

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or operations suspended 8-29-56
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

*1-11-62, as of Nov. 1961, This well was connected to gas line.
 *EFFECTIVE 12-8-71, GAS PRODUCING ENTERPRISES, INC. HAS
 PURCHASED FROM TENNOCO OIL CO. THIS WELL

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>8-29-56</u>	Location Inspected	<input type="checkbox"/>
OW.....	WW.....	TA.....	Bond released
GW <input checked="" type="checkbox"/>	OS.....	PA.....	State of Fee Land
LOGS FILED			
Driller's Log	<u>9-24-56</u>		
Electric Logs (No.)	<u>343</u>		
E <input checked="" type="checkbox"/>	I.....	E-I.....	GR.....
Lat <input checked="" type="checkbox"/>	Mi-L.....	Sonic.....	Others.....
			GR-N.....
			Micro <input checked="" type="checkbox"/>

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

18

OIL AND GAS CONSERVATION COMMISSION

June 6, 1956

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 83X-9H, which is located 1741 ft from ^(N)~~(E)~~ line and 417 ft. from ^(E)~~(N)~~ line of Sec. 9, Twp. 10S, R. 22E, SIM ⁽⁸⁹⁾ PROPOSED UTE TRAIL UNIT (Meridian) (Field or Unit)
UINTAH, on or about 9th day of June, 1956.
(County)

LAND: Fee and Patented ()
State ()
Lease No. _____
Public Domain (x)
Lease No. Utah-01196

GENERAL PETROLEUM CORPORATION
Name of Owner of patent or lease _____
Address 612 So. Flower Street
Los Angeles- 17, California

Is location a regular or exception to spacing rule? None established Has a surety bond been filed? Yes With whom? Federal Area in drilling unit 640 acres
(State or Federal)
Elevation of ground above sea level is _____ ft. All depth measurements taken from top of Derrick Floor which is 5041.5 ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)
Type of tools to be used rotary. Proposed drilling depth 6500 ft. Objective formation is WASATCH.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount		Top	Bottom	Cementing Depths
			Ft.	In.			
13-3/8"	54#	J55	300 ft.				500 sacks to surface
7"	23# & 26#	J55	To total depth				

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____
Date 19 _____
By _____
Title _____

By M. L. Dickerson
M. L. Dickerson,
Partner
(Title or Position)
HAVENSTRITE OIL COMPANY
(Company or Operator)
Address 811 W. Seventh Street,
Los Angeles- 17, California

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

Section ~~S~~ ^{9 & 10} 3,4, Township 10 South Range 22 East, SLM County Uintah, Utah

	4		3
General Petroleum USL U-01191		General Petroleum USL U-01191	
			General Petroleum USL U-01197
		○ 83X-9H	Preston M. Neilson USL U-04053
	9		10
General Petroleum USL U-01196		General Petroleum USL U-01196	

Initial Test Well - Ute Trail Unit, dated March 15, 1956, per Section 9 of
Unit Agreement.

June 11, 1956

Havenstrite Oil Company
811 W. Seventh Street
Los Angeles 17, Calif.

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill well No. 8YK-9H, which is to be located 1741 feet from the north line and 417 feet from the east line of Section 9, Township 10 South, Range 22 East, SIM, Uintah County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil or gas in the State of Utah must file a notice of intention to drill with the Commission and have the same approved before commencement of drilling operations except for those cases which come under Rule-A-3, of said rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (b) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the Ute Trail Unit Agreement as required by Rule A-3.

If this assumption is not correct, or the Ute Trail Unit has not yet been approved by the Department of Interior, it will be necessary for you to comply with Rule C-3(b) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

We are sending you a copy of our rules and regulations for your information and use.

Yours truly,

Gleason B. Feight
Secretary

GRF: Don Russell
Geological Survey
Fed. Bldg., City

June 22, 1956

air mail

Havenstrite Oil Company
811 W. Seventh Street
Los Angeles, Calif.

Dear Sir:

With reference to our letter of June 11, 1956, please be advised that Rule C-3 (b) which was referred to in paragraphs 3 and 4 was in error. It was our intention to refer you to Rule C-3 (c).

We regret any inconvenience that this might have caused you, and we hope to hear from you in the near future relative to your application for drilling Well No. 83X-9H, Section 9, Township 10 South, Range 22 East, Uintah County.

Yours very truly,

CLEON B. FEIGHT

CBF:co

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

June 28th, 1956

OIL AND GAS CONSERVATION COMMISSION
State of Utah
Salt Lake City 14, Utah

Attention of
MR. CLEON B. FEIGHT

Dear Mr. Feight:

In reply to your letter to us dated June 22, 1956, wherein you refer to your previous letter of June 11, 1956, we wish to explain that our Office Manager left on his vacation on the 15th of June, and we have been unable to locate your referred to letter of June 11, 1956.

Not having this former letter, it is difficult for us to ascertain if there is anything further we should do relative to our application for the drilling of Well No. 83X-9H, Section 9, Township 10 South, Range 22 East, Uintah County, Utah.

May I ask that you forward us another copy your letter of June 11th so that we may reply thereto, if necessary.

Very truly yours,

HAVENSTRITE OIL COMPANY

By


Attorney

JCG:JH

July 3, 1956

Havenstrite Oil Company
811 West Seventh St.
Los Angeles 17, California

Dear Sir:

With reference to your letter of June 28, 1956, herewith is a copy of our letter of June 11, 1956:

"This is to acknowledge receipt of your notice of intention to drill Well No. 33X-9H, which is to be located 1741 feet from the north line and 417 feet from the east line of Section 9, Township 10 South, Range 22 East, SIM, Uintah County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for gas or oil in the State of Utah, must file a notice of intention to drill with the Commission and have the same approved before commencement of drilling operations except for those cases which come under Rule A-3, of said rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (b) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the Ute Trail Unit Agreement as required by Rule A-3.

If this assumption is not correct, or the Ute Trail Unit has not yet been approved by the Department of Interior, it will be necessary for you to comply with Rule C-3 (b) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission."

Yours truly,

CLEON B. FREIGHT
SECRETARY

CBF:co

cc: Don Russell
Geological Survey
Fed. Bldg., City

* RULE C-3 (b) referred to in paragraphs 3 and 4 should have read RULE C-3 (c)

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

July 10, 1956

Oil and Gas Conservation Commission,
State of Utah,
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight, Secretary

Dear Mr. Feight:

I thank you for your letter of June 29th in reply to my letter to you of June 28th.

The selection of the location of our well No. 83X-9H was made 417' from the east line of Section 9, Township 10 South, Range 22 East, Uintah County, Utah, because of the deep gulch immediately to the west. Not having operated in your state prior to this time, our engineer felt it was only necessary to file with you notice of intention to drill and did not realize that your rules and regulations required an application for a variance if the same was located within 500' of the section line or lease line. I can assure you this error will not be made again.

On the other hand, Mr. Havenstrite, who was present when the location was made, was under the impression that in that the lease of the property was being unitized he could make the location at any point he might desire. At that time the Unit Agreement had been signed by all parties required to execute the same and was being processed at the Casper office of the United States Geological Survey. The Unit Agreement, known as the "Ute Trail Unit Agreement", was approved by the Casper office and forwarded to Washington on the 27th of June.

Yesterday I telephoned Mr. Pilkington of the United States Geological Survey in Washington and he assures me that this Unit Agreement will formally be approved today or tomorrow. He will telephone me when it is approved and I will promptly inform you. I will then furnish you with an approved copy of the Unit Agreement. Will a conformed copy be sufficient for you or will you require a completely executed duplicate original?

Will it be necessary for us to take any other steps in this matter than furnishing you with a copy of the Unit Agreement as soon as it is approved?

I appreciate your indulgence in this matter and regret that we made the location without applying for an exception. Now that we have a copy of the rules and regulations you may rest assured that we will strictly comply with the same in the future.

Very truly yours,



JOHN C. GILLHAM

JCG g

P.S. After this letter was written Mr. Havenstrite received your long distance telephone call but I believe the letter covers the points you and Mr. Havenstrite discussed.

JCG



July 11, 1956

Havenstrite Oil Company
811 West Seventh St.
Los Angeles 17, California

Attention: John C. Gillham

Gentlemen:

Thank you for your letter of July 10, 1956.

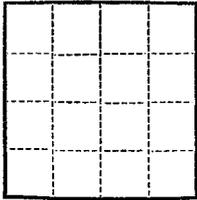
We are happy to hear that the Ute Trail Unit Agreement will be approved by the Department of Interior within the next few days.

As soon as said agreement has been approved, please send us one copy together with a letter stating that you desire to take advantage of Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation of the State of Utah.

Yours very truly,

GLEON B. FREIGHT
SECRETARY

GBF:cc



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. Utah-01196
Unit Ute Trail Unit

*Noted
Cott
8-15-56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Interim Report</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 8th, 1956

Well No. 83X-9H is located 1741 ft. from N line and 417 ft. from E line of sec. 9

10 S 22 E SLM
(Twp.) (Range) (Meridian)
Ute Trail Unit Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5041.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(DETAILS ATTACHED)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HAVENSTRITE OIL COMPANY

Address 811 W. 7th St., Suite 400, Los Angeles, California

By *R. Havenstrite*

Title Partner

Well No. 83X-9H

DETAIL OF WORK

1. Subject well was spudded June 13, 1956.
2. 13-3/8" casing was cemented at a drill pipe depth of 305' on June 17, 1956, using 250 sacks of construction cement. Good cement returns were obtained at the end of the job, and circulation was complete while cementing.
3. Nine inch hole was drilled to 2200'; 6-1/8" hole was cored from 2200' to 2380' yielding Green River Shale with no indications of commercial production of oil or gas from the cored interval.
4. Hole was opened to 9" and 9" hole was drilled to a depth of 3942'. While drilling at 3890' a drilling break was encountered, bottom hole samples obtained from the interval 3890' - 3942'. These samples indicated formation testing of the interval 3890'-3904' to be merited.
5. The interval 3892'-3904' was formation tested for one hour and shut in for one-half hour. The test yielded 545' of gassy, muddy salt water with no gas to surface during the test. Initial flow pressure of 20 psi, final flow pressure of 150 psi and rapid build-up to shut-in pressure of 1700 psi.
6. Nine inch hole was drilled to 4170' and 8-3/4" hole was cored 4170'-4240' yielding Basal Green River Shale which was unproductive.
7. Hole was opened to 9" and was drilled ahead to 4900' where well was to have been electrically logged for correlation purposes. While drilling at 4861' a drilling break occurred and sand was encountered at the approximate depths 4861'-4878'. Bottom hole samples, from the interval 4861'-4900' did not appear to be productive.
8. While circulating on the bottom in preparation for electric logging, circulation was lost in the upper portion of the hole, and gas blew in at a rate estimated to be in excess of 1000 MCF per day.
9. Since the blow-out mentioned above, the well was plugged back with cement from 3100' + to 2500'. This cement has been drilled out and 7" casing cemented at 4850'. A water shut-off will be made on the 7" casing and well will be drilled ahead to test the original objectives within the Wasatch formation.
10. We believe the gas productive interval to be 4861'-4878'.
11. The well is presently electrically logged to 4160'.

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

August 9th, 1956

*Noted
CCH
8-15-56*

STATE OF UTAH
Oil and Gas Conservation Commission
Room 105 Capital Bldg.
Salt Lake City 14, Utah

Gentlemen: Re: UTE TRAIL UNIT AGREEMENT
 No. 14-08-001-2952
 WELL 83X-9H

I am enclosing herewith for filing with
your Commission a copy of SUNDRY NOTICES, etc.
giving detail of work on the subject well to
date.

Very truly yours,



Attorney

JCG:JH
1 Encl.

LAW OFFICES
JOHN C. GILLHAM
811 WEST SEVENTH STREET, SUITE 400
LOS ANGELES 17
MICHIGAN 2601

August 21, 1956

OIL AND GAS CONSERVATION COMMISSION
State of Utah
105 Capitol Bldg.
Salt Lake City, Utah

Attention of Mr. CLEON B. FEIGHT

Re: Well 83X-9H - Ute
Trail Unit 14-08-001-2952

Dear Mr. Feight:

I have been studying the Oil and Gas Conservation Commission's Rules and Regulations of your State, and note that Rule A-4 requires each "owner" to file with the Commission a designation of agent. Our Superintendent or our Engineer should have attended to the filing of all necessary instruments, and I presume that at the time the Notice of Intention to drill our well No. 83X-9H, such a designation of agent was filed, but we do not have a copy of the same in our office at Los Angeles and I wish to be sure that such designation is on file. Will you inform me whether or not this is correct; if not, we will file a designation of agent immediately.

I also note that Rule C-1(a) requires the filing of a bond, but that the Commission may waive this requirement where a bond has been required and furnished covering essential elements under State and Federal requirements. Havenstrite Oil Company as the Unit Operator filed with the USGS at Casper, Wyoming a \$10,000.00 Unit Operator Bond on July 19, 1956. I presume this bond will be sufficient under the requirements of said rule, but is it necessary to have the Commission specifically waive the requirements of a bond required under said rule?

In that the Rules and Regulations repeatedly refer to "Utah Rules of Civil Procedure", I feel I would like to have the same. Therefore, will you kindly inform me to whom I might write in order to obtain this Utah Rules of Civil Procedure.

May I ask that you furnish us with a few copies of each of the following forms which are listed in the Rules and Regulations:

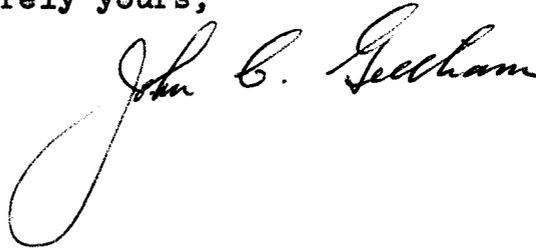
Oil and Gas Conservation Commission

Aug. 21, 1956

Form OGCC-3-Log of Oil and Gas Wells
Form OGCC-4-Subsequent Report of Casing--Water
Shut Off Tests
Form OGCC-5-Monthly Oil and Gas Reports.

Thanking you in advance for the trouble
I am causing you, I am

Sincerely yours,

A handwritten signature in cursive script that reads "John B. Geetham". The signature is written in dark ink and is positioned to the right of the typed name "John B. Geetham".

JCG:JH

August 23, 1956

John G. Gillham,
Attorney at Law
811 West Seventh St.
Suite 400
Los Angeles 17, California

Dear Sir:

This is to acknowledge receipt of your letter of August 21, 1956.

Please be advised that a designation of agent is not as yet on file with this office. However, do not be unduly alarmed. The Commission has not been too strict in requiring a designation of agent in cases in which operations are being carried on under an approved Unit Agreement.

A copy of the Utah Rules of Civil Procedure can be obtained by writing to the Paragon Printing Company, Salt Lake City, Utah.

With regards to the filing of a plugging bond, it is not necessary to have a specific waiver by the Commission of said bond.

Enclosed are a few copies each of the forms requested.

Thank you for your concern in this matter and please let us state that we are always happy to assist in any way we can.

Yours very truly,

OLEON B. FREIGHT
SECRETARY

CBF:ea

STATE OF UTAH
 OIL AND GAS CONSERVATION COMMISSION
 SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

*Noted
 OAGC
 10/2/56*

Sept 8 1956

OIL AND GAS CONSERVATION COMMISSION:

A casing and water shut-off test was made August 10 1956 on well No. 83X-9H
 which is located 1741 ft from the (N) line and 417 ft from the (E) line of Section 9.
 Twp 10S, R 22E, SLM (Meridian), UTE TRAIL UNIT (Field or Unit), JINTAH (County)

FORMATION TESTER

Shut-off date: 7" in. 20 & 23 lb. casing was cemented at 4850' feet on August 7 1956
 in 9" hole with 250 sacks of cement of which 5 were left in casing.
 Casing record of well: 7"-20" & 23" JSS new seamless, Range 2, 8 Rd SI & C
cemented @ 4850' w/ 250 sacks of 116-117 pcf cement slurry, using one
bottom and one top rubber plugs, 2% CaCl₂, Baker Differential Collar.
 Reported total depth 4900 ft. Bridged with cement from 4845 ft. to 4850 ft. Cleaned
 out to 4845 ft. for this test. A pressure of 1500 lb. was applied to the inside of casing
 for 30 min. without loss after cleaning out to 4845 ft. A M.O. Johnston casing
 tester was run into the hole on 3 1/2 in. drill pipe with 0 ft. of water cushion, and
 packer set at 4817 ft. with tail piece to 4830 ft. Tester valve with 1/2" bean was
 opened at 9:00 AM and remained open for 1 hr. and 0 min. during this interval
light steady blow with no gas to surface. Pulled and recovered 27'
of gas cut mud with no free oil or water. Pressure was 0 psi during
flow test and rose to 100 psi during shut in. (Test was made testing
four 1/2" holes ME Cullough gun perforated @ 4840'.)

BAILING TEST NOT PERFORMED BAILING

Shut-off date: _____ in. _____ lb. casing was cemented at _____ feet on _____ 19____
 in _____ hole with _____ sacks of cement of which _____ sacks were left in casing.
 Casing record of well: _____

Reported total depth _____ ft. Bridges with cement from _____ ft. to _____ ft. cleaned
 out to _____ ft. for this test. Casing test date: _____

By H. E. Berninghausen
Petroleum Engineer
 (Title or Position)

Name of Company or Operator for
Havenstrite Oil Company
 Address 811 West Seventh Street
Los Angeles 17, California.

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm 105
 Capitol Bldg, Salt Lake City 14, Utah.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. 83X-9H, which is located 1741 ft. from (N/S) line and 417 ft from (E/W) line of Sec 9 TWP 10S, R 22E, SLM (Meridian), UTE TRAIL UNIT (Field or Unit), UINTAH (County).

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of Sept 8, 1956 and is to be kept confidential until ?, 19? (See Rule C-5).

Drilling operations were (~~completely~~) (suspended) (abandoned) on August 29, 1956
Date: September 8, 1956 Signed: H.E. Buringhausen Title: Engineer

OIL OR GAS SANDS OR ZONES

(Drilled Depths)
No. 1, from 4861 to 4878 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

? (Schlum. E-Log Depths)
No. 1, from 3905 ✓ to 3948 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads per Inch	Make	Amount	Kind of Shoe	Out & Piled from	Perforated from to	Purpose
1 7/8"	1 3/8"	48#	8Rd ST&C	Youngs	295'	Baker Guide	Cem @ 305' DF Meas.		Surface
9"	7"	20# & 23#	8Rd ST&C	Mixed	4842'	Baker Guide	Cem @ 4850' DF Meas.		Water
9" & 6 1/8"	5 1/2"	15.50#	8Rd Turned Down	Mixed	126'	Baker Plain	Not Cemented	4850'-4956'	Liner

MUDDING AND CEMENTING RECORD

Size casing	When set	Number of sacks of cement	Method used	Mud gravity	Amount of Mud used
1 3/8"	305'	250 sacks (To Surface)	Rubber Plug Displ.	70-72 pcf	116-117 pcf slurry
7"	4850'	250 sacks	" " "	83-86 pcf	116-117 pcf slurry

TOOLS USED

Cable Tools were used from Not Used to _____ and from _____ to _____
Rotary Tools were used from Surface to 5404 and from _____ to _____

PRODUCTION

Put to producing August 29 1956
OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% was Water; and _____% was sediment
Gravity: _____

GAS WELL: The production during the first 24 hours was 1500 ^{approx} MCF plus unknown barrels of liquid hydrocarbon. Shut in pressure _____ lbs. Length of time shut in not shut in first 24 hours

FORMATION RECORD

From	To	Thickness in feet	Formation	From	to	Thickness in feet	Formation
0	970	970	UINTAH				
970	4270	3300	GREEN RIVER	4270 - G.R. Log	4290'		by Ditch Samples
4270	5404	1134	WASATCH				

HISTORY OF WELL

Spudded 6-13-56. Drilled to TD of 5404'. Well blew out @ 4900'. Lost circulation intermittently during drilling. Completed as above.

(if additional space is needed use back of page or attach separate sheet)

CALDWELL AND COVINGTON

PETROLEUM CONSULTANTS

Vernal, Utah

October 28, 1957

COMPLETION REPORT
Havenstrite Oil Company
Well No. 83X-9H

Water
11-6 H

Location: 1741' South and 417' West of NE Corner of Section 9
Township 10 South -- Range 22 East, S.L.M.
Uintah County, Utah

Elevation: 5041.5 k.b.; 5031.5 grd.

Total Depth: 5404'

Spudded: June 13, 1956

Completed: Completed drilling: 8-29-56
Completed fracing: 10-24-57

Casing: 305" of 13-3/8" Youngstown 48# H-40, Range 2. Cement-
ed with 250 sacks.
4850' of 7", 23# and 20#, new, seamless casing. Cement-
ed with 250 sacks. ✓

Liner: ✓ Ran 5-1/2" liner ✓ 4956-4830 perf. from 4850-4956, hung with
Burns hanger, 2" in bottom. Liner has torch cut slots,
16R, Tubing bottom at 4820.6" C, 2" slots approx. 0.125".

Electric Logs: Schlumberger:
S.P. - Resistivity Logs: 2269-5407
Laterlog: 4854-5404
Microlog: 4854-5404
McCullough:
Gamma Ray Neutron Log: 300-5403

Hole Size: 17-1/4" to 305'
9" to 4878'
6-1/8" to 5404' ✓

Initial Potential: 1,200-1, 400 MCF.

NOV 1 1957

October 28, 1957

Potential after fracing: Estimated 6,000-10,000 MCF, on 32/64" beam with 1725# steady pressure on tubing.

Cores:

Core analysis (Available) 5124-5135, 5169-70, 5175-76, 5179-83, 5185-86, 5187-88.

Cores:

Core No. 1: Interval 2200-2251. Rec. 39.4'/51.0'.

Description:

Green River shale, grading from gray, finely laminated shale to dark, mahogany colored at bottom of shale, except for interval 2215-16 which was sandstone, hard, tight, well cemented, no porosity or permeability, no show. Sandstone has gray clay inclusions.

Core No. 2: Interval 2253-2279. Recovered 27.4'/280'. Core as above. No fractures.

Core No. 3: Interval 2279-2330. Recovered 51'/51'. Green River shale to tan, with two sand stringers totaling 14", tight, well cemented. Little or no porosity and permeability. Shale is massive with no fractures.

Core No. 4: Interval 2330-2380D. Recovered 51'/51'. Green River shale as above, with one foot of tight sand at 2268', no show.

Core No. 5: Interval 4170-4200. Rec. 30'/30'. Green River shale, gray to brown with fine sand partings bleeding; oil w/ slight amount gas escaping from sand.

Core No. 6: Interval 4200-4240. Rec. 38'/40'. Gray laminated shale w/dips 1-2° at 4228-4232 with shell fragments. At 4220' there is 6" hard sand, tight, with low permeability. About 4-1/2' of core is "bleeding". No apparent fractures. (First red shale at 4290).

Core No. 7: Interval 4965-4972. No recovery.

Core No. 8: Interval 5108-5146. Rec. 38'/38'.

Description:

5108-5124.8 (16.8') Gray and red shale, 4-6° dips, locally hard but generally soft.

NOV 1 1957

October 28, 1957

5124.8-5136.0 (11.2') Dense, tight, fine grained sand, salt and pepper appears wet, no gas odor, but has slight sour odor. No bubbles in taking from barrel.
5136-5146 (10.0') Shale, as above.

Core No. 9:

Interval 5168-98. Rec. 30'/30'.

Description:

5168-5175 (7.0') Tight, silty, salt and pepper sand.
5175-5188 (13.0') Gray, dense salt and pepper sand, slightly cleaner, some odor.
5188-5198 (10") Intermingled, laminated fragmental, re-worked sand and shale.

Core No. 10:

Interval 5240-64. Rec. 24'/24'.

Description:

5240-5260 (20') Dark gray salt and pepper sand, tight, dense, massive, fine grained sour smelling. Porosity and permeability appears low. Locally laminated with black shale, occasional inclusion of shale.
5260-5264 (4.0') Fairly hard to soft gray and red shale.

Core No. 11:

Interval 5383-5404. Rec. 21'/21'. All sandy shale and shale tight, generally hard but locally friable. No porosity or permeability.

Drill Stem Tests:

Interval 3892-3904: Open 1 hour, shut in 30 minutes. Medium steady blow throughout test, no gas to surface. Recovered 545' gassy muddy water with uniform oil cut throughout.

Initial flow: 20#

Shut in: 1750# in 2-3 minutes. Levelled off.

H.H.: 2000#.

Interval 4817-4900: Open 1 hour. Gas to surface in 3 minutes. Strong blow. Rate levelled off at approximately 3,000 MCF. Shut in 30 min. Recovered 365 feet of gassy, fluffy, drilling fluid with no free water.

Initial flow: 650#

Final flow: 1220#

S.I.P.: 2250#

NOV 1 1957

Interval 4948-5014: Opened tool. No blow in 5 minutes. Pulled up second time, opened tool. No blow in 3 minutes. Pulled one. Recovered 40' mud above tools. Charts show pressure dropped to atmospheric and remained there on all three valve openings. Test mechanically satisfactory.

Lost Circulation Data:

<u>Depth</u>	<u>Mud Lost</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss(cc)</u>	<u>%Lost Circ. Mat.</u>	<u>Filter Cake</u>
1058	50 bbls.	9.8	42	15	30%	2/32
1578(?)	250 bbls. /	9.2-9.8	38-42			2/32
1570-79	Slight L.C.					
1852	Wtr. cut mud					
3991	Lost Circ. (old zone above?)					
4635	Added diesel to reduce water loss.					
4900	Well blew out. Lost 1800 / bbls.	8.9-9.2	75-83	5.2-6	20%	2/32

Drilling Breaks & Shows:

3890 (Circ. Oil and gas cut ss) Circ. out 3912-42
4861- Sand, no apparent show (?)
5166- Drilling break.
5381- Drilling break.

Details of Salt Water frac job:

October 23: Fraced well w/3 Halliburton trucks T-10's using 1400 bbls. jelled salt wtr (58,800 gallons) and 60,000# sand, 20-40 mesh, no breakdown. Put job away at maximum 2300#. 2 trucks on casing, 1 truck on tubing, final pressure 2000#. Flushed w/260 bbls. jelled salt wtr, or overflushed 80 bbls. Final static pressure 1700-1800#. Time for total job: 60 min. Av. inj. rate 32 bbls./min. Shut well in.: 8:00 pm.

October 24: Tubing pressure was 400#. Casing pressure was 540#. Opened well, flowed salt wtr. w/full 2-1/2" stream, through 1" beam. After 12 min. tubing pressure dripped to 300#. Casing pressure dropped to 240#. At 12:25 pm, well heading slightly w/small amount gas. Salt water is gas wet.

At 1:00 pm, tubing pressure 165# casing pressure 170#.

October 26: Opened well at 11:37 am. Casing pressure was past the gauge limit of 2200#. Tubing pressure was 1950#. Opened well on 20/64" beam. Flared gas. Shut well in. Changed choke to 32/64". Well flared gas with some water at est. rate of 6,000 MCP to 10,000 MCF with tubing pressure of 1725# and casing pressure of 1800#. Shut well in.

Respectfully Submitted,
CALDWELL AND COVINGTON

Robert E. Covington,
Geologist

REC:msl

NOV 1 1957

Copy H. L. C.

BUILD UP

83-X-9H

7-10-62 Ran two hour flowing test with Northern Petroleum Engineering Company, Amerada Bump, with first hour build up. Following in the table below is the dead weight surface pressures.

ISITP 2020 8-18-62 ISIBHP 2290 psig @ 4890 K. B.

ISICP 2022 8-18-62

First Production September 11, 1961

Accumulative Gas Production through June 30, 1962 633,655 MCF

✓
180 HOURS BUILD UP

DATE	TIME	SIPT psig	SIPC psig	REMARKS
7-10-62	3:30 P. M.	691	691	
7-11-62	3:30 P. M.	738	738	
7-12-62	3:30 P. M.	772	772	
7-13-62	3:30 P. M.	787	787	
7-14-62	3:30 P. M.	802	802	
7-15-62	3:30 P. M.			No Report
7-16-62	3:30 P. M.	831	831	
7-17-62	3:30 P. M.	843	843	

Net Build Up 180 Hours 152 psig

Net Build Up 24 Hours 47 psig

See Northern Petroleum Engineering Company's report for Bottom Hole Pressure.

UTAH AGRICULTURAL ASSOCIATION, INC.

Box Trail #631, Uintah County, Utah

PRESSURE BUILDUP SURVEY
7/10/62 to 7/17/62

A flowing pressure gradient was run with Amerada RPG 3 pressure gage #17843N (0 to 3500 psi) and a 3 hour clock at 1:10 PM, 7/10/62. The following steps were made:

<u>KB DEPTH</u>	<u>EXTENSION inches</u>	<u>PRESSURE psig</u>	<u>GRADIENT psi/ft</u>
0	.364	631	
	023
1000	.377	652	
	020
2000	.388	674	
	019
3000	.399	693	
	019
4000	.410	712	
	018
4500	.415	721	
	015
4700	.417	724	
	016
4875	.419	727	

Obstruction at 4879' KB. The above gradient shows no fluid in the hole. The gage was on bottom at 12:55 PM, 7/10/62.

<u>Time & Date</u>	<u>Hours Flowing</u>	<u>Extension inches</u>	<u>Pressure @ 4875' KB psig</u>
12:55 PM, 7/10/62	0	.419	727
	1/12	.419	727
	1/6	.419	727
	1/4	.419	727

The well was shut in at 1:10 PM, 7/10/62.

<u>Time & Date</u>	<u>Hours Shut in</u>	<u>Extension inches</u>	<u>Pressure @ 4875' KB psig</u>
1:10 PM, 7/10/62	0	.419	727
	1/12	.427	742
	1/6	.430	747
	1/4	.431	749
	1/2	.433	752
	3/4	.435	755
	1	.4365	758

The gage was pulled at 2:10 PM, 7/10/62 and rerun with a 180 hour clock. On bottom at 3:10 PM, 7/10/62.

<u>Time & Date</u>	<u>Hours Shut in</u>	<u>Extension inches</u>	<u>Pressure @ 14875' KB psig</u>
9:10 PM, 7/10/62	2	.440	764
	3	.443	769
	4	.446	774
	5	.449	780
	6	.4515	784
	7	.4535	788
	8	.4555	792
	10	.459	797
	12	.462	802
	14	.465	807
	16	.467	811
	18	.469	815
	20	.472	818
	24	.475	825
	28	.479	831
	32	.482	837
	36	.485	842
	40	.4875	847
	44	.490	852
	48	.492	854
	54	.4955	860
	60	.4985	866
	66	.502	872
	72	.505	877
	80	.509	884
	88	.512	890
	96	.515	895
	104	.518	900
	112	.521	905
	120	.524	910
	128	.527	915
	136	.530	920
	144	.5325	925
	152	.535	930
	160	.537	934
	164	.5385	937

The gage was pulled at 9:10 AM, 7/17/62.

PI

PHB

GAS PRODUCING ENTERPRISES, INC.
 A Subsidiary of Coastal States Gas Producing Company
 Phone (801) 789-4433
 Vernal, Utah 84078

Mailing Address
 P. O. Box 628

January 21, 1972

State of Utah, Department of Natural Resources
 Division of Oil & Gas Conservation
 1588 North Temple Street
 Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Please be advised that Gas Producing Enterprises, Inc. has purchased from Tenneco Oil Company, effective on December 8, 1971, the following wells:

- Nat. Buttes Unit-U-01191A, Sec. 5 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#1~~
- Ute Trail Unit -U-01196C, Sec. 8 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#1~~
- " U-3276, Sec.16 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#5~~
- " U-01194A, Sec.34 NE $\frac{1}{2}$ SW $\frac{1}{2}$ T- 9S R-21E - ~~#10~~
- " Utah 0581,Sec.29 NE $\frac{1}{2}$ SW $\frac{1}{2}$ T- 9S R-21E - ~~#12~~
- " U-010950A,Sec.15 SE $\frac{1}{2}$ NW $\frac{1}{2}$ T- 9S R-21E - ~~#13~~
- " U-01191, Sec. 4 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#7~~
- " Sec.22 T- 9S R-20E - ~~#52X~~
- " U-01196, Sec. 9 SW $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#83X~~
- " Sec. 2 T-10S R-21E - ~~#88X~~
- Uintah Unit U-10755, Sec.16 SE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - ~~#1~~
- Bitter Creek Un.-U-037166, Sec.34 SE $\frac{1}{2}$ NW $\frac{1}{2}$ T-10S R-22E - ~~#1~~

Yours very truly,

J. R. Curtsinger
 J. R. Curtsinger, Division Manager

JRC/ev

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-01196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

UTE TRAIL UNIT

8. FARM OR LEASE NAME

9. WELL NO.

83X-9H

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 9, T10S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1741' FNL & 417' FEL
SECTION 9, T10S R22E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5041.5' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit. The subject well produces less than 3 barrels of water per day. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch-Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30 square feet at the surface, tapering down to a total depth of 25 square feet on bottom, having a depth of 6½ feet. See the attached maps for location of well site and data on usable water aquifers.

Attachments: (1) Water analysis
(2) Topo map
(3) Location layout

In the Natural Buttes Unit, electric logs are not run above 2000-2500'. While drilling the surface holes on all of the wells in the unit, various stringers of sand are encountered which contain a small amount of water. No water flows are encountered while drilling at these depths. No major water aquifers are known to exist down to depth of 2500'. The small sand stringers encountered while drilling are not correlative from well to well.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Maltby TITLE District Superintendent DATE July 1, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: August 9, 1977

BY: P. L. Russell

*See Instructions on Reverse Side



LABORATORY LOCATION

API WATER ANALYSIS REPORT FORM

DATE April 27, 1977

CASDET

LAB NO. CL 6482

Company Gas Producers		Sample No. 41541		Date Sampled	
Field Ute Tribal		Legal Description		County or Parish Uintah	State Utah
Lease or Unit		Well 83X	Depth 6000	Formation Wasatch	Water, B/D
Type of Water (Produced, Supply, etc.) Produced			Sampling Point		Sampled By

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	8882	390.8
Calcium, Ca	32	1.6
Magnesium, Mg	12	1.0
Barium, Ba		

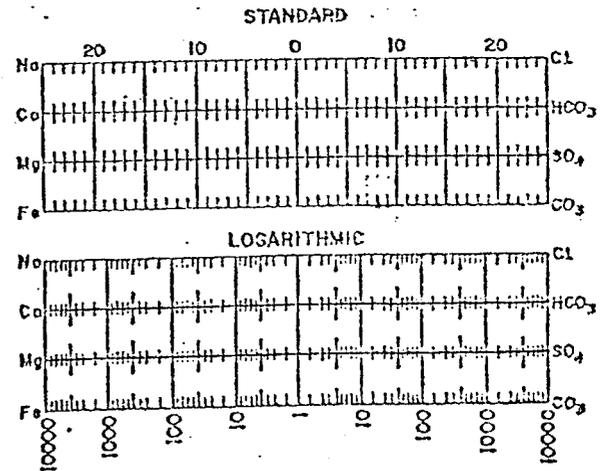
ANIONS	mg/l	me/l
Chloride, Cl	12600	352.8
Sulfate, SO ₄	1100	22.0
Carbonate, CO ₃	20	0.7
Bicarbonate, HCO ₃	1120	17.9

Total Dissolved Solids (calc.)	
Iron, Fe (total)	116
Sulfide, as H ₂ S	

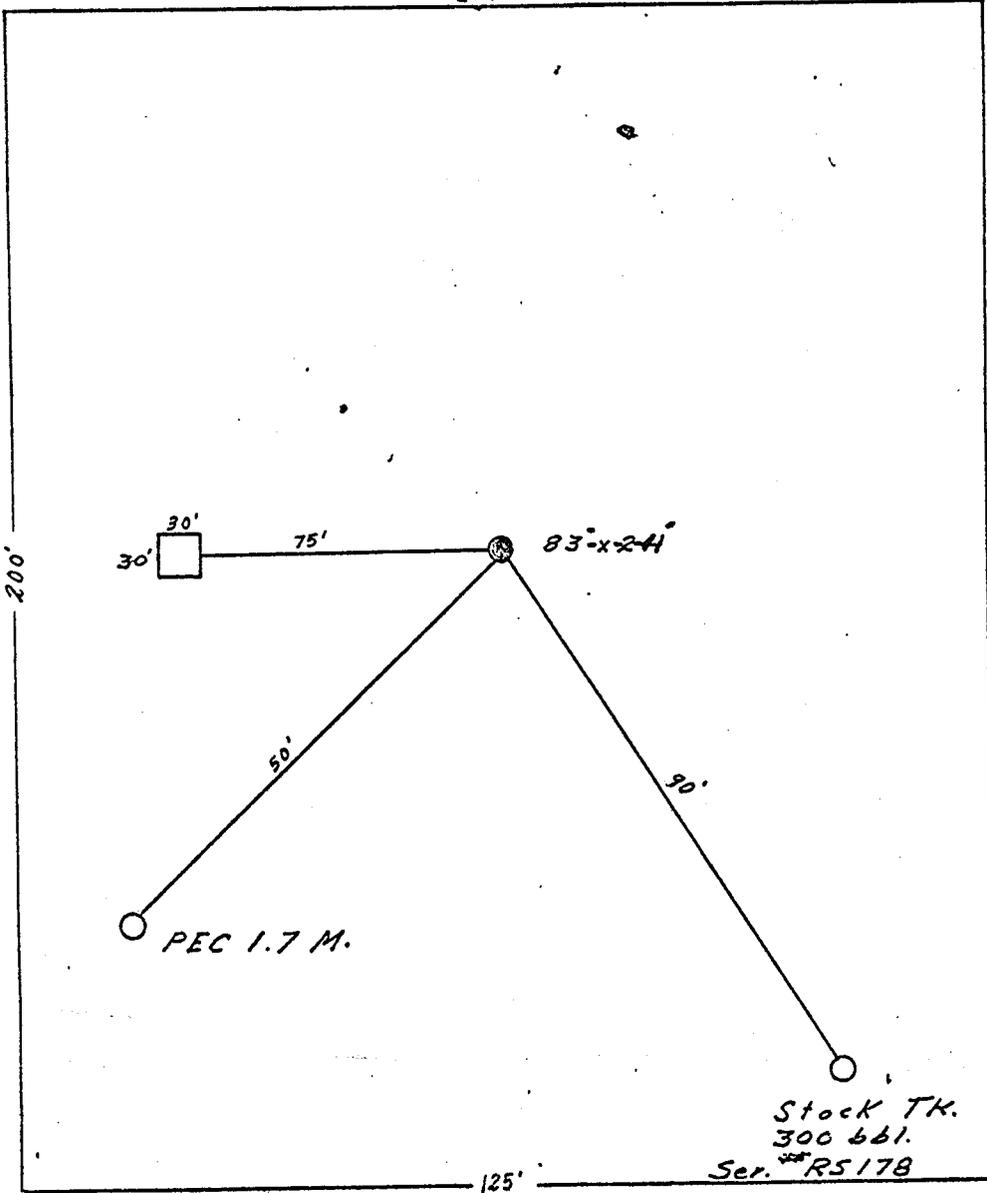
OTHER PROPERTIES

pH	7.15
Specific Gravity, 60/60 F.	1.010
Resistivity (ohm-meters) F.	

WATER PATTERNS—me/l



REMARKS & RECOMMENDATIONS:



200'

30'

75'

83'-x-24'

50'

PEC 1.7 M.

90'

Stock TK.
300 bbl.
Ser. #RS178

125'

July 6, 1977

Mr. F. R. Midkiff
District Superintendent
Gas Producing Enterprises
P.O. Box 749
Denver, Colo.

Re: Unlined Pits -

Ute Trail Unit #52X
Ute Trail Unit #1
Ute Trail Unit #7
~~Ute Trail Unit #83X - 9H~~
Natural Buttes Unit #1
Natural Buttes Unit #17
Natural Buttes Unit #6
Natural Buttes Unit #9
Natural Buttes Unit #12
Natural Buttes Unit #10
Natural Buttes Unit #14
Natural Buttes Unit #4

Uintah Co., Utah

Dear Mr. Midkiff,

The following applications for permission to use unlined pits for produced water disposal are denied as is specifically stated in State Rules and Regulations C-17.

To utilize these pits will require that they be lined with an impervious material acceptable by this office. In this case, impermeable clay or bentonite will be accepted.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRUSCOLL
CHIEF PETROLEUM ENGINEER

PLD/src

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: GAS PRODUCING ENTERPRISES, INC		LEASE: UTE TRAIL		WELL NUMBER: 81X9H	
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: WASATCH SA		COUNTY UINTAH COUNTY	
SECTION: 1	TOWNSHIP: 10S	RANGE: 22E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY		
CASING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:
TUBING (O.D.):	WT./FT.:	I.D.:	SET AT:	PERF.:	TO:
PAY FROM:	TO:	L: 4950	G(RAW GAS): .614	GL: 3039.300	d _e : 2.4410
PRODUCING THRU: TUBING	STATIC COLUMN: YES	PACKER (S) SET @:	G (SEPARATOR): .614	METER RUN SIZE: 2.067 (FLANGE)	ATTRIBUTABLE ACREAGE:

DATE OF FLOW TEST: 10-2-78		10-5-78		OBSERVED DATA				
ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
.750	100	508.0	3.50	87	641.0	654.0	567.0	580.0

RATE OF FLOW CALCULATIONS								
24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P _m hw	EXTENSION $\sqrt{P_m h_w}$	GRAVITY FACTOR F _g	FLOWING TEMP. FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R MCFD
2779.0	521.0	12.25	6382.250	79.889	1.276	.9750	1.0392	287.03

PRESSURE CALCULATIONS				
DATE OF SHUT-IN TEST: 10-2-78				
SHUT-IN PRESSURE: CASING: 570.0 p.s.i.g. TUBING: 670.0 p.s.i.g. BAR. 13.000 14.4 p.s.i. P _c 683.0 p.s.i.a. P _c ² 466489.0				
P _w p.s.i.a.	P _w ²	P _r	T _r	Z
654.0	427716.0			

POTENTIAL CALCULATIONS		
(1) $\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} = 12.0313$	(2) $\left[\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} \right]^n = 4.7219$	(3) R $\left[\frac{P_c^2 - P_o^2}{P_c^2 - P_w^2} \right]^n = 1355$
CALCULATED WELLHEAD OPEN FLOW 1355 MCFD @ 14.65		SLOPE n: .624 (Average)
APPROVED BY COMMISSION:	CONDUCTED BY:	CHECKED BY:

I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM

STATE COPY

WELL CODE -01-11		FIELD NAME NATURAL BUTTES				OPERATOR CGI		OPERATOR NAME GAS PRODUCING ENTERPRISES, INC UTE TRAIL				WELL NAME																					
WELL CODE 04423		LOCATION TWNSE/BLK 9 10S 22E		RGR/SUR 22E		SECTION/NEE/CAYE SEC NUMBER		FORMATION KASATCH SA		FLOW TEST																							
WELL ON (OPEN)			DATE (COMP.)			OPEN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		EST. TBG PRESS.		EST. CSG PRESS.		STRING CASING					
11-12	13-14	15-16	17-18	19-20	21-22	23-24	25-26	27-28	29-30	31-32	33-34	35-36	37-38	39-40	41-42	43-44	45-46	47-48	49-50	51-52	53-54	55-56	57-58	59-60	61-62	63-64	65-66	67-68	69-70	71-72	73-74	75-76	
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX
07 01 80 09			08 80 00 500			2 067						100		02 80 09 7		00476		000672															
WELL-OFF (SHUT-IN)			PRESSURE TAKEN DATE			CASSING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST. CSG PRESS.		EST. TBG PRESS.		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
11-12	13-14	15-16	17-18	19-20	21-22	23-24	25-26	27-28	29-30	31-32	33-34	35-36	37-38	39-40	41-42	43-44	45-46	47-48	49-50	51-52	53-54	55-56											
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX											
18 05 80 08 09 80			00685			00698.0		624		2 4410		4950																					
REMARKS:																																	
0483 00500																																	

CGI
OPERATOR:
COMMISSION:

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

WELL CODE 01-11			FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION				WELL NAME UTE TRAIL				83X9H	
WELL CODE 4483	SECT. 9	LOCATION TWP/R. / BLK. / RGE/SUR. 10S 22E		FANHANDLE/REDCAVE SEQ. NUMBER 00500		K-FACTOR		FORMATION WASATCH SA FLUW TEST										

WELL ON (OPEN)												FLOW TEST																		
DATE (COMP)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP		WELL HEAD TEMP		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING OTHER TUBING CASING					
MO.	DAY	YR.	MO.	DAY	YR.																									
11	12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	72	74	75
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX
16	15	83	06	22	83	00500	2067	01219	00603	100	00500	0450	085	001810																X

WELL-OFF (SHUT-IN)												SHUT-IN TEST												SLOPE												EFFECTIVE DIAMETER												EFFECTIVE LENGTH												GRAVITY (RAW GAS)												EST CSG PRESS												EST TBG PRESS												TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
DATE			PRESSURE TBG/IN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																																																																																				
MO.	DAY	YR.	MO.	DAY	YR.																																																																																																						
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	48	50	53	54	56	58	61	62	67	68																																																																																			
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	E	E																																																																																			
06	25	83	06	28	83			20715		627	24410	4950																																																																																															

REMARKS: *100% proof test in pit in press.*

94483 00500

CIG: *H. Schatz*
 OPERATOR: *B. Schatz*
 COMMISSION:

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

FIELD CODE -01-11	FIELD NAME Natural Buttes, UT	OPERATOR CODE 2915	OPERATOR NAME Coastal Oil & Gas Corporation	WELL NAME Ute Trail 83X9H
----------------------	----------------------------------	-----------------------	--	------------------------------

L CODE 94483	SECT. 9	LOCATION TWN/SH/BLK 108 22E	RGE/SUR. 22E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION Wasatch	FLOW TEST Flow Test	1
-----------------	------------	-----------------------------------	-----------------	----------------------------------	----------	----------------------	------------------------	---

WELL ON (OPEN)										FLOW TEST																			
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING STRING					
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXXX	X	XXXXXX	XXX	XXXXXX	X	XX	XX	XXX	XXX	XXX	XXX	XXXXXX	X	XXXXXX	X	X	X	X	X
08	31	82	09	10	82	00	500	02	067	01	170	0	607	100		00491	0	04	70	0	93			00719	0			X	

WELL OFF (SHUT-IN)										SHUT-IN TEST					SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.	
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																	
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	48	50	53	54	55						
XX	XX	XX	XX	XX	XX	XXXXXX	X	XXXXXX	X	X	XXX	XX	XXXXX	XXXXXX	X	XXXXX	E	E							
29	10	82	09	13	82			00847	0	0	627	02	4410	04950	0	607									

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

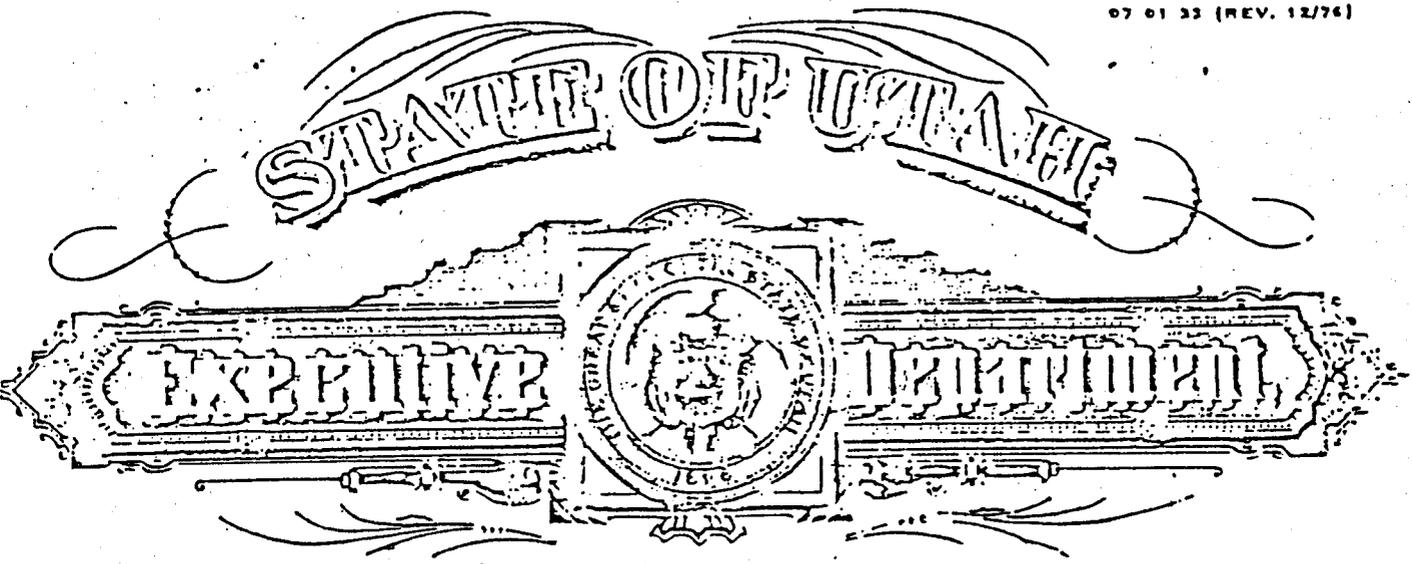
CIG: *H.K. Naaf*

OPERATOR: *Chiff Johnson*

COMMISSION:

REMARKS: Can't get casing pressure, Producer has everything piped to blow down.

94483 00500



Office of Lt. Governor/Secretary of State
AMENDED CERTIFICATE OF AUTHORITY
OF

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of
COASTAL OIL & GAS CORPORATION formerly
GAS PRODUCING ENTERPRISES, INC.

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to
COASTAL OIL & GAS CORPORATION
to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 4th day of April A.D. 1978

David S. Monson
LT. GOVERNOR/SECRETARY OF STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1741' FNL & 417' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-01196-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
Ute Trail 83X-9H

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9-T10S-R22E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5041.5' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) NTL-2B Unlined Pit	<input type="checkbox"/>		<input type="checkbox"/>

Approval Denied

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than one BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

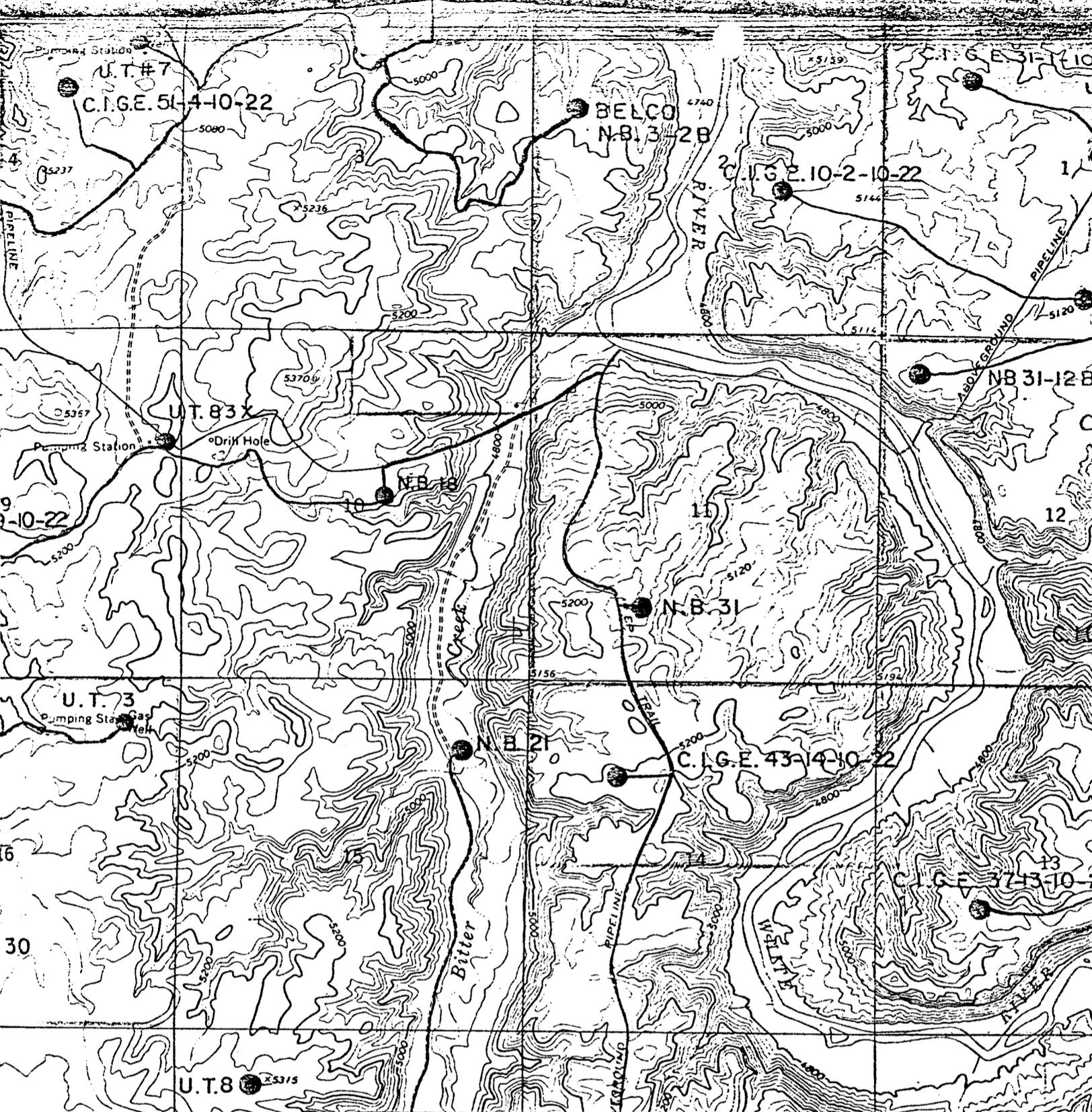
18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



C.I.G.E.
29-22-10-22

GAS PRODUCING ENTERPRISE



SCALE 1" = APPROXIMATELY 2000'

NATURAL BUTTES AREA
LOCATED IN UTAH COUNTY, UTAH

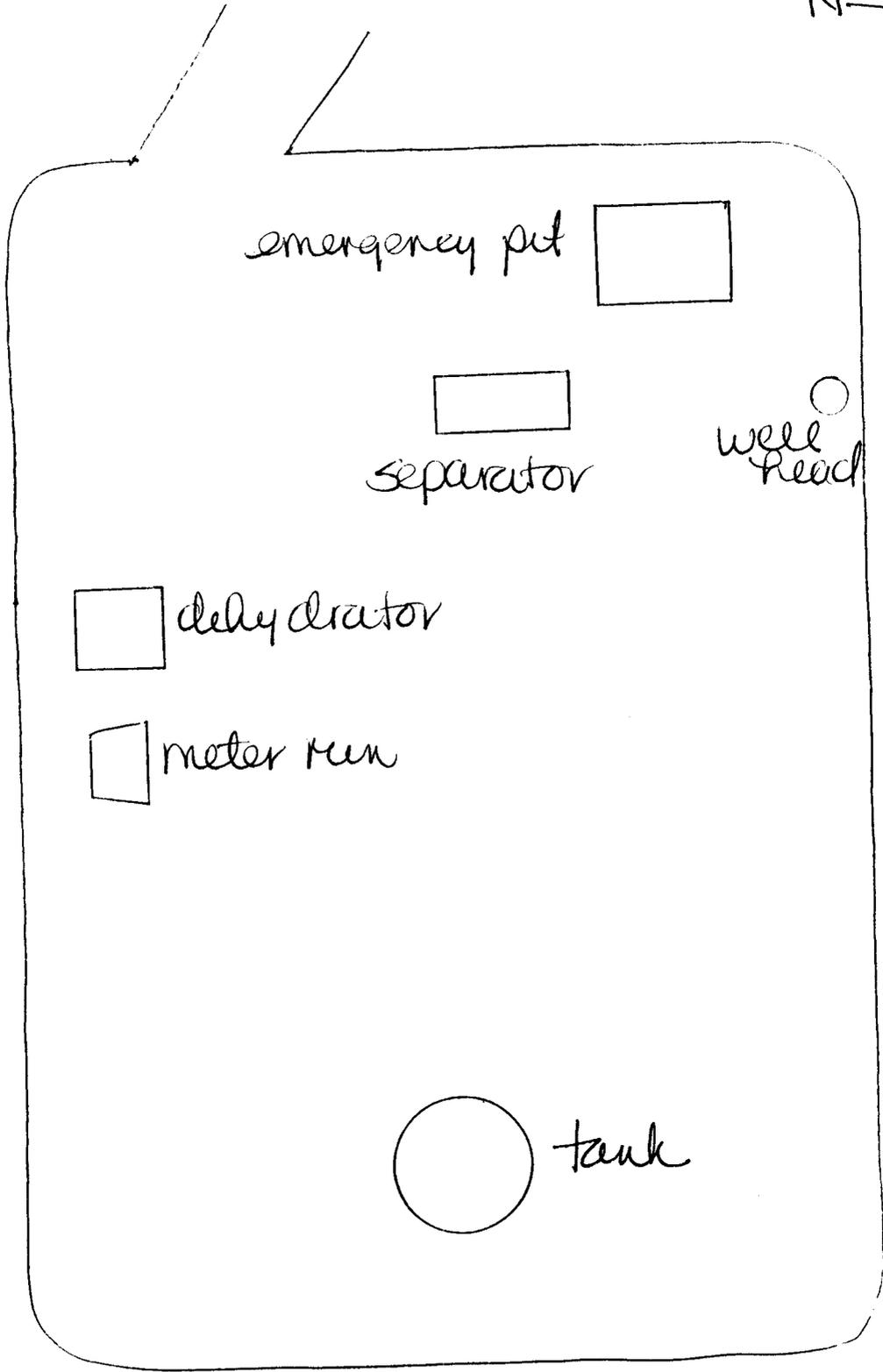
N. B = Natural Buttes

B. C. = Bitter Creek

U. T. = U. T.

C. I. G. E. = Colorado Interstate Gas Enterprise

Ute Trail U 83 X-9H Sec 9, T10S, R22E Dubly 1/11/89



ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp.
ADDRESS P.O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	2902	2900	43-047-15388	Ute Trail 83X-9H	SENE	9	10S	22E	Uintah		8/1/93
WELL 1 COMMENTS: This well is part of the Natural Buttes Unit (Entity 2900). <i>Entities chg'd 8-25-93. Lee</i>											
C	2901	2900	43-047-15389	Ute Trail 88X-2G	SESE	2	10S	21E	Uintah		8/1/93
WELL 2 COMMENTS: This well is part of the Natural Buttes Unit (Entity 2900).											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
AUG 23 1993

DIVISION OF
OIL, GAS & MINING

Paul Swan
Signature
Production Analyst
Title
Date *8/18/93*
Phone No. *(303) 573-4487*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01196-D
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1741' FNL & 417' FEL Section 9-T10S-R22E	8. Well Name and No. Ute Trail 83X-9H-10-22
	9. API Well No. 43-047-15388
	10. Field and Pool, Or Exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah County, Utah

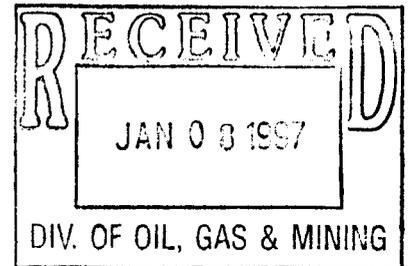
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>lower tubing and install PLE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Lower tubing and install PLE.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/02/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE TRAIL #83X-9H-10-22
NATURAL BUTTES FIELD
Section 9, T10S-R22E

WORKOVER PROCEDURE

WELL DATA

LOCATION: 1741' FSL, 417' FWL, Sec. 9-T10S-R22E

ELEVATION: 5031' GR 5041' KB

TD: 13-3/8", 48#, H-40 @ 305' w/250 sx
7", 20# & 23#, J-55 @ 4850' w/250 sx
5-1/2", 15#, slotted liner @ 4830-4956' w/no cmt

TBG: 2-7/8", 6.5#, J-55 @ 4821'

FORMATION(S): Wasatch 4850-4956' - slotted liner

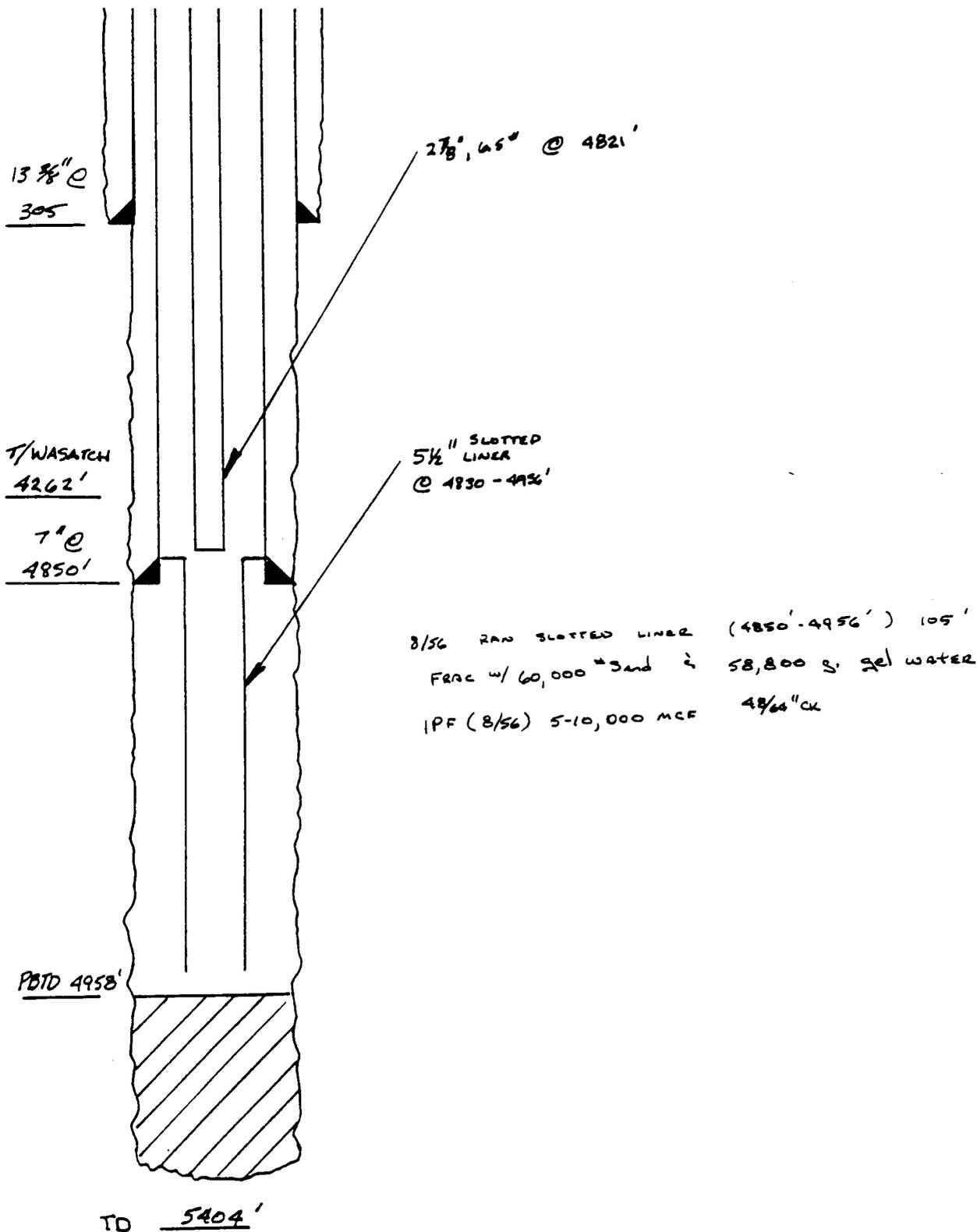
PROCEDURE

1. MIRU pulling unit. Blow down & kill well w/3% KCl water. ND WH. NU BOP.
2. POOH and LD 2-7/8" tubing. Perf tubing with tubing punch if string pulls wet.
3. PU 2-3/8" tubing with mill & casing scraper. Clean out 7" to 4830' (top 5-1/2" liner @ 4830') with Air/Foam Unit. POOH with mill & scraper. RIH w/2-3/8" tubing and hydrostatic bailer to clean out inside 5-1/2" slotted liner or use foam unit with bit on tubing. Clean out to PBSD (4958').
4. POOH with tubing (and bailer). LD bailer or bit. RIH with 2-3/8" tubing. Land 2-3/8" tubing @ 4926'. ND BOP. NU WH (equipped for 2-3/8" tubing).
5. Swab and flow back to clean up. RD & MO pulling and Air/Foam units.
6. Install PLE. Return well to sales.

UTE TRAIL 83X-9H-10 2
 NATURAL BUTTES FIELD

WELL DATA

Location: 1741' FSL, 417' FWL Sec. 9, T10S, R22E
 Elevation: 5031' GR., 5041' KB.
 TD: 5404', PBD 4958' (8/56)
 CSG: 13-3/8", 48#, H-40 @ 305' w/ 250 SX.
 7" ,20 + 23#, J-55 @ 4850' w/ 250 SX.
 5-1/2", 15.0#, SLOTTED LINER @ 4830' - 4956' w/ no cmt
 TBG: 2-7/8", 6.5#, J-55 @ 4821'
 Formations: Wasatch (4850' - 4956') SLOTTED LINER



04/25/97 Flowing 104 MCF, 20 BW, 150 TP, 250 CP, on full choke.

04/26/97 Flowing 187 MCF, 20 BW, 110 TP, 250 CP, on full choke.

04/27/97 Flowing 286 MCF, 10 BW, 120 TP, 200 CP, on full choke. **Final Report**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

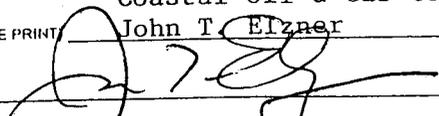
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

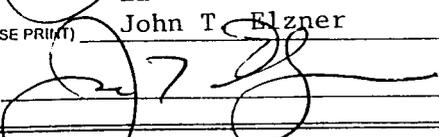
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

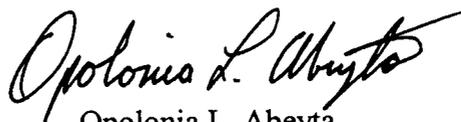
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW/		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 141	43-047-32017	2900	06-10S-22E	FEDERAL	GW	P
CIGE 179-6-10-22	43-047-32400	2900	06-10S-22E	FEDERAL	GW	P
NBU 243	43-047-32930	2900	06-10S-22E	FEDERAL	GW	P
CIGE 196-6-10-22	43-047-33003	2900	06-10S-22E	FEDERAL	GW	P
NBU 340X	43-047-34015	2900	06-10S-22E	FEDERAL	GW	P
NBU 341	43-047-33726	2900	06-10S-22E	FEDERAL	GW	P
NBU 244	43-047-32931	2900	07-10S-22E	FEDERAL	GW	P
NBU 342	43-047-33727	2900	07-10S-22E	FEDERAL	GW	P
NBU 245	43-047-33004	2900	08-10S-22E	FEDERAL	GW	P
NBU 343	43-047-33719	2900	08-10S-22E	FEDERAL	GW	P
CIGE 250	43-047-33743	2900	08-10S-22E	FEDERAL	GW	P
UTE TRAIL U 83X-9H	43-047-15388	2900	09-10S-22E	FEDERAL	GW	P
NBU CIGE 14-9-10-22	43-047-30484	2900	09-10S-22E	FEDERAL	GW	P
NBU 152	43-047-31990	2900	09-10S-22E	FEDERAL	GW	P
NBU 151	43-047-31991	2900	09-10S-22E	FEDERAL	GW	P
NBU 150	43-047-31992	2900	09-10S-22E	FEDERAL	GW	P
NBU 204	43-047-32342	2900	09-10S-22E	FEDERAL	GW	P
NBU 205	43-047-32344	2900	09-10S-22E	FEDERAL	GW	P
NBU 291	43-047-32911	2900	09-10S-22E	FEDERAL	GW	P
NBU 292	43-047-33474	2900	09-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/08/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/08/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

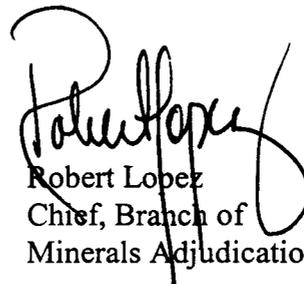
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01196-D

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UTE TRAIL 83X-9H ~~10-02~~

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

9. API Well No.
43-047-15388

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T10S R22E SENE 1741FNL 417FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT A 500 BBL FRAC TANK BE SET ON LOCATION TO BE UTILIZED AS A STORAGE FACILITY, HOUSING MISC. MATERIALS SUCH AS PIPE FITTINGS, VALVES & UNIONS, FOR THE NATURAL BUTTES WELLS.

IT WOULD BE ECONOMICALLY PRODUCTIVE AND TIME SAVING IN ORDER TO STORE MISC MATERIALS, AS DESCRIBE ABOVE.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 7/23/02
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12842 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

COPY SENT TO OPERATOR
Date: 7-26-02
Initials: CHD

Signature [Signature]
(Electronic Submission)

Date 07/17/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
-------------------	-------------	------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

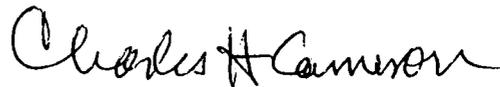
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR:	El Paso Production Oil & Gas Company	9. API NUMBER:
3. ADDRESS OF OPERATOR:	9 Greenway Plaza Houston TX 77064-0995	10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

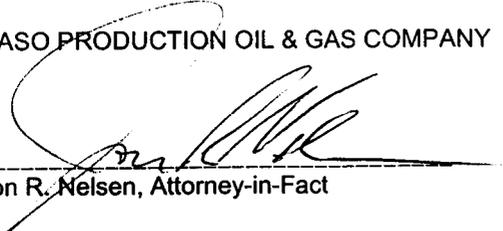
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

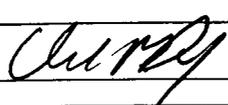
BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

- 5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
- 9. API Well No.
SEE ATTACHED EXHIBIT "A"
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 344	08-10S-22E	43-047-34021	2900	FEDERAL	GW	P
CIGE 268	08-10S-22E	43-047-34412	2900	FEDERAL	GW	P
NBU CIGE 15-8-10-22	08-10S-22E	43-047-30490	2900	FEDERAL	GW	PA
CIGE 249	08-10S-22E	43-047-34023	99999	FEDERAL	GW	APD
NBU 291	09-10S-22E	43-047-32911	2900	FEDERAL	GW	P
NBU 292	09-10S-22E	43-047-33474	2900	FEDERAL	GW	P
UTE TRAIL U 83X-9H	09-10S-22E	43-047-15388	2900	FEDERAL	GW	P
NBU CIGE 14-9-10-22	09-10S-22E	43-047-30484	2900	FEDERAL	GW	S
NBU 152	09-10S-22E	43-047-31990	2900	FEDERAL	GW	P
NBU 151	09-10S-22E	43-047-31991	2900	FEDERAL	GW	P
NBU 150	09-10S-22E	43-047-31992	2900	FEDERAL	GW	S
NBU 204	09-10S-22E	43-047-32342	2900	FEDERAL	GW	P
NBU 205	09-10S-22E	43-047-32344	2900	FEDERAL	GW	PA
NBU 188	10-10S-22E	43-047-32234	2900	FEDERAL	GW	S
NBU 207	10-10S-22E	43-047-32329	2900	STATE	GW	P
NBU 210	10-10S-22E	43-047-32340	2900	FEDERAL	GW	P
NBU 206	10-10S-22E	43-047-32341	2900	FEDERAL	GW	P
NBU 231	10-10S-22E	43-047-32561	2900	FEDERAL	GW	P
NBU 117	10-10S-22E	43-047-31914	2900	FEDERAL	GW	P
NBU 142	10-10S-22E	43-047-32013	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

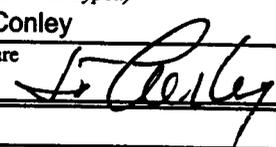
The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-2-03

Initials: JHC Date: 9-2-2003

Title

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the

Date

Utah Division of

Federal Approval of This Action is Necessary

Office

Oil, Gas and Mining

Date: 9/16/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksh

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRESERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.82	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

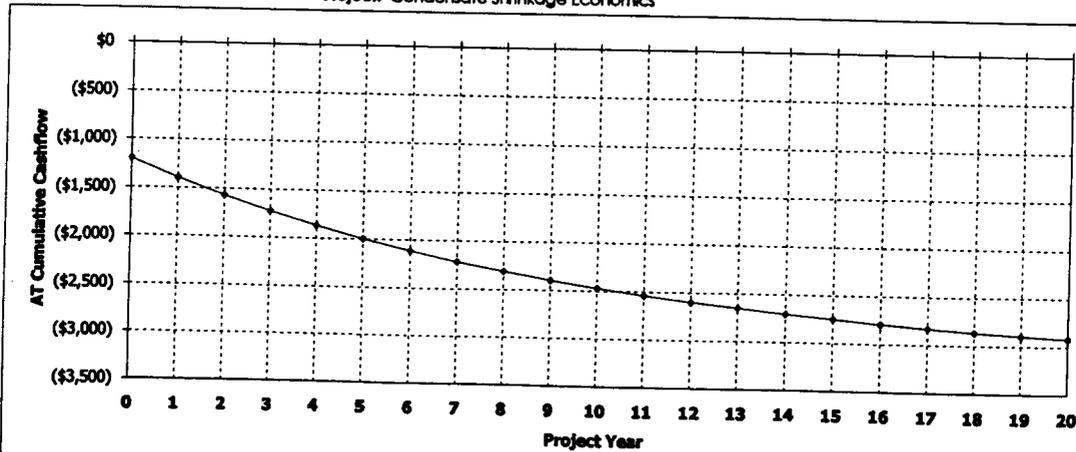
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 419	21-10-21 NWNE	U02278	891008900A	430473437600S1
NBU 420	20-10-21 SESE	UTU02278	891008900A	430473437700S1
NBU 421	20-10-21 NESE	UTU02278	891008900A	430473437800S1
NBU 422	29-10-22 SWSE	UTU469	891008900A	430473441400S1
NBU 423	29-10-22 NWSE	UTU469	891008900A	430473441500S1
NBU 424	29-10-22 NESW	UTU0145824	891008900A	430473441600S1
NBU 425	11-10-21 SENE	UTU01190	891008900A	430473441000S1
NBU 426	11-10-21 SWNE	UTU01190	891008900A	430473441100S1
NBU 427	11-10-21 NWNE	UTU01190	891008900A	430473441800S1
NBU 428	33-9-21 NWSW	UTU015630ST	891008900A	430473470900S1
NBU 434	14-10-21 SENE	UTU465	891008900A	430473448100S1 ✓
NBU 435	28-9-21 NWNW	UTU0576	891008900A	430473480500S1
NBU 436	30-9-21 SWNE	UTU0581	891008900A	430473478000S1
NBU 438	33-9-21 SWNW	UTU015630-ST	891008900A	430473478700S1
NBU 439	34-9-21 NENW	UTU01194-A-ST	891008900A	430473478600S1 ✓
NBU 440	34-9-21 SWNW	UTU01194-A-ST	891008900A	430473478500S1
NBU 441	35-9-21 NWNW	UTU01194-A-ST	891008900A	430473479100S1
NBU 442	35-9-21 NWSW	UTU01194-A-ST	891008900A	430473478800S1
NBU 443	35-9-21 SENW	UTU01194-ST	891008900A	430473478900S1
NBU 444	1-10-21 SWSW	UTU02842B	891008900A	430473479600S1
NBU 445	30-9-21 NWSE	UTU0581	891008900A	430473486700S1
NBU 446	8-9-21 SENW	UTU0149767	891008900A	430473462100S1 ✓
NBU 448	22-9-20 NWSW	UTU0577B	891008900A	430473478200S1
NBU 452	8-9-21 SWNE	UTU0149767	891008900A	430473487500S1
NBU 453	8-9-21 NWSE	UTU0575B	891008900A	430473481600S1
NBU 454	28-9-21 NWSE	UTU0576	891008900A	430473469800S1 ✓
NBU 455	29-9-21 SWSE	UTU0581	891008900A	430473469900S1 ✓
NBU 456	22-9-21 SESW	UTU010950A	891008900A	430473481800S1
NBU 457	22-9-21 NESE	UTU010950A	891008900A	430473481700S1
NBU 458	23-9-21 SENW	UTU0149075	891008900A	430473481900S1
NBU 459	27-9-21 NESE	UTU01194A-ST	891008900A	430473468000S1 ✓
NBU 460	30-9-21 SENE	UTU0581	891008900A	430473469700S1 ✓
NBU 461	14-10-22 SWNE	U01197A-ST	891008900A	430473482300S1
NBU 462	15-10-22 SENW	U-01196-A	891008900A	430473483900S1 ✓
NBU 463	15-10-22 NWNE	UTU025187	891008900A	430473484000S1
NBU 464	15-10-22 NENW	U025187	891008900A	430473484600S1
NBU 465	29-10-22 NWSW	SL070220A	891008900A	430473486000S1 ✓
NBU 466	32-10-22 NWNE	ML22798	891008900A	430473482400S1 ✓
NBU 468	11-10-21 SENW	UTU0149080	891008900A	430473485600S1
NBU 470	7-10-22 SWSE	UTU466	891008900A	430473483300S1
NBU 471	17-10-22 NWNE	UTU01196E	891008900A	430473483400S1
NBU 472	32-10-22 SWNE	ML22798	891008900A	430473489600S1 ✓
NBU 492-7E	7-9-21 LOT 1	UTU0149767	891008900A	430473421700S1
NBU 922-36I	36-9-22 NESE	MS22650	891008900A	430473510700S1 ✓
UTE TRAIL 063X	9-10-22 SENE	UTU01196D	891008900A	430471538800S1
UTE TRAIL 088X	2-10-21 SESE	ML13826	891008900A	430471538900S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
VARIOUS *U-01196*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
UTU63047X

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

8. Well Name and No. *JTB TRAIL*
Multiple--See Attached *83X9H*

2. Name of Operator WESTPORT OIL AND GAS COMPANY Contact: RALEEN SEARLE
E-Mail: rsearle@westportresourcescorp.com

9. API Well No. *43-049-15388*
Multiple--See Attached

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7044
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached *S-09 T10S R22E SENE*
1941 FNL 0419 FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil and Gas Company, L.P. proposes to loop an existing 6" surface pipeline with a 6" surface pipeline. The proposed route authorization is within the Natural Buttes Unit for the purpose to provide a high and low pressure line for the new development of the Natural Buttes Unit. The proposed 6" loop line will be a surface, steel, butt welded pipeline. The existing route authorization will be used for staging areas where existing roads are not possible.

Please refer to the attached map for route authorization.

COPY SENT TO OPERATOR
Date: *5-5-04*
Initials: *LHO*

RECEIVED
APR 29 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29985 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE

Title PREPARER

Signature *Raleen Searle*

Date 04/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #29985 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
UTU63047X	VARIOUS	NBU 412	43-047-34319	Sec 32 T10S R22E SENW 1870FNL 1860FWL
UTU63047X	VARIOUS	UTE TRAIL U83X9H	43-047-15388	Sec 9 T10S R22E SENE 1741FNL 447FEL ^{CK} 417 FEL

RECEIVED
APR 29 2004
DIV. OF OIL, GAS & MINING

APPROXIMATE TOTAL PIPELINE DISTANCE = 30,800' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

PROPOSED 6" LOOP PIPELINE
SECTIONS 9, 16, 17, 19, 20, 29, 30 & 32,
T10S, R22E, S.L.B.&M.



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

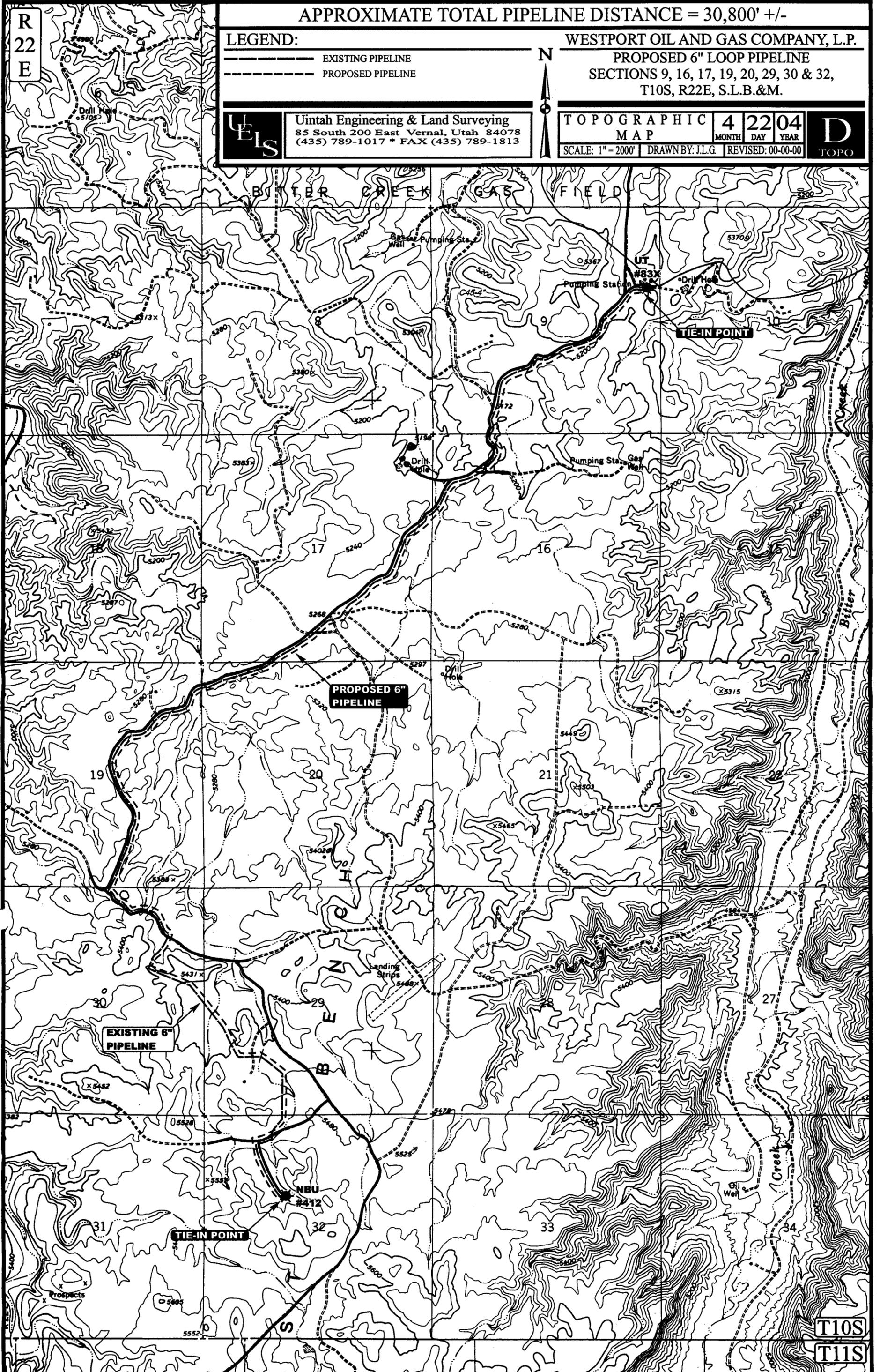
4 22 04
MONTH DAY YEAR

D
TOPO

SCALE: 1" = 2000'

DRAWN BY: J.L.G.

REVISED: 00-00-00



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	LEASE TYPE	WELL TYPE	WELL STATUS
				NATURAL BUTTES UNIT			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	8. WELL NAME and NUMBER: UTE TRAIL U 83X9H
1. TYPE OF WELL Gas Well	9. API NUMBER: 43047153880000
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6111
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1741 FNL 0417 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="RADIO SITE"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP has installed a radio structure on the well pad housing the Ute Trail 83X9H well, which is a ten foot pole located at 39 deg 57 57.65 N, 109 deg 26 12.20 W and is referred to as the 83X site. The equipment housed on the 83X well pad is one 5.2 Ghz radio. The 83X radio site connects only with the 1022-10C tower, located at 39 deg 58 12.87 N, 109 deg 25 41.25W. Attached is a location diagram of the 83X site as it is currently located. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 23, 2015**

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/19/2015	



Anadarko[®]

N
Greater Natural Buttes
Towers: 83X & 1022-9A-4

Scale: 1:2,500	Projection: NAD83 SP UT Central
Date: 5 Jan 2015	Author: Regulatory GIS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTE TRAIL U 83X9H
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047153880000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1741 FNL 0417 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/5/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the UTE TRAIL 83X9H well. Please see the attached procedure for details. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: *Derek Dunt*
 August 25, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 8/5/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047153880000

Add 200' cement plug across the base of the Parachute Creek member of the Green River formation from 2700' to 2500' as required by Board Cause No. 190-5(B).

UTE TRAIL 083X9H
 1741' FNL & 417' FEL
 SENE SEC. 9, T10S, R22E
 UINTAH UT

KBE: 5041' API NUMBER: 4304715388
 GLE: 5031' LEASE NUMBER: UTU01196D
 TD: 5404' LAT/LONG: 39.966/-109.436834
 PBTD: 4958'

CASING : 17.25' hole
 SURFACE 13.375" 48# H-40 @ 305'
 5.5" SLOTTED LINER @ 4850'
 9" hole
 PRODUCTION 7" 20# J-55 @ 4850'
 Est. TOC @ 1526' CBL

PERFORATIONS: WASATCH-MESAVERDE TOP-BOTTOM 4850'-5404'

TUBING: 2.375" 4.7# CHECK tbg at 4910'

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
2.375" 4.7# P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387
2.375" 4.7# L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
7" 20# J-55 csg	6.456	6.331	2270	3740	1.70055	0.22733	0.04049
13.375" 48# H-40 csg	12.715	12.5...	770	1730	6.59617	0.88178	0.15705

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 7" csg	1.47045	0.19657	0.03501
7" csg. X 13.375" csg	4.597	0.61453	0.10945
7" csg X 9 borehole	1.30558	0.17453	0.03109

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	975'
Top Mahogany	1773'
Base Parachute	2591'
Top Wasatch	4158'
Top Mesaverde	4850'

<http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737>

BMSW Elevation ~1991' MSL
 BMSW Depth ~3050'

UTE TRAIL 083X9H PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

PERTINENT WELL HISTORY: last workover that could be found is in 1997 the s.n. was @ 4889'

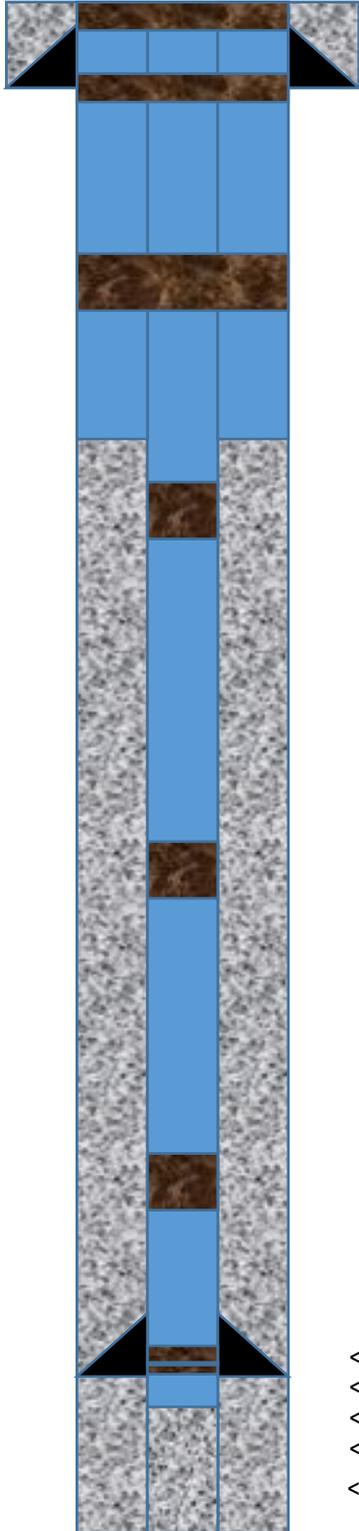
PROCEDURE

Note: Approx. 437 SXS Class "G" cement needed for procedure & (1) 7" CIBP

Note: NO GYRO ON RECORD. (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
3. ISOLATE PERFORATIONS (5404'-4850'): RIH ON WIRELINE OR TUBING W/ 7" CIBP. SET @ ~4800', (50' above top perf at 4850'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 101FT BALANCED CMT PLUG F/ 4800' to 4699'(20 SXS, 22.96 FT3, 4.09 BBLs).
4. PROTECT WASATCH TOP (4158'): PUH WITH TUBING AND PUMP A MINIMUM OF (202FT) CMT F/ 4158' to 3956' (40 SXS, 45.92 FT3, 8.18 BBLs).
5. PROTECT BMSW (3050'): PUH WITH TUBING AND PUMP A MINIMUM OF (202FT) CMT F/ 3151' to 2949' (40 SXS, 45.92 FT3, 8.18 BBLs).
6. PROTECT MAHOGANY BASE (1773'): PUH WITH TUBING AND PUMP A MINIMUM OF (202FT) CMT F/ 1874' to 1672' (40 SXS, 45.92 FT3, 8.18 BBLs).
7. PROTECT GREEN RIVER (975'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~1076' (TOC @ ~1526').PUMP A MINIMUM OF (202FT) CMT F/ 1076' to 874' (ANNULUS: 109 SXS, 124.1 FT3, 22.1 BBLs; 7": 40 SXS, 45.92 FT3, 8.18 BBLs). TOTAL SXS: 149.
8. PROTECT CASING SHOE (305'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~355.5' (TOC @ ~1526').PUMP A MINIMUM OF (101FT) CMT F/ 355.5' to 254.5' (ANNULUS: 54 SXS, 62.1 FT3, 11.1 BBLs; 7": 20 SXS, 22.96 FT3, 4.09 BBLs). TOTAL SXS: 74.
9. PROTECT SURFACE (101'): POOH, RIH WITH 1" STRING TO 105' IN PRODUCTION AND SURFACE CASINGS TO CIRCULATE 100' OF CEMENT TO FILL ALL CASING AND ANNULAR CAPACITIES FROM 100' TO SURFACE. PUMP A MINIMUM OF 74 SXS (ANNULUS: 54 SXS, 62.1 FT3, 11.1 BBLs; 7": 20 SXS, 22.96 FT3, 4.09 BBLs). CMT TO FILL PRODUCTION CASING AND ANNULUS FROM 101' TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

UTE TRAIL 083X9H



Total SXS: 437, Total CIBP: 1

<- Plug for Surface at 0' from 0' to 101' with 74SXS,101ft.

<- Plug for Surface Shoe at 305' from 355.5' to 254.5' with 74SXS,101ft.

<- Plug for GreenRiver at 975' from 1076' to 874' with 149SXS,202ft.

<- TOC at 1526'

<- Plug for Mahogany at 1773' from 1874' to 1672' with 202ft, 40SXS,202ft.

<- Parachute Base at 2591'

<- Plug for BMSW at 3050' from 3151' to 2949' with 40SXS,202ft.

<- Plug for Wasatch at 4158' from 4158' to 3956' with 40SXS,202ft.

<- Plug above CIBP at 4800' from 4800' to 4699' with 20SXS,101ft.

<- Production Casing Shoe (Slotted Liner) at 4850'

<-Top Perf at 4850'

<-PBTD at 4958'

<-TD at 5404'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	8. WELL NAME and NUMBER: UTE TRAIL U 83X9H
1. TYPE OF WELL Gas Well	9. API NUMBER: 43047153880000
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1741 FNL 0417 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 09 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the UTE TRAIL 83X9H well. Please see the operations summary report for details. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 27, 2016

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 9/23/2016	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: UTE TRAIL 83X9H					Spud date:			
Project: UTAH-UINTAH			Site: UTE TRAIL 83X9H			Rig name no.: MILES-GRAY 1/1		
Event: ABANDONMENT			Start date: 9/12/2016		End date: 9/21/2016			
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: UTE TRAIL 83X9H				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/16/2016	13:00 - 13:40	0.67	ABANDP	30	G	P		ROAD RIG TO LOCATION.
	13:40 - 16:00	2.33	ABANDP	30	A	P		MIRU. SPOT IN ALL EQUIP AROUND RIG. LOCATION VERY TIGHT. SDFWE.
9/19/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 9:00	1.75	ABANDP	30	F	P		0# ON WELL. PUMP 5BBL TMAC DOWN CSG & 5BBLS DOWN TBNG TO MAKE SURE VALVES WERE FULLY OPEN (OLD VALVES, GOOD). NDWH (45MIN DUE TO BAD RUST). UN-LAND TBG (NOT STUCK). LAND TBG BACK ON HANGER. FUNCTION TEST BOP. NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG & RMV HANGER.
	9:00 - 9:10	0.17	ABANDP	31	I	P		P/U & RIH W/ 1JT OF 2-3/8" J-55 TBNG. T/U 15' IN. L/D JT OF TBNG USED TO T/U.
	9:10 - 12:00	2.83	ABANDP	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 157JTS 2-3/8" J-55 TBNG. L/D ALL TBNG AS SINGLES FOR BETTER INSPECTION. TALLY TBNG WHILE POOH. RDMO SCANNERS. SCAN RESULTS AS FOLLOWS: Y-BND= 122JTS R-BND= 35JTS NOTE: WE ORIGINALLY T/U ON FILL @ 4923'. TBNG FROM THE WELL TALLIED @ 4908' + 15' IN WITH THE XTRA JT. NOTIFIED SUPERVISION OF THE FINDINGS & THEY DECIDED TO CONT W/ THE P&A AS PLANNED.
	12:00 - 15:00	3.00	ABANDP	31	G	P		P/U & RIH W/ 7" WF CIBP + 150JTS 2-3/8" J-55 TBNG. SET CIBP @ 4805'. PUH 10'.
	15:00 - 16:00	1.00	ABANDP	31	H	P		BREAK CONV CIRC W/ TMAC. CIRC WELLBORE CLEAN AND GAS FREE W/ 215BBLS TMAC.
	16:00 - 16:20	0.33	ABANDP	52	F	P		PRESSURE TEST 7" CSNG & 7" CIBP BAD @ 500#. INJECTING INTO 7" CSNG 1.5BPM @ 200#. SHUT DOWN. SWIFN. SDFN. NOTE: MORGAN WHITING W/ BLM ON LOCATION TO WITNESS THE P&A.
9/20/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 8:30	1.25	ABANDP	51	D	P		0# ON WELL. MIRU CMT CREW. BREAK CONV CIRC W/ 20BBLS TMAC. PUMP CMT PLUG AS FOLLOWS: CIBP @ 4805'. PUMP 2.6BBL FRESH WATER. PUMP 20SX 15.8# G CMT. DISPLACE W/ .5BBLS FRESH WATER & 17.5BBLS TMAC. L/D 4JTS TBNG.
	8:30 - 9:30	1.00	ABANDP	31	I	P		POOH WHILE STD BACK 146JTS 2-3/8" J-55 TBNG. L/D SETTING TOOL.

US ROCKIES REGION
Operation Summary Report

Well: UTE TRAIL 83X9H		Spud date:	
Project: UTAH-UINTAH		Site: UTE TRAIL 83X9H	Rig name no.: MILES-GRAY 1/1
Event: ABANDONMENT		Start date: 9/12/2016	End date: 9/21/2016
Active datum: RKB @0.00usft (above Mean Sea Level)		UWI: UTE TRAIL 83X9H	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	9:30 - 14:20	4.83	ABANDP	31	C	P		<p>P/U & RIH W/ 7" ARROWSET PACKER + 2-3/8" J-55 TBNG. ISOLATE CSNG LEAK BETWEEN 2553'-2584'. P/T BELOW 2584' TESTED GOOD @ 500# (LOST 0# IN 5MIN). P/T ABOVE 2553' TESTED GOOD @ 500# (LOST 0# IN 5MIN).</p> <p>POOH WHILE STD BACK TBNG. L/D PACKER.</p>
	14:20 - 15:10	0.83	ABANDP	31	I	P		<p>P/U & RIH W/ 2-3/8" N.C. + 146JTS 2-3/8" J-55 TBNG. L/D 15JTS TBNG, PUH TO NEXT BALANCED PLUG.</p>
	15:10 - 17:30	2.33	ABANDP	51	D	P		<p>R/U CMT CREW. ALL CMT PUMPED @ 15.8# AND IS G CMT. PUMP CMT PLUGS AS FOLLOWS:</p> <p>EOT @ 4158'. PUMP 4.5BBLS FRESH WATER. PUMP 40SX CMT. DISPLACE W/ .5BBLS FRESH WATER & 14.7BBLS TMAC. PUH TBNG.</p> <p>EOT @ 3151'. PUMP 4.5BBLS FRESH WATER. PUMP 40SX CMT. DISPLACE W/ .5BBLS FRESH WATER & 10.9BBLS TMAC. PUH TBNG</p> <p>EOT @ 2700'. PUMP 4.5BBLS FRESH WATER. PUMP 80SX CMT. DISPLACE W/ .5BBLS FRESH WATER & 8.3 BBLS TMAC. PUH TBNG.</p> <p>SWIFN. SDFN.</p> <p>NOTE: P&A WITNESSED BY MORGAN WHITING W/ BLM.</p>
9/21/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 10:20	3.08	ABANDP	51	D	P		<p>0# ON WELL. PRESSURE TEST 7" PRODUCTION CSNG BAD. BALANCED PLUG ACROSS HOLES @ 2553'-2584' DID NOT TAKE. TOOH W/ TBNG. P/U & TIH W/ 7" WF CICR + 79JTS 2-3/8" J-55 TBNG. SET CICR @ 2521'. STING OUT OF CICR & P/T CSNG GOOD @ 500# (LOST 0# IN 5MIN). STING INTO CICR & EST INJECTION RATE OF 2BPM @ 200#.</p> <p>R/U CMT CREW. PUMP CMT AS FOLLOWS:</p> <p>CICR @ 2521'. PUMP 3BBLS FRESH WATER. PUMP 60SX 15.8# G CMT THRU CICR. SPOT 10 SX CMT ON TOP OF CICR & DISPLACE W/ 6.9BBLS TMAC. PUH TBNG.</p> <p>EOT @ 1874'. FIL HOLE W/ TMAC. PUMP 4.5BBLS FRESH WATER. PUMP 40SX 15.8# G CMT. DISPLACE W/.5BBLS FRESH WATER & 5.9BBLS TMAC. POOH ALL TBNG.</p>
	10:20 - 10:40	0.33	ABANDP	34	H	P		<p>MIRU WIRELINE. P/U & RIH W/ 4 HOLE X 1' CSG SQZ GUN. PERF 7" PRODUCTION CSNG @ 1076'. POOH E-LINE. RDMO E-LINE. EST INJECTION RATE OF 1BPM @ 470#.</p>

US ROCKIES REGION
Operation Summary Report

Well: UTE TRAIL 83X9H

Spud date:

Project: UTAH-UINTAH

Site: UTE TRAIL 83X9H

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 9/12/2016

End date: 9/21/2016

Active datum: RKB @0.00usft (above Mean Sea Level)

UWI: UTE TRAIL 83X9H

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:40 - 11:10	0.50	ABANDP	31	I	P		P/U & TIH W/ 7" WF CICR + 32JTS 2-3/8" J-55 TBNG. SET CICR @ 1020'. STING OUT & FILL CSNG W/ TMAC. STING INTO CICR. RE-ESTABLISH SAME INJECTION RATE.
	11:10 - 11:50	0.67	ABANDP	51	D	P		CICR @ 1020'. PUMP 3BBLS FRESH WATER. PUMP 129SX 15.8# G CMT THRU CICR. SPOT 30SX 15.8" G CMT ON TOP OF CICR. DISPLACE W/ 1BBL FRESH WATER & 2.3BBLS TMAC. POOH ALL TBNG.
	11:50 - 12:10	0.33	ABANDP	34	H	P		MIRU WIRELINE. P/U & RIH W/ 4HOLE X 1' CSG SQZ GUN. PERF 7" PRODUCTION CSNG @ 355'. POOH E-LINE. RDMO E-LINE. TRY TO EST INJECTION RATE BUT COULD NOT INJECT. PRESSURE TEST CSG @ 500#. LOST 5# IN 5MIN. DECIDE TO SPOT BALANCED PLUG ACROSS SQZ HOLES.
	12:10 - 12:45	0.58	ABANDP	31	I	P		TIH W/ N.C. + 13JTS 2-3/8" J-55 TBNG. EOT @ 415'.
	12:45 - 13:20	0.58	ABANDP	51	D	P		R/U CMT CREW & PUMP BALANCED PLUG AS FOLLOWS: EOT @ 415'. PUMP 4.5BBLS FRESH WATER. PUMP 35SX 15.8# G CMT. DISPLACE W/ 1BBL TMAC. POOH ALL TBNG.
	13:20 - 13:35	0.25	ABANDP	34	H	P		MIRU WIRELINE. P/U & RIH W/ 4HOLE X 1' CSG SQZ GUN. PERF 7" PRODUCTION CSNG @ 101'. POOH E-LINE. RDMO E-LINE. RELEASE E-LINE. EST INJECTION RATE OF 2BPM @ 100# AND HAD FULL RETURNS UP 13-3/8" SURFACE CSNG.
	13:35 - 14:05	0.50	ABANDP	30	C	P		R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. RDMO RIG. RIG RELEASED TO GO TO NEW LOCATION.
	14:05 - 16:00	1.92	ABANDP	51	D	P		SURFACE CMT. PUMP 105SX 15.8# G CMT DOWN 7" PRODUCTION CSNG & UP 13-3/8" SURFACE CSNG UNTIL GOOD CMT @ SURFACE. R/D CMT CREW. MIRU ROUSTABOUT CREW. EXPOSE WELLHEAD. CUT & LOWER WELLHEAD. CMT @ SURFACE & STAYED FULL. INSTALL MARKER PLATE. BACKFILL WELLHEAD. P&A COMPLETE. WELLHEAD COORDINATES: LAT: 39.966 LONG: -109.436834 NOTE: P&A WITNESSED BY MORGAN WHITING W/ BLM. ALL ACTIONS WITNESSED & APPROVED BY MORGAN.