

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

IWR for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office

Approval Letter Salvatore

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-30-62 Location Inspected _____

OW WW _____ TA _____ Bond released _____

GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 1-31-63

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat _____ Mi-L _____ Sonic _____ Others _____

LWP
5-14-92

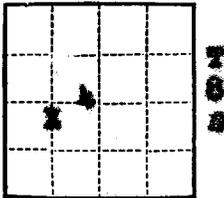
Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. D-22510-A

Unit White River



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah August 7, 1962

Well No. (23-40) 12 is located 3090 ft. from [N] line and 1991 ft. from [W] line of sec. 4

NE 1/4 SW 1/4 4 8S 22E 112M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White River Salt Utah Utah
(Field) (County or Subdivision) (State or Territory)
Ground

The elevation of the ground floor above sea level is 5029.72 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas in the lower Green River formation.

10-3/4" casing to be cemented at approximately 220'.

5-1/2" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

- Top Green River - 2706' (+2475')
- "B" Point - 3036' (+185')
- "K" Point - 3633' (-412')

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division, designated agent for well by Deleo Petroleum Corporation, Salt Operator.

Address P. O. Box 455

Vernal, Utah

By H. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OSMCC, SLC-1; Deleo - 2; RL-1; File-1

01600

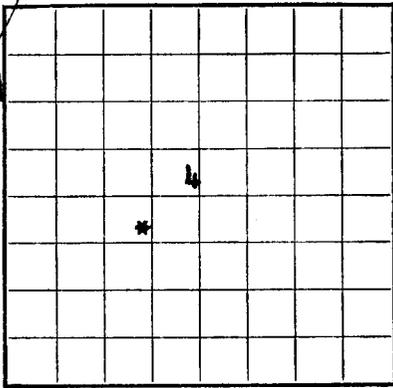
Form 447
Budget Bureau No. 42-R355.4.

Form 9-330
R 22 E.

U. S. LAND OFFICE **SALT LAKE CITY**

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT **U-02510**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

California Oil Co., designated
Company agent for Belco Petr. Corp., Address **Box 455, Vernal, Utah**
Unit Oper.
Lessor or Tract **U-02510** Field **WHITE RIVER** State **UTAH**
Well No. **12 (23-4D)** Sec. **4** T8 S. R22 E. Meridian **SLBM** County **Uintah**
Location **3050** ft. ~~XXX~~ of **N** Line and **1981** ft. ~~XXX~~ of **W** Line of **Sec. 4** Elevation **5234** K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **1-24-63**
Signed **R. W. PATTERSON**
Original Signed by **R. W. PATTERSON**
Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **9-2-**, 19**62** Finished drilling **9-30**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5655** to **5678** No. 4, from _____ to _____
No. 2, from **5682** to **5706** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Notched Perforated		Purpose
							From	To	
10-3/4	NO. 5	8 rhd	Youngstown	193	roller		5692		
7	23	8 rhd	CPA	5783	puller		5669		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	193	175	Displace		
7	5783	400	Displace		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

WELL NO. 12 (23-4D)

PROPERTY: SECTION 4

RED WASH FIELD

HISTORY OF OIL OR GAS WELL

September 2, 1962

Moved in Kerr-McGee Oil Industries Rig #1 and rigged up same. Spudded at 2:00 p.m. Drilled 15" hole to 200'. Cemented 10-3/4" casing at 193.34' w/175 sacks reg. cement containing 2% CaCl₂.

September 3, 1962 to September 19, 1962

Drilled 9" hole to 5784'.

September 20, 1962

Ran Schlumberger IES & Micro Logs. Cemented 7" casing at 5783' with 400 sacks regular cement.

September 21, 1962

Ran McCullough Gamma Ray-Collar Log. Released rig at 10:00 p.m.

September 27, 1962

Moved in R&R Well Service completion rig. Abrasiperfed 3 - 60° slots at 5692'. Acidized with 200 Gal. 15% MCL Acid. Sand-oil fraced down 7" casing w/10,000 Gal. #5 BF, 7,500# sand, 600# aluminum pellets and .05#/Gal. Adomite. Avg. rate 29 BPM w/2100 PSI. ISI - 1400 PSI.

September 28, 1962

Abrasiperfed 3 - 60° slots at 5663'. Acidized w/200 Gal. 15% HCL acid.

September 29, 1962

Sand-oil fraced down 7" casing with 12,000 Gal. #5 BF, 10,000# sand, 600# aluminum pellets and .05#/Gal. Adomite. Avg. rate 35 BPM w/2100 PSI. ISI - 1350 PSI, cleaned out to 5738'.

September 30, 1962

Ran production string. Released rig.

1109
7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field White River Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962, California Oil Co., Western Div.
Designated Agent for well by

Agent's address P. O. Box 455 Company Balco Pet. Corp., Unit Operator

Vernal, Utah Signed R. V. PATTERSON

Phone 789-8448 Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	30	6,749	28	2,643		353	
SW NE 4	8S	22E	8	30	1,384	28	330		96	
SW NW 4	8S	22E	11	30	8,534	28	2,083		198	
NE SW 4	8S	22E	12 (23-43)							

Present Conditions

Depth: 5784' PROD: 5738'
Casing: 10-3/4", 40.54, J-55 cased at 193' (175 sacks)
7", 234, J-55 cased at 5783' (400 sacks)

Operations Conducted

Moved in Kerr-McGee Rig #1 and rigged up same. Spudded at 2:00 P.M. 9-8-62. Drilled 15" hole to 200'. Cemented 10-3/4" casing at 193' with 175 sacks cement containing 25 Gall. Drilled 9" hole to 5784'. Run Schlumberger ILS and Micro logs. Cemented 7" casing at 5783' with 400 sacks neat cement. Run McCullough Gum-Gollar log. Released rig 9-21-62. Moved in R&R Well Service completion rig, 9-27-62. Abandoned 3 - 60" slots at 5692'. Frased down 7" casing with 10,000 gal #5 NF containing 7500# 20-40 sand, 600# 12-16 aluminum pellets and 0.054/gal Admate. Avg rate 29 BPM at 2100 psi. ISI 1400 psi. 15 min SI 900 psi. Cut 3 - 60" slots at 5643'. Frased down 7" casing with 12,000 gal #5 NF containing 10,000# 20-40 sand, 600# 12-16 pellets and 0.054/gal Admate. Avg rate 35.2 BPM at 2100 psi. ISI 1350 psi. 15 min SI 600 psi. Tagged bottom at 5738'. Run production tubing to 5646.67'. Released rig 9-30-62.

NOTE.—There were 16,306 bbls runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 23, 1963

California Oil Company
P. O. Box 455
Vernal, Utah

Re: Well No. Red Wash #181 (34-30B)
Sec. 30, T. 7 S, R. 23 E.,
Uintah County, Utah

Well No. White River #12 (23-4D)
Sec. 4, T. 8 S, R. 22 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the well logs for the above mentioned wells are due and have not been filed with this office as yet, as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**COSSIE F. PALOMBO
RECORDS CLERK**

CFF:cnp

Encl. (Forms)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 43-8356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER White River
UNIT _____

*Do not
submit
to
BOA.*

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _____ County _____ Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964, _____

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Belco Pet. Corp., Unit Operator

Phone 789-2442 Signed R. W. PATTERSON Original Signed by _____
Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 4	08	22E	6	28	387	28	194		5091	
SW NW 4	08	22E	8	0	0	28	0		0	SI
SW NW 4	08	22E	11	28	3,144	28	5,976		166	
NE SW 4	08	22E	12	0	0	28	0		0	SI
SW SW 4	08	22E	13	0	0	28	0		0	SI
				56	3,531		6,170		5257	
					1,892 MCF gas used in Unit Operations					

NOTE.—There were 4,268.40 runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-02510-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

White River Unit

8. FARM OR LEASE NAME

White River Unit

9. WELL NO.

12 (23-4D)

10. FIELD AND POOL, OR WILDCAT

WR Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T8S, R22E, SLBM

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Chevron Oil Company - Western Division
Designated Agent for Belco Petroleum Corp., Unit Operator

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
3050' FNL & 1981' FWL (NE-1/4 SW-1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5234'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has become uneconomic to produce. No additional zones are available for possible stimulative work. We plan to P & A this well as follows:

1. Set 30 sack cement plug across horizontal slots at 5692, 5663'
2. Fill hole above cement plug with heavy mud.
3. Depending on amount of 7" casing recovered, set 100' cement centered across casing stub.
4. Fill hole from top of plug to base of surface casing with heavy mud.
5. Set 30 sack cement plug from 10-3/4" surface casing shoe at 193' to 140'.
6. Remove casinghead. Set 10 sack cement plug in top of surface casing with marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker

TITLE Division Engineer

DATE 9/19/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL BY DIVISION OF OIL & GAS CONSERVATION

DATE 9-25-72

*See Instructions on Reverse Side

BY Paul H. Bendall

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 16, 1972

Mr. R. B. Wacker
Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Re: Well abandonments No. 0 (21-4D) NE $\frac{1}{4}$ NW $\frac{1}{4}$,
11 (12-4D) SW $\frac{1}{4}$ NW $\frac{1}{4}$, 12 (23-4D) SE $\frac{1}{4}$ NW $\frac{1}{4}$,
13 (14-4D) NW $\frac{1}{4}$ SW $\frac{1}{4}$, 8 (32-4D) SW $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 4, T. 8 S., R. 22 E., S.L.M.,
Utah County - lease Utah 02510 A,
Green River Participating Area "A",
White River unit

Dear Mr. Wacker:

Enclosed are your copies of the Notices of Intention to Abandon the referenced wells which were approved by this office on October 16, 1972. This is to confirm that oral approval to proceed with the work was granted to Mr. R. W. Patterson on October 2, 1972.

Please be advised that a Plan of Development under the White River unit agreement still must be filed by the unit operator.

If the long string of casing is cut and recovered from 1,500' \pm 200', the one 100' plug at the casing stub should be adequate. However, if you are unable to recover any of the long string, it should be perforated and squeezed at about 1,500' with 50 sx. If you cut and pull the long string from 1750 or below, please spot an additional 35 sx. plug at about 1500'.

Please coordinate the clean-up and restoration work with the District Manager, Bureau of Land Management, Vernal, Utah.

Sincerely,

(ORIG. COPY) [Signature]

Gerald R. Daniels
District Engineer

CC: BLM, Vernal
State Div. O&G Conservation
Casper



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Chevron U S A Incorporated
P.O. Box 599
Denver, Colorado 80201

Gentlemen

SUBJECT: PLUGGING AND ABANDONMENT REPORTS

In response to our recent questionnaire, your company indicated that the following wells were plugged and abandoned, however, this office has not received any "Sundry Notices" of intent to abandon or "Sundry Notices" of subsequent abandonment on these locations.

API # 43-047-15313 White River #11 SW/NW Sec. 4, T. 8S., R. 22E.
API # 43-047-15314 White River #12 NE/SW Sec. 4, T. 8S., R. 22E.
API # 43-047-15315 White River #13 NW/NW Sec. 4, T. 8S., R. 22E.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

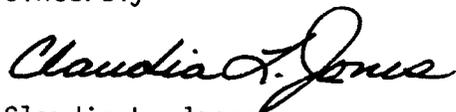
Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring these wells into compliance with the above stated rule.

June 11, 1984
Chevron U S A Incorporated
Plugging and Abandonment Reports

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely



Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

R. H. Elliott
Area Superintendent

July 23, 1984

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention Ms. Claudia L. Jones
Well Records Specialist

Gentlemen:

In response to your letter of June 11, 1984, we have enclosed a copy of each of three Sundry Notices to the USGS specifying our intention to abandon each of the three wells listed in your letter. These wells are:

API #43-047-15313	White River # 11	SNNW Sec. 4, T8S, R22E
API #43-047-15314	White River # 12	NESW Sec. 4, T8S, R22E
API #43-047-15315	White River # 13	NWNW Sec. 4, T8S, R22E

We have not yet been able to find the Sundry Notices (with all the details) giving our subsequent report of abandonment of these three wells. The Bureau of Land Management office in Vernal, Utah is now checking to see if they can provide us a copy of these three final reports so we may report all the necessary data to your office. We will write again as soon as we get a reply from the Bureau of Land Management.

Very truly yours,

MLS:amg
Attachments

cc: Mr. S. L. Walker

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Chevron U.S.A., Inc.
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface
3050' FNL and 1981' FWL (NE 1/4, SW 1/4)
14. PERMIT NO. 43-0475314
15. ELEVATIONS (Show whether DF, ST, OR, etc.) KB 5234'

RECEIVED

AUG 30 1984

DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. U-02510-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME White River Unit
8. FARM OR LEASE NAME White River Unit
9. WELL NO. 12 (23-4D)
10. FIELD AND POOL, OR WILDCAT WR Green River
11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec. 4, T8S, R22E, SLBM
12. COUNTY OR PARISH Uintah
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
FULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* [X]
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR PLANNED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1. Set 30 sk. plug at 5692'-5542'.
2. Spotted 40 sk. plug in and out of stub.
3. Shot at 2400'.
4. Spotted 35 sk. plug at 1500'.
5. Spotted 30 sk. plug at base of surface at 193'-140'.
6. Set 10 sk. plug at top of surface with regulations dry hole marker.
7. Approved by BLM June 22, 1973. (no seeding required).
Gel base mud between all plugs.

Taken from Subsequent Report (Form (-331) filed with USGS on 6/30/73 and approved by them on 12/1/73.

ACCEPTED APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 8/24/84 BY: John R. Bay

18. I hereby certify that the foregoing is true and correct
SIGNED R.H. Elliott TITLE Area Production Supt. DATE 8/24/84

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: