

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



5-8-59



WELL NO. WAS CHANGED
to Bend UNIT #2 - 9-10-59
E.O.

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 5/8/59

OW WW TA

SI GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 5/27/59

Electric Log (No) 2

E

L

EP

GR

GR-N

Micro

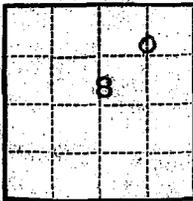
Mi-L

Sonic

Others

(SUBMIT IN TRIPPLICATE)

Land Office SALT LAKE



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. _____

Unit BEND

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APRIL 20, 1959

Well No. 1 is located 1000 ft. from N line and 1320 ft. from E line of sec. 8

NE NE/4 Sec. 8 7-S 22-E SLM
(Twp.) (Range) (Meridian)
BEND UNIT UINTAH UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4938' ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test well at the above location with Rotary tools to a depth of 3200' to test the Basal Uinta Formation.

Approximately 245' of 10" surface pipe will be run and cemented with 100 sax. Hole size below surface will be 7 7/8".

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HYLAND OIL CORPORATION

Address 306 Judge Building
Salt Lake City, Utah

By George Hansen
Title President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Bend

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 59

Agent's address P. O. Box 3313 Company Gulf Oil Corporation
Durango, Colorado Signed _____

Phone Cherry 7-3242 Agent's title Area Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						Spudded 4-27-59. Drlg 1523'
					Bend Unit-Federal					

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Casper, Wyoming, Laboratory

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container Lab. No. 50-G 10 (Filled in by chemist)

Field Bend Unit (wildcat), Utah Farm or Lease Utah 0647
(Serial number)

Operator Hyland Oil Corporation Address Salt Lake City, Utah

Well No. 1, N $\frac{1}{2}$ X NE $\frac{1}{4}$ sec. 8, T 7 S., R 22 E., S. L. M.

Sample taken by Russell & Hauptman Date taken May 13, 1959

Name of sand (or formation) from which this sample
was obtained (if unknown or doubtful, so state) Uinta

Depth to top of sand 2866' Depth to bottom of sand 2893'

Depth well drilled 2945' Present depth 2945'

Depths at which casing is perforated 2868 - 2880'

If drill-stem test, depth at which packer is set

Depth at which last shut-off string of casing
is landed, cemented, or mudded (state which) 5 $\frac{1}{2}$ " cc @ 2933' w/125 sacks

Depths (if known) where water encountered

If acidized, dates, depths, and gallons of acid

Place where sample was obtained (drill stem,
lead line, flow tank, bailer, etc.) 2" flow line

Method of production (flowing, pumping, air, etc.) flowing

Initial Production:	Present Production:
Barrels Oil	Barrels Oil
Barrels Water	Barrels Water
Gas Volume <u>4225 Mcf/day</u>	Gas Volume
Rock Pressure <u>1475</u>	Rock Pressure

REASON FOR ANALYSIS Future reference

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

GAS ANALYSIS

Condition of sample Laboratory No. 59-G 10

Analysis by K. P. Moore at Casper, Wyoming Date 6/19/59

ORSAT ANALYSIS

FRACTIONATION RECORD

	<u>Percent</u>
Carbon dioxide.....	<u>0</u>
Oxygen	<u>0</u>
Methane	<u>99.52</u>
Ethane and higher.....	<u>0.05</u>
Nitrogen (by difference).....	<u>0.43</u>
Average "n" by Orsat.....	<u>1.0005</u>
Specific Gravity (calculated).....	<u>0.556</u>
Specific Gravity (observed).....	<u>0.571</u>

	<u>Percent</u>
Oxygen	_____
Nitrogen	_____
Carbon dioxide.....	_____
Methane	_____
Ethane	_____
Propane	_____
Isobutane	_____
N-butane	_____
Isopentane	_____
N-pentane	_____
Hexanes plus.....	_____

Calculated Gross B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure..... 1029

HYDROGEN SULPHIDE

(by Tutwiler Method)

Grains of hydrogen sulphide per 100 cu. ft. of gas at 60° F. and 15.025 lb. per sq. in.

Percentage of hydrogen sulphide at 60° F. and 15.025 lb. per sq. in.

HEATING VALUE

(by Sargent Gas Calorimeter)

B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure as determined by Sargent gas calorimeter:

Gross

Net

Average "n" by Pod.....

Gross B. t. u. by Pod.....

Specific Gravity by Pod.....

Specific Gravity by Weight.....

G. P. M.

Actual pentanes +.....

Calculated at 12 lb.

Calculated at 15 lb.

Calculated at 22 lb.

Calculated at 26 lb.

Remarks and conclusions:

HYLAND OIL CORPORATION

R 22 E

N 89° 57' W

79.96

1000'

LOC. GROUND
ELEV. 4938'

1320'

SEC. 8

T 7 S

N 0° 04' W

N 0° 03' W

N 89° 58' W

79.94

SCALE: 1" = 1000'



BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH

D. J. Ross

PARTY NELSON MARSHAL
M. SLAUGH
L. TAYLOR

WEATHER CLEAR

SURVEY
LOCATION
1000' S OF N LINE - 1320' W OF E LINE
SEC. 8 - T 7 S - R 22 E - SALT LAKE
MERIDIAN - UTAH COUNTY, UTAH

DATE 4-16-59
REFERENCES
GLO. PLAT
1941 SURVEY
FILE HYLAND

112

GAS ANALYSIS

Condition of sample _____ Laboratory No. 59-C 10

Analysis by K. P. Moore at Casper, Wyoming Date 6/19/59

ORSAT ANALYSIS

FRACTIONATION RECORD

	<u>Percent</u>
Carbon dioxide.....	<u>0</u>
Oxygen	<u>0</u>
Methane	<u>99.52</u>
Ethane and higher.....	<u>0.05</u>
Nitrogen (by difference).....	<u>0.43</u>

	<u>Percent</u>
Oxygen	_____
Nitrogen	_____
Carbon dioxide.....	_____

Average "n" by Orsat..... 1.0005

Methane

Specific Gravity (calculated)..... 0.556

Ethane

Specific Gravity (observed)..... 0.571

Propane

Calculated Gross B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure..... 1029

Isobutane

N-butane

Isopentane

N-pentane

Hexanes plus.....

HYDROGEN SULPHIDE
(by Tutwiler Method)

Grains of hydrogen sulphide per 100 cu. ft. of gas at 60° F. and 15.025 lb. per sq. in.

Average "n" by Pod.....

Gross B. t. u. by Pod.....

Specific Gravity by Pod.....

Percentage of hydrogen sulphide at 60° F. and 15.025 lb. per sq. in.

Specific Gravity by Weight.....

G. P. M.

HEATING VALUE

(by Sargent Gas Calorimeter)

B. t. u. per cu. ft. at 60° F. and 15.025 lb. per sq. in. pressure as determined by Sargent gas calorimeter:

Actual pentanes +.....

Calculated at 12 lb.

Calculated at 15 lb.

Calculated at 22 lb.

Calculated at 26 lb.

Gross

Net

Remarks and conclusions:

Form 9-330

U. S. LAND OFFICE SALT LAKE
SERIAL NUMBER UTAH 0647
LEASE OR PERMIT TO PROSPECT BEND

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company HYLAND OIL CORPORATION Address 306 Judge Building
Lessor or Tract BEND UNIT Field BEND State UTAH
Well No. 2 Sec. 8 T. 7S R. 22E Meridian SLM County Uintah
Location 1000 ft. ^{N.} of N Line and 1320 ft. ^{S.} of E Line of Sec. 8 Elevation 4938 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George J. Hansen Jr. Title President
Date May 15, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling April 27, 1959 Finished drilling May 8, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2695 to 2702 G No. 4, from _____ to _____
No. 2, from 2874 to 2888 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	32.75	8	J	222.92					
5-1/2	14	8	J	Hal.			2868	2880	Prod.
2-3/8	4.7	8	J	2877					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	210 GL	180 2% HA5	Hal.		
5-1/2	2933GL	125 2% HA5	Hal.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	210 GL	180 2% HA5	Hal		
5-1/2	2933GL	125 2% HA5	Hal		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2945 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4225 MCFPD Gallons gasoline per 1,000 cu. ft. of gas ~~Dry gas~~

Rock pressure, lbs. per sq. in. 1475

EMPLOYEES

~~C. S. USSERY~~ _____, Driller ~~R. O. SLAUGHTER~~ _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

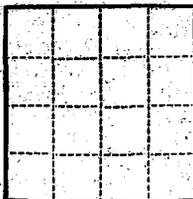
FROM—	TO—	TOTAL FEET	Uinta FORMATION
0	250	250	Shale
250	600	350	Sand shale
600	800	200	Sand Shale Stringers
890	900	10	Sand
960	975	15	Sand
975	1690	895	Sandy shale
1690	1750	60	Hard tight sand
1750	2320	570	Shale with sand stringers
2320	2350	30	Sand
2350	2695	345	Sandy shale
2695	2702	7	Sand show gas 1350 MCFPD
2702	2875	172	Shale
2875	2887	14	Sand gas show 4550 MCFPD
2887	2945	58	Shale and sand

(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. _____

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

mk
5/18

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 100 ft. from [N] line and 1300 ft. from [E] line of sec. 8
NE/4 Sec. 8 T-7S R-22E 54N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
BLAND COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4930 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 2877' of 2 1/2" tubing, set at 2877'. We perforated 2880' to 2890' with 1/2" jet slots, 4 slots per foot.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELAND OIL CORPORATION
 Address 106 Judge Halliday
Salt Lake City, Utah

By Bill King
 Title Vice-Pres. Field Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Bend

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959.

Agent's address P. O. Box 3313 Company Gulf Oil Corporation
Durango, Colorado Signed _____

Phone Cherry 7-3242 Agent's title Area Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 8	7S	22E	2	0						TD 2960'. Indicated open flow 3780 Mcf/d from Uintah formation. Shut In.

Bend Unit-Federal

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE. NO Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

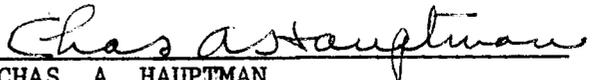
MEMORANDUM FOR THE FILE

Re: HYLAND OIL - WELL NO. BEND UNIT 1

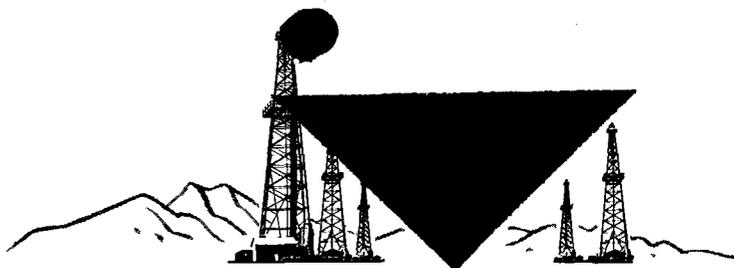
The above mentioned well was visited on May 13, 1959 by D. F. Russell, U.S.G.S. and myself. This is a recently completed gas well which is now shut in. The well was drilled by Hyland Oil Company and located in the NE $\frac{1}{4}$ Sec. 8, T. 7 South, R. 22 East, SLBM.

Gauges on the tubing showed a shut in pressure of #1400, and approximately #500 on the production string.

The purpose of our visit to this well was to obtain a sample of the gas for analytical purposes. The sample was obtained in a U.S.G.S. 10-gallon container in which a pressure of #65 was obtained. The sample is being sent to the Casper office of the survey for analysis. A copy of the analysis will be sent to this office later.


CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:co



HYLAND OIL CORPORATION

306 JUDGE BUILDING • SALT LAKE CITY 11, UTAH • EMpire 4-3787 • GEORGE T. HANSEN JR. President

May 26, 1959

CLEON B. FEIGHT
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

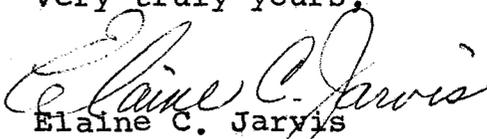
Re: Bend Unit #1 Well
Uintah County, Utah

Dear Mr. Feight:

Enclosed herewith is a copy of the Micro-log and Electrical Log which was run on the above-captioned well. In addition, we are enclosing two copies of the "Log of Oil or Gas Well" [U.S.G.S. Form 9-330].

We believe that these items complete your requirements on this well; however, if you have need of any further information, please do not hesitate to call upon us.

Very truly yours,


Elaine C. Jaryis
Secretary-Treasurer

ECJ/o

Enclosures

CC: Jack Hanson, Gulf Oil Corp.

(SUBMIT IN TRIPLICATE)

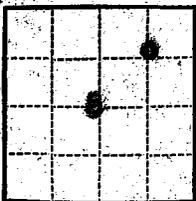
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. W-0547
Unit Sand

*7/14
9-14*

*CM
NID
FM*

Form 9-331a
Feb. 1951)



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Change of Well number	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 1959

Well No. 2 is located 1000 ft. from N line and 1300 ft. from [E] line of sec. 8

22 S 22 S 7 E 22 E 41.4 N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Sand Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4938 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was originally designated as the Sand Unit #1. We now wish to change it to Sand Unit #2. This move necessary to avoid confusing this well with the Sand Unit #1 drilled by the Gulf Oil Co.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company RYLAND OIL CORPORATION
Address 106 JUDGE BLVD
Salt Lake City 11, Utah

By George J. Hansen Jr
Title President

August 26, 1960

Connie:

As verbally approved by Jack, Gulf will discontinue monthly reports on the Bend Unit and will file them on a six-month's basis or when a change in the status of the wells occurs.

Carline



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

March 15, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Hyland Oil (*Gulf Oil Corp.*)
306 Judge Building
Salt Lake City, Utah

Re: Well No. Bend Unit #2
Sec. 8, T. 7S, R. 22E
Uintah County, Utah

Gentlemen:

Upon checking our files, it comes to our attention, that the above referred to well is no longer operated by your company, but by Comanche Oil.

In order to complete and correct our files, it is necessary that we receive a letter from your company indicating all leases, and wells, including location, assumed by Comanche Oil.

Please include effective date of takeover.

Thank-you

Division of Oil, Gas and Mining

Kathy Ostler
Records Clerk

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No. 0647
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE HORSE SHOE BEND

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
JANUARY, 19 83.

Agent's Address 632; Ten West Broadway
SLC, UTAH 84101
 Phone No. 364 3498

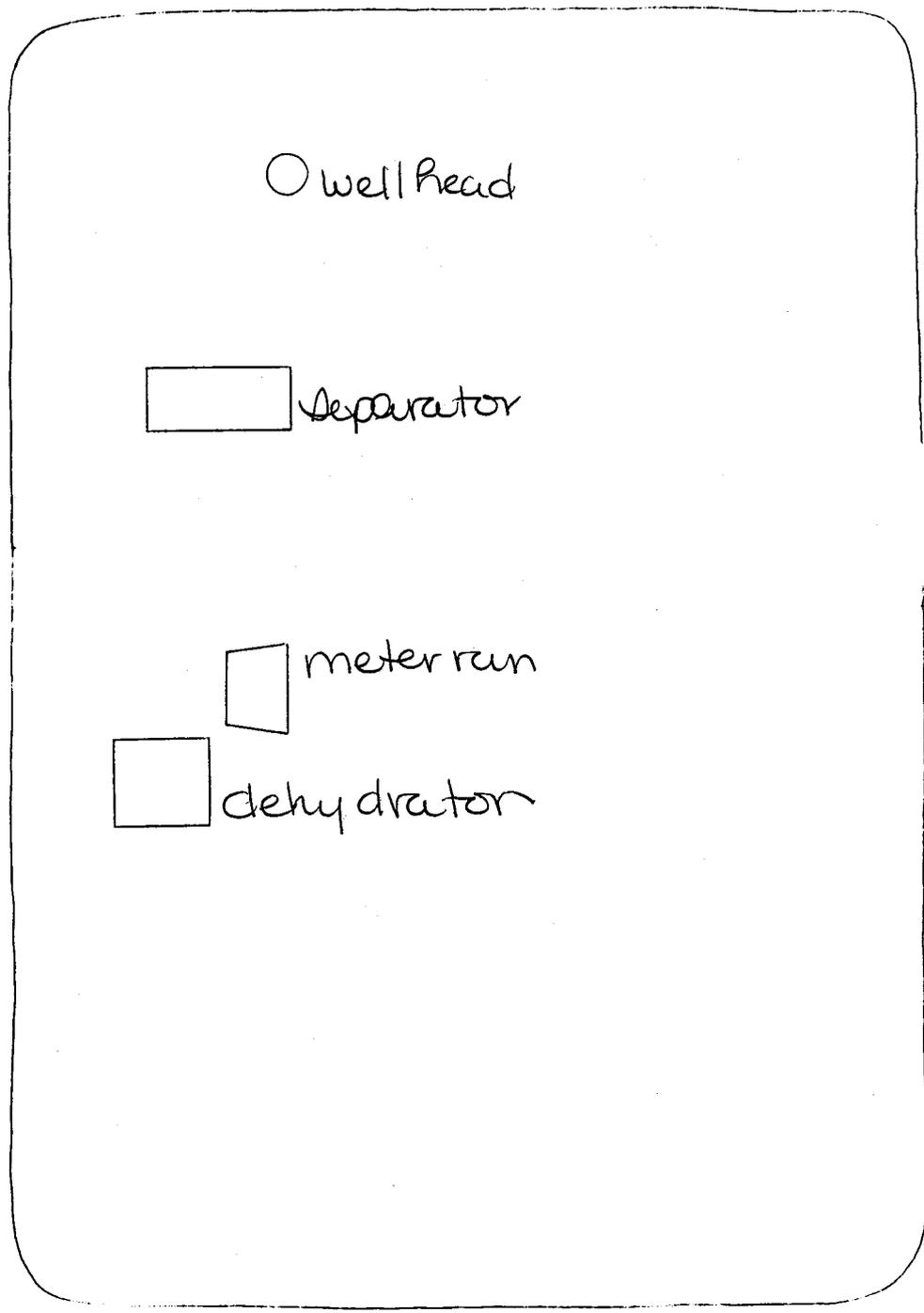
Company COMANCHE OIL & GAS CORP.
 Signed [Signature]
 Title Asst. Sec.
Correct operator
operator change

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENE 8	7S	22E	2	28	0		1348	0	0	

Bend U. #2

Sec 8, T7S, R22E

Hubly 3/21/89



43,381 50 SHEETS 5 SQUARE
43,382 100 SHEETS 5 SQUARE
43,383 200 SHEETS 5 SQUARE
43,384 300 SHEETS 5 SQUARE
43,385 400 SHEETS 5 SQUARE
43,386 500 SHEETS 5 SQUARE
43,387 600 SHEETS 5 SQUARE
43,388 700 SHEETS 5 SQUARE
43,389 800 SHEETS 5 SQUARE
43,390 900 SHEETS 5 SQUARE
43,391 1000 SHEETS 5 SQUARE
NATIONAL
MADE IN U.S.A.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR COMANCHE OIL AND GAS CORPORATION</p>		<p>7. UNIT AGREEMENT NAME 8910039190 / Bend Unit</p>
<p>3. ADDRESS OF OPERATOR 10 West 300 South St., #703, Salt Lake City, Utah 84101</p>		<p>8. FARM OR LEASE NAME Horseshoe Bend</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone</p>		<p>9. WELL NO. No. 2</p>
<p>14. API NO. 430471541600S1</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 8 NENE, 7S, 22E, S.L.M.</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other)		<p>SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>Shut-in for more than *</u> <input checked="" type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> <tr> <td>DATE OF COMPLETION _____</td> <td></td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>Shut-in for more than *</u> <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		DATE OF COMPLETION _____	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																						
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																						
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																						
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																						
(Other)																							
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																						
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																						
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																						
(Other) <u>Shut-in for more than *</u> <input checked="" type="checkbox"/>																							
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																							
DATE OF COMPLETION _____																							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

* 30 days prior to December 31, 1989.

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
1-TAS	
8-	MICROFILM
3-	FILE

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JAN 05 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Malcolm E. Leslie* TITLE President DATE January 4, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

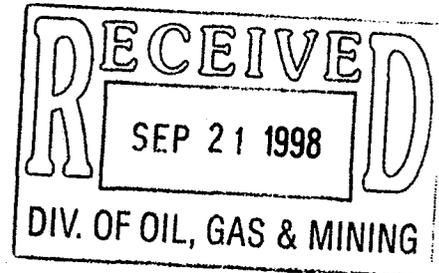
See Instructions On Reverse Side

COMANCHE OIL AND GAS CORPORATION

4444 South 700 East Street, Suite 203, Salt Lake City, Utah 84107-3075 • Telephone: (801) 263-6307

September 18, 1998

Utah Division of Oil, Gas
and Mining
Attention of: Ms. Kristen Risbeck
P. O. Box 145801
Salt Lake City, Utah 84114-5801



Re: Utah Account Number N0240

Dear Sirs:

As a result of my telephone conversation with your Ms. Kristen Risbeck yesterday, I am writing this letter to you in lieu of a Sundry Notice respecting the above Account. This, therefore, is to advise you as follows:

1. That the interests of this Corporation, Comanche Oil and Gas Corporation, in the Well under which the above Account has long existed, the Bend Unit #2, and in the United States Oil and Gas Lease upon which it is located were assigned to Mr. Darrel G. Hadden of Vernal, Utah, effective as of September 1, 1997.

2. That a Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources respecting this particular Lease, UTU-0647, was executed and delivered to Mr. Hadden early this year but was not approved by the Bureau of Land Management effective until June 1, 1998.

3. That Mr. Hadden has succeeded as Operator of the above Well from Comanche Oil and Gas Corporation, and all your Division's Reports respecting it should be sent to him.

I trust this will provide your Division with the information that it required concerning this Well and the Lease upon which it is located.

Very truly yours,


Melvin E. Leslie

MEL:aa

cc: Mr. Darrel G. Hadden
P. O. Box 1102
Vernal, Utah 84078

Darrel Hadden
PO Box 1102
Vernal, Utah 84078
435-789-4189

Utah Division of Oil, Gas & Mining
Attention: Ms. Kristen Risbeck
PO Box 145801
Salt Lake City, Utah 84114-5801

December 21, 1998

Re: Change of Operator

Dear Sirs:

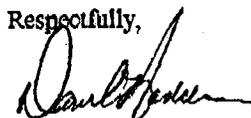
As per or telephone conversation I am sending you this letter in lieu of a Sundry Notice requesting that the State of Utah Division of Oil Gas & Mining amend their records to show the following.

1. That the interests of Comanche Oil and Gas Corporation in the Bend Unit #2 well has been purchased by Darrel Hadden and made effective September 1, 1997.
2. The Bend Unit #2 well, former Utah account number N0240, is located in Township 7 South, Range 22 East, Section 8 of Uintah County Utah. API # 4304715416

Any further correspondence, monthly production reports, request for further information or any other questions regarding the above described well should be forwarded to the address above.

I appreciate your assistance to resolve this matter.

Respectfully,



Darrel Hadden



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

December 16, 1999

Darrel Hadden
P. O. Box 1102
Vernal, Utah 84078

Re: Well No. Bend 2
NENE, Sec. 8, T7S, R22E
Lease U-0647
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Darrel Hadden is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1152, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Wayne Bankert
Petroleum Engineer
Minerals Resources

cc: Comanche Oil and Gas Corporation
Division of Oil, Gas & Mining /
Calvin P. Gaddis

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DEC 29 1999

DIVISION OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR <i>KDR</i>	6-KAS ✓
2- GLH	7-SJ
3- SRB <i>RB</i>	8-FILE
4- GDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-97

TO: (new operator) DARREL HADDEN
 (address) P.O. BOX 1102
VERNAL, UT 84078
 Phone: (435) 789-4189
 Account no. N3200

FROM: (old operator) COMANCHE OIL & GAS CORP.
 (address) 4444 SOUTH 700 EAST STE 203
SALT LAKE CITY, UT 84107
 Phone: (801) 263-6307
 Account no. N0240

WELL(S) attach additional page if needed:

Name: <u>BEND UNIT 2 (PGW)</u>	API: <u>43-047-15416</u>	Entity: <u>2475</u>	S <u>8</u>	T <u>7S</u>	R <u>22E</u>	Lease: <u>U-0647</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(9.21.98)*
- KDR* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(12.21.98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- KDR* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(12.29.99)*
- KDR* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(12.30.99)*
- KDR* 6. **Cardex** file has been updated for each well listed above.
- JHA* 7. Well **file labels** have been updated for each well listed above.
- KDR* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1.21.99)*
- KDR* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- I 2. A copy of this form has been placed in the new and former operator's bond files.
- I 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- I 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been microfilmed. Today's date: APR 13 2000.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-# (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Lease Serial No. UTU-0647
2. Name of Operator Mountain Oil and Gas Corp <i>N 2485</i>		6. If Indian, Allottee or Tribe Name NA
3a. Address P.O. Box 1574, Roosevelt, UT 84066	3b. Phone No. (include area code) (435) 722-2992	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Section 8 Township 7 South Range 22 East		8. Well Name and No. Bend #2
		9. API Well No. 430471541600S1
		10. Field and Pool, or Exploratory Area Horseshoe Bend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or Recomplete horizontally, give subsurface locations and measured and true vertical depth+B65s of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of March 1, 2003, Mountain Oil and Gas Corp, Bond #UT 1208 will take over operatorship from Darrel Hadden, Inc., Bond #UT 1152.

COMPANY DOES NOT EXIST

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MAR 03 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CRAIG PHILLIPS	Title PRESIDENT
Signature <i>Craig Phillips</i>	Date 2-27-2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-# (APD) for such proposals.

5. Lease Serial No.
UTU-0647

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Bend #2

9. API Well No.
430471541600S1

10. Field and Pool, or Exploratory Area
Horseshoe Bend

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 OIL WELL GAS WELL OTHER

2. Name of Operator
Darrel Hadden, Inc. N3200

3a. Address
P.O. Box 1102' Vernal, UT 84078

3b. Phone No. (include area code)
(435) 789-4189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE Section 8 Township 7 South Range 22 East

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or Recomplete horizontally, give subsurface

As of March 1, 2003, Mountain Oil and Gas Corp, Bond #UT 1208 will take over operatorship from Darrel Hadden, Inc., Bond #UT 1152. Please release bond #UT 1152.

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MAR 03 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **DARREL HADDEN** Title **OWNER**

Signature *[Signature]* Date **2/27/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matt

**Darrel Hadden
P.O. Box 1102
Vernal, Utah 84078**

April 18, 2003

Utah State Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Interest of Bend #2 Well

Dear Sir or Madam:

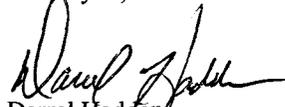
This letter is to inform you that Darrel Hadden has transferred all of its interest in the Bend Unit #2 well,

API # 4304715416 Entity # 02475 Location 07S 22E 08 to :

Craig Phillips
Mountain Oil and Gas Corp
P.O. Box 1574
Roosevelt, Utah 84066

This transfer was effective March 1, 2003. I have forwarded the Monthly Oil & Gas Production Report for March to Mountain Oil and Gas Corp with instructions to complete and forward to you.

Thank you,


Darrel Hadden

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APR 22 2003
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

May 5, 2003

Mountain Oil, Inc.
P. O. Box 1574
Roosevelt, Utah 84066

Re: Well No. Bend 2
NENE, Sec. 8, T7S, R22E
Uintah County, Utah
Lease No. UTU-0647

Dear Mr. Phillips:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Mountain Oil, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1208, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Darrel Hadden
Calvin P. Gaddis

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MAY 12 2003

DIV. OF OIL, GAS & MINING

6. (R649-9-2)Waste Management Plan has been received on: ????

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases c BLM 5/2/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/31/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/31/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1208 7/30/2003

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Mountain Oil and Gas, Inc.

P.O. Box 1574
Roosevelt, Utah 84066
3980 East Main St., Hwy. 40
Ballard, Utah 84066
Telephone (435) 722-2992 // Fax (435) 722-0978

9/22/2004

*Bend Unit 2
43-047-15416
75 22E Sec 8*

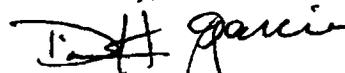
Ms. Earleen Russell
State of Utah
Dept. of Natural Resources
DOGM
Box 145801
Salt Lake City, UT 84114-5801
FAX: 801-359-3940

Re: Name correction

Dear Ms. Russell:

Please be advised that our correct name is Mountain Oil & Gas, Inc. Any document that we supplied bearing the name of Mountain Oil & Gas, Corp., contains a typographical error and is not correct. Please view our documents accordingly. Thank you.

Cordially,


Diane H. Garcia
Office Manager
Mountain Oil & Gas, Inc.

dhg

S/trDOGM091004

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SEP 22 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
		7. UNIT or CA AGREEMENT NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: see attached list	
2. NAME OF OPERATOR Homeland Gas & Oil		9. API NUMBER: attached
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066	PHONE NUMBER: (435) 722-2992	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE see attached list		COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE UTAH

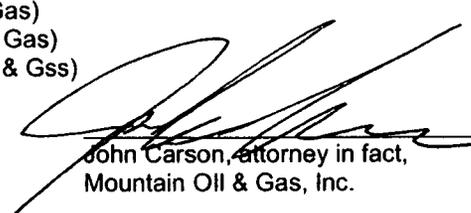
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

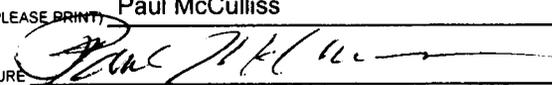
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/26/06</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006
DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SEW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SEW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SEW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SEW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499