

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-28-50

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SI OW OS _____ PA _____

State of Fee Land _____

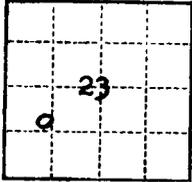
LOGS FILED

Driller's Log _____

Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others 2



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH**

Section 23
T. 5 S.
R. 22 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

**PATENTED LAND
SURFACE RIGHTS**

Date June 1, 1950

Reference No. 41

State Utah
County Uintah
Field Ashley Creek
District Salt Lake City
Operator Equity Oil Company
Well No. 2-A Subdivision SE NW 1/4
Location 1660 ft. from S. line and 1275 ft. from W. line of sec. 23
Drilling approved _____, 19____ Well elevation 4878 feet.
Drilling commenced May 25, 19 50 Total depth 2027 feet.
Drilling ceased June, 19 50 Initial production 5,000,000
Completed for production July 28, 19 50 Gravity A. P. I. _____
Abandonment approved _____, 19____ Initial R. P. _____

| Geologic Formations | | Productive Horizons | | |
|---------------------|----------------|---------------------|-------------------|------------|
| Surface | Lowest tested | Name | Depths | Contents |
| <u>Mancos Shale</u> | <u>Entrada</u> | <u>Morrison</u> | <u>1612-1624'</u> | <u>Gas</u> |

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY | JUNE | JULY | AUG. | SEPT. | OCT. | NOV. | DEC. |
|------|------|------|------|------|-----|------|------|------|-------|------|------|------|
| 1950 | | | | | Drg | Drg | GSI | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |

REMARKS Casing: 290' 10-3/4" cc w/200 sax Tops: Frontier 636'
2002' 7" cc w/425 sax Dakota 969'
Morrison 1054'
Entrada 2002'

See to Cooper 6-2-50 See replacement sheet

23-5S-22F

ASHLEY CREEK - Wintah County

SE 1/4 SW 1/4, Equity Oil Company Well No. 2-A (Pat.),
Ref. No. 41

STATUS: Drg - T.D. 1604' (Scout reports)

REMARKS: NEW DRILLING WELL. Drilling commenced 5-25-50.
Surface, Mancos Shale. Objective, oil production in
Entrada approx. 2000'. If this should prove failure
will attempt to complete in Morrison as a gas well.
Frontier 636', Dakota 969'. 290' 10-3/4" cc w/200 sax.

Show gas 1600'.

23-5S-22E

ASHLEY CREEK - Wintah County

SE 1/4 SW 1/4, Equity Oil Company Well No. 2-A (Pat.),
Ref. No. 42

STATUS: Drg - T.D. 2027' (Scout reports)

REMARKS: Top Morrison 1054', Entrada 2002'.
200' 7" cc w/25 sax. DST 2002-15' open 3 hrs.
Recovered 525' oil. DST 2002-27' open 4 1/2 hrs.
Recovered 1000' oil. Pumped 40 b/o and some water
first 24 hrs. Pump clogged. Cleaning out before
continuing test.

23-5S-22E

ASHLEY CREEK - Wintah County

SE 1/4 SW 1/4, Equity Oil Company Well No. 2-A (Pat.),
Ref. No. 43

STATUS: CBI - T.D. 2027' (Co. reports)

REMARKS: NEW COMPLETION. Oil horizon proved non-
commercial. Completed as gas well. Productive horizon
Morrison 102-24'. I.P. 5,000 MCF. Shut-in pressure
285#. Drilling ceased in June, completed for production
7-28-50. Well shut in as a reserve supply of gas.

UTAH
UINTAH COUNTY
ASHLEY VALLEY

PETROLEUM INFORMATION
Denver, Colo.
(8-12-50)

Twp 5S-22E
Section 23
NW SW

Operator: Equity Oil Company

Well No: 2-A Ashley Valloy

Commenced: 5-25-50

Completed; 7-25-50 (approx)

Sample Tops:

Total Depth: 2042, PB 1872

Frontier 636

Elevation: 4898 RB.

Dakota 986

Casing: 10-3/4" at 290 w/200,
7" at 2002 w/245 sx.

Morrison 1054

Initial Production: Flowed

1st Gas Sand 1600

5,500 MCF gas per day.

Entrada 2002

Perf. 1612-20.

Saturation 2007

DST 2002-15, open 3 hours,

rec 525' oil; Cored 2015-

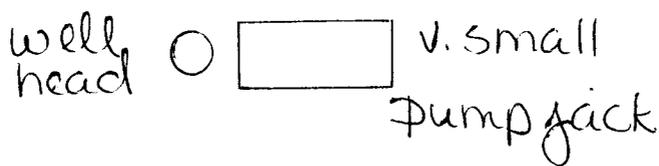
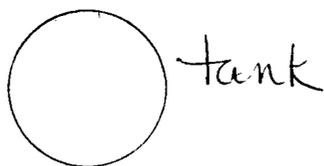
27, rec 12' saturated sand; DST 2002-27 open 4 hours 15 min
rec 1025' oil; Pumped 12 bbls oil per day; PB for gas.

15398

Ashley Valley Td 2-A Sec 23, T 5 S, R 22 E Buby 4/26/89

MICROFICHE

L N



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION & SERIAL NO.</p> |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> | | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> |
| <p>2. NAME OF OPERATOR Equity Oil Company</p> | | <p>7. UNIT AGREEMENT NAME</p> |
| <p>3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959</p> | | <p>8. FARM OR LEASE NAME Ashley Valley</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1275' EWL & 1660' NSL, Sec.23, T 5S, R 22E At proposed prod. zone</p> | | <p>9. WELL NO. 2-A</p> |
| <p>14. API NO. 4304715398</p> | | <p>10. FIELD AND POOL, OR WILDCAT Ashley Valley Field</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4898 RB</p> | | <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T 5S, R 22E</p> |
| <p>12. COUNTY Uintah</p> | | <p>13. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Present Well Status*</u> <input checked="" type="checkbox"/> | |
| (Other): | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | *ANNUAL STATUS REPORT DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well Shut In. Uneconomic under present market conditions

RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeri Jan TITLE Petroleum Engineer DATE 1/23/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|---|---|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>3. LEASE DESIGNATION & SERIAL NO.</p> |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/></p> | | <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p> |
| <p>2. NAME OF OPERATOR Equity Oil Company</p> | | <p>7. UNIT AGREEMENT NAME</p> |
| <p>3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959</p> | | <p>8. FARM OR LEASE NAME Ashley Valley</p> |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1275' EWL & 1660' NSL, Sec.23, T 5S, R 22E At proposed prod. zone</p> | | <p>9. WELL NO. 2-A</p> |
| <p>10. FIELD AND POOL, OR WILDCAT - Ashley Valley Field</p> | | <p>11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 23, T 5S, R 22E</p> |
| <p>14. API NO. 4304715398</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4898 RB</p> | <p>12. COUNTY Uintah</p> |
| | | <p>13. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL (Other) <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | <p>(Other) <u>Present Well Status*</u> <input checked="" type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> | |
| APPROX. DATE WORK WILL START _____ | | * ANNUAL STATUS REPORT DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Shut In. Uneconomic under present market conditions

* Must be accompanied by a cement verification report.

RECEIVED

JAN 05 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeri Jan TITLE Petroleum Engineer DATE 1/4/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 2 1996

| | | |
|---|--|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | 5. LEASE DESIGNATION & SERIAL NO. <u>Fee</u> |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR <u>Equity Oil Company</u> | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR <u>P O Box 959, Salt Lake City Ut 84110-0959</u> | | 8. FARM OR LEASE NAME <u>Ashley Valley</u> |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1275' EWL & 1660' NSL, Sec.23, T 5S, R 22E</u> At proposed prod. zone | | 9. WELL NO. <u>2-A</u> |
| 14. API NO. <u>4304715398</u> | | 10. FIELD AND POOL, OR WILDCAT <u>- Ashley Valley Field</u> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4898 RB</u> | | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 23, T 5S, R 22E</u> |
| 12. COUNTY <u>Uintah</u> | | 13. STATE <u>Utah</u> |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Present Well Status*</u> <input checked="" type="checkbox"/> | |
| (Other): | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| APPROX. DATE WORK WILL START _____ | | *ANNUAL STATUS REPORT DATE OF COMPLETION _____ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well Shut In. Uneconomic under present market conditions

18. I hereby certify that the foregoing is true and correct

SIGNED Javi Jan TITLE Petroleum Engineer DATE 01/31/96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Ashley Valley #2-A

2. Name of Operator:

Equity Oil Company

9. API Well Number:

4304715398

3. Address and Telephone Number:

P.O. Box 959 Salt Lake City, UT. 84101 (801) 521-3515

10. Field and Pool, or Wildcat:

Ashley Valley-Morrison

4. Location of Well

Footages: 1275' FWL, 1660' FSL
QQ, Sec., T., R., M.: NWSW Sec 23, T5S, R22E

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Present Well Status - Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well currently shut in.
Uneconomic under present market conditions.

13.

Name & Signature:

Brent P. Marchant

Title: Staff Operations Engineer

Date: 01/31/97

(This space for State use only)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6303

Carlos Rivera
Equity Oil Company
P.O. Box 310
Cody, Wyoming 82414

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Rivera:

Equity Oil Company, as of April 2004, has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
April 16, 2004
Carlos Rivera

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Equity Oil Company

| | Well Name | API | Lease Type | Years Inactive |
|---|-----------------------|--------------|-------------------|-----------------------|
| 1 | Ashley Valley Fee 1 | 43-047-15396 | Fee | 11 Years 0 Months |
| 2 | Ashley Valley Fed 2-A | 43-047-15398 | Fee | 9 Years 5 Months |

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SI | 5. Lease Designation and Serial Number: Fee |
| 2. Name of Operator: Equity Oil Company | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: PO Box 310 Cody, WY 82414 (307) 587-7812 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1275' FWL, 1660' FSL OO, Sec., T., R., M.: NW SW 23, 5S, 22E | 8. Well Name and Number: <i>FAD</i> Ashley Valley #2A |
| | 9. API Well Number: 43-047-15398 |
| | 10. Field and Pool, or Wildcat: Ashley Valley-Morrison |
| | County: Uintah State: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>SI Status</u> | <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Present Well Status</u> |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ |
| | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equity Oil Company requests that AV #2A be placed on SI status.

The well is completed as a Morrison Fm. gas producer & had been used to produce lease fuel. There are no gas gathering or sales lines in the immediate area at this time.

Well integrity is demonstrated by SICP on 04/22/04 of 158 psig. This pressure is the same (within guage accuracy) as the last recorded pressure of 163 psig 08/13/99. There are no leaks evident @ the surface.

COPY SENT TO OPERATOR
Date: 5-12-04
Initials: CHD

13. Name & Signature: Brent P. Marchant Title: Production Manager Date: 04/28/04

(This space for State use only)

RECEIVED
MAY 04 2004

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter dated May 1, 2004).

DIV. OF OIL, GAS & MINING
Utah Division of Oil, Gas and Mining
May 10, 2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5429

Mr. Brent Marchant
Equity Oil Company
P.O. Box 310
Cody, Wyoming 82414

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Marchant,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your sundries dated April 28, 2004 (received by the division on 5/04/2004) in regards to the two (2) shut-in wells operated by Equity Oil Company (Equity).

It is the Division's understanding Equity intends to plug the Ashley Fee #1 this year. The DOGM approves extended SI/TA for the Ashley Fee #1 until January 1, 2005, providing Equity with sufficient time to plug the well.

Due to the lack of sufficient evidence the DOGM is unable to grant extended SI/TA status for the Ashley Valley Federal #2A. As requested in our April 16, 2004 correspondence, the DOGM requires the anticipated length of time the well is expected to remain shut-in (R649-3-36-1.2) and an explanation of how the submitted information proves integrity was not submitted. Also, for continued shut-in status a plan of how the well fluid and pressures will be monitored and reported in the future should be provided. Please submit the required information for the Ashley Valley Federal #2A in the next 30 days or further action may be initiated.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,


Dustin Doucet
Petroleum Engineer

C.C. Well File

| | Well Name | API | Lease Type | Years Inactive |
|---|-----------------------|--------------|-------------------|-----------------------|
| 1 | Ashley Valley Fee 1 | 43-047-15396 | Fee | 11 Years 0 Months |
| 2 | Ashley Valley Fed 2-A | 43-047-15398 | Fee | 9 Years 5 Months |

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: SI

2. Name of Operator:
Equity Oil Company

3. Address and Telephone Number:
PO Box 310 Cody, WY 82414 (307) 587-7812

4. Location of Well 1275' FWL, 1660' FSL
Footages:
QQ, Sec., T., R., M.: NW SW 23, 5S, 22E

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ashley Valley Fed #2A

9. API Well Number:

43-047-15398

10. Field and Pool, or Wildcat:

Ashley Valley-Morrison

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other SI Status
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Equity Oil Company requests that AV #2A be placed on SI status for a period of one year.

The well is completed as a Morrison Fm. gas producer & had been used to produce lease fuel. There are no gas gathering or sales lines in the immediate area at this time. The well will remain SI until gas gathering infrastructure is in place to economically place the well on sales.

Well integrity is demonstrated by SICP on 04/22/04 of 158 psig. This pressure is the same (within guage accuracy) as the last recorded pressure of 163 psig 08/13/99. Because there are no leaks at the surface and the surface SI pressure has remained constant, no subsurface leaks are indicated.

Equity Oil Company does not have a fluid level history. To monitor the situation in the future, we plan to record surface SI pressure and fluid level quarterly.

13. Name & Signature: Brent P. Marchant
Brent P. Marchant

Title: Production Manager Date: 06/07/04

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/14/04
BY: [Signature]

COPY SENT TO OPERATOR
Date: 7-29-04
Initials: CHO

RECEIVED

JUN 14 2004

DIV. OF OIL, GAS & MINING

* See attached letter dated 7/21/04 (See Instructions on Reverse Side)



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5191

Mr. Brent Marchant
Equity Oil Company
P.O. Box 310
Cody, Wyoming 82414

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Marchant:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated June 7, 2004 (received by the Division on 6/14/2004) in regards to the Ashley Valley Federal #2A well.

Based on the information submitted and a plan for quarterly monitoring and documenting of pressures and fluid level for this well, the Division grants a one (1) year extension for the Ashley Valley Federal #2A well. This shut-in/temporary abandonment extension is valid through June 7, 2005. The approved sundry is enclosed with this letter.

The documented information for this well should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary.

If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosure
cc: Well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

See attached list

2. NAME OF OPERATOR:

Whiting Oil and Gas Corporation

9. API NUMBER:

3. ADDRESS OF OPERATOR:

1700 Broadway #2300 CITY Denver

STATE CO

ZIP 80290

PHONE NUMBER:

(303) 837-1661

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

N 2680

BLM Bond #

State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N0410

APPROVED 9/30/04

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) ~~JOHN FAZIO~~ DAVID M. SEERY

TITLE ~~Vice President of Land~~ *Equity Oil Company Attorney-In-Fact*

SIGNATURE *[Signature]*

DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown

TITLE Vice President of Operations

SIGNATURE *[Signature]*

DATE August 27, 2004

| API Well Number | Current Operator | Well Name | Well Type | Well Status | Location (Twp-Rng) | Section | Twp | Rng | Road | Qtr | FL NS | NS | FL EW | EW |
|--------------------|--------------------|------------------------|-----------|-------------|--------------------|---------|-----|------|------|-----|-------|----|-------|----|
| 43-047-15684-00-00 | EQUITY OIL COMPANY | USA PAN AMERICAN 3 | Oil Well | Temporarily | 5S-22E | 26 | 5 S | 22 E | | | | | | |
| 43-047-15398-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY FED 2-A | Gas Well | Shut-In | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15396-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY FEE 1 | Oil Well | Shut-In | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15403-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY 7 | Oil Well | Producing | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15400-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY 4 | Oil Well | Producing | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15397-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY 2 | Oil Well | Producing | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15686-00-00 | EQUITY OIL COMPANY | USA PAN AMERICAN 5 | Oil Well | Producing | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15682-00-00 | EQUITY OIL COMPANY | USA PAN AMERICAN 1 | Oil Well | Producing | 5S-22E | 26 | 5 S | 22 E | | | | | | |
| 43-047-15401-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY 5 | Oil Well | Producing | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| 43-047-15685-00-00 | EQUITY OIL COMPANY | USA PAN AMERICAN 4 | Oil Well | Producing | 5S-22E | 22 | 5 S | 22 E | | | | | | |
| 43-047-10363-00-00 | EQUITY OIL COMPANY | PREECE 1 | Oil Well | P & A | 5S-22E | 22 | 5 S | 22 E | | | | | | |
| 43-047-15407-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY FEE 11-5 | Oil Well | P & A | 5S-23E | 19 | 5 S | 23 E | | | | | | |
| 43-047-20251-00-00 | EQUITY OIL COMPANY | ASHLEY VALLEY 1-E | Oil Well | P & A | 5S-22E | 23 | 5 S | 22 E | | | | | | |
| | | | | | 5S-22E | 23 | 5 S | 22 E | | | | | | |

RECEIVED
SEP 29 2004
DIV. OF OIL

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
- 3. Bond information entered in RBDMS on: 9/30/2004
- 4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
- 2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ashley Valley Fed #2A

9. API Well Number:

43-047-15398

10. Field and Pool, or Wildcat:

Ashley Valley-Morrison

1. Type of Well: OIL GAS OTHER: SI

2. Name of Operator: Whiting Oil and Gas Corporation

3. Address and Telephone Number: PO Box 310 Cody, WY 82414 (307) 587-7812

4. Location of Well Footages: 1275' FWL, 1660' FSL QQ, Sec.,T.,R.,M.: NW SW 23, 5S, 22E

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other SI Status, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Whiting Oil and Gas Corporation requests that AV #2A be placed on SI status for a period of one year.

The well is completed as a Morrison Fm. gas producer & had been used to produce lease fuel. There are no gas gathering or sales lines in the immediate area at this time. The well will remain SI until gas gathering infrastructure is in place to economically place the well on sales.

Well integrity is demonstrated by SICP on 10/7/04 of 160± psig. This pressure is the same (within guage accuracy) as the last recorded pressure of 158 psig 04/22/04. Because there are no leaks at the surface and the surface SI pressure has remained constant, no subsurface leaks are indicated.

Whiting Oil and Gas Corporation does not have a fluid level history. To monitor the situation in the future, we plan to record surface SI pressure and fluid level quarterly.

13.

Name & Signature:

Thomas B. Smith

Title: Sr. Operations Engineer Date: 10/7/04

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11/9/04

BY: [Signature]

COPY SENT TO OPERATOR

Date: 11-12-04 Initials: CHD

RECEIVED OCT 13 2004

(4194)

(See Instructions on Reverse Side)

* Valid through June 7, 2005 - See attached letter dated Nov 9, 2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 9, 2004

Mr. Thomas Smith
Whiting Oil and Gas Corporation
P.O. Box 310
Cody, Wyoming 82414

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Smith:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated October 7, 2004 (received by the Division on 10/13/2004) in regards to the Ashley Valley Federal #2A (43-047-15398).

Based on the information submitted and a plan for quarterly monitoring and documenting of pressures and fluid level for this well, the Division grants Whiting Oil and Gas Corporation extended shut-in/temporary abandonment for the Ashley Valley Federal #2A. This extension is valid through June 7, 2005. The approved sundry is enclosed with this letter.

The documented information from quarterly monitoring of this well should be submitted to the Division at the end of the extension period for review. However, if pressures or fluid levels change significantly during the extension period please inform the Division immediately. Corrective action may be necessary.

If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

DKD:jc
Enclosures
cc: well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: Ashley Valley Fed #2A | |
| 2. NAME OF OPERATOR: Whiting Oil and Gas Corporation | | 9. API NUMBER: 4304715398 |
| 3. ADDRESS OF OPERATOR: 1700 Broadway Suite 2300 CITY Denver STATE CO ZIP 80293-2300 | PHONE NUMBER: (303) 390-4948 | 10. FIELD AND POOL, OR WILDCAT: Ashley Valley - Morrison |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1275' FWL 1660' FWL COUNTY: Uintah | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 23 5S 22E STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: SI/TA Status Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/09/2004, the State of Utah Division of Oil, Gas and Mining granted a shut-in/temporary abandonment status extension valid through 06/07/2005 for the Ashley Valley Fed #2A, with a stipulation that documented information from quarterly monitoring be submitted at the end of the extension period for review. Following are the SICP for the corresponding periods.
01/06/2005 159#
04/10/2005 162#
06/03/2005 161#

Whiting Oil and Gas Corporation requests the shut-in/temporary abandonment status be extended for a one year period (through 06/07/2005). Whiting will continue quarterly monitoring and reporting to the Division of Oil, Gas and Mining as required.

This well is completed as a Morrison formation gas producer and had been used to produce lease fuel. There are no gas gathering or sales lines in the immediate area at this time. The well will remain shut in until gas gathering infrastructure is in place to economically place the well on sales.

COPY SENT TO OPERATOR
Date: 7-22-05
Initials: CHD

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Peggy J Goss</u> | TITLE <u>Engineering Tech</u> |
| SIGNATURE <u>Peggy J Goss</u> | DATE <u>6/7/2005</u> |

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/21/05
BY: [Signature] (See Instructions on Reverse Side)
* See attached letter dated 7/21/05

RECEIVED
JUN 09 2005

DIV. OF OIL, GAS & MINING

55 22E Sec. 23
4304715398



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 21, 2005

Peggy J. Goss
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, Colorado 80293-2300

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Goss:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your sundry dated June 7, 2005 (received by the Division on 6/09/2005) in regards to the Ashley Valley Federal #2A well.

Based on the information submitted and a plan for quarterly monitoring and documenting of pressures and fluid levels for this well, the Division grants a one (1) year approval extension for the Ashley Valley Federal #2A well for continued shut-in/temporarily abandoned (SI/TA) status. This SI/TA extension is valid through June 7, 2006. The approved sundry is enclosed with this letter.

The documented information for this well should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary.

If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet".

Dustin Doucet
Petroleum Engineer

Enclosure
cc: **Well file**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. DJJ | |
| 2. CDW | |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

| | |
|---|---|
| FROM: (Old Operator): N2680-Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661 | TO: (New Operator): N3085-Western Energy Operating, LLC 436 N Conwell St Casper, WY 82601 Phone: 1 (307) 266-1971 |
| CA No. | Unit: |

43.047.15398

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Western Energy Operating, LLC N3085

3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82801 PHONE NUMBER: (307) 266-1971

4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list

4. LOCATION OF WELL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

6. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

8. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CO AGREEMENT NAME: _____

9. WELL NAME and NUMBER: See attached list

8. API NUMBER: _____

10. FIELDS AND POOL, OR WILDCAT: _____

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation N2680
1700 Broadway Suite 2300
Denver CO 80290
303-837-1661

Western Energy Operating, LLC N3085
436 N Conwell
Casper WY 82801
307-266-1971

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross WHITING OIL + GAS TITLE Asset Manager

SIGNATURE [Signature] DATE 11/30/2006

NAME (PLEASE PRINT) [Signature] western energy operating TITLE _____

SIGNATURE [Signature] DATE _____

(This space for State use only)

APPROVED 12/28/06
(8/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
DEC 05 2006
DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

| well_name | sec | twp | rng | api | entity | lease | well | stat | qtr_qtr | l_num | op no | flag | unit |
|-----------------------|-----|------|------|------------|--------|---------|------|------|---------|-----------|-------|------|------|
| ASHLEY VALLEY 2 | 23 | 050S | 220E | 4304715397 | 260 | Fee | OW | P | NESW | FEE | N2680 | | |
| ASHLEY VALLEY FED 2-A | 23 | 050S | 220E | 4304715398 | 10682 | Fee | GW | S | NWSW | FEE | N2680 | | |
| ASHLEY VALLEY 4 | 23 | 050S | 220E | 4304715400 | 260 | Fee | OW | P | NWSW | FEE | N2680 | | |
| ASHLEY VALLEY 5 | 22 | 050S | 220E | 4304715401 | 260 | Fee | OW | P | NESE | FEE | N2680 | | |
| ASHLEY VALLEY 7 | 23 | 050S | 220E | 4304715403 | 260 | Fee | OW | P | SENE | FEE | N2680 | | |
| USA PAN AMERICAN 1 | 23 | 050S | 220E | 4304715682 | 220 | Federal | OW | P | SWSW | SL-065759 | N2680 | | |
| USA PAN AMERICAN 4 | 22 | 050S | 220E | 4304715685 | 220 | Federal | OW | P | SESE | SL-065759 | N2680 | | |
| USA PAN AMERICAN 5 | 26 | 050S | 220E | 4304715686 | 220 | Federal | OW | P | NENE | SL-065759 | N2680 | | |



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6350

Mr. Paul Hannah
Western Energy Operating, LLC
436 N. Conwell Street
Casper, WY 82601

Re: Ashley Valley Fed 2-A API 43-047-15398 55 22E 23
Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Hannah:

Western Energy Operating, LLC has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance for extended shut-in and temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). The Division has had several correspondences in regards to this matter with your predecessor. The last approved extension expired June 7, 2006.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)



Page 2
September 29, 2008
Mr. Hannah

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

| | Well Name | API | Lease Type | Years Inactive |
|---|-----------------------|--------------|-------------------|-----------------------|
| 1 | Ashley Valley Fed 2-A | 43-047-15398 | FEE | 13 Years 10 Months |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

UTU85845X

8. WELL NAME and NUMBER:

Ashley Valley Fed 2-A

9. API NUMBER:

4304715398

10. FIELD AND POOL, OR WILDCAT:

Ashley Valley, Morrison

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Western Energy Operating, LLC

3. ADDRESS OF OPERATOR:

439 N Conwell St

CITY Casper

STATE WY

ZIP 82601

PHONE NUMBER:

(307) 472-0720

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1660' FSL, 1275' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 23 5S 22E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>SI/TA Status</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Extension</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Western Energy Operating, LLC is requesting the reinstatement of the extended shut-in and temporarily abandoned (SI/TA) status of the Ashley Valley Fed 2-A. The well is not an active producer as the combination of production rate and vicinity to existing gas sales lines make it uneconomical to produce. The well is currently utilized for lease supply gas, and is also used seasonally by the surface owner to power an irrigation pump. The well will remain shut-in and utilized for lease gas until a gas sales line is installed close enough to economically justify a tie-in flowline.

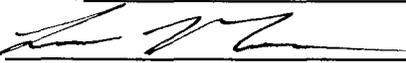
The well's SI/TA status was maintained in the past through monitoring the SI casing pressure. As long as the SI casing pressure remained stable, an extension of the SI/TA status was granted. The casing pressure was last measured at 161 psig by Whiting Oil & Gas Corp on 4/17/06. Currently, the well's SI casing pressure (one week shut in period) is 72 psig - an 89 psi drop from the last measurement.

Western Energy Operating, LLC believes the drop in casing pressure is due to an increase in the well fluid level. Our strategy to prove casing integrity is as follows:

- 1.) Attempt to use rod pumping equipment currently in well to pump off the fluid. If casing pressure builds to 160 psi or higher then will submit sundry for extension based on casing pressure.
- 2.) If rod pumping equipment is not operational, the next time a rig is in the field for work on the Weber wells it will be used to pull the well and prove casing integrity.

NAME (PLEASE PRINT) Lucas Moore

TITLE Engineer

SIGNATURE 

DATE 10/14/2008

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 12/23/08

By: [Signature]

* See attached letter

COPY SENT TO OPERATOR

Date: 12.30.2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

OCT 16 2008

DIV. OF OIL, GAS & MINING



October 14, 2008

Mr. Dustin Doucet,
Dept. of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Ashley Valley Fed 2A (API 43-047-15398) Extended SI/TA

Dear Mr. Doucet,

Western Energy Operating is currently addressing the extended SI/TA status of the Ashley Valley Fed 2A. We hope to maintain the current well status, but can't prove casing integrity with SI casing pressure at this time. A sundry notice explaining the situation and the steps that will be taken to prove casing integrity is enclosed with this letter.

If you have any question regarding the sundry feel free to contact myself or Paul Hannah at 307-472-0365

Regards,

Lucas Moore
Engineer

Encl.: Sundry Notice

RECEIVED

OCT 16 2008

DIV. OF OIL, GAS & MINING

December 23, 2008

Mr. Lucas Moore
Western Energy Operating, LLC
436 N. Conwell Street
Casper, WY 82601

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated August 4, 2008.

Dear Mr. Moore:

This correspondence is in response to your sundry dated October 14, 2008 (received by the Division on 10/16/2008) that addresses the Ashley Valley Fed 2-A well (43-047-15398) operated by Western Energy Operating (Western Energy).

Due to insufficient evidence the Division of Oil, Gas and Mining (the Division) is unable to grant extended SI/TA status for the above said well. The submitted evidence does not show accurate proof of integrity. The Division grants approval to continue with planned proposal to test the well. However, if pressure does build to 160 psi or higher, Western Energy shall submit detailed evidence proving this gives the Ashley Valley Fed 2-A required integrity. The Divisions preferred method of demonstrating well integrity is to perform an MIT.

Please submit the required information within 30 days of the date of this notice, or further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,


Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2631

Mr. Lucas Moore
Western Energy Operating, LLC
436 N. Conwell Street
Casper, WY 82601

Subject: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases. Ashley Valley Fed 2-A API #43-047-15398

55 22E 23

Dear Mr. Moore:

As of January 2009, Western Energy Operating, LLC (Western Energy) has one (1) Fee Lease Well (see Attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On September 29, 2008, the Division notified you by certified mail that the listed well was in non-compliance SI/TA status. Western Energy responded with a sundry, which was denied for extended SI/TA status due to insufficient evidence of integrity. Western Energy proposed to "Attempt to use rod pumping equipment... to pump off fluid. If casing pressure builds to 160 psi or higher, then will submit sundry for extension based on casing pressure." The Division responded to Western Energy via a letter dated December 23, 2008. In this letter approval was given to test the well as proposed, it was also requested that detailed evidence showing well has integrity be submitted. Western Energy was then given 30 days to respond with the proper documentation as per R649-3-36. The Division feels more than sufficient time has passed to perform proposed work and address this matter. To date the Division has not seen any such data. Please submit your plans to produce or plug this well to the Division within 30 days of this notice or a Notice of Violation will be issued.



For extended SI/TA consideration the operator shall provide the Division with the following:

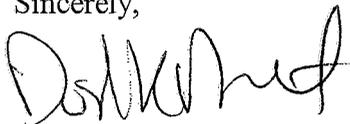
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

Cc: Well File

Operator Compliance File

ATTACHMENT A

| | Well Name | API | Lease Type | Years Inactive |
|---|-----------------------|--------------|-------------------|-----------------------|
| 1 | Ashley Valley Fed 2-A | 43-047-15398 | Fee | 14 Years 3 Months |

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: WESTERN ENERGY OPERATING, LLC

Well(s) or Site(s): 1.) ASHLEY VALLEY FED 2-A API #: 43-047-15398

SS 22E 23

Date and Time of Inspection/Violation: April 29, 2009

Mailing Address: Attn: Lucas Moore
436 N. Conwell Street
Casper, WY 82601

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells -According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The above referenced well has been Shut-In for over a period of 14 years 6 months. The Division has initiated several contacts with Western Energy Operating, LLC (Western) requesting required documents and action per R649-3-36. On September 29, 2008 a first notice of non-compliance was issued for SITA status. Western responded with a sundry, which was denied due to insufficient evidence of integrity per R649-3-36. Western proposed to "Attempt to use rod equipment to pump off fluid...then submit [a] sundry for extension based on casing pressure." The Division responded to Western via a letter dated December 23, 2008. In this letter approval was given to test the well as proposed, it was also requested that detailed evidence be given showing that the well has integrity. Western was given 30 days to respond with proper documents per R649-3-36. A second notice of non-compliance was issued via certified mail on March 4, 2009. To date the Division has not received any correspondence from Western addressing these non-compliance issues. The Division also wishes to make note that several correspondence was made in regard to this matter with Westerns predecessor, and when Western took over the above mentioned well, all compliance matters at present point in time were also assumed.

Action: For the wells subject to this notice, Western Energy Operating, LLC shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Western Energy Operating, LLC

April 29, 2009

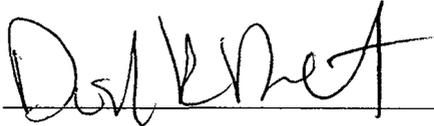
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 6/15/2009

Date of Service Mailing: May 6, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 2884



Division's Representative

Operator or Representative

(If presented in person)

DKD/JP/js

cc: Well Files

Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

6/2005

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: WESTERN ENERGY OPERATING, LLC

Well(s) or Site(s): 1.) ASHLEY VALLEY FED 2-A API #: 43-047-15398

Date and Time of Inspection/Violation: April 29, 2009

Mailing Address: Attn: Lucas Moore

436 N. Conwell Street

Casper, WY 82601

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The above referenced well has been Shut-In for over a period of 14 years 6 months. The Division has initiated several contacts with Western Energy Operating, LLC (Western) requesting required documents and action per R649-3-36. On September 29, 2008 a first notice of non-compliance was issued for SITA status. Western responded with a sundry, which was denied due to insufficient evidence of integrity per R649-3-36. Western proposed to "Attempt to use rod equipment to pump off fluid...then submit [a] sundry for extension based on casing pressure." The Division responded to Western via a letter dated December 23, 2008. In this letter approval was given to test the well as proposed, it was also requested that detailed evidence be given showing that the well has integrity. Western was given 30 days to respond with proper documents per R649-3-36. A second notice of non-compliance was issued via certified mail on March 4, 2009. To date the Division has not received any correspondence from Western addressing these non-compliance issues. The Division also wishes to make note that several correspondence was made in regard to this matter with Westerns predecessor, and when Western took over the above mentioned well, all compliance matters at present point in time were also assumed.

Action: For the wells subject to this notice, Western Energy Operating, LLC shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Western Energy Operating, LLC

April 29, 2009

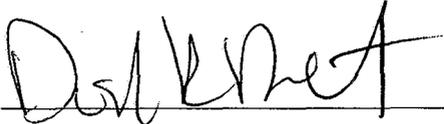
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 6/15/2009

Date of Service Mailing: May 16, 2009 MAY 21, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 2884 7004 1160 0003 0190 2921



Division's Representative

Operator or Representative

(If presented in person)

DKD/JP/js

cc: Well Files

Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

6/2005

Effective Date: 12/1/2014

| | |
|---|---|
| FORMER OPERATOR: | NEW OPERATOR: |
| WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720 | GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081 |
| CA Number(s): | Unit(s): Ashley Valley |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

| Well Name | Section | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-----------------------|---------|------|------|------------|--------|---------|---------|------|--------|
| AVU 11 | 23 | 050S | 220E | 4304715592 | 620 | Fee | Fee | GI | A |
| AVU 04 | 23 | 050S | 220E | 4304715397 | 260 | Fee | Fee | OW | P |
| ASHLEY VALLEY FED 2-A | 23 | 050S | 220E | 4304715398 | 10682 | Fee | Fee | GW | P |
| AVU 03 | 23 | 050S | 220E | 4304715400 | 260 | Fee | Fee | OW | P |
| AVU 02 | 22 | 050S | 220E | 4304715401 | 260 | Fee | Fee | OW | P |
| AVU 01 | 23 | 050S | 220E | 4304715403 | 260 | Fee | Fee | OW | P |
| AVU 08 | 23 | 050S | 220E | 4304715489 | 293 | Fee | Fee | OW | P |
| H and T TE HALL 2 | 23 | 050S | 220E | 4304715490 | 294 | Fee | Fee | OW | P |
| AVU 07 | 23 | 050S | 220E | 4304715591 | 620 | Fee | Fee | OW | P |
| AVU 09 | 23 | 050S | 220E | 4304715593 | 615 | Fee | Fee | OW | P |
| AVU 12 | 23 | 050S | 220E | 4304715594 | 615 | Fee | Fee | OW | P |
| THOMAS E HALL 5S | 23 | 050S | 220E | 4304715595 | 16851 | Fee | Fee | OW | P |
| AVU 06 | 23 | 050S | 220E | 4304715682 | 220 | Federal | Federal | OW | P |
| AVU 05 | 22 | 050S | 220E | 4304715685 | 220 | Federal | Federal | OW | P |
| AVU 10 | 26 | 050S | 220E | 4304715686 | 220 | Federal | Federal | OW | P |

RECEIVED

DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Golden State Operating, LLC

3. ADDRESS OF OPERATOR:
12625 High Bluff Drive, #310 CITY San Diego STATE CA ZIP 92130

PHONE NUMBER:
(858) 481-3081

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
See Attach

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

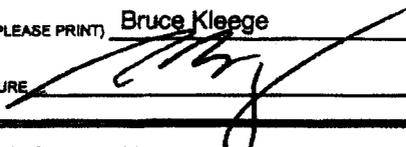
WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 5UR60000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege
SIGNATURE 

TITLE Manager
DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

| API | Well Name | Quarter/Quarter | Section | Township | Range | Entity | Lease | Well | Status |
|--------------|-----------------------|-----------------|---------|----------|-------|--------|-------------|--------------------|-----------|
| 43-047-15403 | AVU 01 | SENW | 23 | 5S | 22E | 260 | FEE | Oil Well | Producing |
| 43-047-15401 | AVU 02 | NESE | 22 | 5S | 22E | 260 | FEE | Oil Well | Producing |
| 43-047-15400 | AVU 03 | NWSW | 23 | 5S | 22E | 260 | FEE | Oil Well | Producing |
| 43-047-15397 | AVU 04 | NESW | 23 | 5S | 22E | 260 | FEE | Oil Well | Producing |
| 43-047-15685 | AVU 05 | SESE | 22 | 5S | 22E | 220 | UTSL-065759 | Oil Well | Producing |
| 43-047-15682 | AVU 06 | SWSW | 23 | 5S | 22E | 220 | UTSL-065759 | Oil Well | Producing |
| 43-047-15591 | AVU 07 | SESW | 23 | 5S | 22E | 620 | FEE | Oil Well | Producing |
| 43-047-15489 | AVU 08 | SWSE | 23 | 5S | 22E | 293 | FEE | Oil Well | Producing |
| 43-047-15593 | AVU 09 | SESE | 23 | 5S | 22E | 615 | FEE | Oil Well | Producing |
| 43-047-15686 | AVU 10 | NENE | 26 | 5S | 22E | 220 | UTSL-065759 | Oil Well | Producing |
| 43-047-15592 | AVU 11 | SESW | 23 | 5S | 22E | 620 | FEE | Gas Injection Well | Active |
| 43-047-15594 | AVU 12 | SESE | 23 | 5S | 22E | 615 | FEE | Oil Well | Producing |
| 43-047-15398 | ASHLEY VALLEY FED 2-A | NWSW | 23 | 5S | 22E | 10682 | FEE | Gas Well | Producing |
| 43-047-15490 | H and T TE HALL 2 | SWSE | 23 | 5S | 22E | 294 | FEE | Oil Well | Producing |
| 43-047-15595 | THOMAS E HALL 5S | SESW | 23 | 5S | 22E | 16851 | FEE | Oil Well | Shut-in |

RESIGNATION OF UNIT OPERATOR

ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

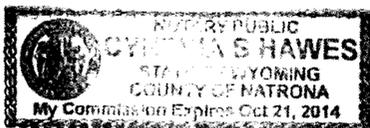
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah, Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area