 SW/4 of Sec 29 (Sec. and Sec. No.) Twp. (Twp.) R2E (Range) T14 (Meridian)

Utah (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the well head above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. ?

Fractured interval, 5820'-5846', w/220 bbls crude oil and 25,000' sand.

RESULTS: Prior to fracturing, pumped 75 bopd, 5 bwpd.

After fracturing, pumped 166 bopd, 35 bwpd.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

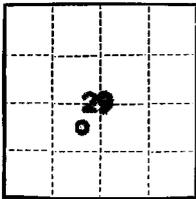
Address Production Department

P. O. Box 3313

Demingo, Colorado

By W.D. Hutchins

Title Area Production Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02308
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF INTENTION TO RECONDITION X			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 19 61

Wonsits Unit Federal
Well No. 2 is located 1980 ft. from SW line and 1979 ft. from W line of sec. 29

NE SW Section 29 7S 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wonsits Unit Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drainage~~ kelly bushing above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has reached its economic limit. We plan to improve production by:

- (1) Squeezing off present perforations.
- (2) Cutting hydraulic notch @5837'.
- (3) Fracing w/220 bbls of frac oil, using aluminum pellets for propping agent.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

Box 1346

Salt Lake City, Utah

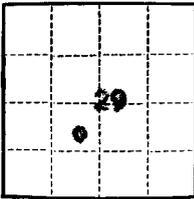
ORIGINAL SIGNED

By: T. A. TRAX

By _____

Title Area Production Manager

Area Production Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wonsite

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Reconditioning	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 19 61

Wonsite Unit Federal
Well No. 2 is located 1980 ft. from S line and 1979 ft. from W line of sec. 29

NE 1/4 Section 29 (1/4 Sec. and Sec. No.) 75 (Twp.) 22E (Range) SLM (Meridian)
Wonsite Unit (Field) Utah (County or Subdivision) Utah (State or Territory)

kelly bushing
The elevation of the ~~surface~~ above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was reconditioned as follows: Squeezed off perfs 5820'-46' w/50 ex treated cem; w/18 cem into formation pressure 3000#. Did not circ out cem in csg. Pulled packer, drid cem from 5800'-5846'. Pressure tested perfs to 3000#. OK. Cut abrasijet notch @5837'. Fraced thru csg, using 885 P 1-50 Mancos crude and #5 burner fuel, treated w/1/10# of adonite per gal, 2100# sand and 2667# aluminum pellets. Swabbed, put to pumping. "P" 90 O, 140 W, 24 hrs, 18x64" spm, 1-3/4" bore pump. Before conditioning "P" 8 BO, 12 BW.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

Box 1346

Salt Lake City, Utah

By _____

Title Area Production Manager

ORIGINAL SIGNED
BY _____

April 18, 1963

Gulf Oil Corporation
Production Department
P. O. Box 1346
Salt Lake City, Utah

Attention: T. A. Trax, Area Production Manager

Re: Well No. Wonsits Unit Federal #2
Sec. 29, T. 7 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

On April 12, 1963, an inspection was made of the Red Wash Area. It was observed that an unidentified location NW of the California Oil Company Redwash #190 has apparently been abandoned. However, the well head remains open and oil seemed to be leaking from the annulus of the production casing. It would be appreciated if the present status of this well can be brought to the attention of the Commission.

Thank you for the consideration with respect to the contents of this letter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BUNCHILL
CHIEF PETROLEUM ENGINEER

PWB:kgw

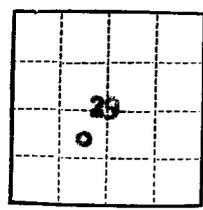
cc: Don Russell, Dist. Eng.,
USGS, Salt Lake City, Utah

819

W.H. Lee

Budget Bureau No. 42-R358.4.
Form Approved.

Form 9-381a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02508
Unit Wonsits

W.H. Lee
DW
7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
NOTICE OF INTENTION TO DEEPEN WELL XX			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 19 63

Well No. 2 is located 1980 ft. from XX line and 1979 ft. from W line of sec. 29

NE SW Section 29 7 South 22 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~driveway~~ kelly bushing above sea level is 5393 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 2.

It is proposed to deepen the above well from 6192' to approximately 6600' to test the Basal Green River Sands.

All possible producing horizons will be adequately tested or evaluated by means of drill stem tests or electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

By _____

cc: Utah OSG Cons. Comm. (2)
Pan American Petr. Corp. (1)

Title Area Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **Temporarily Abandoned**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1980' NSL, 1979' EWL (NE SW)
At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
Federal U-02508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Wonsits Unit

8. FARM OR LEASE NAME
Wonsits Unit-Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
29 - 75-22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DATE SPUDED **11-24-63** 16. DATE T.D. REACHED **12-6-63** 17. DATE COMPL. (Ready to prod.) **Temp. Abnd. 12-8-63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **K0 5393'** 19. ELEV. CASINGHEAD **5382'**

20. TOTAL DEPTH, MD, TVD **6508'** 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Microlog, Sonic, /Laterolog, Induction-Electric

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Refer to original completion report.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION **Dry Hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - WELL STATUS (Producing or shut-in) **T. A. 12-8-63**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Microlog, Sonic, Microlaterolog, Induction-Electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Engineer** DATE **January 24, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)
Pan American Petroleum Corporation (1)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Green River	6254'	6276'	Sandstone, fine grained (W)
<p><u>DEEPENING DATA</u></p> <p>Squeezed perforations and notch at 5837' with 150 sacks regular cement. Drilled bridge plug. Squeezed perforations 6023' to 6032' with 75 sacks regular cement. Started drilling new hole December 3, 1963. Reached total depth December 6, 1963. Dry hole, temporarily abandoned December 8, 1963.</p>			

JAN 27 1964

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	6384'	

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

January 24, 1964

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Wonsits Unit-Federal No. 2
NE SW Section 29-75-22E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

J. D. Mackay
AREA ENGINEER

WJC:sjn



WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Gulf Oil Corporation Field and Reservoir Wonsits Valley County Uintah
 Address P. O. Box 1971, Casper, Wyoming Month _____

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TBC Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R Cu. Ft. Bbl.	(LEAVE BLANK)	
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.			
Wonsits Valley Federal Unit	14	11-24-63	P	15	100"					24	255	819	3		311		
	*	15	11-20-63	P	14	100"				24	218	798	2		273		
	**	16															
	*	17	12-2-63	P	15	100"					24	191	800	0		239	
	*	18	12-9-63	P	13½	100"					24	167	618	3		270	
		19	12-18-63	P	16	100"					24	53.5	311			172	
		20	2-18-64	P	17½	100"					24	30.5	39			780	
		21	2-15-64	P	17	100"					24	54.5	70			780	
	**	22															
		23	2-13-64	P	14½	100"					24	10.5	33			318	
	**	24															
	**	25															
Wonsits Federal Unit	3	10-3-63	P	13½	64"					24	44	59			880		
	4	8-27-63	P	16	100"					24	75	134	110		560		
	15	DRY HOLE															

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 11th day of March 19 64
 State of Wyoming
 County of Natrona }
J.D. Mather
Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

* This information was included on USGS Form 9-330, two copies of which were mailed to Utah Oil & Gas Cons. Comm.
 ** Information not available at this time. Will be furnished when available.
 cc: U. S. G. S., Salt Lake City

June 22, 1964

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. Lester LaFavour, Area Production Manager

Re: Well No. Wonsits Unit Federal #2
Sec. 29, T. 7 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is long over due and has not been filed with this office as required by our rules and regulations.

Please complete and return the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

copy file A10 KJW *PMB*
Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

June 25, 1964

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah 84111

Re: Wonsits Unit-Federal No. 2
NE SW Section 29-7S-22E
Uintah County, Utah

Gentlemen:

In reply to your letter dated June 22, 1964, regarding well log for the captioned well, please find attached two copies of well log dated January 24, 1964.

If you desire any logs on this well, please advise, as our records indicate that they had previously been furnished you.

Very truly yours,

Lester LeFavour

Lester LeFavour

sjn

Enclosures



PMB

July 29, 1964

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82602

Attention: Mr. Lester LeFavour, Area Production Manager

Re: Well No. Wonsits Unit-Federal #2
Sec. 29, T. 7 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We have electric logs on the original drilling of the above mentioned well. However, if logs were run on the reworking of said well we would appreciate copies of the logs.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

August 28, 1964

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Re: Wonsits Unit-Federal No. 2
Section 29-7S-22E
Uintah County, Utah

Gentlemen:

We are in receipt of your letter dated July 29, 1964, requesting logs which we ran while deepening the above-subject well in December, 1963.

We are enclosing one print of the following logs for your file:

Microlog
Microlaterolog
Sonic Log-Gamma Ray
Induction-Electric

Very truly yours,



Lester LeFavour

sjn

Enclosures



Copy 461#

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

LAND OFFICE
LEASE NUMBER
UNIT **Wonsits**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19 **64**,

Agent's address **600 Oklahoma Mortgage Building** Company **Gulf Oil Corporation**
Oklahoma City, Oklahoma 73102 Signed *W.M. Ke*

Phone **CE-6-3071** Agent's title **Unit Supervisor**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		0		0	TA
NE NE 32	7S	22E	3	30	990		871		7,069	
NE SE 32	7S	22E	4	25	1,972		1,104		4,032	
SW SE 32	7S	22E	5	0	0		0		0	Lead Line
NE NE 5	8S	22E	6	31	532		399		384	
NE SE 5	8S	22E	7	31	2,761		3,865		4	
SW NE 5	8S	22E	8	12	344		230		193	
SW SE 32	7S	22E	9	0	0		0		0	Shut In
SW SE 9	8S	22E	10	31	2,003		3,325		49	
NE SE 5	8S	22E	11	26	286		157		780	
SW SW 5	8S	22E	12	31	2,081		2,976		142	
SW SE 6	8S	22E	13	31	305		244		5,084	
SW SW 6	8S	22E	14	26	288		308		713	
NE SE 6	8S	22E	15	0	0		0		0	TA
SW NW 6	8S	22E	16	0	0		0		0	TA
TOTAL					11,562	28.4	13,479		18,450	3,029 Mcf used for lease fuel

- 2 - U.S.G.S., Casper
- 2 - Utah Oil & Gas Cons. Comm., Salt Lake City
- 1 - Oklahoma City District
- 1 - Casper Area
- 1 - Pan American Petroleum Corporation, Casper
- 1 - California Oil Company, Denver

Wonsits Unit - Federal

NOTE: There were 27 barrels of sales of oil No. _____

Write "Yes" when applicable. Report on this form for each calendar month, regardless of the status of operations, including the preceding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 02508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-7S-22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' North of the South line
1979' East of the West line (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5393'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Perforate and Frac

XX

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridge plug at 5880'. Perforated E-5 Sand at 5838' with tandem 5-way super jet. Acidized with 500 gallons 15% MCA and fraced with 3295# beads and 445 barrels of oil. Ran tubing and tested well. Well currently producing an average of approximately 4 barrels load oil per day with 125 barrels of water. 198 barrels load oil yet to recover.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED J. D. MACKAY

TITLE Area Engineer

DATE April 23, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-08906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

Wonsits Federal Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-75-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' NSL, 1979' EWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5393'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

6 FRAC (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplementary Report to 4-23-65 report.

After load oil was recovered, in July well produced at rate of 8 barrels oil and 51 barrels water per day.

18. I hereby certify that the above is true and correct

SIGNED **J. D. MACKAY**

TITLE **Area Engineer**

DATE **11-2-65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

cc: Utah O&G Cons. Comm. (2)
Pan American Petr. Corp. (1)

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' NSL 1979' EWL (NE SW)</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. J-089076</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Wonsits Unit</p> <p>8. FARM OR LEASE NAME Wonsits Federal Unit</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wonsits Valley</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA 29-75-22E</p> <p>12. COUNTY OR PARISH Uintah 13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5393</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well with 2000 gal. of 15% HCL acid and 110 gal. of sealer inhibitor to clean up scale deposition and to inhibit future depositions.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **J. D. MACKAY** TITLE **Area Production Manager** DATE **November 22, 1968**
J. D. Mackay

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil and Gas Commission (2)**
Pan American Petroleum Corp. (1)
 *See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-089076
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		7. UNIT ASSIGNMENT NAME Wonsler Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' NSL 1979' EWL (NE SW)		8. FARM OR LEASE NAME Wonsler Federal Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5393' KB	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Wonsler Valley
		11. SEC., T., R., S., OR B.L.K. AND SURVEY OR AREA 29-75-22E
		12. COUNTY OR PARISH, STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 5863': Perfs 5838':

11-30-68 Acidized w/ 2000 gal 15% HCL Acid
12-13-68 Treated w/ 2 drums Visco V-957 scale inhibitor.

Production before 20 barrels of oil per day - No test on water production
Production after 140 barrels of oil per day - No test on water production

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Mackay TITLE Area Production Manager DATE December 31, 1963

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: **Utah Oil and Gas Commission (2)**
Pan American Petroleum Corp. (1)

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Gulf Oil Corporation
3. ADDRESS OF OPERATOR P. O. Box 1971, Caspar, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' NSL & 1979' EWL (NE SW)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5393' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [X], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
(Notes: Report results of multiple completion or recompletion reports on separate forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths pertinent to this work.)*
Propose to treat the E-5 zone thru perforations at 5838' (only zone) 2000 gal of 15% HCL acid and 1 drum of V1111, and 3 drums of V-977 increase production. ✓

18. I hereby certify that the foregoing is true and correct
SIGNED J. D. Mackay TITLE Area Production Manager
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission - 2
Pan American Petroleum Corp - 1
See Instructions on Reverse Side

Vertical text on the right side of the page, including 'Form approved', 'Budget Bureau No. 42-R1424', and various handwritten notes and stamps.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE IDENTIFICATION AND SERIAL NO. **U-299078**
6. IF INDIAN, RAILROAD, OR OTHER NAME
7. UNIT AGREEMENT NAME **Wonsler Unit**
8. FARM OR RANGE NAME **Unit/State-Federal**
9. WELL NO.
10. FIELD AND POOL, OR WELL NAME **Wonsler Valley**
11. SEC., TWP., OR R.M.K. LINE SURVEYED AREA **29-15-12E**
12. COUNTY OF RESIDENCE **Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1900' NSL & 1979' EWL (NE SW)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5393' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	TRIPPING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	ABANDON ACIDIZING <input checked="" type="checkbox"/>	REWORKING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	OTHER _____

(NOTE: Report results of multiple completion or Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including start and end dates of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers pertinent to this work.)*

**Acidized with 2,000 gal. 15% inhibited HCl Acid and one drum Visco 957
Treated with three drums of Visco 957 through perforation in E-50-38.**

**Production: Before - 24 oil and 122 water
After - 115 oil and 867 water**

**Work Started 5/29/69
Work completed 5/31/69**

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. MACKAY TITLE Area Production Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission - 2
Pan American Petroleum Corp. - 1
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

Submittal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-099076																				
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Monsits Unit																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 NSL & 1979' EWL (NE SW)		8. FARM OR LEASE NAME Monsits Unit/State-Federal																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5393' KB.	9. WELL NO. 2																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Monsits Valley																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-75-22E
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH Uinta																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to treat the E-5 zone through perforations at 5838' with 2000 gals. inhibited 15% HCL acid in an attempt to increase production.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED M. F. BEARLY TITLE Area Engineer DATE January 20, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil and Gas Conservation Commission (2)
Pan American Petroleum Corporation (1)
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-089076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

WONSITS UNIT/STATE-FEDERAL

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

7. UNIT AGREEMENT NAME

Wonsits Unit

8. FARM OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' NSL & 1979' ^{Log west line} WEL (NE SW)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-7S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5393' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

~~RECOMPLETION~~ ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized E-5 zone with 2000 gal. 15% HCL acid and treated with 1 drum of Visco IIII.

Work started 1-28-70
completed 1-31-70

Production before: (Including wells Nos. 3 & 5)
114 bbls. oil and 1263 bbls. water in 24 hours

after: (Including wells No. 3 & 5)
207 bbls. oil and 1330 bbls. water in 24 hrs.

Increase for Well No. 2: 93 bbls. oil and 67 bbls. water per day.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY

TITLE Area Production Manager

DATE February 17, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	See Below
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Wonsits Valley
8. FARM OR LEASE NAME	Wonsits Valley Fed. Unit
9. WELL NO.	See Below
10. FIELD AND POOL, OR WILDCAT	Wonsits Valley
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	8S-21E
12. COUNTY OR PARISH	Uintah
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation Attn: R.W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface See Below

14. PERMIT NO. See Below

15. ELEVATIONS (Show whether of, FT., GR., etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bay TITLE Area Engineer DATE MAY 28 1985

(This space for use by State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6/7/85
BY: John R. Bay

*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #2
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit and scraper for 7" 23# csg and clean out to ±5850'. POH.
4. GIH open ended to 5850' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 95 sx Class "H" cmt* across EOT. PUH to 2500'. Spot 50 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 50 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 95 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

David F. McHugo
D. F. McHugo

DFM/mdb
5/6/85

APPROVED:

DATE:

JM

5-7-85

JFB

5-9-85

AWL

5-9-85

WELL DATA SHEET

Lease Wonsns Fed Unit Well No. 2 Pool Green River Date 6-1-85

Location Sec 29, 7S, 22E County Uintah State Utah

Dist. "H"
11.5' From
5393 to 5404.5

Date Completed 2-12-59
Well Elevation 5393'
Producing Formation Gr. River
From _____ 'To _____ ' From _____ ' To _____ '
From _____ 'To _____ ' From _____ ' To _____ '

Initial Production 210 bopd 10 mcf/d

Initial Treatment
6023-6032 w/2 bullets; 2 JSFF: frac w/5000 gals oil, 7500# sand
5820-5846 w/2 bullets; 2 JSFF: frac w/7500 gals oil, 11,250# sand.

10 3/4" OD Surface
Pipe set @ 312'
w/ 275 sx.

5607' Top of Cement
@ _____ by
Temp. Survey

Subsequent Workover or Reconditioning:

20# from 4280' to surface
23# from 6180' to 4280'

5-5-59: Perf'd 5655'-5665', 5736'-5748', 5766'-5763' w/1 JSFF
7-28-67: Squeezed Perfs 5655'-5665', 5736'-5743', 5766'-5763' 5820-5846, 6023-6032.
7-28-67: Perf'd & fraced 5838 w/4 way

5655-5665' w/1 JSFF
5736-5748' w/1 JSFF } Squeezed 7-28-67
5766-5763' w/1 JSFF

Present Production PA'd bopd _____
Gas _____
From _____ ' To _____ '
Static F. L. @ _____ ' Date _____
Pumping F. L. @ _____ ' Date _____
Well Depth by SLM _____ ' Date _____
Static BHP _____ psi @ Ga. Depth _____ Date _____

5820-5846 w/1 JSFF } Squeezed 7-28-67
5838 w/4 way
FT @ 5880' tandem jet
6023-6032 w/1 JSFF } Squeezed 7-28-67

Tubular Data:

TFIT @ 6130'

7" OD 2023# 3rd Thd
Gr. J-55, Casing
Set @ 6180' w/ 125 sx
TD 6308'

Remarks: All perfs squeezed except E-5, 5838 w/4 way tandem jet

CHEMICAL & GEOLOGICAL LABORATORIES

Casper, Wyoming

CRUDE OIL ANALYSIS REPORT

Company	Gulf Oil Corporation	Date	May 31, 1963	Lab. No.	18689-1
Well No.		Location			
Field	Red Wash	Formation			
County	Uintah	Depth			
State	Utah	Analyzed by	ALG		

Wonsits-Federal-Valley

T B - 2

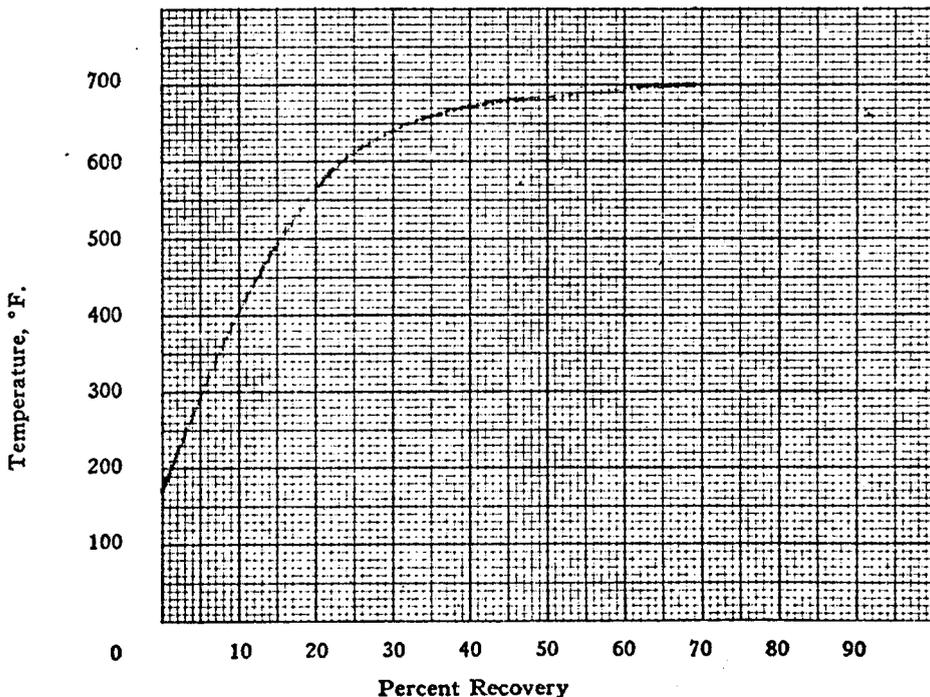
GENERAL CHARACTERISTICS

Specific gravity @ 60/60 °F.....	0.8909
A.P.I. gravity @ 60 °F.....	27.3
Saybolt Universal Viscosity @ 70°F., seconds.....	_____
Saybolt Universal Viscosity @ 100°F., seconds.....	_____
B. s. and water, % by volume.....	0.1
Pour point, °F.....	95
Total sulphur, % by weight.....	0.17
Saybolt Universal Viscosity @ 100°F, seconds - - - -	357
Saybolt Universal Viscosity @ 122°F, seconds - - - -	202
Saybolt Universal Viscosity @ 140°F, seconds - - - -	145
Saybolt Universal Viscosity @ 180°F, seconds - - - -	80.5
Saybolt Universal Viscosity @ 210°F, seconds - - - -	64.1

ENGLER DISTILLATION

Recovery, %	Temperature, °F.
IBP	170
5	296
10	380
15	480
20	564
25	612
30	642
35	652
40	668
45	678
50	682
55	686
60	692
65	698
70	702
75	_____
80	_____
85	_____
90	_____
95	_____
E.P.	_____

DISTILLATION GRAPH



Recovery, %	72.0
Residue, %	28.0
Loss, %	0

Approximate Recovery	
300 EP gasoline, %	_____
392 EP gasoline, %	_____
500 EP distillate, %	_____

REMARKS: Thermal cracking began at 704°F. and distillation not carried to end-point.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3156
 SAMPLE TAKEN 5/18/76
 SAMPLE RECEIVED 5/18/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD Wonsits Fed U. COUNTY Uintah STATE Utah
 SAMPLE TAKEN FROM Wonsits Federal Unit
 PRODUCING FORMATION _____ TOP _____

REMARKS

Tank Batt. #2 - Treater sample.
 SAMPLE TAKEN BY _____

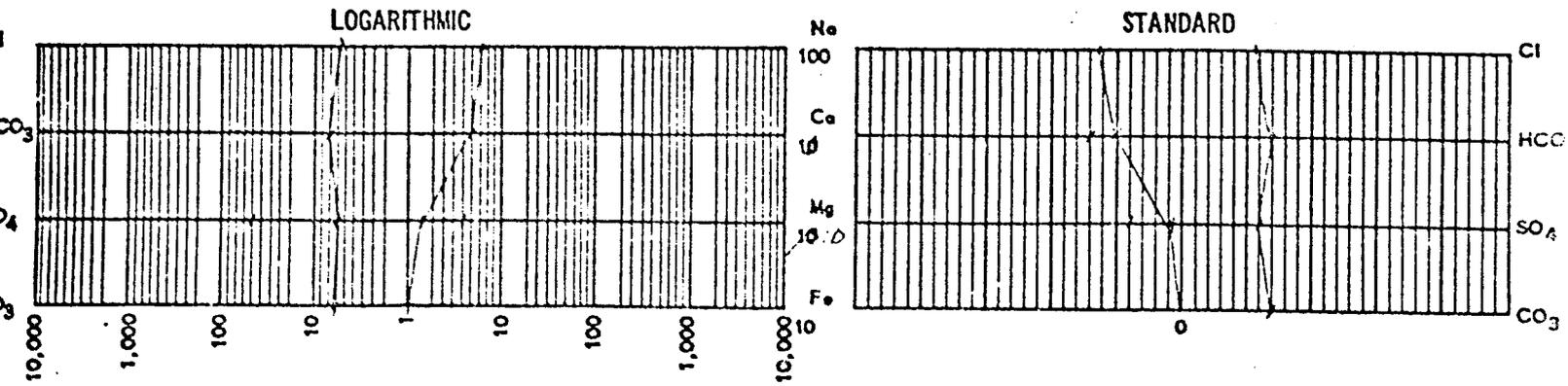
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0201 pH 8.35 RES. .18 OHM METERS @ 77°F

TOTAL HARDNESS 478.5 mg/L as CaCO₃ TOTAL ALKALINITY 1030.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	111.0	5.55		
MAGNESIUM - Mg ⁺⁺	48.8	4.0		
SODIUM - Na ⁺	14500.0	630.43		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	0	0		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	0.22	0.01	640.0	
BICARBONATE - HCO ₃ ⁻	484.0	7.94		
CARBONATE - CO ₃ ⁻⁻	236.0	7.87		
SULFATE - SO ₄ ⁻⁻	2980.0	62.08		
CHLORIDE - Cl ⁻	19992.	563.15	641.04	
TOTAL DISSOLVED SOLIDS	38,120.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85

leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div>		5. LEASE DESIGNATION AND SERIAL NO. U-089076
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Wonsits Federal Unit
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME Wonsits Federal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE SW, Sec. 29, T7S, R22E		9. WELL NO. 2
14. PERMIT NO. API# 43-047-15423		10. FIELD AND POOL, OR WILDCAT Wonsits - Green River
15. ELEVATIONS (Show whether DP, RT, GR, etc.) GL: 5393'		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA Sec. 29, T7S, R22E
12. COUNTY OR PARISH Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACUTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACUTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per phone conversation of 7-19-85 verbal permission was received from C. Hansen to P&A subject well with revised procedure as follows"

After nipling up BOPE, making bit and scraper runs and setting 95 sx plug at 5778',

- 1) Perforate 2500-2502' with 2 SPF. Set CICR 50' above perms. With 8 5/8" x 5 1/2" annulus open squeeze perms 2500-2502' with maximum 200 sks cement attempting to circulate cement to surface.* Sting out of CICR leaving 10' cement on top of CICR.
- 2) Spot surface plug in 5 1/2" casing from 100' below surface casing shoe to surface.
- *3) If cement was not circulated to surface in 8 5/8" x 5 1/2" annulus pump ±100 sks cement down 8 5/8" x 5 1/2" annulus.
- 4) Cut off wellheads and install dryhole marker.

3-BLM
3-STATE
1-D. Peterson
3-S. L. Ice
1-LLK

18. I hereby certify that the foregoing is true and correct.

SIGNED *R. K. Anderson* TITLE Permit Coordinator DATE July 19, 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/85
BY: *John R. Dyer*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-089076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Wonsits Federal Unit

8. FARM OR LEASE NAME
Wonsits Federal Unit

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wonsits-Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE 1/4, SW 1/4

14. PERMIT NO.
API# 43-047-15423

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.L.: 5393'

RECEIVED
AUG 05 1985
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work began July 17, 1985 to plug and abandon Wonsits Federal Unit #2.

- Moved in and rigged up Cannon Well Service pulling unit. ND WH. NU BOPE. Ran in hole w/ bit & csg. scraper to 5778'. Ran in hole w/ tbg open-ended to 5768'. Loaded csg w/ 9.4 ppg mud.
- Spotted 100 sks "H" cmt from 5768' to 5202'. Pulled out of hole. Perforated 7" casing 2500' - 2502'. Set CICR at 2350'. Squeezed perms 2500' - 2502' w/ 200 sks "H" cmt. Dumped 10' cmt on top of CICR. Pulled out of hole to 410'.
- Spotted 90 sk "H" cmt plug from 410' to surface. Pulled out of hole. Refilled 7" casing w/ cmt.
- Tied into 10 3/4" x 7" casing annulus. Pumped 80 sks "H" cmt into annulus.
- ND BOPE. Cut off casings. Installed dry hole marker. RD MO pulling unit.

Work completed 7-24-85. Well plugged and abandoned.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/6/85
BY: John R. Bays

3-BLM
2-STATE
1-S.724C
2-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur F. Bush TITLE Engineering Assistant DATE August 1, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Medallion Exploration

3. ADDRESS OF OPERATOR
P.O. Box 1328 Roosevelt, Utah 84066 435-722-4600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At Surface 1978' FSL AND 1987' FWL, NE/SW, SEC. 29
At proposed Prod. Zone 603 606
444 630645.99 6727.20

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76507
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
WONSITS UNIT FEDERAL
9. WELL NO.
#2-29-7-22
10. FIELD AND POOL OR WILDCAT
WONSITS
11. SEC., T., R., M., or BLK.
AND SURVEY OR AREA
SEC. 29, T7S, R22E
43-047-15423

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30.3 MILES SOUTH OF VERNAL, UTAH

12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
653'

16. NO. OF ACRES IN LEASE
1,440.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
P&A WELL APPROX 4900' IN SEC. 18

19. PROPOSED DEPTH
10,000'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5382'

22. APPROX. DATE WORK WILL START*
UPON APPROVAL AND AVAILABILITY OF RIG

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
?	10 3/4"	32.75#	312'	275 SKS CLASS G. PUMPED 11-1988
?	7"	20#&23#	6180'	125 SKS 60/60 POZ. 01-1959
6 1/4"	4 1/2"	12.6#	5,560'-10,000'	See attached drilling program

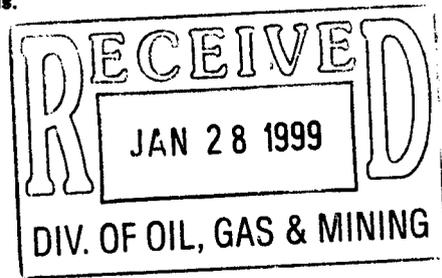
Medallion exploration proposes to cut off dry hole marker and install 11"x 3 M casing spool and 7 1/16"x 5M tubing spool. Drill out cement plugs down to 6180'. Pressure test 7" csg to 2000 psi. If csg does not test re-squeeze where necessary to get test.
Rig down workover unit and rig up drilling rig. Drill from 6180' to approx 9000' to test the Mesa Verde and Wasatch formations.
If well is completed as a producer then a sundry will be sent showing where surface equipment is to be set.
If well is not a producer then the well will be plugged and location reclaimed as per and BLM recommendations.

This APD is also a request for a right of way.

All operations will be covered under Medallion Explorations federal bond #UT- 1066

c: 3- BLM - Vernal
c: 2- State of Utah Div. Of Oil, Gas and Mining

**Federal Approval of this
Action is Necessary**



IN ABOVE SPACE DESCRIBE PROPOSE DRILLING PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stuart J. [Signature] TITLE FIELD SUPERINTENDENT DATE 1/25/99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)

PERMIT NO. 43-047-15423 APPROVAL DATE BRADLEY G. HILL
APPROVED BY [Signature] RECLAMATION SPECIALIST III DATE 2/2/99
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JAN 23 1999 T7S, R22E, S.L.B.&M.

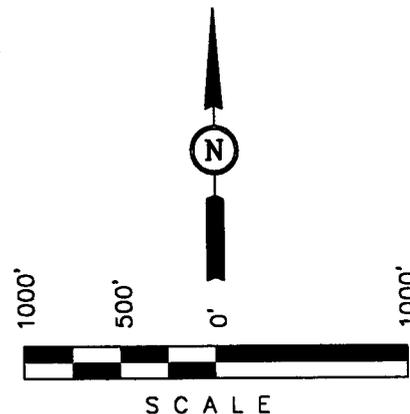
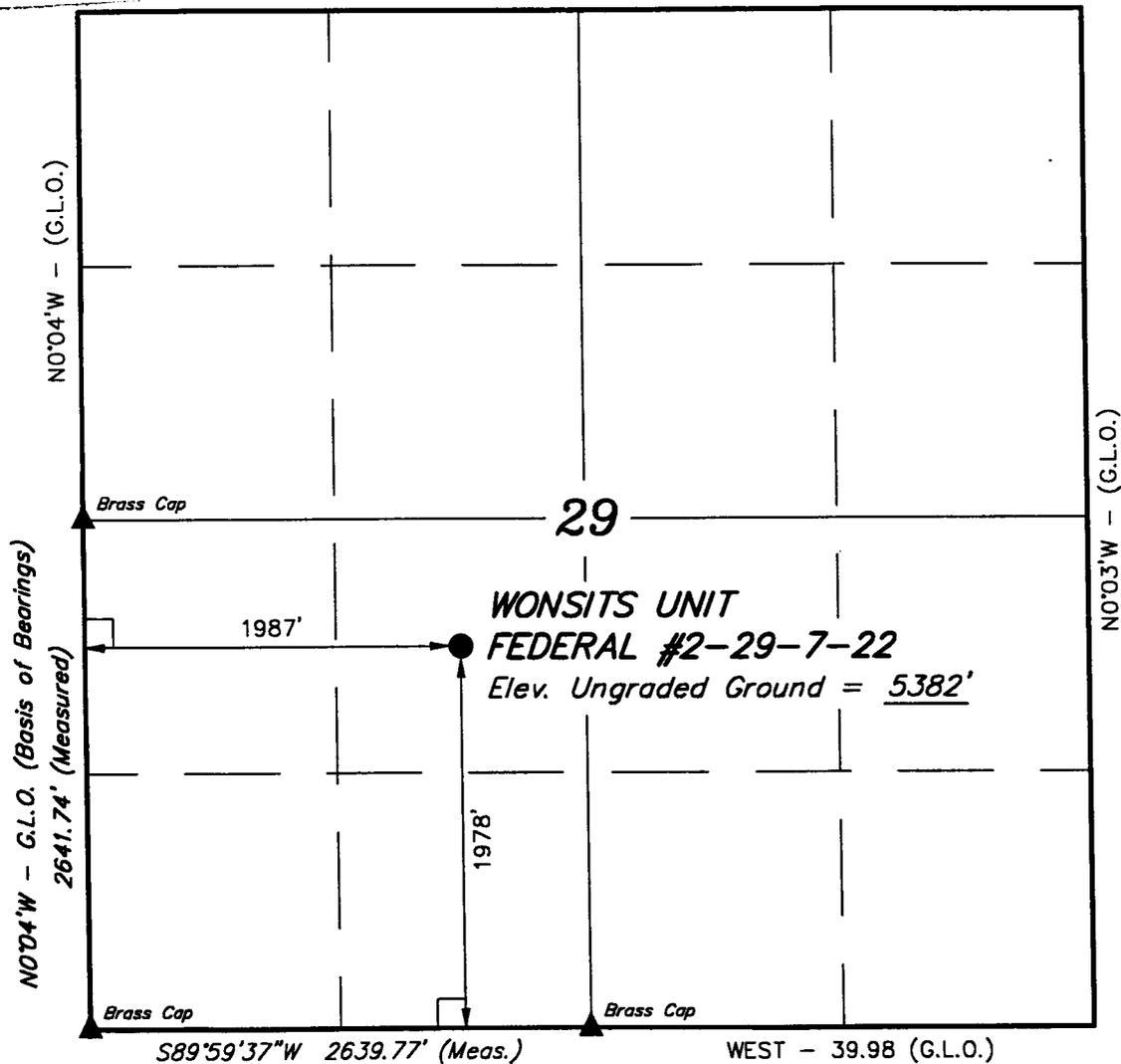
MEDALLION EXPLORATION

Well location, WONSITS UNIT FEDERAL #2-29-7-22, located as shown in the NE 1/4 SW 1/4 of Section 29, T7S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

DRY HOLE MARKER WONSIT FEDERAL #2, LOCATED IN NE 1/4 SW 1/4 SECTION 29, T7S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5382 FEET.

S89°59'W - 79.98 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. COX

 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 460319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

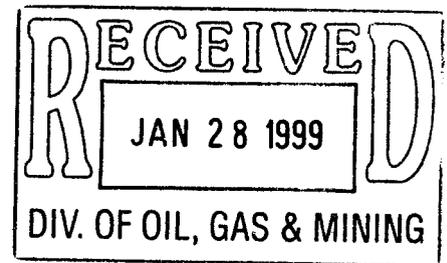
UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-9-98	DATE DRAWN: 12-10-98
PARTY L.D.T. B.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE MEDALLION EXPLORATION	

MEDALLION EXPLORATION
WONSITS UNIT FEDERAL #2-29-7-22
SECTION 29, T7S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 7.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION



ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
WONSITS UNIT FEDERAL #2-29-7-22
 1978' FSL and 1987' FWL
 NE SW Sec 29, T7S - R22E
 Uintah County, Utah

Lease No. UTU-76507

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All Lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representatives to insure compliance.

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Unita	Surface	+5382'
Green River	3240'	+2142'
Wasatch	6384'	- 1002'
Mesa Verde	9669'	- 4287'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Minerals Formation**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil & Gas	Greenriver	3235'
Oil & Gas	Wasatch	6384'
Gas	Mesa Verde	9669'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment: (Schematic Attached)**

Medallion Exploration minimum specifications for pressure control equipment are as follows:

Ram Type: 7 1/16" Hydraulic double , 5000-psi w.p. Workover Rig only.
 Ram Type: 10" Hydraulic double , 3000-psi w.p. Drilling Rig only.

Ram type preventors and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
NE SW Sec 29, T7S - R22E
Unitah County, Utah

Lease No. UTU-76507

DRILLING PROGRAM

Annular type preventers if used for this re-entry shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, a test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack as shown on a diagram. Most of the equipment for this depth of hole in the area use a 3000 psi working pressure blowout preventer.
- b. The accumulator system shall have a pressure capacity to provide for repeated operations of hydraulic preventers.
- c. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. Proposed Casing and Cementing Program:

- a. All indications of usable water shall be reported.
- b. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
WONSITS UNIT FEDERAL #2-29-7-22
 1978' FSL and 1987' FWL
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DRILLING PROGRAM

c. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not exceed 70 percent of the minimum internal yield. If pressure declines more than 1- percent in 30 minutes, corrective action shall be taken.

d. The casing in the well was run as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>NEW Or Used</u>
Surface	0-312'	?"	10-3/4"	32.75#	K-55	?	new
Production	0-6180'	? 9-7/8"	7"	20&23#	J-55	?	new
<u>TO BE RUN</u>							
Liner	5,550'-10,000'	6 1/4"	4 1/2"	12.6#	L-80	LT&C	used inspected

e. The cement program was pumped as follows:

Surface
0-312' Type and Amount
275 sxs G

Intermediate
0-6180' Type and Amount
125 sxs 50-50 poz

TO BE PUMPED

Liner
5,550'-10,000' Type and Amount
1st Lead 11.5 lbs/gal = 17 sks Poz: Type 111.
+ 0.3% bwoc R-3 + 0.5% bwoc FL-52 + 0.3% bwoc Sodium Metasilicate + 0.25% bwoc Cello Flake + 0.02 lbs/sk Static Free + 10 lbs/sk CSE + 3% bwow Potassium Chloride + 6% bwoc Bentonite + 164.3% Fresh Water.

2nd Lead 13.0 lbs/gal = 133 sks Poz: Type 111.
+ 0.3% bwoc R-3 + 3% bwow Potassium Chloride + 0.25% bwoc Cello Flake + 0.5% bwoc FL-52 + 10 lbs/sk CSE + 6% bwoc Bentonite + 0.3% bwoc CD-32 + 0.02 lbs/sk Static Free + 95.% Fresh Water.

Tail 15.6 lbs/gal = 100 sks Class G Cement.
+ 0.3% bwow Potassium Chloride + 0.8% bwoc FL-25 + 0.3% bwoc R-3 + 35% bwoc Silica Flour + 0.25% bwoc Cello Flake + 58.1% Fresh Water.

Actual volume amounts will be calculated from caliper log.
Product Description Sheet Attached.

ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
WONSITS UNIT FEDERAL #2-29-7-22
 1978' FSL and 1987' FWL
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 Uintah County, Utah

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DRILLING PROGRAM

The following reports shall be filed with the District Manager within 30 days after the work is completed.

1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Weekly progress report. Show the spud date on the first reports submitted.
 - f. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. **Mud Program:**

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>pH</u>
0-6180'	Fresh	8.4-8.6	N/C	NC	N/C
6180' - 10,000'	LSND	8.6-9.4	36-38	10-15cc	9.0

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- c. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

ONSHORE ORDER NO. 1
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Unitah County, Utah

Lease No. UTU-76507

DRILLING PROGRAM

6. **Evaluation Program:**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if they are run the following will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DST's may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water-cooled exhausts.

- b. The logging program consisted of a DIL-GR, CNL-FDC, FMI and DSI-GR from T.D. to base of intermediate casing.
- c. No cores will be taken.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:

The Mesa Verde and the Wasatch formations will be perforated, tested and sand fraced if necessary in sequence until a paying zone has been establish.

ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
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NE SW Sec 29, T7S - R22E
Unitah County, Utah

Lease No. UTU-76507

DRILLING PROGRAM

- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. Abnormal Temperatures of Pressures

- a. No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.
- b. The maximum anticipated bottom hole pressure will be approximately 2250 psi at T.D.

8. Anticipated Starting Dates and Notification of Operations:

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the re-entry of this well will take approximately 20 days. The completion will take about 25 days.
- c. The Vernal District Office shall be notified, during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.
- d. Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- e. The date on which productions is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- f. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operation may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

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MEDALLION EXPLORATION, INC.
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1978' FSL and 1987' FWL
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Unitah County, Utah

Lease No. UTU-76507

DRILLING PROGRAM

- g. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the A.O. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- h. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular workday. The oral report will be followed up with a Sundry Notice.
- i. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- j. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

- k. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- l. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- m. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

ONSHORE ORDER NO. 1
MEDALLION EXPLORATION, INC.
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
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Unitah County, Utah

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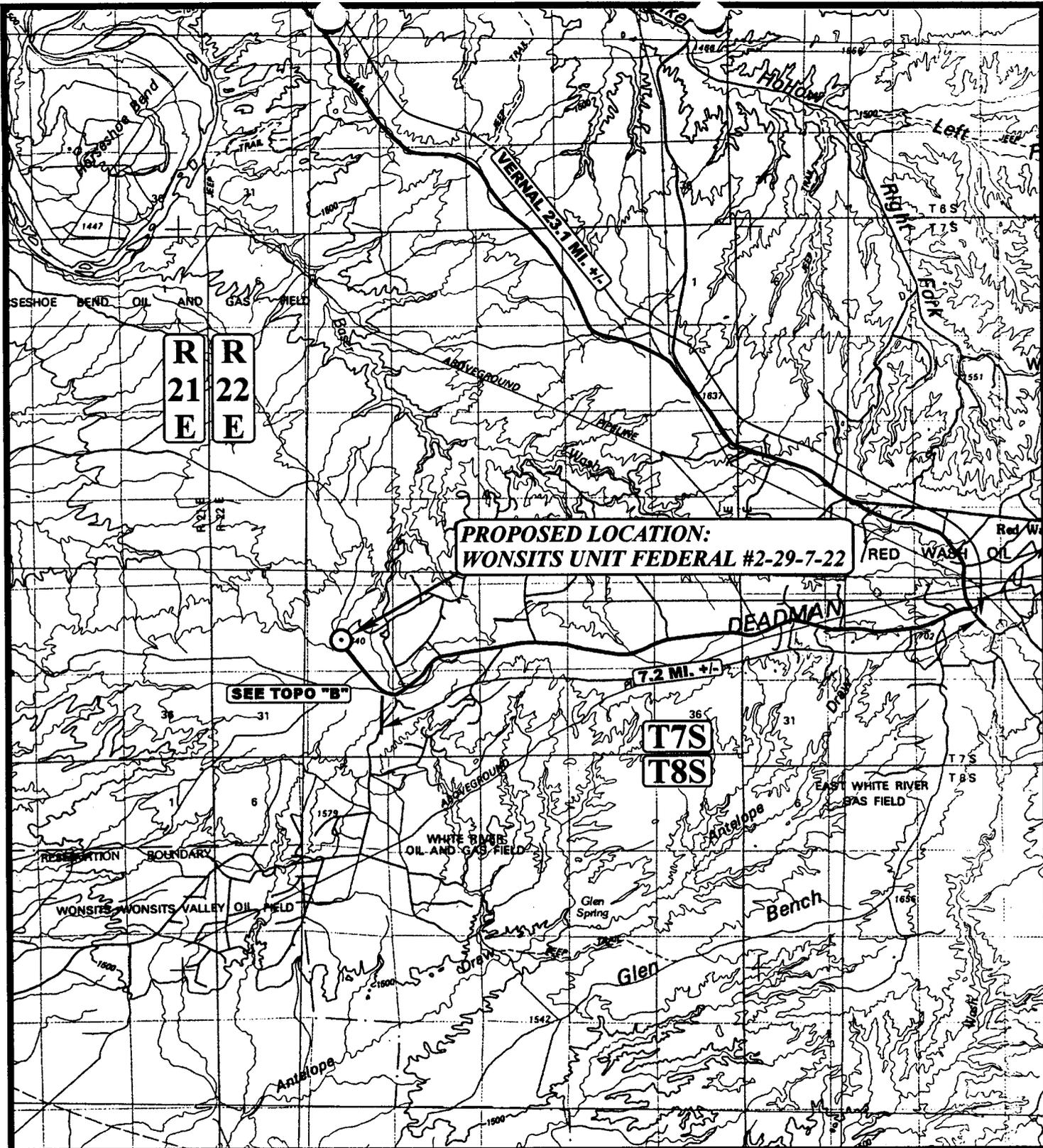
DRILLING PROGRAM

- n. A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

- o. A first production conference will be scheduled within 15 days after receipt of the first production notice.

- p. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

- q. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



**PROPOSED LOCATION:
WONSITS UNIT FEDERAL #2-29-7-22**

SEE TOPO "B"

**T7S
T8S**

LEGEND:

⊙ PROPOSED LOCATION

MEDALLION EXPLORATION

**WONSITS UNIT FEDERAL #2-29-7-22
SECTION 29, T7S, R22E, S.L.B.&M.
1978' FSL 1987' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



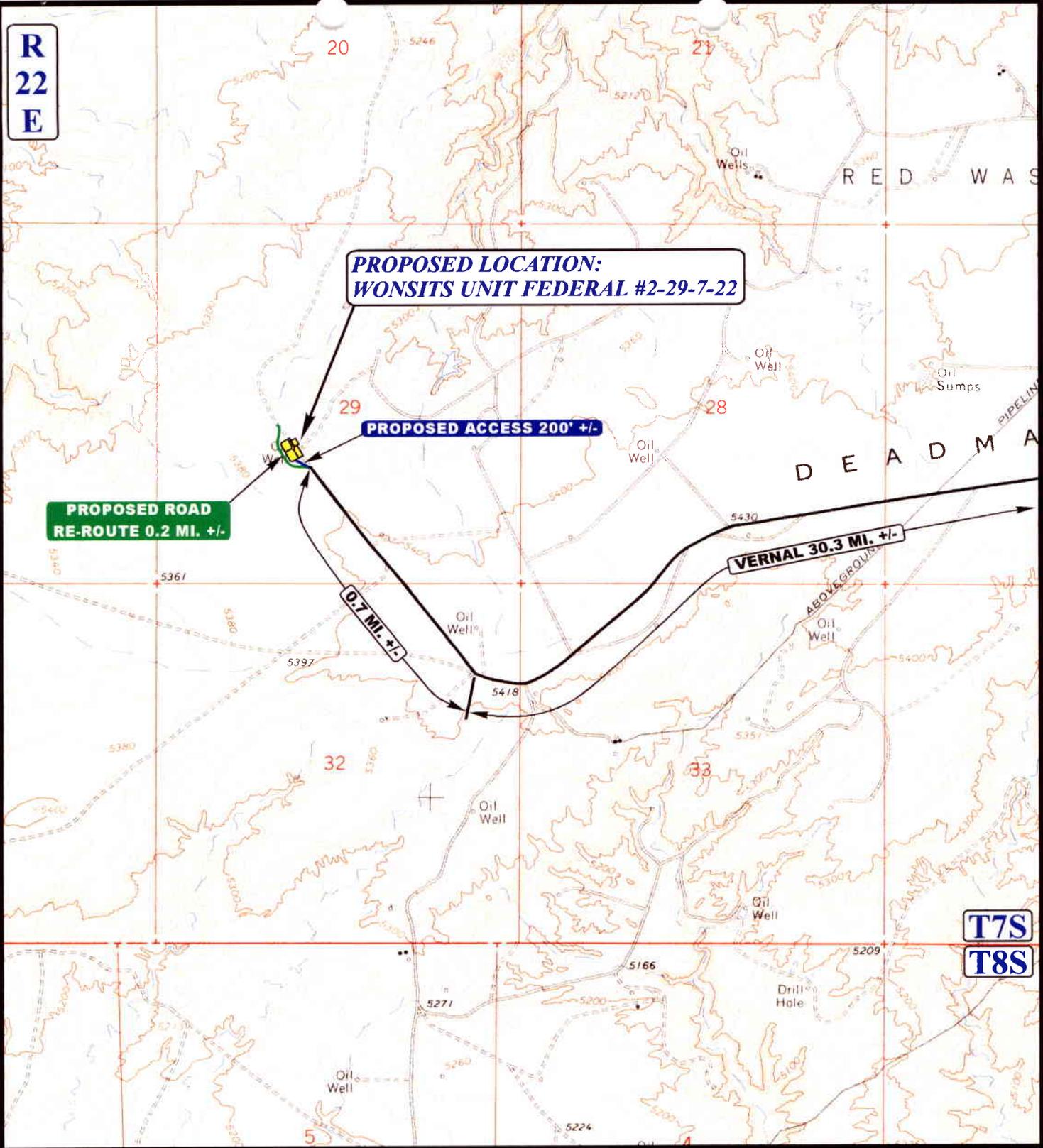
**TOPOGRAPHIC
MAP**

12 10 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
WONSITS UNIT FEDERAL #2-29-7-22**

PROPOSED ACCESS 200' +/-

**PROPOSED ROAD
RE-ROUTE 0.2 MI. +/-**

0.7 MI. +/-

VERNAL 30.3 MI. +/-

**T7S
T8S**

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD



MEDALLION EXPLORATION

**WONSITS UNIT FEDERAL #2-29-7-22
SECTION 29, T7S, R22E, S.L.B.&M.
1978' FSL 1987' FWL**



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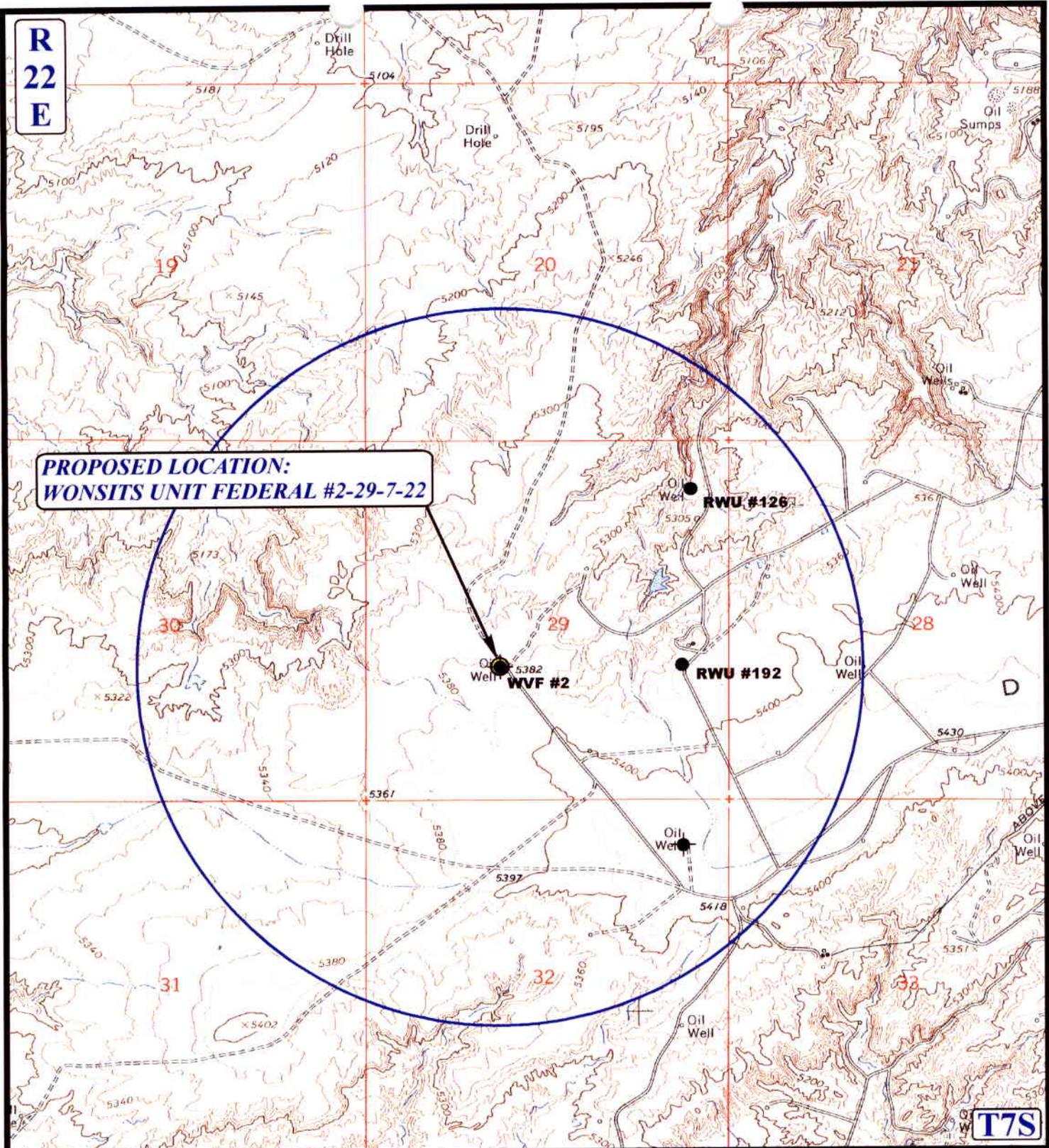
**TOPOGRAPHIC
MAP**

12 10 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



R
22
E



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



MEDALLION EXPLORATION

WONSITS UNIT FEDERAL #2-29-7-22
SECTION 29, T7S, R22E, S.L.B.&M.
1978' FSL 1987' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 29 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

LEASE

Allotment No. UTE TRIBAL LANDS

BONDS:

Lease No. 7098

Uintah and Ouray Indian Agency
Fort Duchesne, Utah 84026

Contract No. 4802

THIS CONTRACT, made and entered into this _____ day of _____, A.D. 19____, by and between the Indian or Indians named below (the Secretary of the Interior acting for and on behalf of the Indians) hereinafter called the "lessor," and CRESCENT TRUCKING, INC.,

P. O. BOX 1424

_____ of
ROOSEVELT, UTAH 84066, hereinafter called the "lessee" in accordance with the provisions of existing law and the regulations (25 CFR 131) which by reference are made a part hereof.

WITNESSETH, That for and in consideration of the rents, covenants, and agreements hereinafter provided, the lessor hereby lets and leases unto the lessee the land and premises described as follows, to wit:

(See attached metes and bounds description)

containing 2.50 acres, more or less, for the term of 5 years, beginning on the _____ day of _____, 19____, to be used only for the following purposes: Operating and maintain storage facility.

The lessee, in consideration of the foregoing, covenants and agrees, as rental for the land and premises, to pay:

TO—	DATE DUE	AMOUNT
<u>BUREAU OF INDIAN AFFAIRS FOR:</u>	<u>UPON APPROVAL:</u>	<u>\$500.00 PER YEAR</u>
<u>7471 - UTE INDIAN TRIBE</u>	<u>THEREAFTER,</u>	
	<u>ALL</u>	

DATE:

In the event of the death of any of the owners to whom, under the terms of this lease, rentals are to be paid direct, all rentals remaining due and payable shall be paid to the official of the Bureau of Indian Affairs having jurisdiction over the leased premises. This provision is applicable only while the leased premises are in trust or restricted status.

While the leased premises are in trust or restricted status, the Secretary may in his discretion, and upon notice to the lessee, suspend the direct rental payment provisions of this lease in which event the rentals shall be paid to the official of the Bureau of Indian Affairs having jurisdiction over the leased premises.

**Medallion Exploration
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
NE/ SW Sec. 29, T7S - R22E**

Lease No. UTU-76507

SURFACE USE PLAN

ONSHORE OIL & GAS ORDER NO. 1

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing string and - twenty-four (24) hours prior to running casing and cementing all casing strings.
Cementing
- BOP and Related - twenty-four (24) hours prior to initiating pressure tests.
Equipment Tests
- First Production - within five (5) business days after new well begins or production resumes after
Notice well has been off production for more than ninety (90) days.

The onsite inspection for the subject well was conducted on Friday, January 22, 1999 at approximately 9:15 a.m. Weather conditions were cool and sunny. In attendance at the onsite inspection were the following individuals:

Craig Darlington
Steven Lamb
John E. Fausett
Jim Justice

Bureau of Land Management
Medallion Exploration
Fausett INC. Construction
J-West Constuction

Medallion Exploration
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
NE/ SW Sec. 29, T7S – R22E

Lease No. UTU-76507

SURFACE USE PLAN

1. **Existing Roads**

- a. The proposed well site is located approximately 31 miles south of Vernal, Utah.
- b. Directions to the location from Vernal, Utah is as follows:

Proceed in a southerly direction from Vernal along highway 40 approximately 4.0 miles to the junction of this road and an existing road to the south. Turn right and proceed in a southerly then southeasterly direction approximately 19.1 miles to the junction of this road and an existing road to the west; Turn right and proceed in a westerly direction approximately 7.2 miles to the junction of this road and an existing road to the northwest; Turn right and proceed in a northwesterly direction approximately 0.7 miles to the beginning of the proposed access road to the northwest; follow road flags in an northwesterly direction approximately 200' to the proposed location.
- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **Planned Access Roads**

- a. Approximately 0.2 miles of new construction will be required as shown on Map B.
- b. The maximum grade of the new construction will be approximately 0%.
- c. No turnouts are planned.
- d. No low water crossings will be necessary. There are no major cuts and fills. No culverts and/or bridges will be required.
- e. The use of surfacing material, pit run and gravel will be hauled in for the construction of the 0.2-mile diversion road that will run around the west side of location.
- f. No cattle guards will be installed.

Medallion Exploration
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
NE/ SW Sec. 29, T7S – R22E

Lease No. UTU-76507

SURFACE USE PLAN

- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage's be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produce, stored, transported, or disposed of in association with the drilling of this well.
- l. A right of way will not be necessary for the access road located outside of Lease No. UTU-76507. Total length of the right of way will be approximately 0.2 miles located within the lease. Right of Way may be issued to the wellhead if preferred by your office.

There are no related structures or facilities planned at this time.

The right of way is requested for 30 years or the entire life of the producing well, whichever is longer.

The road will be used year-round for maintenance of production facilities. Only flat blading of the existing roadway will be required at this time. No temporary work areas will be needed.

Medallion Exploration
WONSITS UNIT FEDERAL #2-29-7-22
1978' FSL and 1987' FWL
NE/ SW Sec. 29, T7S – R22E

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SURFACE USE PLAN**3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.**
(See Map #C).

- a. Water wells – none.
- b. Injection wells – none
- c. Producing wells – two
- d. Drilling wells – none
- e. Shut-in wells – none
- g. Disposal wells – none
- h. Abandoned wells – five
- i. Dry Holes- none

4. Location of Tank Batteries and Production Facilities.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Desert Tan (10YR6/3). All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, either the facility battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. A Sundry Notice will be submitted showing placement of all production facilities prior to construction.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

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SURFACE USE PLAN

- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manger.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.

5. **Location and Type of Water Supply**

- a. All water needed for re-entry and drilling purposes will be obtained from Crescent Trucking, INC. Located in Ouray, Utah. A copy of the permit identifying the permit number and point of diversion is attached.
- b. Water will be hauled to location over the roads marked on Maps A and B.
- c. No water well is to be drilled on this lease.

Medallion Exploration
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SURFACE USE PLAN

6. **Source of Construction Material**

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM or USFS jurisdiction will conform with 43 CFR 3610.2.3, Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. **Methods of Handling Waste Disposal**

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. A 12 mil nylon reinforced liner will be utilized. The pit will first be lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No.7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

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NE/ SW Sec. 29, T7S – R22E

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SURFACE USE PLAN

- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. Ancillary Facilities

There are no airstrips, camps or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The operator or his/her contractor shall contact the BLM. Office at 435-789-1362, forty-eight-- (48) hours prior to construction activities.
- b. The flare pit will be located on the eastside of the location.
- c. The flare pit will be located downwind of the prevailing wind direction on the eastside of location, a minimum of 100 feet from the well head.
- d. The stockpiled topsoil (first six inches) will be stored in a windrow fashion on the east and north side of the location between points 2 & 3 and on the southeast side of location between points 7 & 6 and also 2 & 3 . If and when well is completed as a producer it will have a seed mix as per A.O spread over topsoil stockpile and tracked in with dozer. The spoils stockpile will be located on the northeast corner of location between points 3 & A.
- e. Access to the well pad will be from the south between points 8 and 9.
- f. See Location Layout for orientation of rig.
- g. The location of mud tanks; flare pit, trash cage; pipe racks and soil stockpiles will be shown on the Location Layout.
- h. During construction, all brush will be removed from the well pad and access road and stockpiled separately from the topsoil.

Medallion Exploration
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SURFACE USE PLAN

- i. All pits will be fence according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.
- d. The seed mixture for reclamation work will be a sight specific mixture as recommended by the authorized officer at the time of reclamation. Seeding will be performed in the fall after September 15 or until permanent ground freeze. Any other seeding period will require the approval of the authorized officer.
- e. The topsoil stockpile will be seeded as noted above.

Medallion Exploration
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1978' FSL and 1987' FWL
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SURFACE USE PLAN**Dry Hole**

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Roads – All roads are County maintained or managed by the BLM.

Well pad – The well pad is located on lands managed by the BLM.

12. Other Information

- a. A Class III archeological survey was deemed unnecessary because we are using only the old well pad.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archeological sites, or for collecting artifacts. If historic or archeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the Operator as to:
- whether the materials appears eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - at a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Medallion Exploration
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1978' FSL and 1987' FWL
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SURFACE USE PLAN

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rig and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. No erosion control structures will be required by the BLM.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expirations of the original approval period. After permit termination, a new application will be filed for approval for any future operations.

**Medallion Exploration
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1978' FSL and 1987' FWL
NE/ SW Sec. 29, T7S – R22E**

Lease No. UTU-76507

SURFACE USE PLAN

k. The operator or his contractor shall contact the BLM Offices at 435-789-1362 48 hours prior to construction activities.

l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

m. In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Keneska	Petroleum Engineer	435-781-1190
Ed Forsman	Petroleum Engineer	435-789-7077
BLM Fax Machine		435-789-3634

Medallion Exploration
 WONSITS UNIT FEDERAL #2-29-7-22
 1978' FSL and 1987' FWL
 NE/ SW Sec. 29, T7S - R22E

Lease No. UTU-76507

SURFACE USE PLAN

13. Lessee's or Operator's Representative and Certification

Permit Matters

Medallion Exploration
 P.O. Box 1328
 Roosevelt, Utah, 84066
 435-722-4600 (O) Steve Lamb
 435-646-3441 (H)
 435-722-7500 (M)

Drilling & Completion Matters

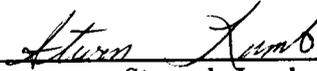
MEDALLION EXPLORATION
 P.O. Box 1328
 Roosevelt, Utah 84066
 435/722-4600 (O) Steve Lamb
 435/646/3441 (H)
 435/722-7500 (M)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Medallion Exploration and its contractors and sub contractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 100 for the filing of a false statement.

January 22, 1999



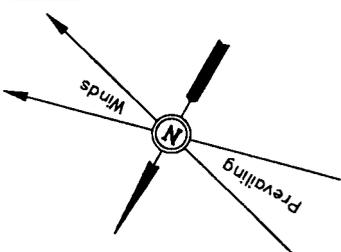
Steven b. Lamb
 Field Supt.
 Medallion Exploration.

MEDALLION EXPLORATION

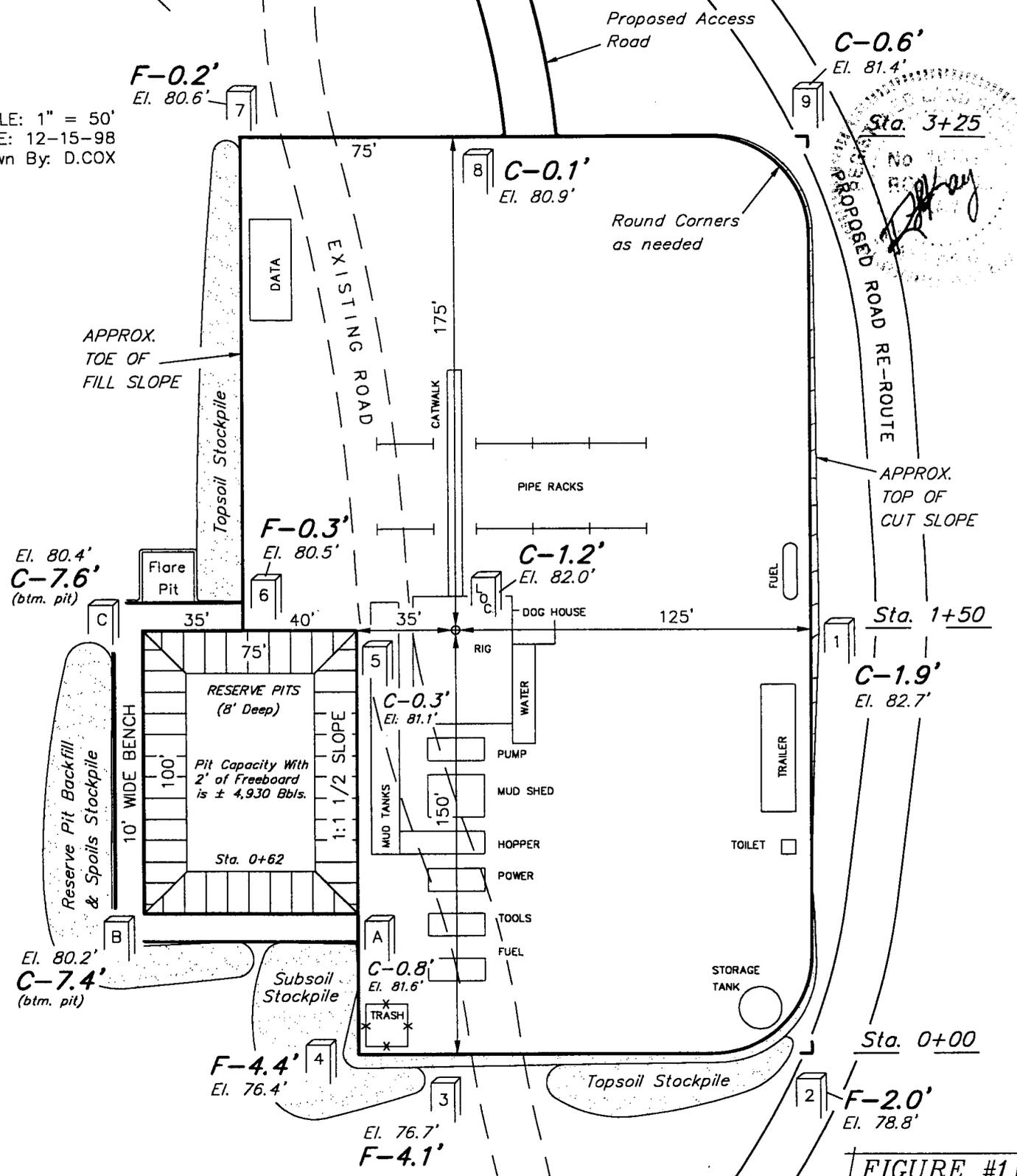
LOCATION LAYOUT FOR

WONSITS UNIT FEDERAL #2-29-7-22
SECTION 29, T7S, R22E, S.L.B.&M.
1978' FSL 1987' FWL

RECEIVED
JAN 28 1999
DIV. OF OIL, GAS & MINING



SCALE: 1" = 50'
DATE: 12-15-98
Drawn By: D.COX



NO PROPOSED ROAD RE-ROUTE
No
[Signature]

Elev. Ungraded Ground at Location Stake = **5382.0'**
Elev. Graded Ground at Location Stake = **5380.8'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #1

MEDALLION EXPLORATION

TYPICAL CROSS SECTIONS FOR

WONSITS UNIT FEDERAL #2-29-7-22

SECTION 29, T7S, R22E, S.L.B.&M.

1978' FSL 1987' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-11-98
Drawn By: D.COX

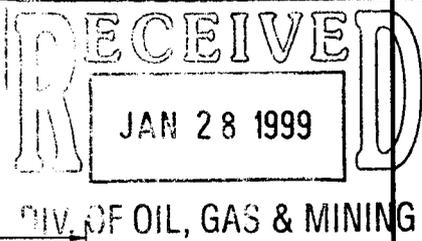
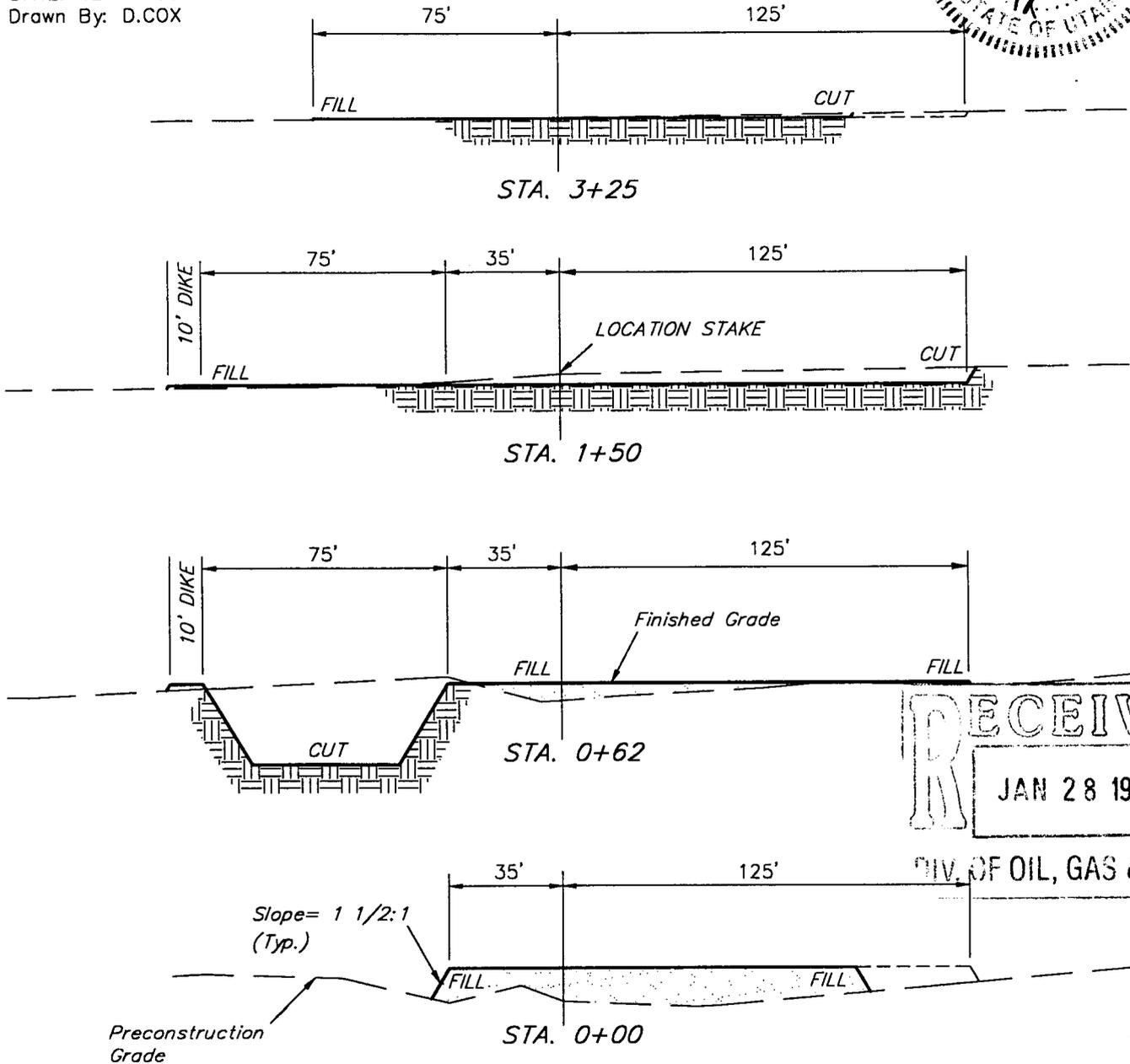


FIGURE #2

APPROXIMATE YARDAGES

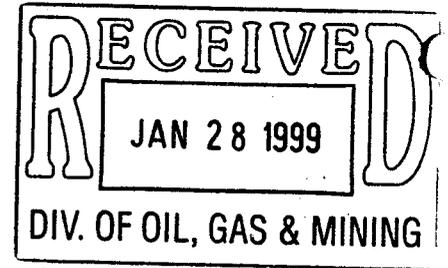
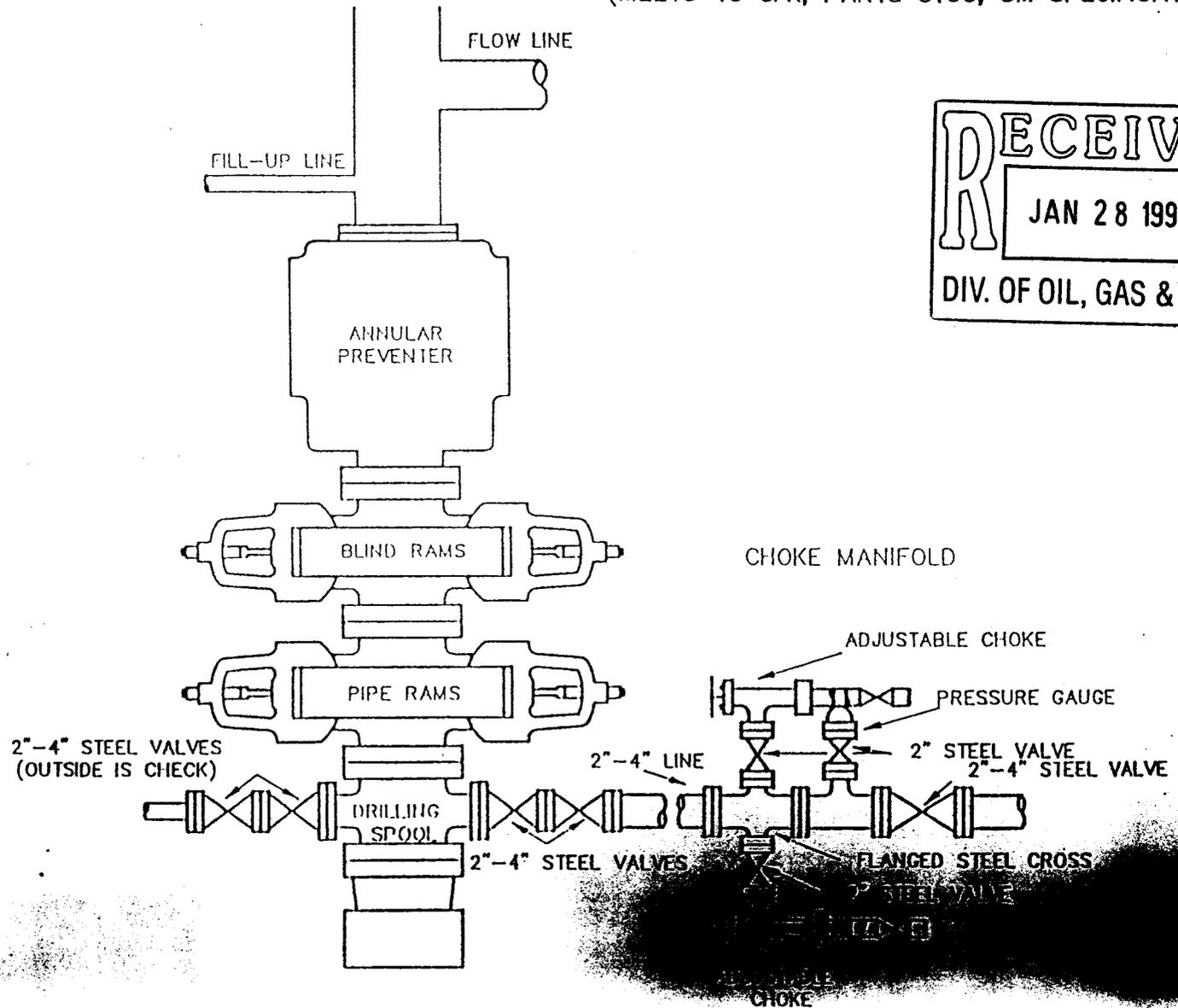
CUT		
(6") Topsoil Stripping	=	1,230 Cu. Yds.
Remaining Location	=	2,420 Cu. Yds.
TOTAL CUT	=	3,650 CU.YDS.
FILL	=	1,570 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)



Operator Name: Medallion Exploration, Inc.
Well Name: Wonsits Unit Fed 2-29-7-22
Date: January 14, 1999



Proposal No: 100158177A

PRODUCT DESCRIPTIONS

Bentonite

Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.

CD-32

A patented, free-flowing, water soluble polymer that is an efficient and effective dispersant for primary and remedial cementing.

CSE

Compressive Strength Enhancer - Fumed Silica. An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water without the need for standard extenders.

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class G Cement

Intended for use as a basic cement from surface to 8000 ft as manufactured, or can be used with accelerators and retarders to cover a wide range of well depths and temperatures.

FL-25

An all purpose salt-tolerant fluid loss additive that provides exceptional fluid loss control across a wide range of temperatures and salinity conditions and remedial cementing applications.

FL-52

A water soluble, high molecular weight fluid loss additive used in medium to low density slurries. It is functional at temperatures from 80 deg F (27 deg C) to in excess of 300 deg F (149 deg C).

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base stimulation fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time at temperatures up to 200 deg F (93 deg C).

Silica Flour

A very fine (200 mesh) Silica Flour for use in fracturing fluids and acids to help control fluid-loss in small micro fissures of naturally fractured formations. Normal loadings range from 10 to 50 pounds per 1,000 gallons of fluid. It is used in cementing to prevent strength retrogression at high temperatures.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/1999

API NO. ASSIGNED: 43-047-15423

WELL NAME: FEDERAL 2-29-7-22 (RE-ENTRY)
 OPERATOR: MEDALLION EXPLORATION (N5050)
 CONTACT: Steven Lamb (435) 722-4600

PROPOSED LOCATION:
 NESW 29 - T07S - R22E
 SURFACE: 1978-FSL-1987-FWL
 BOTTOM: 1978-FSL-1987-FWL
 UINTAH COUNTY
 WONSITS VALLEY FIELD (710)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-76507
 SURFACE OWNER: Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

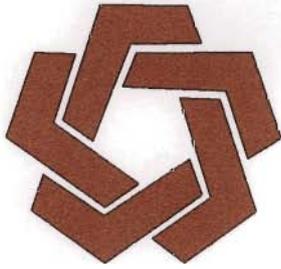
Plat
 Bond: Federal State[] Fee[]
 (No. KT-1066)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Tribal # 7098, Contract 4802)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



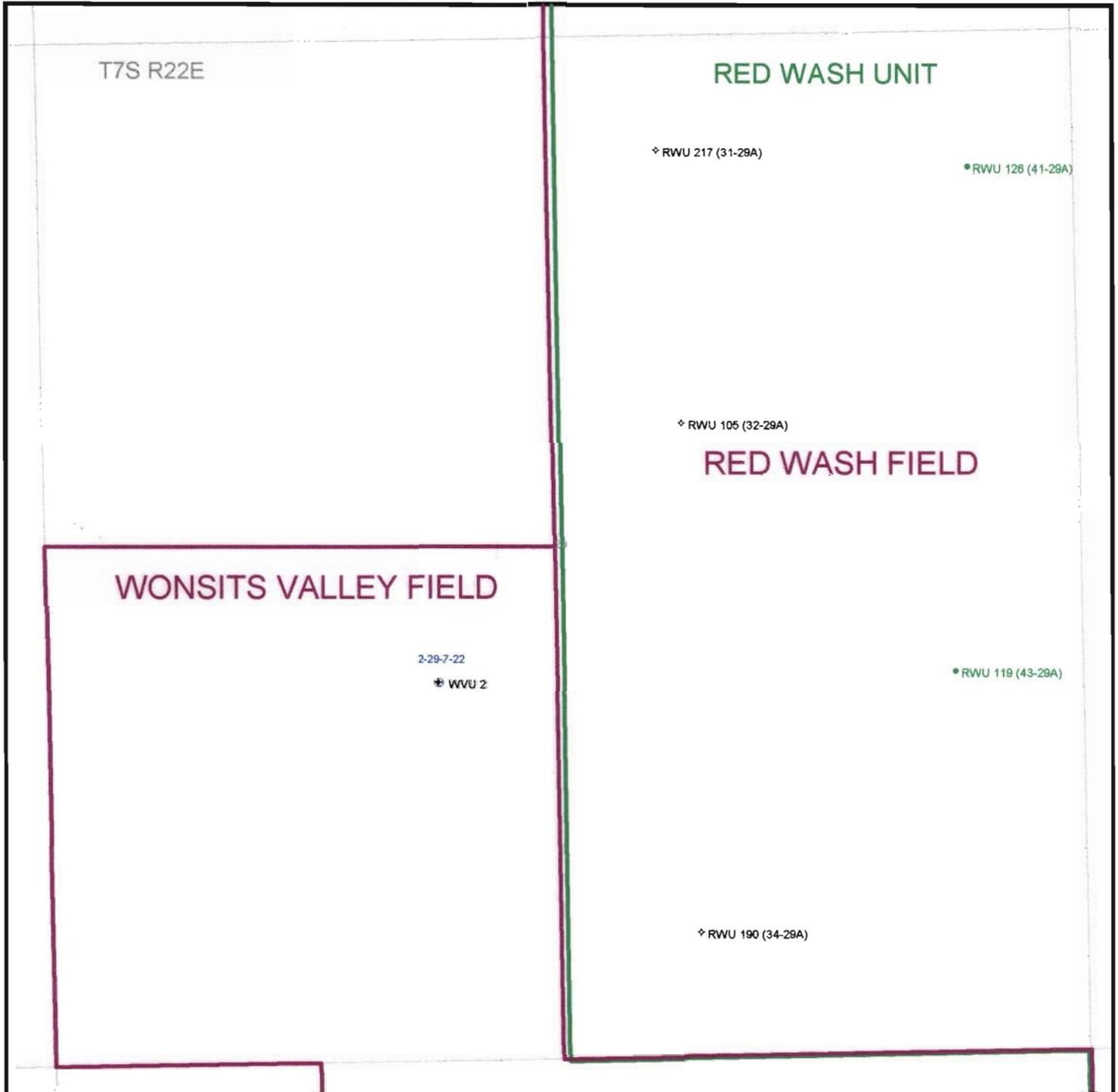
Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: MEDALLION EXPLORATION (N5050)

FIELD: WONSITS VALLEY (710)

SEC. 29, TWP 7S, RNG 22E

COUNTY: UINTAH UNIT: NONE



PREPARED
DATE: 1-FEB-1999

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01/29/99                D E T A I L   W E L L   D A T A                menu: opt 00
api num:  4304715423    prod zone: GRRV                sec   twnshp   range   qr-qr
entity:   5266   :                29   7.0   S     22.0 E   NESW
well name: WVU 2
operator:  N0210 : CHEVRON USA INC                meridian: S
field:     710   : WONSITS VALLEY
confidential flag:      confidential expires:      alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number:  U-02508                lease type: 1                well type:      OW
surface loc:   1980 FSL 1979 FWL      unit name:  WONSITS
prod zone loc: 1980 FSL 1979 FWL      depth:      6200            proposed zone: GRRV
elevation:    5393' KB                apd date:   580814          auth code:
* * completion information * *        date recd:  590218          la/pa date:
spud date:    581124                compl date: 590108          total depth: 6508'
producing intervals: 5820-46'
bottom hole:  1980 FSL 1979 FWL      first prod: 590212          well status:   PA
24hr oil: 211    24hr gas:           24hr water: 9              gas/oil ratio:
      * * well comments:                directionl:                api gravity:   31.90
850730 FR N1590:631208 TD FR 6192':850724 PA'D:

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opt: 21 api: 4304715423 zone:          date(yymm):          enty          acct:

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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 2, 1999

Medallion Exploration
P.O. Box 1328
Roosevelt, Utah 84066

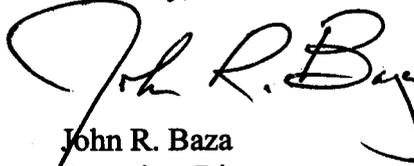
Re: Wonsits Unit Federal 2-29-7-22 Well, 1978' FSL, 1987' FWL, NE SW, Sec. 29, T. 7 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-15423.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Medallion Exploration
Well Name & Number: Wonsits Unit Federal 2-29-7-22
API Number: 43-047-15423
Lease: Federal **Surface Owner:** Federal
Location: NE SW **Sec.** 29 **T.** 7 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
PO. BOX 1328, ROOSEVELT, UTAH, 84066. (435-722-4600)

4. Location of Well (Footage, Sec., T., R., M., or survey Description)
1978' FSL AND 1987' FWL, NE/SW, SEC. 29, T7S, R22E

5. Lease Designation and Serial No.
UTU-76507

6. If Indian Allottee or Tribal Name
N/A

7. If Unit or Ca, Agreement Designation
N/A

8. Well Name and No.
WONSITS UNIT FEDERAL ;#2-29-7-22

9. API Well No.
43-047-15423

10. Field and Pool, or Exploratory Area
WONSITS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA

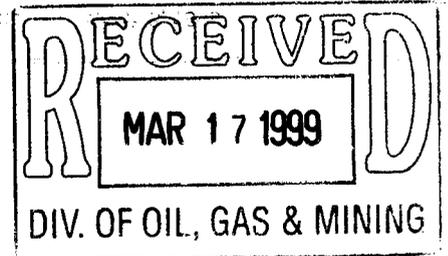
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Medallion Exploration proposes to lessen the drilling depth of the Wonsits 2-29 well to approx. 7800' from the proposed 10,000'. This is to test the Wasatch formation only.

3- BLM, VERNAL, UTAH
2- UTAH STATE DIV. OIL, GAS AND MINING



Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 3-22-99
Initials: CHD

Date: 3/22/99
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title FIELD SUPERINTENDENT Date March 8, 1999

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on reverse Side

118/00

FORM 3160-3
(November 1983)
(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Buret Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WONSITS UNIT FEDERAL

9. WELL NO.
#2-29-7-22

10. FIELD AND POOL OR WILDCAT
WONSITS

11. SEC., T., R., M., or BLK.
AND SURVEY OR AREA
SEC. 29, T7S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START*
UPON APPROVAL AND AVAILABILITY OF RIG

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL RE-ENTRY DEEPEN PLUG BACK

1b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Medallion Exploration

3. ADDRESS OF OPERATOR
P.O. Box 1328 Roosevelt, Utah 84066 435-722-4600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface 1978' FSL AND 1987' FWL, NE/SW, SEC. 29

At proposed Prod. Zone

RECEIVED
JAN 23 1999

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30.3 MILES SOUTH OF VERNAL, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
653'

16. NO. OF ACRES IN LEASE
1,440.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
P&A WELL APPROX 4900' IN SEC. 18

19. PROPOSED DEPTH
10,000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5382'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
?	10 3/4"	32.75#	312'	275 SKS CLASS G. PUMPED 11-1958
?	7"	20#&23#	6180'	125 SKS 50/50 POZ. 01-1959
6 1/4"	4 1/2"	12.6#	5,550'-10,000' 78,000'	See attached drilling program

Medallion exploration proposes to cut off dry hole marker and install 11"x 3 M casing spool and 7 1/16"x 5M tubing spool. Drill out cement plugs down to 6180'. Pressure test 7" csg to 2000 psi. If csg does not test re-squeeze where nessary to get test. Rig down workover unit and rig up drilling rig. Drill from 6180' to approx 9000' to test the Mesa Verde and Wasatch formations. If well is completed as a producer then a sundry will be sent showing where surface equipment is to be set. If well is not a producer then the well will be plugged and location reclaimed as per and BLM recommendations.

This APD is also a request for a right of way.

All operations will be covered under Medallion Explorations federal bond #UT-1066

c: 3- BLM - Vernal
c: 2- State of Utah Div. Of Oil, Gas and Mining

RECEIVED
MAR 19 1999
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSE DRILLING PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Stuart Lamb TITLE FIELD SUPERINTENDENT DATE 1/25/99

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL
APPROVED BY Stuart Lamb
CONDITIONS OF APPROVAL, IF ANY

APPROVAL DATE Assistant Field Manager
TITLE Mineral Resources DATE MAR 17 1999

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Medallion Exploration

Well Name & Number: Wonsits Federal 2-29-7-22

API Number: 43-047-15423

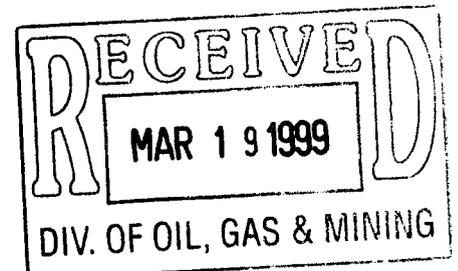
Lease Number: U - 76507

Location: NESW Sec. 29 T. 7S R. 22E

NOTIFICATION REQUIREMENTS

- Location Reconstruction - at least forty-eight (48) hours prior to reconstruction of location and access roads.
- Location Completion - prior to moving on the drilling or completion rig.
- Spud Notice - at least twenty-four (24) hours prior to drilling out the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production liner/casing shoe to the top of the liner and shall be utilized to determine the bond quality for the production liner/casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

5. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
Conditions of Approval (COAs)**

The access road maps in the APD were changed to avoid the need for a ROW on roads across the neighboring Red Wash Unit where the roads are listed as maintained by Chevron rather than Uintah County on our BLM maps. Any upgrading and rerouting to existing roads will take place on lease for the proposed project. Existing roads North of the pad in the revised maps are BLM and County maintained generally graveled roads.

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the Northwest side of the location. Seed windrowed piles with the seed mixture listed below, immediately after windrowing, and work seed into the piles with caterpillar tractor.

Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, it can be respread over the pit location. Spread the topsoil over the reserve pit with the seed mix listed below, and work seed into the ground with caterpillar tractor. If the reserve pit is in a cut area, then the pit shall be filled in and recontoured to blend with the original contours prior to reseeding.

Needle and thread	Stipa comata	2 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Indian Ricegrass	Oryzopsis hymenoides	3 lbs/acre

All poundages are in pure live seed. This seed mixture shall also be used for final abandonment.

All permanent (on location for six months or longer) facilities constructed or installed (including pumping units) will be painted a flat, non-reflective earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

The reserve pit will be lined with a liner of 12 mil thickness to conserve water and prevent seepage into the sandy soils in this area.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
PO. BOX 1328, ROOSEVELT, UTAH, 84066. (435-722-4600)

4. Location of Well (Footage, Sec., T., R., M., or survey Description)
1978' FSL AND 1987' FWL, NE/SW, SEC. 29, T7S, R22E

5. Lease Designation and Serial No.
UTU-76507

6. If Indian Allottee or Tribal Name
N/A

7. If Unit or Co. Agreement Designation
N/A

8. Well Name and No.
WONSITS UNIT FEDERAL ;#2-29-7-22

9. API Well No.
43-047-15423

10. Field and Pool, or Exploratory Area
WONSITS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA

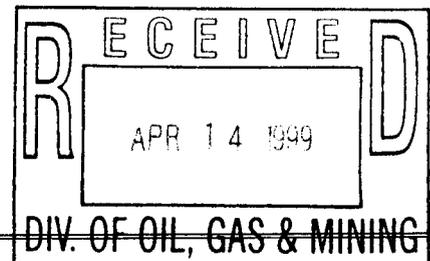
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Report on well
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Daily progress reports attached

3- BLM, VERNAL, UTAH
2- UTAH STATE DIV. OIL, GAS AND MINING



14. I hereby certify that the foregoing is true and correct

Signed *Steve Smith* Title FIELD SUPERINTENDENT Date April 9, 1999

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on reverse Side

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

03/23/99 (Day 1) Road rig and equipment from Medallion's yard Roosevelt Utah to Wonsits 2-29 #2. Cut off dryhole marker. Cleaned out cmt around 7". Unable to put on 11" x 3,000 x 10-3/4 weld due to 7' not being centered in 10-3/4". Put in 4' x 6' collar ring and filled in around same. Rigged up service unit and guyed same. Laid pump line. Pick up power swivel and M/U 9-1/2" rotary shoe, 10" long, 9" wash pipe, 2 x over, wash over 7" csg made 50" drain lines.

03/24/99 Day 2) 7:AM. Hooked up pump lines. Begin washing over 7" csg. Made 31". 7" csg could be centered in 10-3/4". Broke down 9" wash pipe. Load out power swivel, cut 10-3/4" square, added a piece to 7". Pick up 11" x 3,000 10-3/4" and weld on same. Install 7" slips into 4" x 3,000# flame ssi slips in bowl. Put on and nipple up 7" 5,000 x 22 X 3,000#. Test to 7,000#. Held ok. N/U BOP. R/D floor. P/U 6'4" drill bit, x-over 2-7/8" reg to 3-1/2" I.F., 3-1/2 IF to 2-7/8" EUE, 1 jt of tbg. Installed Washington stripper rubber. Continue to drill cmt. Drilled 76.5'.

03/25/99 (Day 3) 7:AM. Hook up hard int to csg. Test top 70.5 to 2,000#. Held. Continue drilling on cmt. Drilled down to 128'. Hung swivel back. L/D 4 jts of tbg w/2 x-overs and bit. M/U 6-1/4" bit, x-over 2-7/8" reg to 3-1/2" if, 2 4-3/4" drill collars, x-over 3-1/2" if to 2-7/8" eue. Pick up swivel and started drilling again. Drilled from 77 to 228'. Drilled a total of 159' of cmt today. Very hard cmt. Load tools out. SDFN.

03/26/99 (Day 4) 7:AM. Continue drilling out cmt from 228'. Drilled down to 424'. Hard cmt. Stringer cmt for 10', fell through. Pick up jt no 13 EOT at 475', back swivel, back. Hooked up tongs. Unable to get test pumping 2 BPM at 1,600 psi. Unable to get any pressure above 1,600 psi. L/D 1 jt. POOH w/12 jts, x-over 2, 4-3/4 drill collars, x-over and bit. M/U 7", 20#, 23# full bore pkr. RIH with pkr. Isolate hole from 1,308' to 1,340', pulled up to 1,214'. Load tools out. SDFN.

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

03/27/99 (Day 5) 8:30. R/U BJ Service to squeeze off hole in 7" csg. E.O. pkr at 1,150' pulled 20,000# tension. Test. Annulus to 1,500'. Pumped 25 sks of 2% cal chloride and 25 sks of "G" neat cmt. Cmt on perms, cleaned packer, shut down staging cmt. Released pkr. Pick up and reverse cmt out of tbg. Reset pkr, pressure up on annulus and pressure up on squeeze. Shut down and shut well in w/1,470 psi. Estimated cmt top at 1,212'. SDFN.

03/29/99 (Day 6) 7:AM. Csg 700#, Tbg vacuum. Hooked up to tbg and csg. Put 1,000# on csg. Pressure test tbg to 2,500#. Lost 150# psi in 10 mins. Bleed pressure off tbg and csg. Release fullbore. POOH w/36 jts of tbg and fullbore. RIH w/bit, x-over, 2, 4-3/4" collars, x-over and 35 jts of 2-7/8" tbg. 10' in on jt #36. Tagged cmt at 1,189'. P/U powerswivel and begin drilling at 1,189'. Drilled 152' of hard cmt 1,340'. Drilled through stringer cmt from 1,340' to 1,350'. P/U jt w/6' pup jt on top of jt. Circ hole clean for 15 mins. Test csg to 2,500 psi, held ok. RIH w/7 std of tbg. P/U 16 jts of tbg off rack. Tagged up on cmt at 2,337'. S.L.M. Drilled approx 10' of cmt and started drilling on C.I.C.R. at 2,350'. Made 4" on retainer, 700# of torque and 4,000 to 5,000# of weight on same. Circ tbg clean. Drain lines. Pulled swivel high. SDFN.

03/30/99 (Day 7) 7:AM. Hooked up line. Started drilling on C.I.C.R. at 2,350'. Drilled through ret in 6-1/2 hrs. Started drilling on cmt. Fell out of cmt at 2,523' slam. Total of cmt 170' below retainer. Circ hole clean for 25 mins. Unable to test hole, was pumping 3.5 BPM at 700 psi. Rack swivel back. Hooked up tongs. POOH w/39 stds of tbg, x-over 2 4-3/4" drill collars, x-over and bit. When pulling out where retainer was set, pulled over 4,000#. Drain pump and lines. Load tools out.

03/31/99 (Day 8) 7:AM. Made up 7" fullbore pkr. RIH w/71 jts of tbg. Was unable to go past 2,258'. Pulling out of hole w/fullbore pkr. Pulling over F/10,000 to 70,000#. Work to free. Hooked up to tbg to try to circ down tbg and around csg. Pressured up to 1,800 psi. Bleed off. Worked 1 jt out of hole. End of pkr at 2,226'. Hooked up hard line to Break circ down tbg. Pumped 5 mins at 1,000 psi at 3 BPM. Shut down. Pick up on tbg. Still pulling over. Cont to work out of hole. Tried to circ w/20,000# over. Unable too. Tried to reverse. Unable to circ. Shut down pump. Pulled 7 jts of tbg out of hole. Pulled 238 total feet. Load tools out. Left 80,000# pulled into tbg.

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/01/99 (Day 9) 7:AM. Cont to work tbg out of hole. End of pkr at 2,000'. R/U to swab tbg. Made 2 runs w/swab. Csg did not go on vacuum. Work tbg to free pkr. Tbg started flowing. Hooked up hardline. Tbg flowing to flat tank. Started flowing at 9:45. Put on choke. Monitored for 30 mins, then went to pit for two hours. Pressure range form 50 psi to 300 psi. Flowed back into flat tank for 1-1/2 hours. Rec 28 bbls of H2O. Drain line, load tools. SDFN.

04/02/99 (Day 10) 7:AM. SITP 750#. SICP 100#. R/U Weatherford wireline. Bleed off tbg through choke. R.I.H. w/temperature survey tool. Run 3 strips F/2,000' to 2,500'. Unable to get past 2,500'. POOH w/temperature tool. R.I.H. w/1-3/4 impression block. POOH. Stuck on Btm of I.B. paraffin small amount of cmt. Bleed gas off tbg through choke. Tbg started flowing. Bleed down. Pumped 22 bbls of 10# brine. In 15 mins time. Tbg started flowing. Pumped another 10 bbls, then laid still. R/U kelly hose on top of TIW. Worked tbg F/90,000# to 100,000#, making 6" to 9" every 4 mins. Flow on csg was getting little harder. Bled down to 70,000#. Made approx 2'. Tbg was moving out of hole. Tbg stopped abrupt at 1,962'. Worked tbg up to 110,000# w/no bleed off or no hole made. Load tools out and shut well in till am.

04/03/99 (Day 11) 7:AM. R/U Weatherford Wireline to chemical cut 2-7/8". Cut tbg at 1,955', 3' above pkr. R/D top sleeve latch onto tbg. Check tbg. Tbg moving at 50,000#, swabbing csg. Pulled 2 jts through to reverse circ. Unable to. Pressured up to 2,000#. Pulled out of hole w/7jts. Pulled up to 1,702'. Broke circ. Ran back in hole cleaning out paraffin w/cmt in same. Tagged up again at 1,955'. Circ hole clean around fish top. L/D 1 jt. POOH w/38 jts and cut off jt. M/U 5-3/4" overshot loaded with 2-7/8" grapple mechanical bumper subs, x-over, 2- 4-3/4" drill collars, x-0over 2' pup jt. RIH w/29 stds of tbg. Pkr was not at 1,955'. P/U another 2 jts of tbg. Latch onto pkr at 2,040'. Pulled up to 1,976' and pkr hanging up again. Worked up to 1,852' hanging up. Cont to work tbg out of hole. Pulled out of hole w/31 stds, x-over, drill collars, x-over, b/sub, over shot and pkr. M/U new 6-1/4" bit onto bit sub, d/collars, x-over 2'. RIH w/20 stds of tbg. E.O.T. at 1,342.5. Clean and load tools. SDFN.

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/08/99 (Day 15) 7:AM. RIH w/7 jts of 2-7/8" tbg. Set fullbore pkr at 2,702'. Pulled 20,000# tension. R/U B.J. Services, test lines to 4,000#. Bleed off. Inj rate was 3.1 BPM at 830 psi. Pumped 50sks of 2% plus and 25 sks of class "G" cmt. Staging cmt into holes at 3,000-3,001. Broke out B-J Services. Release fullbore. Pull up and reset at 2,226'. R/U BJ Services to get inj rate. Pumped 3 BPM at 600# psi. Pumped 50 sks of 2% plus and 25 sks of class "G" cmt Stage cmt. Shut down rig and BJ Services due to well flowing back. SDFN.

04/09/99 (Day 16) 7:AM. Open tbg. No flow back. Test cmt job at 2,502' to 2,500# psi. Held ok. Release full bore pkr. POOH w/35 stds of 2-7/8" tbg and full bore pkr. RIH w/6-1/4" bit and 2, 4-3/4" collars. RIH w/36 stds. Tagged up w/15 out on the 73rd jt or at 2,357'. Drilled 16' in 5-mins time. P/U 1 jt. Drilled it down in 7 mins. Circ hole clean. Drilled F/2,357' to 2,480'. Center of cmt seems to be still green. Will wait and drill out pass hole @ 2,500' next AM. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MX-001-96

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
PO. BOX 1328, ROOSEVELT, UTAH, 84066. (435-722-4600)

4. Location of Well (Footage, Sec., T., R., M., or survey Description)
 1978' FSL AND 1987' FWL, NE/SW, SEC. 29, T7S, R22E

5. Lease Designation and Serial No.
 UTU-76507

6. If Indian Allottee or Tribal Name
 N/A

7. If Unit or Ca, Agreement Designation
 N/A

8. Well Name and No.
 WONSITS UNIT FEDERAL ;#2-29-7-22

9. API Well No.
 43-047-15423

10. Field and Pool, or Exploratory Area
 WONSITS

11. County or Parish, State
 Uintah, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA

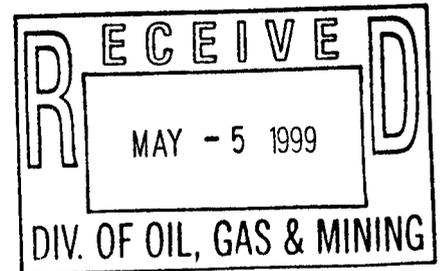
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Medallion Exploration proposes to run 4 1/2", 11.6#, L-80 casing from T.D (7800') to surface. We are also going to bring the cement up to 5400' to cover the old perforations (5655' to 6032') with 200+ feet of cement.

3- BLM, VERNAL, UTAH
 2- UTAH STATE DIV. OIL, GAS AND MINING



**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed *Steven Lamb* Title FIELD SUPERINTENDENT Date April 23, 1999

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on reverse Side

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

03/23/99 (Day 1) Road rig and equipment from Medallion's yard Roosevelt Utah to Wonsits 2-29 #2. Cut off dryhole marker. Cleaned out cmt around 7". Unable to put on 11" x 3,000 x 10-3/4 weld due to 7' not being centered in 10-3/4". Put in 4' x 6' collar ring and filled in around same. Rigged up service unit and guyed same. Laid pump line. Pick up power swivel and M/U 9-1/2" rotary shoe, 10" long, 9" wash pipe, 2 x over, wash over 7" csg made 50" drain lines.
Daily Cost:\$8,045

03/24/99 Day 2) 7:AM. Hooked up pump lines. Begin washing over 7" csg. Made 31". 7" csg could be centered in 10-3/4". Broke down 9" wash pipe. Load out power swivel, cut 10-3/4" square, added a piece to 7". Pick up 11" x 3,000 10-3/4" and weld on same. Install 7" slips into 4" x 3,000# flame ssi slips in bowl. Put on and nipple up 7" 5,000 x 22 X 3,000#. Test to 7,000#. Held ok. N/U BOP. R/D floor. P/U 6'4" drill bit, x-over 2-7/8" reg to 3-1/2" I.F., 3-1/2 IF to 2-7/8" EUE, 1 jt of tbg. Installed Washington stripper rubber. Continue to drill cmt. Drilled 76.5'.
Daily Cost:\$6,213 Cum Cost:\$14,258

03/25/99 (Day 3) 7:AM. Hook up hard int to csg. Test top 70.5 to 2,000#. Held. Continue drilling on cmt. Drilled down to 128'. Hung swivel back. L/D 4 jts of tbg w/2 x-overs and bit. M/U 6-1/4" bit, x-over 2-7/8" reg to 3-1/2" if, 2 4-3/4" drill collars, x-over 3-1/2" if to 2-7/8" eue. Pick up swivel and started drilling again. Drilled from 77 to 228'. Drilled a total of 159' of cmt today. Very hard cmt. Load tools out. SDFN.
Daily Cost:\$3,552 Cum Cost:\$17,810

03/26/99 (Day 4) 7:AM. Continue drilling out cmt from 228'. Drilled down to 424'. Hard cmt. Stringer cmt for 10', fell through. Pick up jt no 13 EOT at 475', back swivel, back. Hooked up tongs. Unable to get test pumping 2 BPM at 1,600 psi. Unable to get any pressure above 1,600 psi. L/D 1 jt. POOH w/12 jts, x-over 2, 4-3/4 drill collars, x-over and bit. M/U 7", 20#, 23# full bore pkr. RIH with pkr. Isolate hole from 1,308' to 1,340', pulled up to 1,214'. Load tools out. SDFN.
Daily Cost:\$3,395 Cum Cost:\$21,205

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

03/27/99 (Day 5) 8:30. R/U BJ Service to squeeze off hole in 7" csg. E.O. pkr at 1,150' pulled 20,000# tension. Test. Annulus to 1,500'. Pumped 25 sks of 2% cal chloride and 25 sks of "G" neat cmt. Cmt on perms, cleaned packer, shut down staging cmt. Released pkr. Pick up and reverse cmt out of tbg. Reset pkr, pressure up on annulus and pressure up on squeeze. Shut down and shut well in w/1,470 psi. Estimated cmt top at 1,212'. SDFN.

Daily Cost:\$1,512 Cum Cost:\$22,717

03/29/99 (Day 6) 7:AM. Csg 700#, Tbg vacuum. Hooked up to tbg and csg. Put 1,000# on csg. Pressure test tbg to 2,500#. Lost 150# psi in 10 mins. Bleed pressure off tbg and csg. Release fullbore. POOH w/36 jts of tbg and fullbore. RIH w/bit, x-over, 2, 4-3/4" collars, x-over and 35 jts of 2-7/8" tbg. 10' in on jt #36. Tagged cmt at 1,189'. P/U powerswivel and begin drilling at 1,189'. Drilled 152' of hard cmt 1,340'. Drilled through stringer cmt from 1,340' to 1,350'. P/U jt w/6' pup jt on top of jt. Circ hole clean for 15 mins. Test csg to 2,500 psi, held ok. RIH w/7 std of tbg. P/U 16 jts of tbg off rack. Tagged up on cmt at 2,337'. S.L.M. Drilled approx 10' of cmt and started drilling on C.I.C.R. at 2,350'. Made 4" on retainer, 700# of torque and 4,000 to 5,000# of weight on same. Circ tbg clean. Drain lines. Pulled swivel high. SDFN.

Daily Cost:\$4,245 Cum Cost:\$26,962

03/30/99 (Day 7) 7:AM. Hooked up line. Started drilling on C.I.C.R. at 2,350'. Drilled through ret in 6-1/2 hrs. Started drilling on cmt. Fell out of cmt at 2,523' slam. Total of cmt 170' below retainer. Circ hole clean for 25 mins. Unable to test hole, was pumping 3.5 BPM at 700 psi. Rack swivel back. Hooked up tongs. POOH w/39 stds of tbg, x-over 2 4-3/4" drill collars, x-over and bit. When pulling out where retainer was set, pulled over 4,000#. Drain pump and lines. Load tools out.

Daily Cost:\$3,478 Cum Cost:\$30,440

03/31/99 (Day 8) 7:AM. Made up 7" fullbore pkr. RIH w/71 jts of tbg. Was unable to go past 2,258'. Pulling out of hole w/fullbore pkr. Pulling over F/10,000 to 70,000#. Work to free. Hooked up to tbg to try to circ down tbg and around csg. Pressured up to 1,800 psi. Bleed off. Worked 1 jt out of hole. End of pkr at 2,226'. Hooked up hard line to Break circ down tbg. Pumped 5 mins at 1,000 psi at 3 BPM. Shut down. Pick up on tbg. Still pulling over. Cont to work out of hole. Tried to circ w/20,000# over. Unable too. Tried to reverse. Unable to circ. Shut down pump. Pulled 7 jts of tbg out of hole. Pulled 238 total feet. Load tools out. Left 80,000# pulled into tbg.

Daily Cost\$3,467 Cum Cost:\$33,907

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/01/99 (Day 9) 7:AM. Cont to work tbg out of hole. End of pkr at 2,000'. R/U to swab tbg. Made 2 runs w/swab. Csg did not go on vacuum. Work tbg to free pkr. Tbg started flowing. Hooked up hardline. Tbg flowing to flat tank. Started flowing at 9:45. Put on choke. Monitored for 30 mins, then went to pit for two hours. Pressure range form 50 psi to 300 psi. Flowed back into flat tank for 1-1/2 hours. Rec 28 bbls of H2O. Drain line, load tools. SDFN.

Daily Cost:\$1,186 Cum Cost:\$35,723

04/02/99 (Day 10) 7:AM. SITP 750#. SICP 100#. R/U Weatherford wireline. Bleed off tbg through choke. R.I.H. w/temperature survey tool. Run 3 strips F/2,000' to 2,500'. Unable to get past 2,500'. POOH w/temperature tool. R.I.H. w/1-3/4 impression block. POOH. Stuck on Btm of I.B. paraffin small amount of cmt. Bleed gas off tbg through choke. Tbg started flowing. Bleed down. Pumped 22 bbls of 10# brine. In 15 mins time. Tbg started flowing. Pumped another 10 bbls, then laid still. R/U kelly hose on top of TIW. Worked tbg F/90,000# to 100,000#, making 6" to 9" every 4 mins. Flow on csg was getting little harder. Bled down to 70,000#. Made approx 2'. Tbg was moving out of hole. Tbg stopped abrupt at 1,962'. Worked tbg up to 110,000# w/no bleed off or no hole made. Load tools out and shut well in till am.

Daily Cost:\$4,509 Cum Cost:\$40,232

04/03/99 (Day 11) 7:AM. R/U Weatherford Wireline to chemical cut 2-7/8". Cut tbg at 1,955', 3' above pkr. R/D top sleeve latch onto tbg. Check tbg. Tbg moving at 50,000#, swabbing csg. Pulled 2 jts through to reverse circ. Unable to. Pressured up to 2,000#. Pulled out of hole w/7jts. Pulled up to 1,702'. Broke circ. Ran back in hole cleaning out paraffin w/cmt in same. Tagged up again at 1,955'. Circ hole clean around fish top. L/D 1 jt. POOH w/38 jts and cut off jt. M/U 5-3/4" overshot loaded with 2-7/8" grapple mechanical bumper subs, x-over, 2- 4-3/4" drill collars, x-over 2' pup jt. RIH w/29 stds of tbg. Pkr was not at 1,955'. P/U another 2 jts of tbg. Latch onto pkr at 2,040'. Pulled up to 1,976' and pkr hanging up again. Worked up to 1,852' hanging up. Cont to work tbg out of hole. Pulled out of hole w/31 stds, x-over, drill collars, x-over, b/sub, over shot and pkr. M/U new 6-1/4" bit onto bit sub, d/collars, x-over 2'. RIH w/20 stds of tbg. E.O.T. at 1,342.5. Clean and load tools. SDFN.

Daily Cost:\$4,852 Cum Cost\$45,084

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/05/99 (Day 12) 7:AM. Tbg and csg on Vacuum. Cont to run in hole w/bit and scraper. Tagged up at 2,510'. Broke circ down tbg, reversed, unable to make hole. R/U powerswivel. Drilled from 2,510' - 2,520'. Fell through. RIH w/bit and scraper. RIH to approx 2,650'. Tagged up again. Hot oil tbg with 225° H2O. Cont pushing paraffin. Tagged up again at 3,590'. Circ mud out of hole, cleaning up paraffin in well. Measure 114 jts off rack and cont going in hole. Rag up at 4,852'. Broke circ down tbg. Pump 10 bbls then reverse, unable to reverse circ, loosing too much H2O due to hole in csg. Circ hole pumping all drilling mud out of hole. Unable to make any hole. L/D 1 jt. POOH w/ 2-7/8" tbg, 2' pup jt, x-over, 2, 4-3/4" D/collars, x-over scraper and bit. M/U 7" 20-23 fullbore. P/U jt. RIH 39 stds. Started seeing little slack off. Worked through wax. Pkr wouldn't set at 2,608' due to wax in packer. P/U 1 std. RIH was unable to set pkr. POOH w/21 stds. 20 stds in hole. Tbg started blowing. SDFN. (Pumped 30 bbls of 10# brine).

Daily Cost:\$7,477

Cum Cost:\$52,561

04/06/99 (Day 13) 7:AM. 550# on Tbg. Bleed tbg down. Pumped 40, 10# brine down tbg. Tbg on vacuum. Csg blowing fluid and gas. Killed well. Worked pkr out of hole. M/U 6-1/8" wax knife. RIH w/38 jts end of tbg at 4,500'. Circ hole clean. Pump 24 bbls of diesel down tbg. POOH w/36 stds of tbg. End of tbg at 2,032'. Clean and load tools out. SDFN.

Daily Cost:\$9,655

Cum Cost:\$63,664

04/07/99 (Day 14) 7:AM. RIH w/15 stds of tbg. No way detected. Circ hole to get hot. Pumped diesel out of tbg. POOH w/50 stds of tbg. M/U 7", 20# 23# fullbore pkr. RIH to 2,607' testing csg. Test csg above 2,607'. Test no good. Test below pkr, good. Pulled 2 stds. End of tbg approx 2,480'. Test ok. RIH w/1 jt 2,507'. No test. Pull up 2,502'. Test ok. Circ diesel out of hole. R/U Weatherford wireline to shoot 4, .31 holes w/ 1-1/16" tbg puncher. Shot holes at 3,000'. 1' 4 holes. R/D Weatherford. Run 1 std of tbg. End of tbg at 2,543'. Set pkr. Hooked up hardline to break down squeeze holes at 2,502'. Pumped 21 - 50 bbls down. No flowback. Pumped 21 bbls down csg. Csg cont to flow after shutting down. Release pkr. Pulled up above hole. End of tools at 2,480#. Load tools out. SDFN.

Daily Cost:\$5,521

Cum Cost:\$69,185

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/08/99 (Day 15) 7:AM. RIH w/7 jts of 2-7/8" tbg. Set fullbore pkr at 2,702'. Pulled 20,000# tension. R/U B.J. Services, test lines to 4,000#. Bleed off. Inj rate was 3.1 BPM at 830 psi. Pumped 50sks of 2% plus and 25 sks of class "G" cmt. Staging cmt into holes at 3,000-3,001. Broke out B-J Services. Release fullbore. Pull up and reset at 2,226'. R/U BJ Services to get inj rate. Pumped 3 BPM at 600# psi. Pumped 50 sks of 2% plus and 25 sks of class "G" cmt Stage cmt. Shut down rig and BJ Services due to well flowing back. SDFN.

Daily Cost:\$7,432 Cum Cost:\$76,617

04/09/99 (Day 16) 7:AM. Open tbg. No flow back. Test cmt job at 2,502' to 2,500# psi. Held ok. Release full bore pkr. POOH w/35 stds of 2-7/8" tbg and full bore pkr. RIH w/6-1/4" bit and 2, 4-3/4" collars. RIH w/36 stds. Tagged up w/15 out on the 73rd jt or at 2,357'. Drilled 16' in 5-mins time. P/U 1 jt. Drilled it down in 7 mins. Circ hole clean. Drilled F/2,357' to 2,480'. Center of cmt seems to be still green. Will wait and drill out pass hole @ 2,500' next AM. SDFN.

Daily Cost:\$3,015 Cum Cost:\$79,632

04/10/99 (Day 17) 7:AM. Hooked up pump lines. Drilled F/2,480 to 2,510'. Fell out of cmt. Circ clean. P/U jt E. O. T. at 2,544'. Pressure up on csg. Squeeze holes at 2,502'. Wasn't holding. Pumping same at 1 B.P.M. at 2,300 psi. I.S.I.P. 2,200#. %-min 900#, 10-min 650#, 15-min 500#. Rack swivel back. Remove Washington. Circ rubber. L/D 6 jts and POOH with 70 jts of tbg and BHA of 77'. Pick up pkr. RIH w/35 stds. Set pkr at 2,227'. Reset pkr. R/U BJ test lines to 4,000 psi. INJ rate was .90 BPM at 2,800#. Spot 50 sks of 3% calcium chloride and 3% fluid loss 52. Pumped 50 sks 3% calcium chloride. Closed unloader. Stage cmt into holes at 2,502'. Open unloader and reversed. Circ 20 bbls fresh H2O. Released pkr. TOO H w/35 stds and pkr. P/U bit and scraper, drill collars. RIH w/25 stds of tbg. Put 500 psi on csg and held. SDFN.

Daily Cost:\$7,136 Cum Cost:\$86,768

04/12/99 (Day 18) 7:AM. 50# on csg. Hooked up pump and lines. RIH and tagged up at 2,418'. Drilled from 2,418' - 2,502'. Stringer cmt below holes down to 2,545'. Hung swivel back. Ran in hole w/8 jts. Tagged up again at 2,815'. Drilled F/2,815 to 3,010'. P/U 1 jt. E.O tools at 3,086'. Hung swivel back. RIH with 56 jts of tbg. Tagged up at 4,852'. Drilled out stringer cmt to 5,333'. Cmt got harder. Drilled hard cmt from 5,333 to 5,491'. Drilled 159' of cmt. Circ hole clean. Pulled swivel high. SDFN.

Daily Cost:\$3,512 Cum Cost:\$90,280

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/13/99 (Day 19) 7:AM. Cont drilling out cmt. Drilled cmt from 5,491' to 5,618'. Test csg to 2,000#. Held ok. Cont drilling out cmt. Drilled cmt F/5,618' to 5,714'. Test csg to 2,000# in 5 minutes time. Bleed down to 1,800 psi. Cont drilling out cmt. Drilled F/5,714' to 5,777'. Circ tbg clean. Test csg to 2,000#. Still have bleed off. Drilled down to 5,868 and by perf 5,838'. Perf was not squeezed. Pumped into perf at 2 BPM at 1,100 psi. End of tbg at 5,873'. Had 5' of cmt on C.I.B.P. Started drilling on C.I.B.P. at 5,880' at 3:30. Drilled through plug at 5:05 pm. Circ hole. P/U 2 jts and was pushing come off plug down hole. Stop making hole at 5,950'. Pulled up. Circ oil and gas out of hole. R/O power swivel and L/D 11 jts of tbg. End of bit 5,618'. NOTE: CIBP was recorded to be at 5,925'.

Daily Cost:\$3,478

Cum Cost:\$93,758

04/14/99 (Day 20) 7:AM. 100# on tbg. Bleed off same. POOH w/171 jts of tbg and B.H.A. of 80'. M/U 7", 23# "H.D." pkr. RIH pushing wax. RIH to 5,862'. Set pkr w/20,000# compression on pkr. Pumping below pkr at 1.3 BPM at 1,600# psi. Pumped down csg at 1.75 BPM at 1,600 psi. Release pkr. Pulled 9 jts of tbg. Pkr at 5,520'. R/U BJ Services to squeeze perf 5,838'. Test line to 4,000#. Inj rate 2 BPM at 1,385 psi. S/D. Pumped 100 sks of "G" cmt w/2% calcium chloride and 50 sks of "G" cmt. Squeezed into perfs. Let set 10 mins. Stage cmt into perf. Shut well in with 1,400# psi. R/D BJ Services. SDFN.

Daily Cost:\$4,591

Cum Cost:\$98,349

04/15/99 (Day 21) No pressure AM. 7 AM. Pressure up on squeeze job to 2,500 psi. Held ok. Released pkr. Circ gas out of csg to run bond log. POOH with 182 jts of tbg. S/nipple and pkr. R/U Weatherford Wireline. Ran bond log F/2,800' - 2,200'. R/D Weatherford Wireline. RIH w/BHA of 80' and 176 jts. Tagged cmt at 5,654'. Drilled cmt F/5,644' to 5,718'. Test csg to 2,500#. ISIP 2,400# 5-min. 1,800# final. Pressure 600#. Cont to drill on cmt. Drill F/5,718' to 5,781'. Drill 127' of cmt. SDFN.

Daily Cost:\$9,972

Cum Cost:\$108,321

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/16/99 (Day 22) 7:AM. No pressure on well. Back out power swivel. R/U tongs. POOH with 186 jts of tbg, S/nipple and BHA of 80'. P/U 7" 20-23# HD pkr. RIH w/96 jts of tbg. Fill csg. Set pkr at 3,050'. Hooked up and pumped down tbg. Pressure up to 2,450#. Bleed off in 5 mins time 800 psi. Switch to csg. Pumped down csg to 2,000# in 5 minutes time. Bleed off 200 psi. Held pressure on same. Pumped down tbg still w/1,000# bleed off. Run down to 5,585'. Inj rate was 1st minute 2,500# at .70 BMP. 2nd minute 2,300# at .77 BPM. 3rd minute same. 4th minute 2,100# at .79 BPM. 5th minute down to 200# at 82 BPM. ISIP 1,900#. 5 min time 1,100#. Release pkr at 5,585 pulled 7 jts of tbg. Set pkr at 5,362'. R/U BJ 04/16/99 (Day 22) 7:AM. No pressure on well. Back out power swivel. R/U Services. Test lines to 4,000 psi. Inj rate 1.1BPM at 1,955 psi. Pumped 15 sks of "G" cmt with .3% fluid loss and 45 sks of "g" cmt. Perf that was squeezed is 5,655 - 65'. Well flowing back. Shut in w/1,500 psi.
Daily Cost:\$6,862 Cum Cst:\$115,183

04/19/99 (Day 23) 7:AM. Hooked up pumping line to tbg. 350# on tbg. Pressure test squeeze job to 2,500# psi. Released pkr at 5,362'. POOH w/168 jts of tbg and pkr. RIH w/bit and scraper drill collars. RIH w/73 jts of tbg. Tagged up at 5,553. R/U swivel. Began drilling starting at 5,553'. Drilled to 5,680' and test squeeze to 2,000#. Held ok. Cont drilling out cmt. Drilled to 5,781'. Test to 2,000# psi. Held ok. Drilled down to 5,813'. Circ hole clean. Made connection. Pulled swivel high. SDFN.
Daily Cost:\$2,051 Cum Cost:\$118,508

04/20/99 (Day 24) 7:AM. Cont drilling out cmt. Started drilling at 5,813'. Drilled to 5,844'. Test csg to 2,000#. Held ok. Cont drilling out cmt. Drilled down to 5,990'. Drilling on CIBP. Drill down to 6,001'. Circ hole clean. Cont to drill out cmt. Drilled down to 6,128'. Circ hole clean. Load tools out. P/U swivel high. Drilled out 315' of cmt and C.I.B.P. at 5,990'. SDFN.
Daily Cost:\$3,478 Cum Cost:\$121,986

04/21/99 (Day 25) 7:AM. 100# on csg. Bleed down. Made connection. Drilled F/6,128' to 6,192'. Drill 64'. Circ hole clean. Mix 30 gals of scale inhibitor w/225 bbls fresh H2O. Turn hole w/scale inhibitor. L?D 89 jts of 2-7/8" tbg on pipe racks. POOH w/50 stds of 2-7/8" tbg, 1, 2-7/8 x 6' pup jt, x-over 2-7/8" x 3-1/2" if, 2, 4-3/4" drill collars, x-over scraper and bit. L/D collars. M/U 7" T/S, RBP, S/nipple. RIH w/110 jts of tbg. Set RBP to 2,000#. Held ok. L/D 75 jts of tbg. Pick up tools. SDFN.
Daily Cost:\$4,919 Cum Cost:\$126,905

MEDALLION EXPLORATION

Daily Drilling Report

Wonsits 29-7-22 #2

04/22/99 (Day 26) 7:AM. Finished laying down 52 jts of tbg. Rack out tongs and slips. R/U floor. Hot oiled cellar. N/D BOP. N/D 7-16" x 11" x 3,000# flange. N/U 11" x 3,000 x 11" x 3,000# spool. N/U 3,000 x 7-1/16" spool. 4 bolt Oron tree. Load out Weatherford's tools. Rack out pump equipt. NOTE: Unable to move out rig and equip due to weather.

Daily Cost:\$1,968 Cum Cost:\$128,873

04/28/99 (Day 27) Land and haul 212 jts 2-7/8" tbg from location to yard.

NOTE: Cost for 11" x 3,000# x 11" x 3,000# 4-1/4" csg and spool.

Daily Cost:\$5,139 Cum Cost:\$133,347

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS OIL WELLS		6. Lease Designation and Serial Number UTU-76507
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use application for permit-for such proposals		7. Indian Allottee or Tribe Name N/A
		8. Unit of Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		9. Well Name and Number Wonsits Unit Federal #2-29-7-22
2. Name of Operator MEDALLION EXPLORATION		10. API Well Number 43-047-15423
3. Address of Operator P.O. Box 1328 Roosevelt, Utah 84066		11. Field and Pool, or Wildcat Wonsits
5. Location of Well Footage: 1,978 FWL & 1,987 FWL CO., Sec., T., R., M. NE/SW Sec 29 T7S, R22E		COUNTY: UINTAH STATE: UTAH

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change Plans
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Conversion to injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Other: ACTIVITY REPORTS	
Approximate Date Work Will Start _____	Date of Work Completion _____

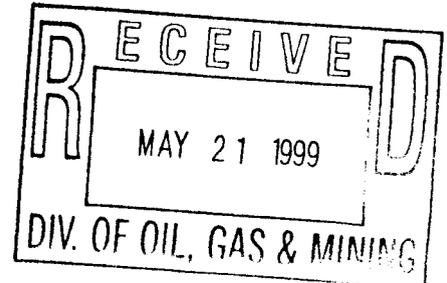
Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
*Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilling activity reports Day 1-12.

14. I hereby certify that the foregoing is true and correct.
Name & Signature: RaSchelle Richens *RaSchelle Richens* Title: Joint Interest/Production Date: 05/16/99
State Use Only!

See Instructions on Reverse Side



Medallion Exploration
Wonsit 2-29
Sec 29, T7S, R22E
Daily Drilling Reports

- 05/05/99 (Day 1) Drill rat and mouse holes. Will rig up , rig 78 in AM.
- 05/06/99 (Day 2) Rig up Key Rig #78. Test BOP's, equipment and 7" csg to 3,485'. Spot drilling mud. Filled rig tanks w/H2O.
- 05/07/99 (Day 3) Trip in hole and retrieve Weatherford RBP @ 3,485'. L/D same. M/U 6-1/4" tooth bit, 19 4-3/4" drill collars and continue to P/U 3-1/2" drill pipe. Tag up at 6,195'. Deviation 1/2 degree @ 6,195'. Circulate and condition hole. M/W 8.4, VIS 26-27, Filt, N.C, PH 11.
- 05/08/99 (Day 4) Drilling 5 hrs. 6,207' - 6,510'. M.W. 8,6, VIS 27, PH 12.2, Dev 3-1/2". Drilling w/6-1/4" tooth bit. Bit torque @ 6,485'. Trip for bit # 2 (PDC w/mud motor). Wash and ream 290' back to bottom. Having to run 30 sx gel sweeps every 4 - 6 hours. No shows. Background gas = 5 units, conn gas = 8 units. NOTE: Re tally drill pipe. Had to stake depth correction.
- 05/09/99 (Day 5) M.W. 8,6, VIS 27, PH 12.2, KCL 3.4%, WOB 4-8#. Drilling 23 hours. 6,510'-6,833, 323', 3/4". Background gas = 20 units. Connection gas =24 units. Lithology: 55 clear white, medium, unconsolidated shale, red, gray & green.
- 05/10/99 (Day 6) M/W 8.6, VIS 27, PH 11.4, KCL 2.5, WOB 6-8#. Drilling 20.5 hrs. 6,833'-7,105', 272'. Trip for bit #3. Rig service and slip drill line. No shows. Background gas =30 units. Connection gas = 24 units. Trip gas = N/A. Lithology: Shale, red, redish brown. 70% sandstone,clear/white. MG pred unconsolidated.
- 05/11/99 (Day 7) M.W. 8.7, VIS 27, PH 11, KCL 3.1%, WOB 4,000#. Drilling 1-1/2 hrs. 7,105'-7,137' 32'. Chlorides 31,000 part per million. Trip in hole w/bit #3. Wash and ream 6,450' to 7,105'. Drilled 32'. Stuck pipe @ 7,127'. Run free point. Pipe was stuck @ 6,480'. 2 jts above 4-3/4" drill collars. Back off drill pipe, 2 connections above stuck pipe. Mud up and condition hole. Start to trip out of hole.
- 05/12/99 (Day 8) M.W. 9.2, VIS 43, PH 9, KCL 2.7%. Fishing unable to jar collars free. Bail out inside drill pipe and back off pipe. Circulate and condition mud and hole. Attempt to bring mud 9.2# per gal, VIS 50. Pull out of hole, lay down 2 jts of fish. NOTE: Fish is 2 jts drill pipe, 19 jts 4-3/4" collars, mud motor and bit. Top of fish at 6,497'.
- 05/13/99 (Day 9) M.W. 9.4. VIS 80, PH 10.5, KCL 2.6%, Chlorides 56,000. Fishing. L/D 2 jts 3-1/2" drill pipe. New fish top 6,496'. RIH 6-1/4" tooth bit. Clean out & condition hole. Pull out of hole. RIH w/3 jts 6"

Medallion Exploration

Wonsit 2-29

Sec 29, T7S, R22E

Daily Drilling Reports

wash pipe. Wash over fish down to 6,589'. Circulate and condition hole. Pull out of hole. L/D 6" wash pipe.

- 05/14/99 (Day 10) M.W. 9.3, VIS 59, PH 10, KCL 2.0%, CHL 55,000. RH and screw into fish @ 6,589'. Jar fish free. POOH and L/D all fish tools. M/U STR-30, 6-1/4" bit and tally in hole. L/D 13 jts. D.P.
- 05/15/99 (Day 11) M.W. 9.4, VIS 47, PH 11, KCL 2%, CHL 61,000. Wash and ream from 6,581' to 6,845' having to increase mud weight to keep hole stabilized. Background gas = 20 units. Connection gas = 22 units.
- 05/16/99 (Day 12) M.W. 9.8, VIS 50, PH 11, KCL 2.2%, CHL 56,000. Wash and ream from 6,845' to 7,168'. Had to bring M.W. to 9.8 to keep hole from sloughing in. Drilling 14 hrs, 109' w/bit #4. Depth 7,168' to 7,277'. NOTE: Depth correction: 31' from 7,137 to 7,168'. Show #1: 7,289' - 7,314', 45 units w/9.8# per gal mud. Lithology: CLR-WH, FG-MG, SB, ANG-SB, RND, HD & TF, CALC, CMT, YEL, FLU, SLO, MLKY, CUT. Background gas: 25 units. Connection gas: 30 units.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

Type of Well
Oil Gas
Well Well Other

Name of Operator
Medallion Exploration

Address and Telephone No.
P.O. Box 1328, Roosevelt, Utah 84066

Location of Well (Footage, Sec., T., R., M., or survey Description)
1,978' FSL and 1,987' FWL, NE/SW, Sec 29, T7S, R22E

- 5. Lease Designation and Serial No.
UTU-76507
- 6. If Indian Allottee or Tribal Name
N/A
- 7. If Unit or Co. Agreement Designation
N/A
- 8. Well Name and No.
WONSITS UNIT FEDERAL # 2-29-7-22
- 9. API Well No.
43-047-15423
- 10. Field and Pool, or Exploratory Area
WONSITS
- 11. County or Parish, State
UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA

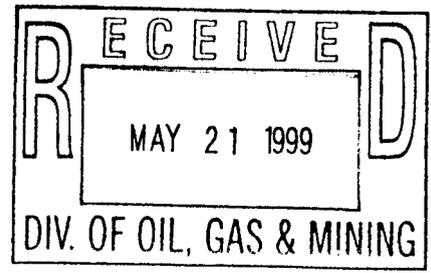
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other- Change total depth	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Medallion Exploration requests permission to change the total depth to 8,300' - 8,400'.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 5/27/99
By: *[Signature]*



I hereby certify that the foregoing is true and correct
Signed *[Signature]* Title Joint Interest/Revenue Date 5/16/99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MX-001-96

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
PO. BOX 1328, ROOSEVELT, UTAH, 84066. (435-722-4600)

4. Location of Well (Footage, Sec., T., R., M., or survey Description)
1978 ^{FSL} AND 1987 ^{FSL} FWE, NE/SW, SEC. 29, T7S, R22E

5. Lease Designation and Serial No.
UTU-76507

6. If Indian Allottee or Tribal Name
N/A

7. If Unit or Co. Agreement Designation
N/A

8. Well Name and No.
WONSITS UNIT FEDERAL ;#2-29-7-22

9. API Well No.
43-047-15423

10. Field and Pool, or Exploratory Area
WONSITS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA

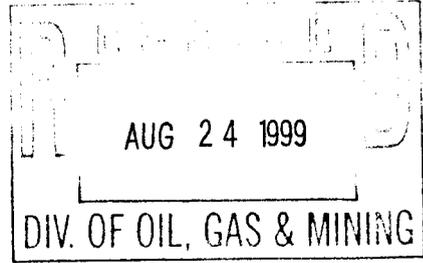
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other STOP COMPLETION
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Medallion Exploration would like to cease further completion operations at this time. We would like to evaluate the possibility of any up hole production before we request a P&A approval.

3- BLM, VERNAL, UTAH
2- UTAH STATE DIV. OIL, GAS AND MINING



COPY SENT TO OPERATOR
Date: 9-3-89
Initials: CRP

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title FIELD SUPERINTENDENT Date Aug 06, 99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any officer or employee of such department or agency any false or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
Bureau of Land Management

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

AUG 24 1999
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR OTHER RE-Entry

2. NAME OF OPERATOR
Medallion Exploration

3. ADDRESS OF OPERATOR
P.O BOX 1328, Roosevelt, Utah, 84066, 435-722-4600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface 1978' FSL AND 1987' FWL, NE/SW, SEC 29, T07S, R22E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
UTU-78507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WONSITS UNIT FEDERAL

9. WELL NO.
2-29-7-22

10. FIELD AND POOL, OR WILDCAT
WONSITS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 29, T07S, R22E

14. PERMIT NO. 43-047-15423 DATE ISSUED 3/22/99
12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED 5/7/99 16. DATE T.D. REACHED 5/21/99 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR. ETC.)* 5382' GL, 5396' KB 19. ELEV. CASINGHEAD 5382'

20. TOTAL DEPTH, MD & TVD 8390' 21. PLUG, BACK T.D., MD & TVD 7493' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL, (S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
NON PRODUCTIVE - WASATCH, 7127 - 7310'

25. WAS DIRECTIONAL SURVEY MADE
YES No per Hunt 9/14/99

26. TYPE ELECTRIC AND OTHER LOGS RUN
COMPENSATED NEUTRON, LITHO-DENSITY, GRAMMA, ARRAY INDUCTION W/GAMMA, CBL W/GAMMA 8-24-99

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	312		275 SXS CL G, PUMPED 11-1958	
7	20 & 23	6180		125 SXS CL G, PUMPED 01-1959	
4 1/2	11.6	SURFACE TO 7540	6 1/4	460 SXS CL G	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7030	NONE

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number	Dia.
7288-310'	2 spf	24 holes	.49 dia.
7182'-88"	2 spf	12 holes	.49 dia.
7127'-33"	2 spf	12 holes	.49 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
98-7310'	TRACE OIL, 50 BWPD & NO G 100,000 # 20/40 SAND SET CIBP @ 7280'
7182-88"	DRY 7127-33' H2O BREAKDOWN (300 GALS 15% HCL ACID)

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
		Swab	→	0	0	36	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (Corr)
0	0	→	0	0	50	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY Steven Lamb

35. LIST OF ATTACHMENTS LOGS NOTED ABOVE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Steven Lamb Field Supt. AUG 6 99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 u.s.c. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5- CDW ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2000**

FROM: (Old Operator):
MEDALLION EXPLORATION
Address: P. O. BOX 1328
ROOSEVELT, UT 84066
Phone: 1-(435)-722-4600
Account No. N5050

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 475 17TH STREET STE 1000
DENVER, CO 80202
Phone: 1-(303)-295-0400
Account No. N4235

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 2-29-7-22	43-047-15423	5266	29-07S-22E	FEDERAL	GW	TA

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/25/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/26/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/28/2001
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
- If **NO**, the operator was contacted contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 09/28/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-19-01

FILING:

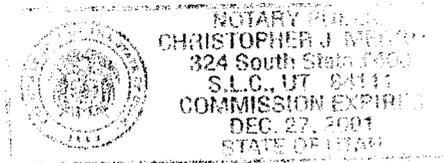
1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

On this day of SEP 28 2000, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is the Chief, Branch of Minerals Adjudication, Bureau of Land Management, Utah State Office, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day and year first above written.



Christopher J. Marshall
Notary Public

STATE OF UTAH
DEPARTMENT OF HERITAGE
AND ARTS
DIVISION OF OIL, GAS AND MINES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0034
Expires: August 31, 1989

8817-UUI36-026-00

ASSIGNMENT OF RECORD TITLE INTEREST IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No. UTU-76507
Lease Effective Date (Anniversary Date) July 1, 1997
New Serial No.

Type or print plainly in ink and sign in ink.

PART A: ASSIGNMENT

1. Assignee*
Street
City, State, ZIP Code

Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

ENTRY 2000005606
BOOK 741 PAGE 247-250 \$21.00
06-OCT-00 08:11
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
SHENANDOAH ENERGY, INC
475 17TH STR STE 1000 DENVER CO 80202
REC BY: CAROL ALLEN, DEPUTY

*If more than one assignee, check here and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one) Oil and Gas Lease, or Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) Record Title, Overriding Royalty, payment out of production or other similar interests or payments

ENTRY 2000005606
BOOK 741 PAGE 247

2. This assignment conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form: such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
				e	f
a	b	c	d	e	f
Township 7 South, Range 22 East Section 17: All; Section 18: E2E2; Section 20: S2N2, SW; Section 29: W2. Containing 1,440.00 Acres More or Less. Uintah County, Utah	100%	100%	—	5%	—

RECORDED
SEP 21 1990
COUNTY CLERK
SHERMAN, UTAH

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE
UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands;

Assignment approved for attached land description

Assignment approved effective OCT 1 2000

Assignment approved for land description indicated on reverse of this form

By [Signature]
(Authorized Officer)

Clerk, Branch of
Mineral Administration
SEP 28 2000
(Title) (Date)

\$20.00

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the law of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or an association of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 11th day of Sept. 2000
EFFECTIVE 8-1-00

Executed this 14th day of September 2000
19

Name of Assignor as shown on current lease Medallion Exploration
Please type or print

SHEMANDOAH ENERGY INC.

Assignor [Signature] PRES.
or (Signature)

Assignee [Signature]
or Eric McGlone (Signature)

Attorney-in-fact _____
(Signature)

Attorney-in-fact _____
(Signature)

6975 Union Park Center, #310
(Assignor's Address)

Midvale, Utah 84047
(City) (State) (Zip Code)

ACKNOWLEDGEMENT

00 SEP 21 AM 10:15

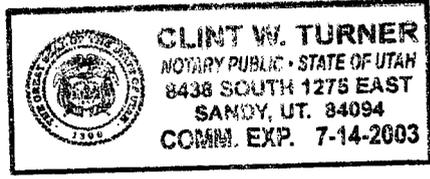
DEPT. OF HERITAGE
BUREAU OF LAND RIGHT

STATE OF UTAH)
)
COUNTY OF SALT LAKE)

On this 11th day of September, 2000, before me, the undersigned Notary Public in and for said county and state, personally appeared Jake Harouny, known to me to be the person who executed the foregoing instrument, and who being duly sworn by me did say the he is the President of Medallion Exploration, a Utah corporation, and that in his above-stated capacity, being authorized by the Board of Directors to do so, executed the foregoing instrument on behalf of the corporation and as the free act and deed of themselves and said corporation for the purposes therein expressed, by signing the name of the corporation by himself in his above stated capacity. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

My Commission Expires: 7-14-2003

[Signature]
Notary Public



STATE OF COLORADO

CITY AND COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 14th day of September, 2000, by Eric McGlone, Vice President - Land of SHENANDOAH ENERGY INC., a Delaware Corporation.

**My commission Expires
2-2-2003**

[Signature]
Notary Public



My Commission Expires 02/02/2003



CLINT W. TURNER
NOTARY PUBLIC
STATE OF UTAH

Statement of Responsibility

Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

“Please be advised that Shenandoah Energy Inc, is considered to be the operator of note for the Wonsits Unit Federal # 2-29-7-22; 1978’ FSL & 1987’ FWL of Section 29, Township8 South, Range 22 East, Lease Number U-76507, Uintah County , Utah: and is responsible under the terms of the lease for the operations conducted upon the leased lands. Bond coverage is provided under Statewide BLM Bond # UT-0969.

Scott M. Webb / Regulatory Coordinator

Signature:



Date: February 22, 2001

CL

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS OIL WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use application for permit-for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		6. Lease Designation and Serial Number UTU-76507
2. Name of Operator MEDALLION EXPLORATION		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 1328 Roosevelt, Utah 84066		8. Unit of Communitization Agreement N/A
5. Location of Well Footage 1,978' FSL & 1,987' FWL CO., Sec., T., R., M. NE.SW, Sec. 29, T7S, R22E		9. Well Name and Number WONSITS UNIT FEDERAL #2-29-7-22
		10. API Well Number 43-047-15423
(435) 722-4600		11. Field and Pool, or Wildcat WONSITS
COUNTY: UINTAH STATE: UTAH		

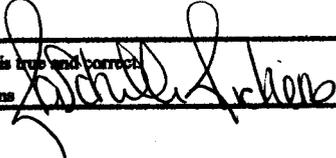
12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other	<input type="checkbox"/> Change of Operator		
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
		*Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion Exploration relinquished Operatorship on the above referenced well to Shenandoah Energy, Inc. 475, 17th Street, Ste. 1000 Denver, CO 80202 effective September 1, 2000.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: RaSchelle Richens  Title: Joint Interest/Production Date: 1/19/01 03/15/99

State Use Only!

See Instructions on Reverse Side

RECEIVED
 JAN 25 2001
 DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS OIL WELLS		6. Lease Designation and Serial Number UTU76507
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use application for permit-for such proposals		7. Indian Allottee or Tribe Name N/A
		8. Unit of Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)	9. Well Name and Number WONSITS UNIT FEDERAL #2-29-7-22	
2. Name of Operator SHENANDOAH ENERGY INC.		10. API Well Number 43-047-15423
3. Address of Operator 475 17TH STREET, STE 1000, DENVER, CO 80202	(303) 295-0400	11. Field and Pool, or Wildcat WONSITS
5. Location of Well		
Footage CO., Sec., T., R., M.	1,978' FSL & 1,987' FWL NE.SW, Sec. 29, T7S, R22E	COUNTY: UINTAH STATE: UTAH

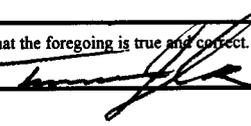
12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (SUBMIT ORIGINAL FORM ONLY)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change Plans
<input type="checkbox"/> Conversion to injection	<input type="checkbox"/> Conversion to injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Vent or Fare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start _____	Date of Work Completion _____
Change of Operator _____	Report results or Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. *Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shenandoah Energy, Inc. acquired Operatorship on the above referenced well from Medallion Exploraton, P.O. Box 1328, Roosevelt, Utah 84066 effective September 1, 2000.

14. I hereby certify that the foregoing is true and correct.

Name & Signature:  Title: Sr. VP Production & Operations Date: 2/24/01 03/15/99

State Use Only!

See Instructions on Reverse Side

RECEIVED
 DIVISION OF
 OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 13, 2001

Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, Colorado 80202

43-047-15423

Re: Well No. Wonsits Fed. 2-29-7-22
NESW, Sec. 29, T7S, R22E
Lease No. U-76507
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Shenandoah Energy Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0969, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw of this office at (801) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: Division Oil, Gas, & Mining

Jim Thompson

RECEIVED

MAR 13 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New Operator):	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BRENNAN FED 3	17	070S	210E	4304715419	10750	Federal	OW	P	
GULF BRENNAN FED 8	17	070S	210E	4304731509	5290	Federal	OW	P	
RFC 1	20	070S	210E	4304731805	10952	Federal	GW	TA	
LEOTA FED 1	34	070S	210E	4304730879	5420	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
F S PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
FS PRINCE GOVT 1	10	070S	240E	4304716199	7035	Federal	GW	P	
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal	GW	P	
GYP SUM HILLS 21	21	080S	210E	4304732692	11819	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GYP SUM HILLS 22WG	22	080S	210E	4304732818	12336	Federal	GW	P	
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177	12524	Federal	GW	TA	
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	C
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	C
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/27/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/27/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460)

well name	Sec	T	R	api	Entity	Lease Type
UTAH STATE 1	36	070S	240E	4304715128	5878	State
BRENNAN FED 3	17	070S	210E	4304715419	10750	Federal
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal
FS PRINCE GOVT 1	10	070S	240E	4304716199	7035	Federal
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State
LEOTA FED 1	34	070S	210E	4304730879	5420	Federal
GULF BRENNAN FED 8	17	070S	210E	4304731509	5290	Federal
RFC 1	20	070S	210E	4304731805	10952	Federal
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal
F S PRINCE 4	03	070S	240E	4304732677	7035	Federal
GYPSUM HILLS 21	21	080S	210E	4304732692	11819	Federal
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State
SAGE GROUSE FED 6-14-8-22	14	080S	220E	4304732746	11944	Federal
GYPSUM HILLS 22WG	22	080S	210E	4304732818	12336	Federal
GLEN BENCH ST 8A-36-8-21	36	080S	210E	4304733037	12377	State
GLEN BENCH ST 6-36-8-21	36	080S	210E	4304733038	12378	State
SAGE GROUSE 12A-14-8-22	14	080S	220E	4304733177	12524	Federal
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal
GLEN BENCH ST 2-36-8-21	36	080S	210E	4304733252	12527	State
GBU 15-18-8-22	18	080S	220E	4304733364	12690	Federal
GLEN BENCH FED 3W-17-8-22	17	080S	220E	4304733513	12950	Federal
GLEN BENCH FED 5W-17-8-22	17	080S	220E	4304733514	12873	Federal
WV FED 9W-8-8-22	08	080S	220E	4304733515	13395	Federal
GB FED 9W-18-8-22	18	080S	220E	4304733516	12997	Federal
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal
GHU 10W-19-8-21	19	080S	210E	4304733528	12736	Federal
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State
GLEN BENCH 12W-30-8-22	30	080S	220E	4304733670	13380	Federal
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State
GB 3W-16-8-22	16	080S	220E	4304733751	13577	State
GB 5W-16-8-22	16	080S	220E	4304733752	13570	State
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State
GB 11W-16-8-22	16	080S	220E	4304733754	13582	State
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal
GHU 14W-20-8-21	20	080S	210E	4304733915	13073	Federal
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State
GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal
GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal
GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal
GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal
WV 1W-5-8-22	05	080S	220E	4304733985	13369	Federal
WV 3W-5-8-22	05	080S	220E	4304733987	13321	Federal
WV 7W-5-8-22	05	080S	220E	4304733988	13235	Federal
WV 9W-5-8-22	05	080S	220E	4304733990	13238	Federal
WV 11W-5-8-22	05	080S	220E	4304733992	13239	Federal
WV 13W-5-8-22	05	080S	220E	4304733994	13236	Federal
WV 15W-5-8-22	05	080S	220E	4304733996	13240	Federal
WV 8W-8-8-22	08	080S	220E	4304734005	13220	Federal
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal
GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal
GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal
WV 7W-36-7-21	36	070S	210E	4304734065	13334	State
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal
GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal
WV 11G-5-8-22	05	080S	220E	4304734388	13422	Federal
WV 13G-5-8-22	05	080S	220E	4304734389	13738	Federal
WV 15G-5-8-22	05	080S	220E	4304734390	13459	Federal
GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal
STIRRUP U 16W-5-8-22	05	080S	220E	4304734446	13654	Federal
STIRRUP U 2W-5-8-22	05	080S	220E	4304734455	13700	Federal
WV 10W-5-8-22	05	080S	220E	4304734456	13540	Federal
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal
GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal
GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal
GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal
GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal
GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal
GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal
GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal

SEI (N4235) to QEP (N2460)

well name	Sec	T	R	api	Entity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal
GH EXT 15W-17-8-21	17	080S	210E	4304734562	13674	Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632	13616	Federal
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	State
OU GB 14W-21-8-22	21	080S	220E	4304734664	13720	Federal
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719	13725	Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783	13722	Federal

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SESW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WV FU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SEnw	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SEnw	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SEnw	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENE	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENE	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENE	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENE	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENE	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENE	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENE	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENE	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENE	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENE	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENE	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENE	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENE	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENE	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENE	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENE	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

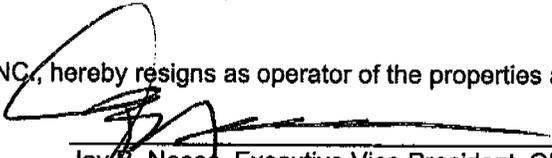
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

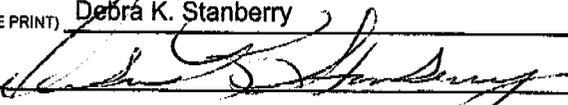


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list



Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective date stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF LAND, OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Questar Exploration and Production Inc.**

3a. Address
11002 E. 17500 S. VERNAL, UT 84078-8526

3b. Phone No. (include area code)
435-781-4319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1978' FSL, 1987' FWL, NESW, SECTION 29, T7S, R22E, SLBM

5. Lease Serial No.
UTU 76507

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Wonsit Valley

8. Well Name and No.
WV 2-29-7-22

9. API Well No.
43-047-15423

10. Field and Pool, or Exploratory Area
Wonsits Valley

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

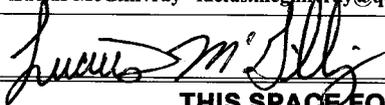
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company plans to plug and abandon this well. A notice of intent to plug and abandon will be sent within the next six months with the details of the work to be performed attached. This work will be done within the next two years or the third quarter of 2010, with the permission of the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Lucius McGillivray lucius.mcgillivray@questar.com** Title **Associate Petroleum Engineer**

Signature  Date **7-21-08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 13 2008
 DIV. OF OIL, GAS & MINING **CONFIDENTIAL**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
see attached list

6. If Indian, Allottee or Tribe Name
see attached list

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
see attached list

1. Type of Well

Oil Well Gas Well Other see attached list

8. Well Name and No.
see attached list **Federal 2-29-7-22**

2. Name of Operator

Questar Exploration and Production Company

9. API Well No.
see attached list **43 017 15423**

3a. Address

11002 East 17500 South, Vernal, UT 84078-8526

3b. Phone No. (include area code)

(435) 781-4341

10. Field and Pool or Exploratory Area
see attached list **Wonsits Valley**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

7S 22E 29

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company (QEP) requests approval for 12 month temporary abandonment status for the attached list of wells.

QEP believes these wells have uphole gas potential and plan to test these wells for future production. Due to the current natural gas prices it is uneconomic to perform the work at this time. It is anticipated that a wellhead price of \$5.00/MCF will be sufficient to justify the work. It is anticipated that these wells will be in TA status for up to two years.

These wells will be placed on production or plugged and abandoned based on the results of these tests.

RECEIVED
JUL 30 2009
DIV. OF OIL, GAS & MINING

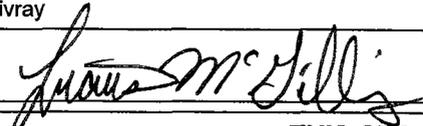
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lucius McGillivray

Title Associate Petroleum Engineer

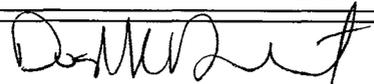
Signature



Date 07/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title **Pet. Eng.**

Date

7/7/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG m**

Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) *** Based on discussions w/ BLM - Ryan Angus & Plan of Action agreed upon by BLM**

Wells with uphole gas potential

API #	Field	Well Name	Well #	Lease #	Tribe	Status	QTR	SEC	TWN	RNG	Last Prod
4304734248	Wonsits Valley	WV	12W-12-8-21	UTU0806	Ute	TA	NWSW	12	8S	21E	Mar '06
4304734469	Wonsits Valley	WV	8W-7-8-22	UTU022158	N/A	SI	SENE	7	8S	22E	never
4304715258	Redwash	RW	21-18B	UTU0116	N/A	TA	NENW	18	7S	23E	Aug '04
4304731556	Glen Bench	GB	3-17	UTU65276	N/A	SI	SESE	17	8S	22E	Jul '04
4304730199	Redwash	RW	13-27B	UTU0933	N/A	TA	NWSW	27	7S	23E	Aug '04
4304733994	Wonsits Valley	SU	13W-5-8-22	UTU76508	N/A	SI	SWSW	5	8S	22E	Dec '05
4304734279	Wonsits Valley	WV	12w-14-8-21	UTU0807	Ute	SI	NWSW	14	8S	21E	Dec '04
4304735099	Wonsits Valley	SG	11SG-23-8-22	UTU9645	N/A	SI	NESW	23	8S	22E	May '04
4304715423	Wonsits Valley	WV	2-29-7-22	UTU76507	N/A	DSI	NESW	29	7S	22E	never
4304715295	Redwash	RW	43-24B	UTU082	N/A	TA	NESE	24	7S	23E	Sep '01
4304730259	Redwash	RW	43-26B	UTU0566	N/A	TA	NESE	26	7S	23E	Aug '04
4304715081	White River	WR	16-9	UTU43915	N/A	SI	SWSE	9	8S	22E	Nov '98
4304730344	Redwash	RW	12-36B	UTU0566	N/A	TA	SWNW	36	7S	23E	Dec '05
4304730311	Redwash	RW	12-26B	UTU0566	N/A	TA	SWNW	26	7S	23E	Apr '05
4304732755	Glen Bench	RW (GB)	4-30-8-22	UTU9617	Ute	OSI	Lot 8	30	8S	22E	never '97

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
----------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ *965010695*
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bantant

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76507
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: KILIMANJARO (DEEP)
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 2-29-7-22
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047154230000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 07.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: WONSITS VALLEY COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests to plug and abandon this well as follows:
 1. RU Wireline, RIH w/ CIBP and set @ ±7,067' 2. Pump 10 sks cement onto CIBP 3. RU Wireline, RIH w/ CIBP and set @ ±5,595' 4. RIH w/ 2-3/8" tubing, pump 10 sks cement onto CIBP 5. Pull up to 3,600', pump 20 sks cement 6. RU wireline, perforate the casing at 362' 7. Attempt to circulate up annuli with water 8. Fill production casing and annuli from 362' to surface with cement 9. Note: all plugs to be Class G or Type V cement and 9.0 ppg fluid between plugs 10. Cut off wellhead and install dry hole marker.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 16, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 4/11/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76507
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: KILIMANJARO (DEEP)
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: FEDERAL 2-29-7-22
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047154230000
PHONE NUMBER: 303 308-3068 Ext		9. FIELD and POOL or WILDCAT: WONSITS VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 07.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/23/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ON OCTOBER 23, 2013, QEP ENERGY COMPANY PLUGGED THE ABOVE REFERENCED WELL AS FOLLOWS: 1. PLUG #1 - SET CIBP @ 7067' AND CAP WITH 24 SX CLASS B CEMENT. 2. PLUG #2 - BALANCE A PLUG FROM 5617' - 5347' WITH 20 SX CEMENT. 3. PLUG #3 - SHOOT HOLES AND ESTABLISH CIRCULATION AT 2730'. TIH WITH CICR AND SET AT 2695'. PUMP 62 SX CEMENT, 23 SX BELOW RETAINER INTO INTERMEDIATE AND 19 SX BELOW INTO SURFACE CASING ANNULUS. ADD 20 SX ON TOP. 4. CUT OFF WELL HEAD AND WELD ON DRY HOLE MARKER. 5. SPACER FLUID USED HAD BIOCIDES AND CORROSION INHIBITOR. JACK BIRCHELL WITH BLM WITNESSED PLUGGING OPERATIONS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 12, 2013**

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76507
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: KILIMANJARO (DEEP)
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: FEDERAL 2-29-7-22
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047154230000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 29 Township: 07.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: WONSITS VALLEY
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p style="margin: 0;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 16, 2014 </p>		
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Benna Muth	435 781-4320	Regulatory Assistant
SIGNATURE		DATE
N/A		12/3/2013

See attached list



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345
<http://www.blm.gov/ut/st/en.html>



RECEIVED

APR 22 2016

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:
3180 / (UTU88205X)
UT-922000

APR 19 2016

Ms. Laura Rippentrop
QEP Energy Resources
1050 17th Street, Suite 800
Denver, Colorado 80265

Re: Automatic Contraction
Kilimanjaro Unit
Uintah County, Utah

Dear Ms. Rippentrop:

Your letter of April 6, 2016, describes the lands automatically eliminated effective March 23, 2016, from the Kilimanjaro Unit Area, located in Uintah County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 14,034.29 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Wasatch-Mesaverde Participating Area. As a result of the automatic contraction, the unit is reduced to 40.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU011225B	UTU73443	UTU87358
UTU011226	UTU73684	UTU87359
UTU011226B	UTU74423	UTU88371
UTU0103144	UTU87580	
UTU075939*	UTU75102	
UTU0647**	UTU75243	
UTU70853	UTU76278	
UTU70854	UTU76507	
UTU70855	UTU76508	
UTU70856	UTU82201	

* Partially Committed – not eligible for two year extension

** Non-Committed – not eligible for two year extension

The following Federal Lease is partially eliminated from the unit area:

UTU71416

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Jessica Bowlen)
BLM FOM - Vernal (UTG01) w/enclosure

Well removed from Kilimanjaro Unit effective 3/23/2016

Well Name	Sec	TWN	RNG	API	Status
FEDERAL 2-29-7-22	29	070S	220E	4304715423	PA
SU 1W-5-8-22	5	080S	220E	4304733985	P
SU 3W-5-8-22	5	080S	220E	4304733987	A
SU 7W-5-8-22	5	080S	220E	4304733988	P
SU 9W-5-8-22	5	080S	220E	4304733990	P
SU 13W-5-8-22	5	080S	220E	4304733994	TA
SU 15W-5-8-22	5	080S	220E	4304733996	P
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	TA
SU 16W-5-8-22	5	080S	220E	4304734446	P
SU 2W-5-8-22	5	080S	220E	4304734455	P
SU 10W-5-8-22	5	080S	220E	4304734456	S
SU BW 6M-7-7-22	7	070S	220E	4304734837	P
SU 8M-12-7-21	12	070S	210E	4304736096	OPS
SUBW 14M-7-7-22	7	070S	220E	4304736136	P
TU 14-9-7-22	9	070S	220E	4304737345	OPS
SU 11M-8-7-22	8	070S	220E	4304739175	OPS
KJ 2-2-7-22	2	070S	220E	4304754055	APD