

Qui Inc. filed a State Child Pluging Bond
Re State Child
File

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PWB
~~Copy NID to Field Office~~ HLC
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-1-65
 OW ✓ _____ WW _____ TA _____
 GW _____ OS _____ PA _____

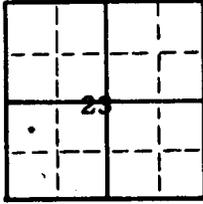
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 4-14-65
 Electric Logs (No.) 1

E. _____ I. _____ E-I _____ GR _____ GR-N ✓ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

(Drip)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ashley Valley Fee No. _____ February 19, _____, 19.65

Well No. 11 is located 1860 ft. from S line and 539 ft. from W line of Sec. 23

S1/4NW1/4 Sec. 23 T - 5S R - 22E SLB&M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ashley Valley Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~cerrick~~ ^{ground} floor above sea level is 4900 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Estimated T. D. 2050' to test Entrada formation.

Run approximately 325' 10-3/4" 32.75# Surface casing cemented to surface.

Drill to top Entrada Approximately 2020', core 20'. DST if commercial possibilities. Run 7" casing, cement with approximately 200 sax, perforate and complete.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

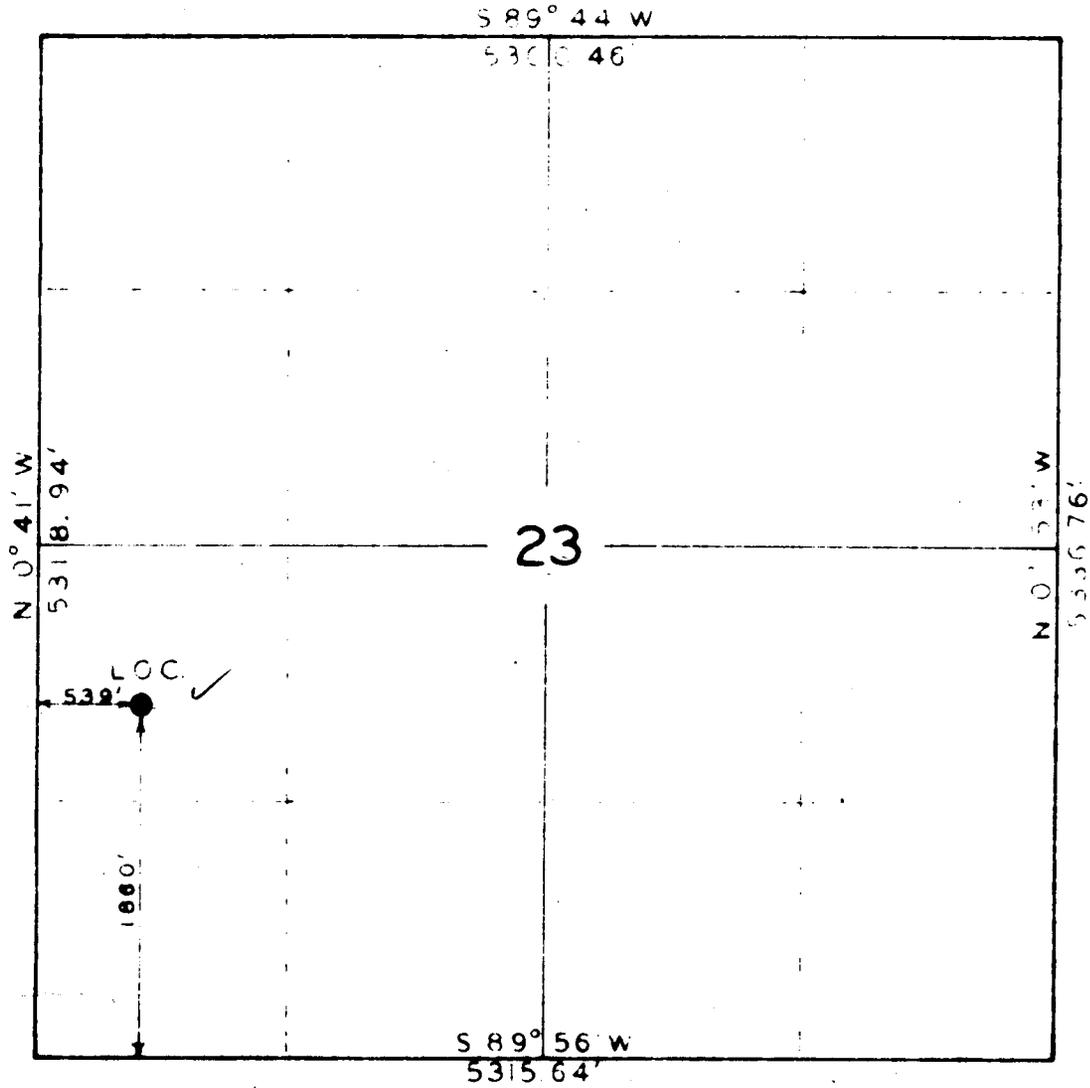
Company Equity Oil Company

Address 806 American Oil Bldg. By C. E. Johnson

Salt Lake City, Utah Title Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T 5 S, R 22 E, SLB&M



Scale: 1" = 100'

By ROSS CONSTRUCTION CO.
VERNAL, UTAH

PARTY
R. D. Ross
S. L. Luck

WEATHER Cold - Clear

SURVEY
EQUITY OIL COMPANY
ASHLEY CREEK FIELD WELL NO. 11
LOCATED AS SHOWN IN NW 1/4,
SW/4, SEC. 23, T5S, R22E, SLB&M.

DATE 2/17/65
REFERENCES
USGLO Township Plat
Approved 7/2/52
FILE Equity



EQUITY OIL COMPANY

806 AMERICAN OIL BUILDING

SALT LAKE CITY 1, UTAH

February 24, 1965

Mr. Cleon B. Feight
Executive Director
Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Cleon:

In accordance with our telephone conversation this morning, we are enclosing a photocopy of a \$5,000 bond covering our Ashley Valley properties in Sections 15, 22 and 23 T 5 S, R 22 E, Uintah County, Utah. We assume this will complete the information required and you will now be in a position to approve the drilling of our Ashley Valley No. 11 well.

Very truly yours,

EQUITY OIL COMPANY



C. E. Johnson

CEJ/akc

Enclosure



February 24, 1965

Equity Oil Company
806 American Oil Building
Salt Lake City, Utah

Attention: Mr. C. E. Johnson, Engineer

Insofar as this office is concerned, approval to drill to and complete the above mentioned well in the Entrada Formation is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 - DA 8-5772 - DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: DA 8-5771 - DA 8-5772 - DA 8-5773
Home: 487-1113 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: File

kgw
COMMISSIONERS
G. R. HENDERSON
CHAIRMAN
M. V. HATCH
C. S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

kgw

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION


348 East South Temple
Suite 301
Salt Lake City, Utah
March 5, 1965

Stewart L. Ashton
25 West Main
Vernal, Utah

Re: Well No. 1 North Ashley Valley
Sec. 34, T. 4 S., R. 22 E.
Uintah County, Utah

November & December, 1964
January, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
(*kgw*)
KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

This well to be started in May-----as yet, no action.

Thanking you,
kgw

Handwritten signature

Handwritten signature

	23	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

- Fee and Patented.....
- State.....
- Lease No.
- Public Domain.....
- Lease No.
- Indian.....
- Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		<u>Report of Setting Casing</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 15, 19 65

Well No. 11 is located 1860 ft. from ^NS line and 539 ft. from ^EW line of Sec. 23

NWSW Sec. 23
(1/4 Sec. and Sec. No.)

T 5S
(Twp.)

R 22E
(Range)

SLB&M
(Meridian)

Ashley Valley
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~Derrick~~ ^{ground} floor above sea level is 4900 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 10-3/4", 32.75#, H-40 Casing at 341' RKB. Cemented to surface with 300 sacks of cement, 3/13/65. Tested with 500# for 30 minutes before drilling out.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Bldg.

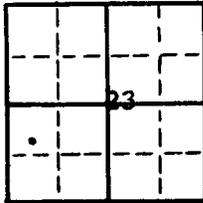
Salt Lake City, Utah 84101

By *OB Johnson*
Title Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

AC

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Production Casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 26, 1965

Well No. 11 is located 1860 ft. from ^N_S line and 539 ft. from ^E_W line of Sec. 23

N.W.S.W. Sec. 23 T. 5S R 22E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Valley Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ^{ground}~~derrick~~ floor above sea level is 4900 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled to TD 2075'
Set 7" OD used casing at 2073' K.B. Cemented with 100 cu. ft. of
50-50 Pozmix with 10% salt, 10% Gel, 3% HA₅.
Plug down 3:25 A.M., 3/22/65.
Tested with 600# for 30 minutes.
To move in completion rig.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company
Address 806 American Oil Bldg. By *BB Johnson*
Salt Lake City, Utah Title Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Equity Oil Company

3. ADDRESS OF OPERATOR

806 American Oil Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1860' NSL 539' EWL, Sec. 23, T 5S, R 22, E. S1E4

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Ashley Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4 SW 1/4, Section 23

T 5S, R 22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 3/11/65 16. DATE T.D. REACHED 3/22/65 17. DATE COMPL. (Ready to prod.) 4-1-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4912 Gr. 4924 KB 19. ELEV. CASINGHEAD 4912'

20. TOTAL DEPTH, MD & TVD 2075' 21. PLUG, BACK T.D., MD & TVD 2045' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2028 1/2 - 2035 1/2 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 10-3/4" and 7" casing.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes entry for 2-7/8" tubing.

31. PERFORATION RECORD (Interval, size and number)

2028 1/2 - 2035 1/2 4 SPF 28 - 1/2" Dyna Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entries for 2028 1/2 - 35 1/2 and 2028 3/4 - 35 1/2.

33.* PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW/TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY C. E. Johnson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Engineer

DATE

4/9/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
38.				
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
SEE ATTACHED INFORMATION				
DRILL STEM TESTS				
		2025-2040 feet		
Drill Stem Test No. 1:				
Single packer at 2025 and 2040, straddle test. Tool open 2 hours with weak blow, steady throughout test. Shut-in 1 hour, open 2 hours with weak blow, steady throughout test. Shut-in 1 hour. Recovered 274 feet oil, bottom 79 feet mud-cut.				
			Top Bomb, 2011'	Bottom Bomb, 2035'
			1045	1052
			1045	1052
			0-72	21-84
			72-114	84-126
			817	831
			786	799
Pressures not office corrected. Grind out top sample 99.4% oil, 0.6% basic sediment; bottom sample 84.0% oil, 16.0% basic sediment; bottom (Drilling mud)				
				MEAS. DEPTH
				TOP
				TRUE VERT. DEPTH
				NAME
				Surface
				645
				735
				988
				1058
				1960
				2028
				2075
				Niobrara
				Frontier
				Mowry
				Dakota
				Morrison
				Curtis
				Entrada
				TD

APR 14 1965

PMP

SAMPLE DESCRIPTION

Samples were caught at 10-foot intervals from 360' to 2023'. The following description was prepared by the Equity Oil Company well-site geologist. No mud log or Electrical Log was run.

The general quality of the samples were good.

The samples have been adjusted to the formation tops from drilling breaks and correlation with the nearby No. 10 well.

<u>From</u>	<u>To</u>	<u>Description</u>
360	- 430	Shale: dark grey, soft, occasionally silty, trace calcite, gypsum and coarse-grained quartz. About 10%-25% of sample is cement, gradually decreasing with depth.
430	- 450	Shale: dark grey, soft, occasionally silty and slightly calcareous. Trace 10% cement.
450	- 510	Shale: as above. Few pieces of pyrite and calcite.
510	- 520	Shale: as above. Trace fine to coarse-grained, loose quartz, clear to opaque, sub-rounded to round.
520	- 530	Shale: dark grey, soft, occasionally silty and slightly calcareous.
530	- 540	Shale: as above. Trace fine to coarse-grained, loose quartz, as above.
540	- 600	Shale: as above. Trace calcite.
600	- 620	Shale: as above. Trace calcite and loose quartz grains, as above.
620	- 630	Shale: as above. Light grey to tan, soft, silty, slightly sandy shale common. Few pieces light grey, soft to medium hard, shaly, sandy siltstone. Trace light grey, silty sandstone. Few pieces of chert, calcite and quartz grains, as above.
630	- 640	Shale: as above, but with less silt and sand material, more shaly.
640	- 650	Shale: dark grey, becoming more silty than above. Soft, tan, silty shale and shaly siltstone common. Few pieces of calcite, chert and coarse-grained quartz. Trace light grey, very fine-grained sandstone. Top of Frontier formation, 645' by correlation.

4.

SAMPLE DESCRIPTION - Continued

<u>From</u>	-	<u>To</u>	<u>Description</u>
650	-	660	Shale: dark grey, soft, becoming silty and sandy. Few pieces tan, soft, silty shale and shaly siltstone. Rest as above.
660	-	670	Shale: as above, but becoming more lighter grey. Chert, calcite and loose quartz grains common. Few pieces sandstone - light grey, very fine-grained to occasionally fine-grained, silty, poorly sorted, friable, slightly clay-filled with very slight scattered fluorescence, no visible cut.
670	-	680	Shale: dark grey, soft, occasionally silty. Few pieces tan silty shale. Trace to few pieces light grey sandstone, as above, no fluorescence. Few pieces of chert, calcite and loose quartz.
680	-	690	Shale: as above. Considerable loose quartz grains, fine to coarse-grained, sub-angular to sub-round, clear opaque, occasionally yellow and orange-stained. Increase in light grey sandstone, as above, with faint scattered fluorescence, no visible cut. Trace to few pieces chert, calcite and pyrite.
690	-	700	Sandstone: light grey, very fine to fine-grained, silty, clay-filled, poorly sorted, generally tite looking with faint scattered fluorescence and none to possible faint cut. Large loose quartz grains and fragments common but less than above. Minor amount of dark grey shale, as above. Few pieces chert, calcite and pyrite.
700	-	710	Sandstone: as above, no fluorescence. Rest as above.
710	-	740	Sandstone: as above. Rest, as above, except less loose quartz grains. Top of Mowry formation, 735' by samples and drilling break.
740	-	750	Siltstone: light to dark grey, sandy, fairly hard, slightly to very calcareous. Few pieces of sandstone, as above. Few pieces loose quartz, as above.
750	-	770	Siltstone: light to medium grey, fairly hard and tite, slightly calcareous. Trace sandstone and shale, as above.
770	-	780	Siltstone: more darker grey and more shaly than above. Increase in grey silty shale. Trace sandstone, as above.

SAMPLE DESCRIPTION - Continued

<u>From</u>	<u>-</u>	<u>To</u>	<u>Description</u>
780	-	800	Shale: dark grey, slightly silty, soft, minor amount of siltstone, as above.
800	-	810	Siltstone: light grey, medium hard, sandy. Minor amount of shale, as above. Few pieces very fine-grained, silty, hard, tite sandstone.
810	-	820	Shale: dark grey, as above, minor amount of siltstone, as above.
820	-	830	Siltstone: as above. Minor amount of dark grey shale. Few pieces silty sandstone, as above.
830	-	840	Shale: dark grey, slightly silty, soft. Minor amount to few pieces siltstone, as above. Trace sandstone, as above.
840	-	900	Shale: as above, becoming more dark grey-brown. Trace siltstone.
900	-	920	Shale: dark grey-brown. Trace white to light grey, hard, dense limestone.
920	-	940	Shale: As above, 100%.
940	-	950	Shale: dark grey-brown to black, dull, soft, 100%.
950	-	960	Shale: as above. Few pieces medium to dark grey, silty shale. Few pieces tan, shaly siltstone. Trace to few pieces light grey, shaly, sandy siltstone. Trace light grey, very fine-grained sandstone.
960	-	970	Shale: medium grey, silty. Few pieces dark grey-brown shale, as above. Few pieces medium grey, shaly siltstone, occasionally sandy. Trace to few pieces light to medium grey silty, generally dirty sandstone.
970	-	990	Shale: As above. Slight increase in shaly siltstone, becoming also more sandy. Slight increase in sandstone, as above, no show.
990	-	992	Sandstone: white, very fine to fine-grained, very hard and tite, clay-filled, composed of clear sub-rounded quartz grains. No visible porosity and no show. Minor amount of light grey siltstone. Top of Dakota formation, 988' by samples and drilling break.

SAMPLE DESCRIPTION - Continued

<u>From</u>	-	<u>To</u>	<u>Description</u>
992	-	994	Sandstone: light grey to white, as above. Few pieces medium grey siltstone and dark grey-brown shale.
994	-	1000	Sandstone: white, fine-grained, hard, tite, clay-filled. Considerable loose quartz, round, clear, coarse-grained. Few pieces very fine-grained silty sandstone. Few pieces chert. Trace pyrite.
1000	-	1010	Sandstone: white, fine-grained, very clay-filled, tite, pyritic. Considerable loose quartz grains, as above. Slight fluorescence and very faint cut from some sandstone fragments. Fluorescence appears coming from clay matrix. Faint cut, probably from contamination of oil in mud. Only tighter fragments show fluorescence, none of looser material.
1010	-	1030	Sandstone: as above. Fine to coarse-grained, loose quartz common. Few pieces pyrite. Considerable mineral fluorescence from clay matrix. No cut.
1030	-	1040	Sandstone: very fine to medium-grained, but generally fine-grained, friable, very clay-filled, no visible porosity. Composed of clear quartz grains in white clay matrix. Less loose sand material than above. Considerable mineral fluorescence. None to very faint cut.
1040	-	1060	Sandstone: as above, increase in loose quartz material. Considerable mineral fluorescence but no cut.
1060	-	1070	Shale: light grey-green, soft, bentonitic. Loose quartz grains common. Few pieces pyrite. Top of Morrison formation 1058' by sample and drilling break.
1070	-	1080	Shale: as above, becoming very bentonitic. Amount of loose quartz steadily decreasing. Trace to few pieces chert and pyrite.
1080	-	1090	Shale: as above. Few pieces white crystalline limestone.
1090	-	1110	Shale: as above, becoming vari-colored, i.e., grey, green, lavender, etc.
1110	-	1120	Shale: as above. Few pieces white, pink, light grey limestone.
1120	-	1130	Shale: as above, becoming more light grey and green.
1130	-	1140	Limestone: white, light grey, pink, soft, chalky to hard and dense. Minor amount of vari-colored shale. Bentonite common.

SAMPLE DESCRIPTION - Continued

<u>From</u>	-	<u>To</u>	<u>Description</u>
1140	-	1160	Shale: as above. Limestone, as above, common, decreasing with depth.
1160	-	1180	Sandstone: white, very fine to fine-grained, clay-filled, composed of sub-rounded, clear quartz grains, friable, tite looking. Considerable mineral fluorescence. No show. Few pieces limestone, as above, minor amount of bentonite. Few pieces chert and loose quartz grains.
1180	-	1190	Shale: light brown to tan, silty, sandy, minor amount vari-colored. Few pieces limestone, as above. Trace sandstone.
1190	-	1200	Limestone: light brown to tan, generally hard and dense, some white, pink, as above.
1200	-	1250	Shale and Limestone: apparently thin alternating beds. Shale - vari-colored, occasionally silty and sandy. Limestone - tan to light brown, occasionally white-pink, chalky to hard and dense.
1250	-	1280	Shale: vari-colored, soft, occasionally silty with tan, brown limestone common.
1280	-	1290	Shale: as above. Few pieces white, tan limestone. Few pieces very fine-grained, clay-filled sandstone.
1290	-	1490	Shale: vari-colored, becoming more grey and brown with depth, occasionally silty, soft to medium hard, scattered traces of limestone, as above, and shaly siltstone.
1490	-	1500	Shale: grey to grey-brown and brown, soft to medium hard, slightly silty in brown pieces. Few pieces very fine-grained, clay-filled sandstone, grading to a slightly sandy siltstone.
1500	-	1510	Shale: as above. Less silt and sand material.
1510	-	1540	Shale: dark grey to grey-brown, silty. Few pieces grey-green siltstone. Bentonite common. Trace few pieces sandstone.
1540	-	1550	Shale: As above. Trace siltstone and sandstone.
1550	-	1560	Shale: As above. Few pieces light grey siltstone. Trace sandstone.

SAMPLE DESCRIPTION - Continued

<u>From</u>	-	<u>To</u>	<u>Description</u>
1560	-	1590	Siltstone: light grey-green, soft, sandy. Shale, as above, common. Trace very fine-grained sandstone.
1590	-	1600	Limestone: tan, medium hard. Light grey, lavender shale common. Minor amount of grey-brown to brown silty shale.
1600	-	1610	Shale: grey-brown to brown, occasionally silty and sandy, soft to medium hard. Few pieces limestone, as above.
1610	-	1630	Shale: as above. Trace to few pieces light grey siltstone. Trace very fine-grained, silty sandstone.
1630	-	1650	Sand: composed of loose fine to coarse-grained, clear quartz, sub-angular to sub-round. Few pieces black to brown opaque chert. Bentonite common. No show. Drilling break, 1625'.
1650 30-min. circulated sample			Shale: grey to dark grey-brown, soft, silty. Sand, as above, common. Few pieces light grey siltstone. Few pieces chert. Bentonite common.
1650	-	1660	Shale: as above; rest, as above.
1660	-	1670	Shale: as above. Siltstone, as above, common. Increase in black chert.
1670	-	1700	Sand: as before. Minor amount of shale and siltstone. Few pieces black chert. Bentonite common. Top of sand estimated 1663'.
1700	-	1730	Shale: grey-brown to brown, silty, becoming more silty with depth.
1730	-	1760	Sand: as before. Few pieces dark brown to black chert. Bentonite common. Minor amount of shale, as above. Drilling break, 1732-35, 1753-58.
1760	-	1860	Shale: grey to grey-brown, sometimes with some light grey-green, soft, silty. Scattered pieces of soft, clay-filled sandstone and loose sand grains, as above.
1860	-	1880	Sand: As before, very bentonitic, no show. Minor amount, grey, brown, silty shale.

SAMPLE DESCRIPTION - Continued

<u>From</u>	-	<u>To</u>	<u>Description</u>
1880	-	1900	Shale: brown, soft, silty to sandy. Trace sandstone.
1900	-	1960	Siltstone: light to medium grey, soft to medium hard, shaly, sandy, grading occasionally to a silty, dirty, clay-filled, very fine-grained sandstone. Few pieces shale, as above.
1960	-	1970	Siltstone: as above. Increase in shale, as above. Top of Curtis formation, 1960' by correlation.
1970	-	1980	Siltstone: as above. Few pieces shale, as above, less than before.
1980	-	2000	Shale: dark grey to dark grey-brown, medium hard, occasionally silty, trace siltstone, as above.
2000	-	2010	Shale: dark grey to dark grey-brown, medium hard to hard. Minor amount of sandstone, very fine to fine-grained, friable to hard, clay-filled, cherty, tite. No visible porosity. No show.
2006 40-min. circulated sample			Sandstone: as above, with shale common.
2010	-	2020	Shale: as above. Minor amount of sandstone, grey, dirty looking, tite, no show.
2023 30-min. circulated sample			Sandstone: medium grey, very fine to fine-grained, friable to hard, dirty, tite. Few pieces sub-angular to sub-round loose quartz, fine to coarse-grained, clear to opaque with red and orange stain. Shale, as above, common.
2023	-	2050	Core No. 1 (See Description).
2075	-		Total Depth.

- 2023-2050 - Recovered 27'.
- 2023-2025 - Shale. Dark grey, medium hard to hard, slightly silty and sandy, slightly calcareous.
- 2025-2027 - Shale. Dark grey to black, hard and dense to slightly fissile.
- 2027-2028 - Shale. Dark grey to black, hard, dense to very sandy. Grading to a very shaly, hard, dense sandstone.
- Top of Entrada at 2027½ (+2887)
- 2028-2029 - Sandstone. Light grey, very fine grained, hard, tite, shaly. No show.
- 2029-2039 - Sandstone. Very fine to fine grained, well sorted, porous, clean, friable, quartzose, good stain, fluorescence and cut but visible free oil rare. Sample composed of sub-rounded to occasionally rounded clear quartz grains. Probably fair to good permeability. Occasional very thin, light grey-green shale streaks. Only visible free oil in pore space at 2034-35. High angle fracture at 2032½. Rare scattered bleed of black oil on core in interval.
- 2039-2040 - Sandstone. Very fine grained, friable, porous, generally as above. Upper part with oil stain and cut, lower part light grey color, looks wet. No fluorescence or cut.
- 2040-2041 - Sandstone. Very fine to fine grained, clean, porous, quartzose, as before, with visible stain and fair to good fluorescence and cut.
- 2041-2042 - Sandstone. White, fine grained, hard and tite. No visible porosity. Occasional thin, grey shale streaks.
- 2042-2043 - Sandstone. Light grey, very fine grained, friable, porous, quartzose. Staining patchy with fair to good fluorescence and fair cut.
- 2043-2044 - Sandstone, as above, except slightly better stain and cut.
- 2044-2045 - Sandstone. Very fine to fine grained, very friable, porous, quartzose. Good stain, fluorescence and cut.
- 2045-2047 - Sandstone. Fine grained, friable, quartzose with fair stain, fluorescence and cut.

Continued ...

- 2047-2048 - Sandstone, as above, less friable, medium hard with rare bleed of black oil.
- 2048-2049 - Sandstone. Fine grained, quartzose, more friable than above, fair stain, fluorescence and cut.
- 2049-2050 - Sandstone. As above, but less friable, slightly harder.

General Impression:

Core looks less oil saturated in lower 10' than in upper 10'.
Upper zone may make some oil with high water-cut. Lower zone
will probably give more water and less oil.

PAUL BURCHEL

Carroll Oil

ASHLEY #11 APPROX

300 B.W.P.D W/ TRACE

OIL OF 300 BBL'S LOAD

OIL APPROX 130 RECOVERED

CLAYTON

COMMISSIONERS

B. H. CROFT
CHAIRMAN
C. R. HENDERSON
C. S. THOMSON
M. V. HATCH
H. B. REESE

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
HARVEY L. COONTS
SALT LAKE CITY

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

April 16, 1965

H
RETURN TO

Equity Oil Company
806 American Oil Building
Salt Lake City, Utah

Attention: Mr. C. E. Johnson, Engineer

Re: Well No. Ashley Valley Fee #11
Sec. 23, T. 5 S., R. 22 E.,
Uintah County, Utah

Report of Water Encountered During Drilling
(Form OGCC-8-X)

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

*THIS WELL WAS DRILLED W/ ROTARY
MUD. NO WATER FLOWED INTO THE
WELL BORE EXCEPT FROM ENTRADA
ALREADY REPORTED.* *CEJ*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
Equity Oil Company

3. ADDRESS OF OPERATOR
806 American Oil Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **1860' NSL & 539' EWL, Sec.23, T5S, R22E**

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4924 KB

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Ashley Valley-Endrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWSW, Sec.23, T5S, R22E

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**10 3/4" - 341 KB cemented to surface.
7" - 2074 cemented w/100 cu.ft. 50-50 Posmix.
Perfs - 2028½-2035½ 28 holes**

This well has never produced commercially and should be P&A. Plan to set BP in 7" casing about 15' above perfs, dump cement, back off 7" cement over stub and in top surf. casing w/marker.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

APPROVED CONDITIONAL UPON THE RECOMMENDATIONS SET FORTH IN ATTACHED LETTER.

DATE 8-21-70
BY _____

18. I hereby certify that the foregoing is true and correct

SIGNED *C. Johnson* TITLE Engineer DATE 8-19-70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

August 21, 1970

Equity Oil Company
806 American Oil Building
Salt Lake City, Utah

Re: Ashley Valley #1-E, (Com. Agr. 197)
Ashley Valley #11-E
Sec. 23, T. 5 S, R. 22 E,
Uintah County, Utah

Gentlemen:

Received your Notice of Intention to Plug and Abandon both of the above referred to wells.

Insofar as this office is concerned, approval for abandonment is hereby granted. However, said approval is conditional upon both holes being displaced with mud and two additional cement plugs being set. One across the Dakota and one at the base of the surface pipes.

If you have any further questions concerning the above matter please advise.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd
cc: U.S. Geological Survey

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Entrada
11

10. FIELD AND POOL, OR WILDCAT

Ashley Valley-Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NWSW, Sec. 23, T5S, R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Equity Oil Company

3. ADDRESS OF OPERATOR
806 American Oil Building, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1860' NSL & 539' EWL, Sec. 23, T5S, R22E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4924 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU pulled tubing and laid down. Ran Baker Cast Iron Bridge Plug on McCullough wire line set at 1995'. Dumped 11 sacks cement w/bailer on top of bridge plug. Bridged hole with sacks at 45', dumped cement to surface in 7" and between 7" and 10 3/4". Erected dry hole marker. Well P & A 9-10-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Engineer

DATE 9-17-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
5. PHONE NUMBER: (303) 837-1661		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

BLM Bond # N2680
State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N0410 **APPROVED** 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 01 2004
DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) ~~John Hazzlett~~ **DAVID M. SEERY** TITLE ~~Vice President of Land~~ **Attorney-In-Fact**
SIGNATURE *[Signature]* DATE **August 27, 2004**

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) **James Brown** TITLE **Vice President of Operations**
SIGNATURE *[Signature]* DATE **August 27, 2004**

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp	Rng	Road	Qtr	Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5 S	22	E						
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5 S	22	E	NENW		330 N		1850 W	
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5 S	22	E	NWSW		1880 S		1275 W	
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S	22	E	NWSW		2605 N		725 W	
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S	22	E	SENW		2103 N		1680 W	
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S	22	E	NWSW		1862 S		971 W	
43-047-15688-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	23	5 S	22	E	NESW		1808 S		1680 W	
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	23	5 S	22	E	NENE		330 N		900 E	
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	23	5 S	22	E	SWSW		908 S		980 W	
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S	22	E	NESE		1800 S		348 E	
43-047-10383-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-22E	22	5 S	22	E	SESE		988 S		338 E	
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E	19	5 S	23	E	CNWSW		1900 S		688 W	
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S	22	E	NWSW		1880 S		538 W	
					5S-22E	23	5 S	22	E	C SW		1335 S		1320 W	

RECEIVED
SEP 29 2004
DIV. OF OIL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N0410-Equity Oil Company PO Box 310 Cody, WY 84414-0310 Phone: 1-(307) 587-7812	TO: (New Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1-(303) 837-1661
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P
ASHLEY VALLEY FEE 1	23	050S	220E	4304715396	260	Fee	OW	S
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P
ASHLEY VALLEY FEE 11-5	23	050S	220E	4304715407	99998	Fee	NA	PA
ASHLEY VALLEY 1-E	23	050S	220E	4304720251	99998	Fee	NA	PA
PREECE 1	19	050S	230E	4304710363	99998	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/1/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/1/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5426359-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: *** All transferred to Whiting Oil as they assumed Equity Oil's bond

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004

3. Bond information entered in RBDMS on: 9/30/2004

4. Fee/State wells attached to bond in RBDMS on: 9/30/2004

5. Injection Projects to new operator in RBDMS on: n/a

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0004585

2. The FORMER operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

