

Effective 10-8-71, Gas Producing Enterprises has purchased
from Tenneco Oil Co. this well.

FILE NOTATIONS

Entered in NID File _____
 Entered in Chart _____
 Location Map Placed _____
 Checked _____
 I.V. State or Fee Land _____

Checked by Chief RL
 Copy NID to Field Office _____
 Approval Letter In Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-31-61 Shut In Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW OS _____ PA _____ State of Fee Land _____

LOGS FILED Well History

Driller's Log 1-23-62
 Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic Others _____

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah

Lease No. U-01193

Unit Ute Frail

DeKalb, et al # 12

	29	
	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8, 1961

Well No. 12 is located 2082 ft. from XXXXX } line and 2124 ft. from XXXXX } line of sec. 29

NE NE SW Section 29 T-9-S, R-21-E S. L. B. & M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

(Field)

Utah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will run elevation after rig is on location.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill to an estimated total depth of 6,200 feet. We plan to drill with Rotary Tools to total depth with gasiated water. It may become necessary to mud up in the incompetent red beds of the Wasatch formation. Cores and tests will be dependent upon oil and gas shows. We plan to set approx. 200' of 10-3/4" J-55, 32.75# surface casing, cemented with 100 sacks. Set approx. 5700' of 7" Intermediate, J-55, 23#, cemented with 400 sacks. Will set 4-1/2" liner, OD, J-55, 11.60# through productive zones and perforate and frac as sand development and gas shows warrant.

Spud in the Uintah Formation

Top of Green River 1525'

Top of Wasatch 4840'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSN., INC.

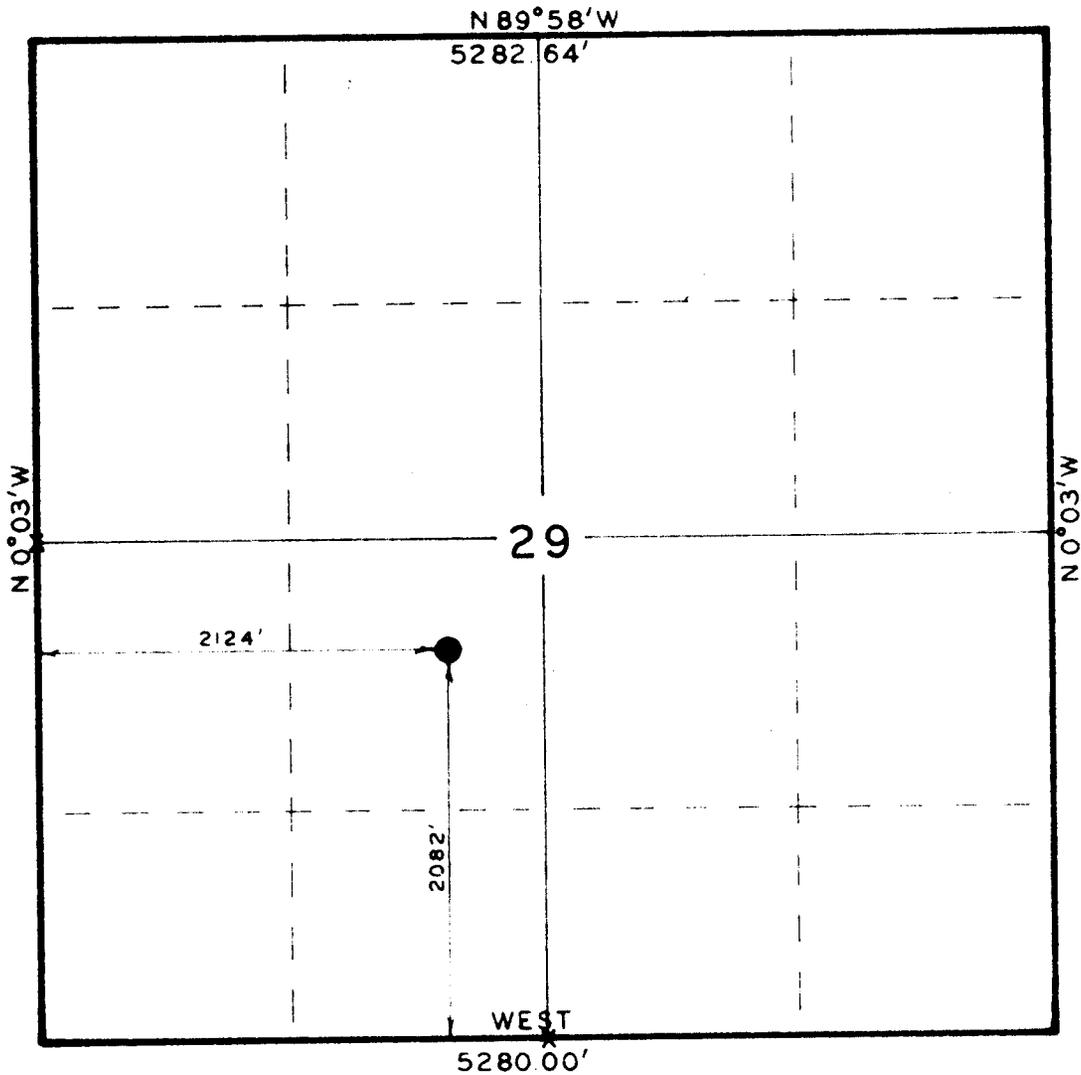
Address Box 523

Vernal, Utah

By M. C. Johnson

Title Geologist

T 9 S, R 21 E, SLB & M



X = Corners Located

Scale: 1" = 1000'

Handwritten signature

By: ROSS CONSTRUCTION CO.
Vernal, Utah

<p>PARTY R.D. Ross Gene Stewart Jim Hardman WEATHER Clear-warm</p>	<p>SURVEY DEKALB AGRICULTURAL ASSOCIATION INC. UTE TRAIL NO. 12, LOCATED AS SHOWN IN NE 1/4, SW 1/4, SEC. 29, T9S, R21E, SLB&M, Uintah COUNTY, UTAH.</p>	<p>DATE 3/16/61 REFERENCES GLO Township plat Approved 5/7/1905 FILE DEKALB</p>
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Ans

22

Form 9-381a
(Feb. 1951)

Amended Report to correct Federal Lease No.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

	29	
	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**
0561
Lease No. **Ute Trail**
Unit **DeKalb, et al # 12**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 20, 1961

Well No. **12** is located **2082** ft. from ~~XXXX~~ **S** line and **2124** ft. from ~~XXXX~~ **W** line of sec. **29**
NE SW Section 29 **T-9-S, R-21-E** **S. L. B. & M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. **Will run elevation after rig is on location.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill to an estimated total depth of 6,200 feet. We plan to drill with Rotary Tools to total depth with gasiated water. It may become necessary to mud up in the incompetent red beds of the Wasatch formation. Cores and tests will be dependent upon oil and gas shows. We plan to set approximately 200' of 10-3/4" J-55, 32.75# Surface casing, cemented with 100 sacks. Set approx. 5700' of 7" Intermediate, J-55, 23#, cemented with 400 sacks. Will set 4-1/2" liner, OD, J-55, 11.60# through productive zones and perforate and frac as sand development and gas shows warrant.

Spud in the Uintah Formation
 Top of Green River 1525'
 Top of Wasatch 4840'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DEKALB AGRICULTURAL ASSN., INC.**
 Address **Box 523**
Vernal, Utah
 By *[Signature]*
 Title **Geologist**

21

ms

AS

Form 9-381a
(Feb. 1961)

**Amended Program
Previous Submittal Expired**

Budget Bureau No. 42-R388.4
Approval expires 12-31-60.

	22	

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **0581**
Unit **Ute Trail**
DeKalb Et Al # 12

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1961

Well No. **12** is located **2082** ft. from **(N)** line and **2124** ft. from **(E)** line of sec. **29**

NE 1/4 Section 29 (Sect. and Sec. No.) **T-9-S** (Twp.) **R-21-E** (Range) **S-14-N.** (Meridian)

Wildcat (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Will run elevation after rig is on location**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools using mud circulation to test possible production of the Wasatch formation. Estimated Total Depth 6200'. Possible productive intervals will be perforated and sand-water fraced.

Casing Program:
175' 13 3/8" H-40, 48# ST&C surface casing cemented with 175 sxs regular.
2000' 8 5/8" J-55 34# ST&C intermediate casing (if required for lost circulation). W/200 sxs cement.
6200' 5 1/2" J-55 15.50# ST&C production casing w/350 sxs of 50/50 poz-mix cement.

Verbal approval to spud well from Mr. D. F. Russell as per telephone conversation 11-14-61.

Company **DeKalb Agricultural Assn., Inc.**

Address **Box 523**
Vernal, Utah

By *J. F. Fiddock*

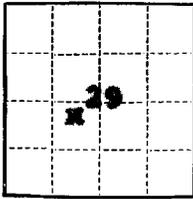
Title **Drilling Supt.**

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City,**
Utah
Lease No. **U-91193**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. **Ute Trail**
DeKalb, et al # 12



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 19 61

Well No. **12** is located **2082** ft. from **NS** line and **2124** ft. from **EW** line of sec. **29**
NESE Section: **29** **T-9-S, R-21-E** **S.L.B.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **NOT RUN**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded at 12:00 A.M., November 14, 1961. Total Depth 177'. Drilled 12 1/4" hole, reamed to 17 1/4", ran 5 joints of 13 3/8" casing, H-40, 48#. 162', set at 174' K.B. Cemented with 175 sxs regular cement, with 2% HA-5. P.D. 8:30 P.M. 11-14-61. Held 500 psig 6 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DeKalb Agricultural Assn., Inc.**
 Address **Box 523**
Vernal, Utah
 By *A. J. Zedler*
 Title **Drilling supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Ute Trail Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Curey and Bitter Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961

Agent's address 310 North Fifth St. Company DeKalb Agri. Assn., Inc.
DeKalb, Illinois Signed Charles R. Wayman

Phone 6-3461 Agent's title Accountant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENE 22	9S	20E	72-22B	0	0	0	0	0	0	Shut in
NENE 22	9S	20E	52X22B	23	0	0	28,766	0	0	
SESE 2	10S	21E	88X23	8	0	0	6,380	0	0	
SENE 9	10S	22E	83X9H	35	0	0	103,974	0	0	
NWNW 21	10S	22E	11X21H	11	0	0	9,401	0	0	
SWNE 20	9S	20E	Sun #2	21	0	0	4,811	0	0	
NENE 8	10S	22E	1	33	0	0	30,615	0	0	
NENE 17	10S	22E	2		Plug back & recompleted in Wasatch now swabbing & testing					
NENE 16	10S	22E	3	31	0	0	85,573	0	0	
NENE 27	9S	20E	4	0	0	0	0	0	0	Shut in
NENE 23	9S	20E	5	25	0	0	6,441	0	0	
NENE 24	9S	20E	6	15	0	0	6,478	0	0	
NENE 4	10S	22E	7	28	0	0	48,305	0	0	
NWNW 22	10S	22E	8	0	0	0	0	0	0	Shut in
NESW 6	10S	22E	9	15	0	0	43,890	0	0	
NESW 34	9S	21E	10	0	0	0	0	0	0	Shut in
NESW 25	9S	21E	11	15	0	0	18,783	0	0	
NESW 29	9S	21E	12		Spudded Nov. 14, 1961 Drilling at 5,574 feet on Nov. 30, 1961					
SENE 15	9S	21E	13		Location					
SWNE 13	10S	22E	14	0	0	0	0	0	0	Shut in
SWNE 1	10S	22E	15		Cleaning & testing completion rig released Nov. 30, 1961					

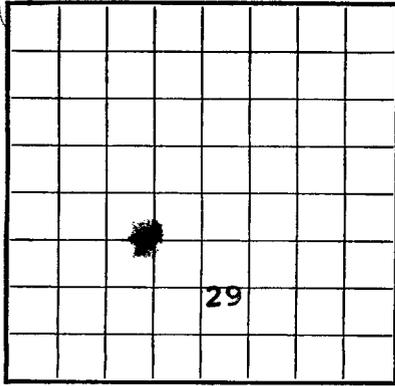
NOTE.—There were No runs or sales of oil; 393,417 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0581
LEASE OR PERMIT TO PROSPECT _____
Ute Trail Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company DeKalb Agricultural Assn., Inc. Address Box 523, Vernal, Utah
Lessor or Tract Ute Trail Unit Field Wildcat State Utah
Well No. 12 Sec. 29 T. 9-S R. 21-E Meridian S.L.B.M. County Uintah
Location 2082 ft. N. of S Line and 2124 ft. E. of W Line of Section 29 Elevation 4947 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. F. Fallock
Date January 19, 1962 Title Prod. Drilling Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 14, 1961 Finished drilling December 6, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4980 to 5004 G No. 4, from _____ to _____
No. 2, from 5805 to 5842 G No. 5, from _____ to _____
No. 3, from 6006 to 6057 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3378 to 3496' No. 3, from _____ to _____
No. 2, from 3505 to 3521' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>1 3/8"</u>	<u>30.0</u>	<u>8</u>	<u>K.B.</u>	<u>174'</u>	<u>Ball</u>	<u>David Lynch</u>	<u>4980'</u>	<u>5004'</u>	<u>Surface production</u>
<u>1 1/2"</u>	<u>30.0</u>	<u>8</u>	<u>K.B.</u>	<u>5842'</u>	<u>Ball</u>	<u>Flat Guide</u>	<u>5821'</u>	<u>6006'</u>	<u>Production</u>
							<u>6010'</u>	<u>6013'</u>	
							<u>6022'</u>	<u>6027'</u>	
							<u>6035'</u>	<u>6040'</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>1 3/8"</u>	<u>174' K.B.</u>	<u>135</u> sxs	<u>Pump & Plug</u>	<u>Water</u>	<u>Hole Full</u>
<u>1 1/2"</u>	<u>5835' K.B.</u>	<u>500</u> sxs	<u>Pump & Plug</u>	<u>10.0#/Gal</u>	<u>Hole Full</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

13-3/8"	174' K.B.	155 sxs	Pump & Plug	Water	Hole Full
5-1/2"	5475' K.B.	500 sxs	Pump & Plug	10.0#/Gal	Hole Full

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	3 way	Frac Notch McCullough	1	12-27-61	4992	PBTD 6426 feet
	"	"	"	12-21-61	5821'	
2-1/16"	Link Jet		4/per ft.	12-18-61	6006-6008, 6010-6013	
					6022-6027, 6035-6040	

TOOLS USED

Rotary tools were used from Surface feet to 6506 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

December 31, 1961 Put to producing Shut In Dec. 31, 1961

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,500,000 ^{CFG} Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2800 PSI

EMPLOYEES

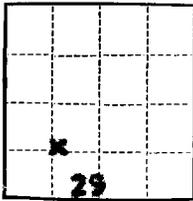
Harlon Payton (Pusher) Driller XXXX S. W. Hansen, Driller

Dave Taylor, Driller Nova Maddox, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1644	1644	Utah Formation
1644	4917	3273	Green River Formation
4917	6506	1589	Wasatch Formation
			Total Depth 6506' K.B.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**
Lease No. **U-0581**
Unit **Ute Trail**
DeKalb, etal 12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	xx
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1961

Well No. **12** is located **2082** ft. from **N** line and **2124** ft. from **E** line of sec. **29**

NSW section **29** T-**6-S**, R-**21-E** S.L.D.M.
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4430** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 12-17-61: Ran Empire Wire Line, and Gamma Ray Neutron log 6426' - 4400'
- 12-18-61: Perforated with 4 link jets per foot, 6006' - 6008', 6010' - 6013', 6022' - 6027', 6035' - 6040'. set tubing at 5797' K.B. treated above intervals with 21,000 gal. treated water, 14,500# 20/40 sand, 1500# 12/20 walnut hulls. B.D.P. 2000#. Max. pressure 2950#, treating pressure 2400# to 2950#. Treated in 3 stages with 2 stages of 20 each RCN stage balls. Ave. injection rate 23.5 bbls., per min. Flush with 5600 gal. initial shut in 2250#. Flowing to test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

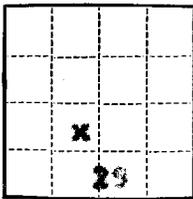
Company **DEKALB AGRICULTURAL ASSN., INC.**

Address **BOX 523**

Vernal, Utah

By _____

Title **Prod. Drilling Supt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4.
Approval expires 12-31-60.

Land Office Salt Lake City, Utah
Lease No. U-3581
Unit Ute Trail
DeKalb, et al # 12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1961

Well No. 12 is located 202 ft. from S line and 2124 ft. from E line of sec. 29
SESW Section 29 (1/4 Sec. and Sec. No.) R-2-E, R-21-S (Range) S.L.B.M. (Meridian)
Wildcat (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4030 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-8-61: Total Depth 6546'. Ran Electric Logs.
 Ran 203 lbs of 3-5/8, 2-1/2" casing set at 6475' K. B.
 Cemented w/500 lbs poz-mix. plus 1/2 Gal. Plug down 6:00 A.M.
 W.O.C.

12-9-61: Ran temperature survey. Top of cement at 4433'.
 Will perforate and frac. Possible productive intervals in the Wasatch.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

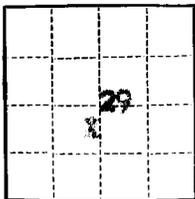
Company DEKALB AGRICULTURAL ASSN., INC.

Address BOX 523

Vernal, Utah

By _____

Title Prod. Drilling Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City,
Utah
Lease No. U-0581
Unit Ute Trail
DeKalb, et al # 12

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 9, 19 52

Well No. 12 is located 2082 ft. from Box S line and 2124 ft. from Box W line of sec. 29

Section 29
(1/4 Sec. and Sec. No.)

T-9-S
(Twp.)

R-21-W
(Range)

S. L. H. M.
(Meridian)

Wildcat
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4939 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-21-61: Ran McCullough Gamma Ray and Cellar log from 6298' to 4800'. Set Baker Model "M" Bridge Plug at 5910'. Perforated with McCullough Tripple Frac Notch at 5821'.

12-22-61: Set Baker Ret. Packer at 5787'. Acidized with 1,500 Gal. HCl Acid. BDP 3800#, broke back to 2600#. Treating Pressure 2600# at 4 bbls. per min. Acidized notch at 5821'. Gauge of 80,000 CF/GPD.

12-23-61: Fraced with 22,640 Gal. Treated Water, 16,250# 20/40 Sand, 1,150# 12/20 Walnut Hills. Break Down Pressure 3200#, Max. Pres. 3200#, Treating Pressure 2900# to 3200#. Average Inj. Rate 23.5 bbls. per min. Flush with 5500 Gal. Initial Shut In Pressure 2400#, decreased to 2350#. Flow and test after frac.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL APPR., INC.

Address P. O. Box 523

Vernal, Utah

By _____

Title Production Supt.

(SUBMIT IN TRIPLICATE)

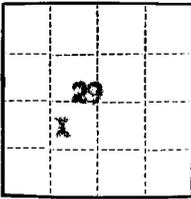
Land Office Salt Lake City, Utah

Lease No. U-0581

Unit Ute Trail

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DeKalb, et al # 12



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 10, 1962, 19

Well No. 12 is located 2082 ft. from 3000 S line and 2124 ft. from 2000 W line of sec. 29
Section 29 T-9-S, S-21-S T. I. S. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4939 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-27-61: Set Baker Model 700 Bridge Plug at 5025'. Perforated with McCallough
 Tripple Prac Notch at 4992'.
 12-28-61: Fraced notch at 4992' with 14,600 Gal. Treated water, 1,400# 20/40 Sand
 1,500# 1/20 Walnut Hulls. Break down pressure 3000#, Max. Pressure 3250#, Treating
 Pressure 3000# to 3250#. Average Injection rate 23 bbbls. per min. Flush with
 4900 Gal. Flowing and Testing.
 Gauge 2,000,000 CFCPD. Will drill out bridge plugs and test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB AGRICULTURAL ASSN., INC.

Address P. O. Box 523

Vernal, Utah

Operator
J. P. [unclear]

By _____

Title Production Supt.

OPERATOR: DEKALB AGRICULTURAL ASSN., INC.
WELL: UTE FRAIL UNIT # 12
LEASE NUMBER: U-0581
LOCATION: 2082' FSL, 2124' FWL of Sec. 29, T-9-S, R-21-E (SLBM)
 Uintah County, Utah
ELEVATION: 4939' G.L., 4949' K.B.
COMMENCED WELL: November 14, 1961 12:00 A.M.
SET SURFACE CASING: November 14, 1961 12:30 P.M.
REACHED TOTAL DEPTH: December 6, 1961 10:50 P.M.
COMPLETED: December 31, 1961
PRODUCTION: 1,500 MCF/D, SIPP 2201 psig, SIPC 2201 psig.
TOTAL DEPTH: 6500' Schlumberger, 6506' Driller
CASING: SURFACE: 13-3/8", 48#, H-40, csg set at 174 K.B. w/175
 sxs cement plus 2% HA-5
 PRODUCTION: 5-1/2", 15.50#, J-55, csg set at 6475' K.B.
 w/500 sxs cement.
PERFORATIONS: McCullough 3-way Frac Notch Cutter set at 4992' K.B.
 McCullough " " " " " 5821' K.B.
 6006 to 6008, 6010 to 6013, 6022 to 6027, 6035 to 6040
 feet, shot with 4 link jets per foot.
WELL SIZE: 17 1/4" hole to 177 feet
 11" hole from 177 feet to 2031 feet.
 7-7/8" hole from 2031 feet to 6506 feet.
**FORMATION TOPS FROM
 ELECTRIC LOGS:**

Uintah Formation	Spudded in at surface
Green River Formation	1644'
Wasatch formation	4917'
Total depth	6500'

LOGS: Schlumberger Induction Electric log 174' to 6499' K.B.
" Sonic-Gamma-Ray-Caliper 1400' to 6491' K.B.
McCullough Gamma Ray Correlation 6298' to 4800' K.B.
Empire Wire Line " " " " " "
B & R Temperature Survey 4000' to 6432'
Lithologic-fine Log 1000' to 6506'
Continental Laboratories Portable Mud Logger 4005 to 6506'

DRILLING TIME: One foot drilling time was maintained mechanically by a geolograpy recorder.

SAMPLE PROGRAM: One set of wet samples was caught at 10 foot intervals and sacked in cloth bags.

MUD PROGRAM: Fresh water and native mud was used from under surface casing to 3272 feet. At 3252 feet the well headed up with gas and blew out making it necessary to mud up. A low solids mud was used to total depth. After penetrating the upper wasatch formation the native solids began to build up rapidly causing a higher weight than was needed.

LOST CIRCULATION: No significant zones of lost circulation were encountered while drilling the Ute Trail # 12 well.

WATER FLOWS: No notable water flows were encountered while drilling through the Uintah and Green River Formations, the only aquifers.

CORES: None Cut.

DRILL STEM TESTS: DST # 1, 3247 to 3275'
ISI 30", T.D. 62" FSI 30"
Gas in two minites at 226 MCFGD, increased to 401 MCFGD in 30 minutes then decreased to 270 MCFGD by end of test. Reid 743' fkyud if wgucg 200' was HGCDM and 543 water.
ISIP 1542 psi IF 137 psi IHP 1595
FSIP 1278 psi FF 232 psi FHP 1581
Temp. 103°F

DST # 2, 6009 to 6070'
ISI 30 Unable to open tool after ISI
On ISI while bleeding off compression Had gas to surface immediately. ISI 2785 psi IHP 3511 psi.

DST # 2-A, 6007 to 6071'
ISI 30, T.D. 60, FSI 45
Gas to surface 3" @ 144 MCFGD increased to 281 MCFGD, recovered 256' HG & Slightly Cond. CM.
ISIP Failed IFP 201 psi IHP 3329 psi
FSIP 2556 psi FFP 125 psi FHP 3276 psi
Temp. 140°F

STIMULATION:

Treated notch at 4992 feet with 14,000 gallons treated water, 1400# 20/40 sand, 1500# 12/20 walnut hulls. Breakdown pressure 3000 PSI. Treating pressure 3250 PSI maximum, 3000 PSI minimum. Average injection rate 23 bbls/Min. Flush with 4900 gallons.

Treated notch at 5821 feet with 1500 gallons MGA acid. Breakdown pressure 3800 psi. Treating pressure 2600 psi at 4 bbls/min. injection rate. Flowed back at 80 MCFGD. Forced zone with 22,640 gallons treated water, 16,250# 20/40 sand 1150# 12/20 walnut hulls. Breakdown pressure 3200 psi. Treating pressure maximum: 3200 psi, Minimum: 2900 psi. Average injection rate 23.5 bbls/min. Flush with 5500 gallons.

Treated zone 6006 to 6040 feet with 2100 gallons treated water, 14,500# 20/40 sand, 1500# 12/20 walnut hulls. Breakdown pressure 2000 psi, treating pressure maximum: 2950, Minimum: 2400 psi. Treated in three steps with two stages of 20 each RCN stage balls. Average injection rate 23.5 bbls/Min. Flushed with 5600 gallons. ISIP 2250 psi.

DEVIATION RECORD

<u>DEPTH</u>	<u>DEV.</u>
131	3/4°
580	1°
1108	1°
2750	1-3/4°
4800	1-1/4°

UTE TRAIL # 12

BIT RECORD

NO	SIZE	MAKE	TYPE	DEPTH		FEET	HOURS
				FROM	TO		
1	12-1/4	HTC	Retip	0	177	177	9-1/4
2	17-1/4	Reed	HO	0	177	177	6-1/4
3	11"	SEC	S3	177	1108	931	21-1/4
4	11"	SEC	S3	1108	1585	377	9-1/2
5	11"	Smith	C-4	1585	1708	223	8-3/4
6	11"	Smith	C-4	1708	2031	323	16
7	7-7/8	Smith	4W4	2031	2425	394	14-1/2
8	7-7/8	HTC	W7R2	2425	2561	131	4-1/2
9	7-7/8	Smith	4W4	2561	2938	377	10-3/4
10	7-7/8	Smith	4W4	2938	3254	316	10
11	7-7/8	CP	EH3	3254	3275	21	1
12	7-7/8	Smith	K2P	3275	3414	139	11-1/4
13	7-7/8	HTC	OWV	3414	3600	186	14
14	7-7/8	CPE	H-1	3600	3755	155	12
15	7-7/8	SEC	M4L	3755	3875	120	8
16	7-7/8	HTC	W7	3875	4005	130	25-1/2
17	7-7/8	CP	EH1	4005	4213	207	16-3/4
18	7-7/8	Smith	T-2	4213	4437	224	15
19	7-7/8	SEC	M4N	4437	4707	270	16-3/4
20	7-7/8	HTC	OWC	4707	4936	229	15-1/2
21	7-7/8	CP	EM1	4936	5139	203	14-3/4
22	7-7/8	Hughes	OWV	5139	5335	196	13
23	7-7/8	Smith	K2P	5335	5600	265	14-1/4
24	7-7/8	Smith	K2P	5600	5744	144	8-1/4
25	7-7/8	Smith	K2P	5744	5945	201	13
26	7-7/8	Hughes	OSC	5945	6070	125	8-1/4
27	7-7/8	Smith	C-2	6070	6198	128	13
28	7-7/8	Smith	SV2	6198	6354	156	13
29	7-7/8	Smith	SV2	6354	6506	152	12-1/4

UTE TRAIL # 12

- 1000-1050 Interbedded shale, light green, light gray-green, slightly calcareous, firm blocky to soft with fair trace sandstone, very light green-gray, very light gray-tan, fine-medium grain, calcareous with trace green-tan, tan, dolomitic limestone.
- 1050-1100 Interbedded shale and sandstone as above with increase in sandstone, trace dolomitic limestone, tan, yellow-tan, very light green-tan, dense, tight good yellow fluor.
- 1100-1150 Interbedded siltstone, sandstone, light gray, green-gray, very fine-medium grain, slightly calcareous, argillaceous and dolomitic limestone, yellow-tan, gray-tan, dense, tight Shale light gray-green, green, dolft blocky, occasional fleck brown-black oil.
- 1150-1180 Sandstone, light gray, light gray-tan, fine-medium grain, Firm to friable, with trace light brown oil stain with interbedded thin streaks tan, yellow-tan, dense dolomitic limestone, trace light gray-purple to bright green sandstone & shale, very scattered trace brown oil flecks.
- 1180-1200 Siltstone, sandstone as above with moderate trace yellow-tan dense dolomitic limestone, trace gray-tan, sandy, dense dolomite. Scattered brown oil stain, free brown-black oil.
- 1200-1240 Siltstone, sandstone, light gray, gray, very light green-gray very fine-fine-medium grain, slightly calcareous, slightly micro crystalline, micacious, slightly argillaceous, friable with scattered brown oil stain, trace interbedded dolomite, dolomitic limestone, cream-tan, yellow-tan, dense, tight, trace free brown-black oil.
- 1240-1260 Same as above with siltstone, sandstone becoming very argillaceous.
- 1260-1270 Shale, gray, green-gray, very firm, blocky, very silty to sandy, calcareous with fair trace pyrite.
- 1270-1280 Siltstone, white, calcareous, with sandstone, light gray, gray green-gray, fine-medium grain, calcareous argillaceous, friable with trace yellow-tan dense dolomite.
- 1280-1300 Siltstone, sandstone, light gray, gray-green, very fine-fine-medium grain, calcareous, micro crystalline, micacious, argillaceous with trace white siltstone, fair trace gray, green-gray silty shale.

UTE TRAIL # 12

- 1300-1310 Interbedded siltstone, sandstone, light green-gray, gray, very fine-medium grain, calcareous, very argillaceous, pyritic, and siltstone, white, calcite, trace gray, green-gray silty shale.
- 1310-1340 Siltstone, sandstone, very light gray, medium-coarse grained micro crystalline, micaceous, calcareous, very friable with scattered flecks dark brown oil, trace gray-green, shale, trace yellow-tan, dense dolomite.
- 1340-1400 Siltstone, sandstone, trace white calcite, slightly micaceous trace cream-white, silty dolomite, trace green-gray, gray, shaly, dolomite.
- 1400-1420 Siltstone, sandstone, very light gray, very light gray-white, fine-medium-slightly coarse grained, calcite to dolomite, slightly micro crystalline, micaceous, argillaceous, trace gray-green, gray shale, trace dolomite, yellow-tan, slightly cream-tan dense, scattered trace brown oil stain.
- 1420-1500 Dolomite, tan, yellow-tan, gray-tan, crypto crystalline to micro crystalline, dense, tight, slightly argillaceous and silty, with fair trace green-tan, very dolomitic shale, trace light buff-tan, oil stained siltstone, musty odor.
- 1500-1600 Siltstone, sandstone, very fine-fine grain, calcite, micaceous, firm, tight, with scattered trace very light brown oil stain, Musty Odor.
- 1600-1660 Siltstone, sandstone, very fine-fine grain, calcareous, micaceous, firm, tight with scattered trace light brown oil stain, Scattered thin lenses of dolomitic-limestone, tan, yellow-tan, dense, argillaceous, musty odor.
- 1660-1670 Shale, light red-brown, tan, light brown, firm, blocky, very dolomitic, musty odor, trace dolomitic light brown, argillaceous, trace siltstone-sandstone.
- 1670-1700 Shale as above with musty odor
- 1700-1800 Dolomite, dolomitic limestone, light coffee-brown, light brown, tan, crypto crystalline, argillaceous, musty odor very scattered brown to residual black oil stain.

UTE TRAIL # 12

- 1800-1900 Dolomite, dolomitic limestone, very light coffee-brown, light brown, tan, crypto to crystalline to micro crystalline, argillaceous, musty odor, very occasional trace brown oil stain. scattered trace brown dolomitic shale, trace calcite crystalline, trace selinite crystalline.
- 1900-1920 Dolomite, dolomite limestone, very light coffee-brown, very light brown, tan, crypto crystalline to micro crystalline, argillaceous, with musty odor, scattered trace brown dolomite, shale, trace calcite crystalline, trace tuff.
- 1920-1960 Shale as above with scattered brown oil stain, dolomite, dolomitic limestone as above.
- 1960-2000 Dolomite, dolomitic limestone, light tan, micro crystalline musty odor, trace shale and dolomitic limestone as above.
- 2000-2060 Dolomite, dolomitic limestone, light tan, very light brown, crypto crystalline to micro crystalline, argillaceous, musty odor, trace shale, brown, dolomite, very scattered trace calcite crystalline.
- 2060-2100 Dolomite, dolomitic limestone as above with considerable shale, brown dolomite, very musty odor.
- 2100-2150 Dolomite, dolomitic limestone, very light brown, tan, crypto crystalline to micro crystalline, argillaceous, musty odor, trace brown shale, trace calcite, occasional trace brown oil stain.
- 2150-2200 Dolomite, dolomitic limestone as above with copious shale dark brown, gray-brown, dolomitic, sub-waxy lustre, elastic.
- 2200-2300 Interbedded dolomite, dolomitic limestone, light tan, tan, light brown, crypto crystalline to micro crystalline, and shale, brown, gray-brown, dolomite, firm, blocky to fissile, elastic, musty odor, scattered brown oil stain.
- 2300-2400 Dolomite, dolomitic limestone, light brown, brown, tan, very light tan, crypto crystalline to micro crystalline, argillaceous, firm tight, with scattered brown oil shale inclusions, scattered trace brown oil, musty odor, trace calcite crystalline.
- 2400-2470 Dolomitic limestone, dolomite, very light tan, tan, brown, light brown, crypto crystalline, micro crystalline, argillaceous, firm, tight, with scattered fair trace shale, brown dolomite, brown oil stain, trace calcite crystalline, musty odor with trace gilsonite.

UTE TRAIL # 12

- 2470-2500 Dolomitic limestone as above with shale in clusions, fair trace siltstone, white, buff dolomite.
- 2500-2520 Interbedded dolomitic limestone, light tan to brown, crypto crystalline, to micro crystalline, dense, tight, argillaceous and siltstone, white, buff dolomite, trace pyrite, musty odor.
- 2520-2550 Siltstone, light tan to white, dolomite, slightly micro-micaceous, musty odor.
- 2550-2600 Dolomite, dolomitic limestone, tan to brown, crypto crystalline, micro crystalline, slightly argillaceous, trace brown dolomitic shale, musty odor.
- 2600-2640 Dolomite, dolomitic limestone, tan to brown, crypto crystalline, micro crystalline, slightly earthy, argillaceous, trace brown dolomite shale.
- 2640-2650 Dolomite, dolomitic limestone as above with fair trace shale light gray, very firm, slightly dolomitic, musty odor.
- 2650-2680 Dolomite, dolomitic limestone as above, musty odor.
- 2680-2700 Dolomite, dolomitic limestone as above with interbedded shale, very light gray, very firm, slightly dolomitic, slightly silty.
- 2700-2720 Dolomite, dolomitic limestone, tan, very light gray-tan, buff-tan, crypto crystalline, to micro crystalline, firm, tight argillaceous with trace interbedded gray shale, musty odor.
- 2720-2800 Dolomite, dolomitic limestone as above with trace brown dense dolomite, musty odor.
- 2800-2900 Dolomite, dolomitic limestone, tan, very light tan, buff, crypto crystalline to micro crystalline, firm, tight, slightly argillaceous, occasional oil stain, musty odor, trace brown sub-waxy shale.
- 2900-2950 Dolomite, dolomitic limestone as above with increase in light tan, gray-tan, brown, shale.
- 2950-3000 Dolomite, dolomitic limestone, with trace siltstone, white, very light gray, calcareous.
- 3000-3020 Dolomite, dolomitic limestone, very light tan, tan, cream-tan, buff-tan, crypto to micro crystalline, argillaceous, with trace brown shale, fair trace siltstone, sandstone, white, very light gray, very fine grain, calcareous, trace light green, light gray-green shale, trace limestone, cream-white, cream-tan, ostracodal, sandy.

UTE TRAIL # 12

- 3020-3100 Limestone, cream-tan, cream-white, crypto crystine to micro-crystalline, slightly ostracodal, trace gray-green, firm shale, trace white siltstone.
- 3100-3130 Shale, light gray-green, gray, calcareous, blocky, with fair trace limestone, cream-tan, trace sandstone, weak, very fine grain, calcareous.
- 3130-3180 Shale as above with interbedded limestone as above.
- 3180-3190 Shale, gray-green, gray, firm, calcite, slightly silty, trace limestone, cream-tan, sub-chalky.
- 3190-3200 Same as above
- 3200-3230 Shale, gray, green-gray, calcite, slightly micacious, with scattered interbedded thin sandstone, siltstone and limestone lenses, cream, tan, to white.
- 3230-3240 Shale as above with fair to good trace cream-tan limestone.
- 3240-3250 Shale, gray, green-gray, calcite, slightly micro crystalline, micacious, with interbedded limestone, cream-tan, tan, crypto crystine to micro -crystalline, weak trace sandstone, white, very fine grain.
- 3250-3280 Miss
- 3280-3290 Interbedded shale, gray, green-gray and dolomitic limestone, limestone, cream-tan, microcrystalline, argillaceous.
- 3290-3300 Interbedded shale, gray, green-gray and sandstone, light gray to tan, very fine grain, calcite, with trace oil stain.
- 3300-3330 Interbedded shale, gray-green-gray and sandstone, light gray, light green-gray, tan to light tan, very fine-fine grain, calcite slightly micacbus, with scattered brown oil stain. Dirty samples.
- 3330-3360 Interbedded shale, gray, gray-green and sandstone, light gray, tan, very fine-fine grain, slightly micro crystalline, micacious calcite, with scattered solid brown stain. Trace tan, gray-tan ostracodal limestone.
- 3360-3370 Shale, gray, gray-green, firm, blocky with silty streaks, weak trace limestone, gray, gray-tan, fossil, ostracodal with scattered brown oil stain. Occasional trace brown oil stained sandstone.

UTE TRAIL # 12

- 3370-3380 Shale as above with copious amount limestone, light gray, gray-tan, micro crystalline, ostracodal, fragments with scattered brown oil stain.
- 3380-3400 Shale, green, gray-green, firm to soft blocky, with siltstone, sandstone, light gray, light gray-green, very fine-fine grain argillaceous, considerable cavings. Appears more like Uintah formation/
- 3400-3480 Siltstone, sandstone, very light gray, very light buff-gray, very fine-fine grain, calcareous with trace limestone, cream-tan, slightly oolitic, trace shale, light gray, light gray-buff soft, blocky, very poor samples.
- 3480-3500 Shale, light green, very light gray-green, buff-gray, soft, bent, calcite, with scattered silty & sandy streaks.
- 3500-3530 Shale, light gray, light green-gray, firm, blocky, fair trace sandstone, light tan, very light gray, very fine-fine grain, calcite, slightly micaceous, with scattered poor to fair porosity, scattered good brown oil stain.
- 3530-3550 Interbedded siltstone, sandstone, very light gray, light brown-gray, very fine-fine grain, calcite, with spotty to solid brown oil stain, fair porosity, limestone, cream-tan, brown, crypto crystine to micro crystalline, oolitic very ostracodal and trace shale, gray, green-gray, gray-brown, firm, blocky, calcite.
- 3550-3600 Same as above with increase in green-gray, calcite, macro crystalline, micaceous shale.
- 3600-3640 Interbedded siltstone, sandstone, very light gray, very light brown-grey, very light green-gray, very fine-fine grain, calcite slightly micro crystalline, micaceous with very scattered spotty brown oil stain, trace variable porosity, and shale, green, gray-green, gray firm, blocky, calcite and trace limestone, cream-tan, crypto crystine, to micro crystalline, slightly oolitic, ostracodal.
- 3640-3700 Interbedded siltstone, sandstone and limestone as above with increase in buff-tan, gray-tan shale. No apparent show of oil in sandstone.
- 3700-3780 Siltstone, sandstone, light gray, very light green-gray, very fine-fine grain, calcite, slightly micro-micaceous, with very scattered brown oil stain, trace limestone, cream-tan, tan, dense to micro crystalline, trace light amber chert, siliceous limestone, trace oolitis, ostracodal, trace shale, gray, green-gray, green, firm calcareous.

UTE TRAIL # 12

- 3780-3800 Shale, rusty-red, red-brown, red green, green, gray-green, silty, firm, blocky.
- 3800-3840 Shale, rusty-red, red-brown, red-green, silty, firm blocky, with interbedded siltstone, sandstone, white, very light gray, very fine-fine grain, slightly calcareous, very firm to friable, blocky with fair trace varicolored shale.
- 3840-3850 Siltstone, sandstone, with very light gray, very fine-fine grain slightly calcareous.
- 3850-3870 Shale, green, gray-green, calcareous, firm, blocky with interbedded siltstone, sandstone, trace varicolored shale.
- 3870-3900 Shale, green, gray-green, calcareous, firm, blocky with interbedded siltstone, sandstone, trace tan limestone, ostracodal.
- 3900-3950 Shale, varicolored, meta bent, firm, with interbedded siltstone, sandstone, white, very light gray, very fine-fine grain, firm to friable to pyrite.
- 3950-3970 Shale as above with copious amount of siltstone and sandstone, trace limestone, tan, gray-brown, dense.
- 3970-4000 Shale, gray-green, gray, firm, blocky, calcareous with siltstone, sandstone, white, very light gray, very fine-fine grain calcite, firm to friable.
- 4000-4100 Siltstone, sandstone, light gray, light green-gray, very fine-fine grain, calcite, slightly micro micaceous, slightly oolitic, ostracodal, very firm, tight with widely scattered trace brown oil stain, fair trace gray, green-gray shale, trace varicolored shale, trace cream-tan, yellow-tan dense limestone.
- 4100-4160 Siltstone, sandstone, very light gray, very light green-gray, very fine-fine grain calcite, slightly oolitic, slightly micro micaceous, very firm, tight to friable, very scattered occasional trace brown oil stain, trace interbedded gray-green, green, red-brown, sub-waxy, slightly calcareous shale, trace cream-tan, tan, dense limestone.
- 4160-4200 Siltstone, sandstone as above with increase in limestone, gray-tan tan, cream-tan, brown, crypto crystine to micro crystalline, slightly oolitic.
- 4200-4300 Siltstone, sandstone, very light gray, very light green-gray, gray very fine-fine grain, calcite, slightly micro-micaceous, slightly oolitic & ostracodal, firm, tight to friable with occasional trace brown oil stain, trace interbedded, gray, gray-green, red-brown shale, trace limestone, yellow-tan, tan, brown, crypto crystine to micro crystalline, slightly oolitic.

UPE TRAIL UNIT # 12

- 4300-4340 Miss.
- 4340-4400 Interbedded siltstone, sandstone, very light green-gray, very light gray, very fine-fine grain, calcite with occasional trace brown oil stain and shale, green, Gray-green, gray, firm & limestone, brown, gray, brown, very argillaceous, oil stained, trace brown calcite, sub-fissile oil shale.
- 4400-4410 Shale, brown, light to dark gray-brown, firm, blocky to sub-fissile with trace yellow, green to gray shale, trace siltstone, sandstone light gray, very fine grained calcite.
- 4410-4430 Interbedded siltstone, sandstone, light gray, very fine grain calcite & shale, green, gray, red-brown and limestone, tan, gray-tan, brown, dense.
- 4430-4500 Shale light to dark brown, gray-brown, dolomite, firm, blocky, oil stained, trace varicolored shale, trace of very light gray siltstone, sandstone, light gray, very fine grained calcite.
- 4500-4510 Shale varicolored, trace brown dolomitic shale, trace siltstone, sandstone.
- 4510-4540 Interbedded green, gray-green, firm shale and siltstone, sandstone, very light green-gray, very fine-fine grain calcite, trace varicolored shale.
- 4540-4580 Shale, brown, gray-brown, firm, blocky very dolomitic to limonite trace gray-green, green, gray, firm, blocky shale.
- 4580-4590 Shale as above with fair trace siltstone sandstone, light green-gray, very fine grain calcite trace brown oil stain, trace varicolored shale.
- 4590-4600 Shale, varicolored, with scattered silty and sandy inclusions.
- 4600-4630 Siltstone sandstone, light gray, light green-gray, very fine-fine grain calcite, slightly argillaceous, fair trace varicolored shale.
- 4630-4650 Shale varicolored, meta-bent, firm, blocky trace siltstone, sandstone, white, very light green-white, very fine-fine grain calcite, trace very soft, gummy, light green calcite, shale.
- 4650-4660 Shale varicolored as above with fair trace siltstone, very light gray, calcite firm, trace white, very fine grain sandstone.
- 4660-4670 Shale, light to medium brown, gray-brown, fissile, dolomitic to limonite, with trace ostracods trace varicolored shale, siltstone
- 4670-4680 Shale, varicolored, very firm, blocky, becoming predominately gray-green.
- 4680-4690 Shale, gray, green-gray, gray-brown, firm, blocky, slightly calcareous, with trace siltstone, sandstone, light green-gray, very fine grain.
- 4690-4700 Siltstone, sandstone, very light green-gray, very light gray, very fine-fine grain calcite with fair trace green, gray-green, firm shale.
- 4700-4720 Shale gray, gray-green, sub-fissile, slightly calcareous, firm, with interbedded thin streaks sandstone, very light gray, very fine, fine grain calcite, trace limestone, light gray, light gray-tan, very argillaceous firm, oily sheen.
- 4720-4730 Shale as above with increase in limestone, trace siltstone, sandstone.

UTE TRAIL UNIT # 12

- 4730-4760 Shale, light brown, gray-tan, gray-brown, gray, green-gray, subwaxy, fissile, firm, very calcareous, trace tan-gray, gray-brown limestone, argillaceous, trace interbedded siltstone & sandstone.
- 4760-4770 Shale as above with increase in siltstone and sandstone & argillaceous brown limestone, trace fossil fragments.
- 4770-4785 Shale, green, gray-green, sub-waxy, firm, blocky with trace brown argillaceous limestone, trace iridescence fossil fragments, trace siltstone, sandstone.
- 4785-4800 Shale as above with copious amount limestone, tan-gray, gray-brown brown, micro to crypto crystalline, argillaceous, trace gray-brown brown calcareous shale, trace light amber chert.
- 4800-4810 Interbedded shale, gray-green, gray, gray-brown, gray-tan, firm calcite, with trace limestone, gray-brown, brown, tan, gray, dense argillaceous trace ostracoda, trace silty & sandy streaks.
- 4810-4820 Shale, gray-green, gray, gray-brown, with weak trace limestone, trace siltstone, sandstone.
- 4820-4830 Shale as above with good increase in limestone. Trace siltstone, sandstone, trace iridescence fossil fragments, trace varicolored shale.
- 4830-4835 Shale, gray-brown, gray-tan, gray, dolomitic to micritic, firm blocky, slightly fossiliferous, trace limestone, gray-brown, argillaceous.
- 4835-4840 Interbedded shale, gray, gray-green, green, gray-brown, brown, calcite, firm, trace limestone, gray-brown, micro crystalline argillaceous, firm, trace siltstone and sandstone.
- 4840-4860 Limestone, brown, gray-brown, crypto to micro crystalline, argillaceous, firm, slightly oolitic and ostracodal, with interbedded shale, brown, gray-brown, gray-tan, very firm, calcite.
- 4860-4870 Limestone, tan, gray-tan, gray-brown, brown, buff-tan, crypto to micro crystalline, firm, tight argillaceous, with fair trace amber chert, trace gray-tan, gray-brown calcareous shale.
- 4870-4890 Limestone as above with fair trace green, gray-green, waxy shale.
- 4890-4900 Shale, gray, green-gray, brown-gray, firm, blocky calcite, trace limestone, gray-brown, brown, micro crystalline, argillaceous, slightly ostracodal oolitic, trace pyrite.
- 4900-4920 Shale, gray, green-gray, brown-gray, firm, blocky calcite, trace siltstone, sandstone.
- 4920-4960 No samples.
- 4960-5000 Limestone, gray-tan, gray-brown, gray, crypto crystalline, micro crystalline, ostracodal, argillaceous trace amber chert, trace green, gray-green shale.
- 5000-5010 Interbedded shale, green, gray-green, firm, blocky, limestone, gray-tan, tan, gray-brown, micro crystalline, argillaceous trace pyrite, trace brown calcareous shale.
- 5010-5100 Interbedded shale and limestone as above with increase in gray-green shale, trace rusty-purple, red-brown shale, trace sandstone, white, light gray-green, very fine-grained, micro micaceous calcite.
- 5100-5170 Limestone, gray-brown, tan, gray-tan, crypto to micro crystalline argillaceous, slightly oolitic & ostracodal, trace chert & shale.

UTE TRAIL UNIT # 12

- 5170-5200 Shale, green, gray-green, gray, sub-waxy, blocky, slightly calcareous, very silty streaks, trace limestone as above, trace varicolored shale.
- 5200-5300 Shale, green, gray-green, gray, with weak trace varicolored shale, sub-splintery to blocky, firm, slightly calcareous, with fair trace gray-tan, gray-brown, argillaceous, limestone, with trace white, very fine grain, argillaceous siltstone & sandstone.
- 5300-5370 Shale, green, gray-green, gray, gray-red, red-brown, red-purple red-yellow, yellow, meta-bent, firm, blocky, with scattered silty and sandy inclusions. considerable cavings.
- 5370-5400 Shale as above with increase in red-brown, red-purple, with trace sandstone, light gray, slightly S & P, very fine-fine grain, argillaceous, slightly calcareous with varicolored quartz grains, firm, tight, trace typosum with sucrose.
- 5400-5460 Shale, varicolored, meta-bent, firm, blocky, with scattered interbedded thin siltstone and sandstone stringers, trace typosum.
- 5460-5500 Shale as above becoming more silty & sandy.
- 5500-5520 Shale, varicolored, firm, blocky, with fair trace interbedded siltstone, sandstone, white, very light rusty-gray, very light gray. slightly salt & pepper, very fine-medium grain, argillaceous, slightly micro micaceous, slightly calcareous, firm, tight, trace gypsum.
- 5520-5600 Shale, varicolored, very firm, blocky, with scattered thin sandy streaks.
- 5600-5700 Shale, rusty-red, red-green, gray-green, gray, purple-gray, purple-red, yellow-red, dark colors, firm, blocky, meta-bent, with trace interbedded siltstone, sandstone, light gray, light green gray, very fine-fine grain, argillaceous, scattered trace gypsum.
- 5700-5770 Shale, rusty-red, red, brown, red-purple, gray-green, green, gray, very dark, firm, blocky, meta-bent, with scattered inclusions of sandstone, light gray, very fine-medium grain, angular to rounded chert, frosted, with occasional trace varicolored quartz grains, trace gray to black chert grains, slightly micaceous, koolinitic, firm, tight, very scattered trace gypsum, occasional trace limestone nodules.
- 5770-5800 Shale as above with very silty streaks.
- 5800-5870 Shale, varicolored, meta-bent, firm, blocky, with scattered very silty & sandy streaks with trace siltstone, sandstone, very light orange-gray, light green-white, very light gray, very fine-fine grain, very slightly calcareous, very slightly micro-micaceous, slightly koolinitic, very scattered trace typosum.
- 5870-5900 Shale, varicolored, fair trace siltstone stain, sandstone, very light gray, white, very fine-fine grain, very slightly calcareous, koolinitic, trace gypsum.

RE
PMB

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

January 21, 1972

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 North Temple Street
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Please be advised that Gas Producing Enterprises, Inc.
has purchased from Tenneco Oil Company, effective on
December 8, 1971, the following wells:

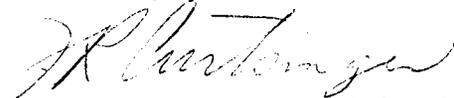
Nat. Buttes Unit-U-01191A, Sec. 5 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #1

Ute Trail Unit -U-01196C, Sec. 8 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #1
" U-3276, Sec.16 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #3
" U-01194A, Sec.34 NE $\frac{1}{2}$ SW $\frac{1}{2}$ T- 9S R-21E - #10
" Utah 0581,Sec.29 NE $\frac{1}{2}$ SW $\frac{1}{2}$ T- 9S R-21E - #12
" U-010950A,Sec.15 SE $\frac{1}{2}$ NW $\frac{1}{2}$ T- 9S R-21E - #13
" U-01191, Sec. 4 NE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #7
" Sec.22 T- 9S R-20E - #52X
" U-01196, Sec. 9 SW $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #83X
" Sec. 2 T-10S R-21E - #81X

Uintah Unit U-10755, Sec.16 SE $\frac{1}{2}$ NE $\frac{1}{2}$ T-10S R-22E - #1

Bitter Creek Un.-U-037166, Sec.34 SE $\frac{1}{2}$ NW $\frac{1}{2}$ T-10S R-22E - #1

Yours very truly,



J. R. Curtsinger, Division Manager

JRC/ev

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 47-R366.5.

LAND OFFICE
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078 Signed [Signature]

Phone 789-4433 Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
29 NESW	9S	21E	12							SI

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 41-R356.5.

LAND OFFICE
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078

Phone 789-4433 Signed [Signature] Agent's title Area Clerk

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
29 NESW	9S	21E	12							SI

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976, Ute Trail 12

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed D. W. Hodge

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
NESW 29	9S	21E	12		<u>Shut-in</u> <u>uneconomical.</u>					<u>Gas Disposition</u> Sold _____ Flared/Vented 0 Fuel 0 <u>Condensate Disposition</u> On hand 1st of month 0 Produced 0 Sold 0 Lost 0 On hand End month 0



NOTE.—There were - 0 - runs or sales of oil; _____ M cu. ft. of gas sold;

____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

JUL 26 1976

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes
 The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976, Ute Trail 12
 Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed M. W. Hodge
 Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NON-PARTICIPATING										
NESW 29	9S	21E	12		<u>Shut in - Uneconomical</u>					Gas Disposition Sold Flared/Vented 0 Fuel 0 Condensate Disposition On hand 1st of month 0 Produced 0 Sold 0 Lost 0 On hand End month 0

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976, Ute Trail # 12

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed [Signature]

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWZ.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NESW 29	9S	21E	12	-0-						SI Indefinitely Well Uneconomical	
DISPOSITIONS:											
<u>OIL</u>											
										On hand at beginning of month	-0-
										Produced during month.....	-0-
										Sold during month.....	-0-
										Unavoidably lost.....	-0-
										Reason.....	
										On hand at end of month.....	-0-
<u>GAS</u>											
										Sold.....	-0-
										Flared/Vented.....	-0-
										Used On/Off Lease.....	-0-
<u>WATER</u>											
										Pit.....	-0-
										Injected..	-0-
										Trucked...	-0-
										Other.....	-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.
Form 9-329

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976, Ute Trail # 12

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed [Signature]

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESW 29	9S	21E	12	-0-	-0-	—	-0-	—	-0-	SI Indefinitely Well Uneconomical
DISPOSITIONS:										
<u>OIL</u>										
On hand at beginning of month.....										-0-
Produced during month.....										-0-
Sold during month.....										-0-
Unavoidably lost.....										-0-
Reason:.....										_____
On hand at end of month.....										-0-
<u>GAS</u>										
Sold.....										-0-
Flared/Vented.....										-0-
Used On/Off Lease.....										-0-
<u>WATER</u>										
Pit.....										-0-
Injected..										-0-
Trucked...										-0-
Other.....										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976, Ute Trail # 12

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201

Phone (303) 572-1121 Signed H. W. Hodge Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESW 29	9S	21E	12							SI Indefinitely Well Uneconomical
DISPOSITIONS:										
<u>OIL</u>										
							On hand at beginning of month			-0-
							Produced during month.....			-0-
							Sold during month.....			-0-
							Unavoidably lost.....			-0-
							Reason.....			
							On hand at end of month.....			-0-
<u>GAS</u>										
							Sold.....			-0-
							Flared/Vented.....			-0-
							Used On/Off Lease.....			-0-
<u>WATER</u>										
							Pit.....			-0-
							Injected..			-0-
							Trucked...			-0-
							Other.....			-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, Ute Trail # 12

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.
Denver, Colorado 80201 Signed [Signature]

Phone (303) 572-1121 Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESW 29	9S	21E	12	-0-	-0-	-	-0-	-	-0-	SI Indefinitely Well Uneconomical
DISPOSITIONS:										
<u>OIL</u>										
On hand at beginning of month										-0-
Produced during month										-0-
Sold during month										-0-
Unavoidably lost										-0-
Reason										-0-
On hand at end of month										-0-
<u>GAS</u>										
Sold										-0-
Flared/Vented										-0-
Used On/Off Lease										-0-
<u>WATER</u>										
Pit										-0-
Injected										-0-
Trucked										-0-
Other										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0581
UNIT Natural Buttes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977, Ute Trail # 12

Agent's address P. O. Box 749 Company Gas Producing Enterprises, Inc.

Denver, Colorado 80201

Signed _____

Phone (303) 572-1121

Agent's title Administrative Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline contact of gas)
NESW 29	9S	21E	12							SI Indefinitely Well Uneconomical
<u>DISPOSITIONS:</u>										
<u>OIL</u>										
On hand at beginning of month										-0-
Produced during month.....										-0-
Sold during month.....										-0-
Unavoidably lost.....										-0-
Reason:.....										-
On hand at end of month.....										-0-
<u>GAS</u>										
Sold.....										-0-
Flared/Vented.....										-0-
Used On/Off Lease.....										-0-
<u>WATER</u>										
Pit.....										-0-
Injected..										-0-
Trucked...										-0-
Other.....										-0-

NOTE.—There were zero runs or sales of oil; zero M cu. ft. of gas sold;

zero runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FSL & 2124' FWL SECTION 20-T9S-R21E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0581</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT</p> <p>8. FARM OR LEASE NAME NATURAL BUTTES</p> <p>9. WELL NO. UTE TRAIL #12</p> <p>10. FIELD AND POOL, OR WILDCAT BITTER CREEK</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 SECTION 20-T9S-R21E</p> <p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4939' UNGR. GR.</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BECAUSE THIS WELL IS NON-COMMERCIAL, IT IS PROPOSED TO PLUG AND ABANDON IT ACCORDING TO THE FOLLOWING PROCEDURE:

- (1) RU Halliburton to 2-3/8" tbg. Test lines.
- (2) Mix and pump 125 sx Class H cmt w/4% gel (yield 1.38 ft³/sk) dwn 2-3/8" tbg.
- (3) Displace cmt to 4775' (25' below pkr).
- (4) Hold 2000 psi on tbg for one hr and release pressure slowly to check for backflow. If backflow, repressure to 2000 psi and hold for one more hr. Again check for flowback.
- (5) RU perforators w/1-11/16" link jet w/3 SPF. Shoot 3 holes in 2-3/8" tbg @ 4700' (50' above pkr).
- (6) RU Halliburton to 2-3/8" tbg and pump 470 sx Class H cmt w/4% gel. Shut down and let cmt equalize in tbg and annulus.
- (7) WO cmt overnight.
- (8) ND wellhead,
- (9) Cut off csg and tbg 5' below ground level and weld on steel cap (1/8" steel).
- (10) Install dryhole marker and clean up location in preparation for reseeding.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Stickland TITLE SENIOR ENGINEER DATE 10/9/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Oct. 11, 1979

BY: Frank R. Stennel

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colo. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2082' FSL & 2124' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE
U-0581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
Ute Trail #12

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29 T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4939' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This non-commercial well was plugged and abandoned, as follows:

Rig up and plug tubing and packer. Spot first plug - 50 sacks from 5100-4700'. Spot 30 sack plug inside 7" casing. Spot 30 sack plug at 3500'. Wait on cement six hours, plug down hole. Spot 30 sack plug at 2500'. Test to 1000 lbs, held okay. Shot casing at 2240'. Spot 50 sack plug 2290-2190'. 50 sack plug 1650-1450'. 150 sack plug 224-124'. 10 sack plug on top of surface pipe. Weld on on steel plates. Job completed June 25, 1980. Prepare to clean up location and install regulation dry hole marker.

A representative from U.S.G.S. - Vernal, was present during this procedure.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

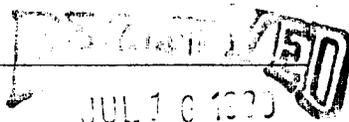
18. I hereby certify that the foregoing is true and correct

SIGNED Kim Smith TITLE Area Engineer DATE July 11, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

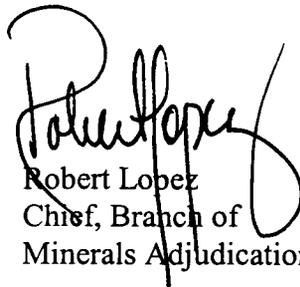
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: **9 Greenway Plaza** CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

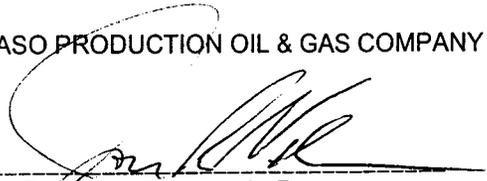
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
 State Surety Bond No. RLB0005236
 Fee Bond No. RLB0005238

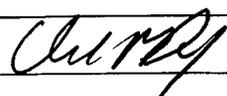
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
 DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

~~DIV. OF OIL, GAS & MINING~~

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS
Date
March 4, 2003

Signature


THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 166	28-09S-21E	43-047-32065	2900	FEDERAL	GW	P
NBU 307	28-09S-21E	43-047-33007	2900	FEDERAL	GW	P
NBU 260	28-09S-21E	43-047-33009	2900	FEDERAL	GW	P
NBU 435	28-09S-21E	43-047-34805	99999	FEDERAL	GW	APD
NBU 454	28-09S-21E	43-047-34698	99999	FEDERAL	GW	APD
NBU 422-29E	29-09S-21E	43-047-33698	2900	FEDERAL	GW	P
NBU 177	29-09S-21E	43-047-32112	2900	FEDERAL	GW	P
NBU 15-29B	29-09S-21E	43-047-30296	2900	FEDERAL	GW	P
NBU 35Y	29-09S-21E	43-047-30503	2900	FEDERAL	GW	P
NBU 313-29E	29-09S-21E	43-047-32378	2900	FEDERAL	GW	P
NBU 356-29E	29-09S-21E	43-047-32383	2900	FEDERAL	GW	P
NBU 455	29-09S-21E	43-047-34699	99999	FEDERAL	GW	APD
NBU 364	29-09S-21E	43-047-33776	2900	FEDERAL	GW	TA
UTE TRAIL U 12	29-09S-21E	43-047-15384	2900	FEDERAL	GW	PA
NBU 36Y	30-09S-21E	43-047-30603	2900	FEDERAL	GW	P
NBU 178	30-09S-21E	43-047-32121	2900	FEDERAL	GW	P
NBU 261	30-09S-21E	43-047-32928	2900	FEDERAL	GW	P
NBU 309	30-09S-21E	43-047-33010	2900	FEDERAL	GW	P
NBU 436	30-09S-21E	43-047-34780	99999	FEDERAL	GW	APD
NBU 460	30-09S-21E	43-047-34697	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC TWN RNG	API NO	Unit:	LEASE TYPE	WELL TYPE	WELL STATUS
				NATURAL BUTTES UNIT			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR