

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-16-49
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

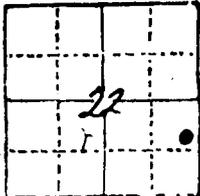
Driller's Log _____

Electric Logs (No.) 1

E I _____ E-I _____ GR _____ GR-N Micro

Lat _____ Mi-L _____ Sonic _____ Others _____

Form 9-598a



PATENTED LAND
NOTICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

Section 22
T. 5 S.
R. 22 E.
S. L. Mer.
Reference No. 25

INDIVIDUAL WELL RECORD

Ashley Valley Creek
Landowner Thomas Hall

State Utah

County Uintah

Field Ashley Valley Creek

Operator Equity Oil Company

District Salt Lake City

Well No. 5

Subdivision SE Cor. NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22

Location 1690 feet from N.-S. line and 330 feet from E.-W. line of 348 ~~NE~~ $\frac{1}{4}$ ~~SE~~ $\frac{1}{4}$ Sec.

Drilling approved _____, 19_____ Well elevation 4922' D.F. feet.

Drilling commenced May 25, 1949 Total depth 4290' feet.

Drilling ceased June 16, 1949 Initial production 265 Bbls.

Completed for production June 16, 1949 Gravity A. P. I. 31.9°

Abandonment approved _____, 19_____ Initial R. P. _____

Geologic formations		Productive horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mancos</u>	<u>Weber</u>	<u>Weber sands</u>	<u>4147-4290'</u>	<u>Oil</u>

WELL STATUS

YEAR	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1949					Drg	POW						

REMARKS: _____

3 copies to Casper 6-3-49 See replacement sheet

Reservoir Engineering Laboratories

Rangely, Colorado

CORE ANALYSIS REPORT

File **Y - 10**

Company EQUITY OIL COMPANY
 Well ASHLEY VALLEY #6
 Field ASHLEY VALLEY
 County UINTAH State UTAH

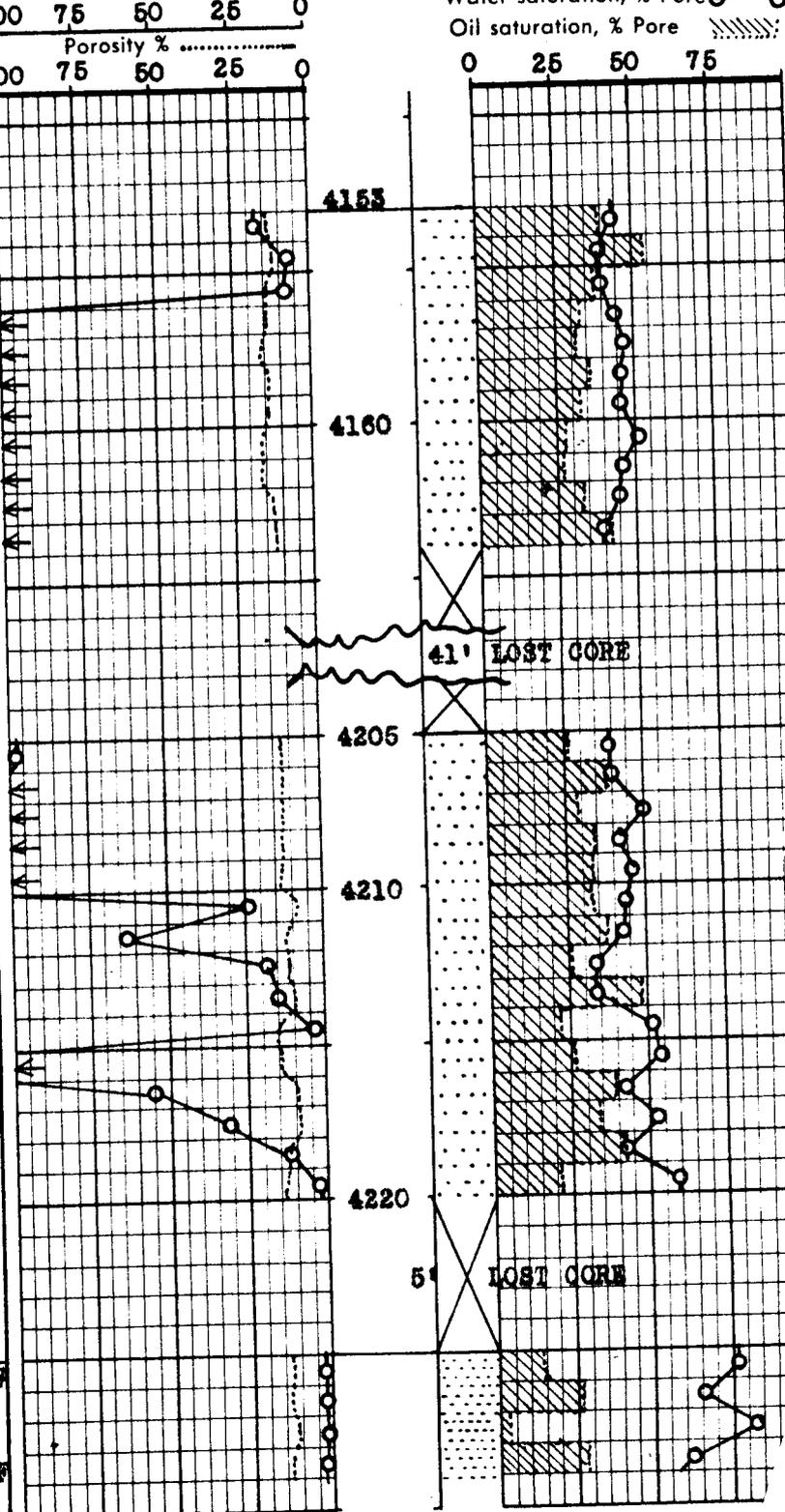
Location 4922' RDB Engineers GP:WJ
 Elevation 4922' RDB
 Type Core DIAMOND CORE IN WATER BASE MUD
 Remarks CORE #1 (4153'-4205'); CORE #2 (4205'-4225'); CORE #3 (4225'-4263')

Permeability, Md.

Water saturation, % Pore

Oil saturation, % Pore

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production *
				Oil	Water	
1	4153.5	18.	14.7	39.4	44.9	0 VF
2	54.5	7.1	12.5	53.4	39.2	0 VF
3	55.5	8.8	14.4	58.2	39.5	0 VF
4	56.5	312.	14.5	52.4	44.8	0 VF
5	57.5	345.	15.5	51.5	46.9	0 VF
6	58.5	370.	14.4	35.4	45.1	0 HF
7	59.5	498.	14.7	32.0	45.5	0
8	4160.5	346.	15.9	27.1	51.0	0
9	61.5	364.	15.7	28.1	45.2	0 VF
10	62.5	227.	13.7	32.9	44.6	0 VF
11	63.5	114.	12.2	41.7	38.5	0
LOST CORE (4164'-4205')						
12	4205.5	98.	12.3	25.1	38.8	0 VF
13	06.5	136.	12.1	39.6	39.6	0 VF
14	07.5	275.	12.2	28.6	50.0	0
15	08.5	236.	12.6	33.5	41.4	0
16	09.5	140.	12.6	33.4	46.1	0 VF
17	4210.5	24.	9.6	33.3	44.7	0
18	11.5	63.	11.5	37.3	42.5	0 VF
19	12.5	18.	11.0	25.4	34.5	0 VF
20	13.5	15.	10.0	49.0	34.0	0 VF
21	14.5	3.9	15.0	22.0	50.6	0 VF
22	15.5	724.	14.8	25.0	54.2	0
23	16.5	55.	9.2	39.1	42.5	0
24	17.5	31.	9.1	34.2	51.9	0 VF
25	18.5	12.	12.1	42.3	42.3	0 VF
26	19.5	3.0	12.9	20.2	59.0	LZ
LOST CORE (4220'-4225')						
27	4225.5	1.5	12.1	14.1	75.2	LZW VF
28	26.5	1.3	12.6	26.2	65.9	LZW
29	27.5	0.4	11.6	3.5	78.4	LZW
30	28.5	1.9	12.9	27.1	62.0	LZW VF



* SEE LEGEND

Reservoir Engineering Laboratories

Rangely, Colorado

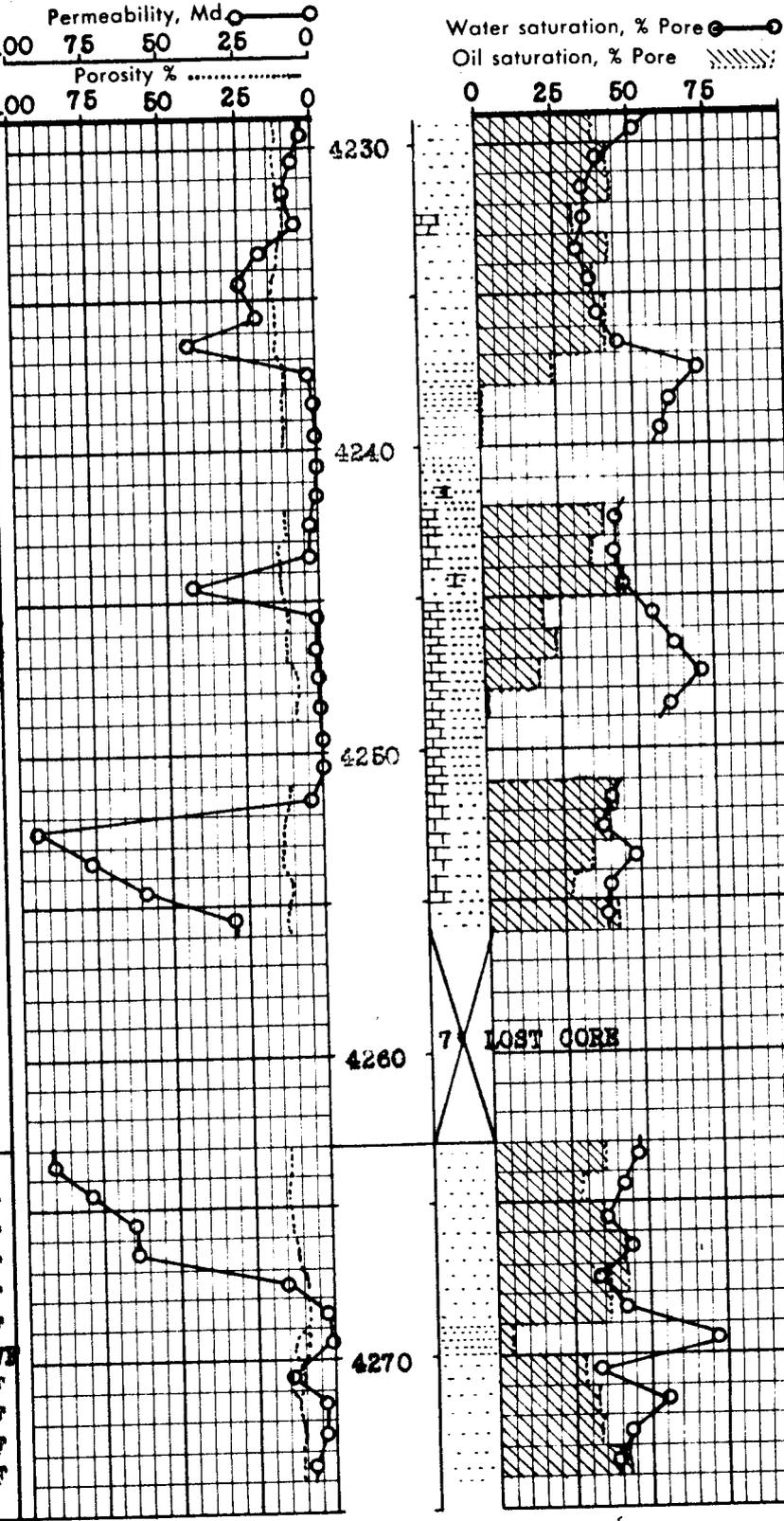
CORE ANALYSIS REPORT

File Y - 10

Company EQUITY OIL COMPANY
 Well ASHLEY VALLEY #5
 Field ASHLEY VALLEY
 County UINTAH State UTAH

Location 4922' RDB Engineers _____
 Elevation 4922' RDB
 Type Core DIAMOND CORES IN WATER BASE MUD
 Remarks CORE #3 (4225'-4263') ; CORE 4 (4263'-4290') TD.

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production
				Oil	Water	
31	4229.5	3.2	12.9	38.7	50.3	0
32	30.6	5.5	13.2	42.5	39.5	0
33	31.5	10.	12.0	43.3	35.0	0
34	32.5	5.3	10.9	30.2	34.7	0 VF
35	33.5	17.	11.4	42.0	32.4	0
36	34.5	24.	14.1	37.7	36.8	0
37	35.5	18.	13.3	40.6	39.1	0 VF
38	36.5	41.	13.9	40.2	46.6	0
39	37.5	1.2	10.4	23.0	72.6	LZW
40	38.5	0.1	10.9	0.0	61.3	NLZ
41	39.5	0.1	10.9	0.0	59.5	NLZ
42	4240.5	0.0				N VF
43	41.5	0.0				N VF
44	42.5	3.3	11.6	39.8	44.0	0 VF
45	43.5	3.1	13.3	35.2	43.9	0 VF
46	44.5	41.	12.2	45.2	45.2	0 VF
47	46.5	0.7	11.6	19.9	55.3	LZW VF
48	46.5	0.8	10.5	24.8	63.0	LZW VF
49	47.5	0.1	8.1	18.5	70.4	NLZ VF
50	48.5	0.1	9.3	0.0	61.2	NLZ
51	49.5	0.0				N
52	4250.5	0.0				N VF
53	51.5	4.4	11.0	42.7	40.9	0
54	52.5	94.	13.4	39.5	39.5	0
55	53.5	76.	13.5	34.8	48.2	0 VF
56	54.5	58.	10.3	26.2	40.7	0 VF
57	55.5	30.	11.9	42.6	39.3	0
LOST CORE (4256'-4263')						
58	4263.5	90.	13.3	35.3	47.4	0
59	64.5	78.	14.3	28.6	42.6	0 VF
60	65.5	64.	12.6	35.0	36.6	0 VF
61	66.5	63.	12.5	40.8	44.0	0 VF
62	67.5	15.	11.8	41.6	33.2	0 VF
63	68.5	1.6	9.9	36.4	43.4	0 VF
64	69.5	0.3	9.7	4.1	70.2	NLZ VF
65	4270.5	13.	13.3	23.0	33.1	0 VF
66	71.5	3.5	10.3	31.3	55.2	0 VF
67	72.5	3.3	11.8	33.9	44.3	0 VF
68	73.5	5.7	10.3	43.8	39.0	0 VF



Reservoir Engineering Laboratories

LEGEND

LOG

Interpretation & Remarks

Fine-grained Sandstone or Siltstone	[Dotted pattern]
Fine-grained Limy Sand	[Dotted pattern with horizontal lines]
Permeable Sand	[Dotted pattern with vertical lines]
Slightly Limy Sand	[Dotted pattern with horizontal and vertical lines]
Slightly Shaly Sand	[Dotted pattern with horizontal lines and small dashes]
Shaly Sand	[Dotted pattern with horizontal lines and small dashes]
Sandy Shale	[Horizontal lines with small dashes]
Limestone	[Brick pattern]
Dolomite	[Grid pattern]
Sandy Dolomite	[Grid pattern with small circles]
Conglomerate	[Irregular shapes]
Lost Core	[X pattern]
Lost Core & Recovered	[X pattern]
Shale	[Horizontal lines]
Chert	[Triangle pattern]

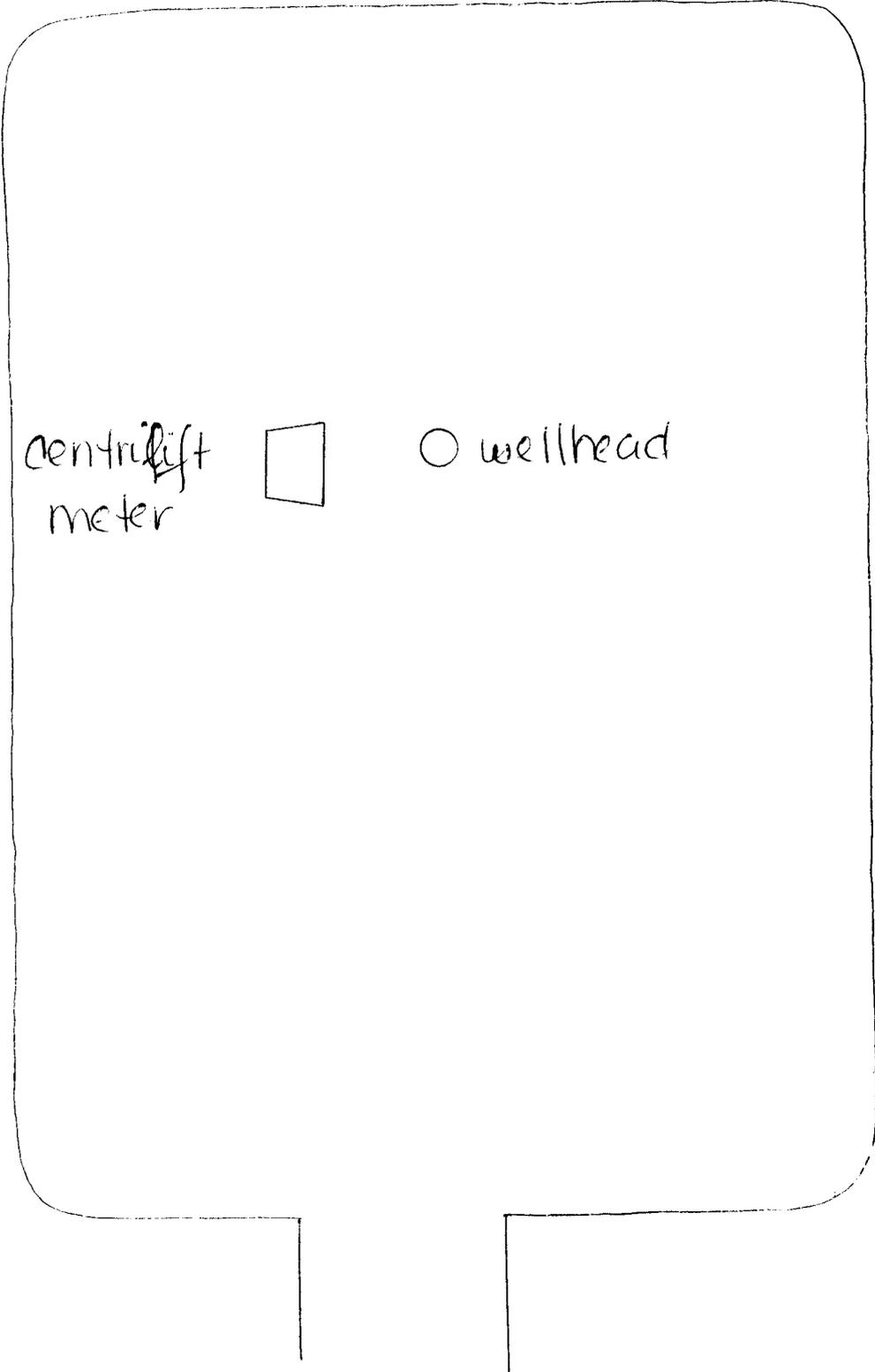
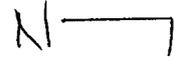
- O -- Oil Productive
- G -- Gas Productive
- GC - Gas & Gas Condensate Productive
- W -- Water Productive
- TGO - Transition Zone, Gas to Oil
- TOW - Transition Zone, Oil to Water
- LZ - Local Zone
- LZW - Local Zone of Water Interpretation,
but thought to be case of incomplete
oil accumulation in reservoir.
- N - Non-Productive
- HF - Horizontal Fractures
- HFC- Horizontal Fractures Cemented
- VF - Vertical Fractures
- VFC - Vertical Fractures Cemented
- BF - Badly Fractured Formation
- AX - Altered Core, No Interpretation
- AOV - Altered Core, Oil by % Volume Only

15401

Ashley Valley #5 Sec 22, T5S, R22E

Crubly 4/26/89

MICROFILM

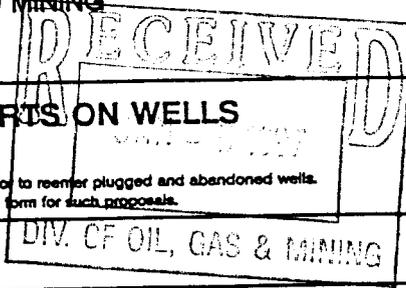


centrifugal
meter



○ wellhead

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ashley Valley #5

8. API Well Number:

4304715401

10. Field and Pool, or Wildcat:

Ashley-Weber

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: Equity Oil Company

3. Address and Telephone Number: P.O. Box 959 Salt Lake City, UT. 84101 (801) 521-3515

4. Location of Well: 1690' FSL, 348' FEL

Footages:

QQ, Sec., T., R., M.: NESE Sec 22, T5S, R22E

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 12/15/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/17/96 the electric submersible pump in Ashley Valey #5 failed. Subsequent inspection of the pump revealed an abrasive wear condition unusual to the field. A casing failure or fill in the open hole were suspected causes.

12/03-12/06/96: A 6 1/8" bit and 7" casing scraper were run to 4140' (base of 7" production casing). A collar locator was run on wireline to PBD at 4264' (reported TD at 4290'). A casing inspection log was run 0-4130' WLM (base of 7" casing by collar locator). Set RBP at 3995', and tested to 500 psi with packer at 3932'. Moved packer up hole and located leak at 335'-350'. Suspended operations to evaluate options.

12/12-12/15/96: Set RBP at 431' dumped 4 sk sand. Established circulation down 7" and up 7" x 10 3/4" annulus. Pumped 60 sks Howco Light cement and 30 sks Howco Thixotropic cement, displaced to 250' and caught displacement pressure. SWI, WOC 36 hours. Drilled out hard cement 246'-360'. PT casing and cement job to 120 psig for 10 minutes, held good. Ran scraper to 417' and cleaned sand off plug. Retrieved RBP and ran new ESP equipment. Well producing 12/15/96.

13.

Name & Signature:

Brent P. Marchant

Title:

Staff Engineer

Date: 01/14/97

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

Equity Oil Company

N 268D *BLM Bond #*
State/fee Bond # RLB0004585

N0410 **APPROVED** 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 01 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) *John Hazlett* **DAVID M. SEERY** TITLE *Equity Oil Company* Vice President of Land *Attorney-In-Fact*

SIGNATURE *[Signature]* DATE *August 27, 2004*

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) **James Brown** TITLE Vice President of Operations

SIGNATURE *[Signature]* DATE *August 27, 2004*

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585

2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Twp	Rng	Qtr	Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5 S	22	E	NENW	390 N	1650 W		
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5 S	22	E	NWSW	1680 S	1275 W		
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5 S	22	E	NWSW	2685 N	725 W		
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S	22	E	SENW	2103 N	1680 W		
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S	22	E	NWSW	1862 S	971 W		
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S	22	E	NESW	1686 S	1680 W		
43-047-15682-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	26	5 S	22	E	NENE	330 N	980 E		
43-047-15401-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	23	5 S	22	E	SWSW	990 S	980 W		
43-047-15685-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	22	5 S	22	E	NESE	1680 S	348 E		
43-047-10383-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S	22	E	SESE	980 S	330 E		
43-047-15407-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-23E	19	5 S	23	E	CNWSW	1980 S	680 W		
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E	23	5 S	22	E	NWSW	1860 S	530 W		
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S	22	E	C SW	1335 S	1320 W		

RECEIVED
SEP 29 2004
DIV. OF OIL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

<p>FROM: (Old Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661</p>	<p>TO: (New Operator): N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971</p>
CA No.	Unit:

43-0A7-15401

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. LEASE DESIGNATION AND SERIAL NUMBER:
See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

9. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CO AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

6. WELL NAME and NUMBER:
See attached list

2. NAME OF OPERATOR:
Western Energy Operating, LLC N3085

5. API NUMBER:

3. ADDRESS OF OPERATOR:
436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971

10. FIELDS AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached list

COUNTY: Uintah

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation N2680
1700 Broadway Suite 2300
Denver CO 80290
303-837-1661

Western Energy Operating, LLC N3085
436 N Conwell
Casper WY 82601
307-266-1971

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross WHITING OIL + GAS TITLE Asset Manager

SIGNATURE [Signature] DATE 11/30/2006

NAME (PLEASE PRINT) [Signature] western energy operating TITLE

SIGNATURE [Signature] DATE

(This space for State use only)

APPROVED 13128106

(1/2000)

(See instructions on Reverse Side)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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DEC 05 2006

DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Western Energy Operating, LLC
3. ADDRESS OF OPERATOR: 439 N Corwell St CITY Casper STATE WY ZIP 82601 PHONE NUMBER: (307) 472-0720
4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH
10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

Table with columns: API, Current Well Name, New Well Name, 1/4 1/4, Sec Tw n Rng, Field Num. Lists well details for Ashley Valley and Thomas Hall Fee units.

NAME (PLEASE PRINT): Paul m Hannah TITLE: Operations Manager
SIGNATURE: [Signature] DATE: 1/11/2010

(This space for State use only)

RECEIVED
JAN 11 2010



Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: Utah Div of Oil, Gas & Mining

Attn: Carol Daniels

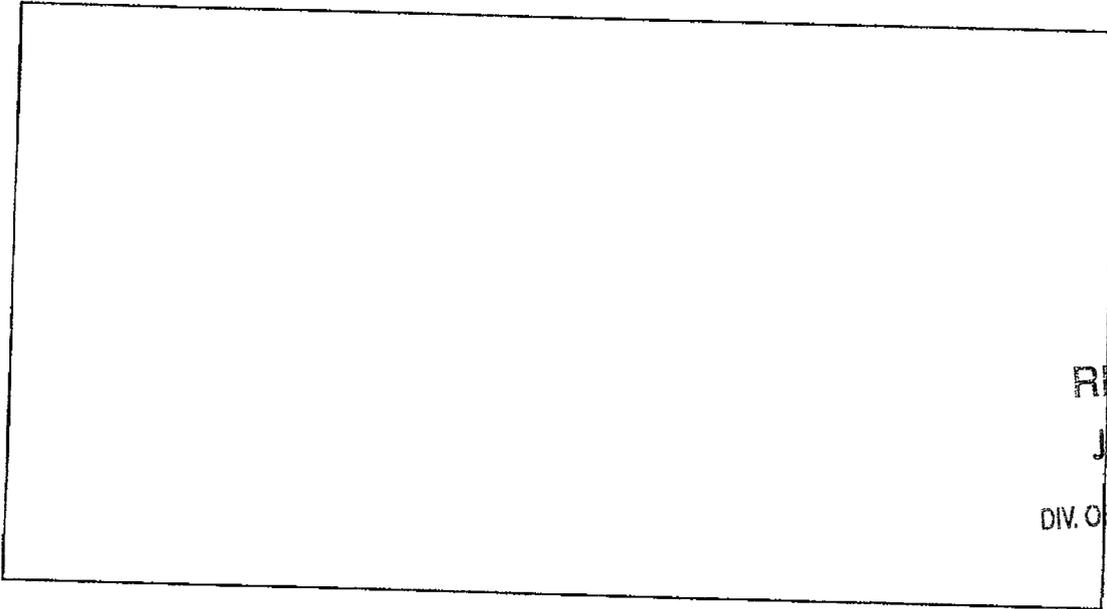
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



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JAN 11 2010
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

RECEIVED

DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER:
(858) 481-3081

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
See Attach

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

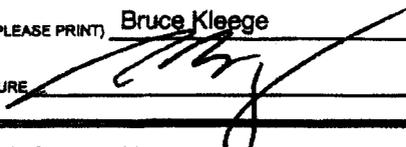
WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege
SIGNATURE 

TITLE Manager
DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, ~~Operations~~ Manager

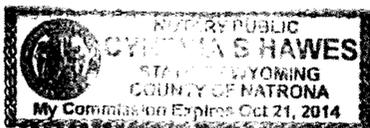
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area