

FILE NOTATIONS

Entered in NID File

Checked by Chief

R-2

Entered On S R Sheet

\_\_\_\_\_

Copy NID to Field Office

In Unit

Location Map Pinned

Approval Letter

\_\_\_\_\_

Card Indexed

Disapproval Letter

\_\_\_\_\_

IWR for State or Fee Land

\_\_\_\_\_

COMPLETION DATA:

Date Well Completed 8-2-62

Location Inspected

\_\_\_\_\_

OW  WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

\_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land

\_\_\_\_\_

LOGS FILED

Driller's Log 10-23-62

Electric Logs (No. ) 2

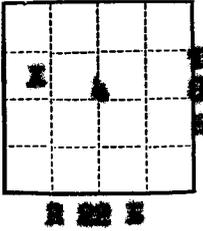
E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L  Sonic \_\_\_\_\_ Others \_\_\_\_\_

LWP  
5-14-92

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**  
 Lease No. **U-00010-A**  
 Unit **White River**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Verona, Utah**      **May 23,**      **1960**

**White River Unit**  
 Well No. **11** is located **1900** ft. from **[N]** line and **660** ft. from **[W]** line of sec. **4**  
**SW 1/4 NE 1/4 Sec 4**      **S2**      **32E**      **123N**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
**White River Unit**      **Utah**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~land surface~~ **Ground** above sea level is **9239.17** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.  
 10-3/4" casing to be cemented at approximately 220'.  
 7" casing to be cemented below lowest productive interval with sufficient cement to reach 400'.

- Top Green River - 2216'
- "X" Point - 2121'
- "X" Point - 2504'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

**California Oil Company, Western Division, Designated Agent for well by**  
**Salco Petroleum Corporation, Unit Operator**

Company \_\_\_\_\_  
 Address **P. O. Box 455**  
 \_\_\_\_\_  
**Verona, Utah**

Original Signed by  
**R. W. PATTERSON**  
 By **R. W. PATTERSON**  
 Title **Field Superintendent**

**USGS, SLD-3; OGDCC, SLD-1; Salco Petroleum Corporation, SLD-1; File-1**  
**Salco, Grand Junction - 2**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 43-2366-1

Approval expires 12-31-62

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field White River Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962, California Oil Co., Western Div.

Agent's address P. O. Box 455 Company Designated Agent for well by  
Vernal, Utah Delco Pet. Corp., Salt Quarter

Phone \_\_\_\_\_ Signed R. W. PATTERSON

Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	30	6,479	28	4,333	- -	200	
SW NE 4	8S	22E	8	30	2,167	28	379	- -	204	
SW NW 4	8S	22E	WHU #1 (12-4D)							<p><u>Present Conditions</u> Depth: <u>5728'</u> Casing: <u>10-3/4", 40.5#, J-55 outd at 233' (175 sacks)</u> Plugs: <u>None</u></p> <p><u>Operations Conducted</u> <u>Moved in Conroy Drilling Company Rig #1 and rigged up same. Spudded 6-13-62.</u> <u>Drilled 15" hole to 234'. Cemented 10-3/4" casing at 233' with 175 sacks cement. Drilled 9" hole to 568'. Casing at 5708'.</u></p>

NOTE.—There were 9,388 bls runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329  
(January 1950)

USGS, SAC-2; OROCE, SAC-1; Delco-2; SAC-1; File-1

16-26766-8 U. S. GOVERNMENT PRINTING OFFICE

dup

O+GCC, SLC

Form 9-330  
Budget Bureau No. 42-R355.4

Form 9-330 R 22 E

Salt Lake City

U. S. LAND OFFICE U-02510-A

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

15


T  
8  
S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Calif. Oil Co., Western Div., Designated Agent

Company for Belco Pet. Corp. Unit Opr. Address P. O. Box 455 Vernal, Utah

Lessor or Tract U-02510-A Field White River State Utah

Well No. 11 Sec. 4 T. 8S R. 22E Meridian SLBM County Uintah

Location 1980 ft. [S] of N Line and 660 ft. [E] of W Line of Section 4 Elevation 5152.67 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. PATTERSON R. W. PATTERSON  
Original Signed by

Date October 19, 1962 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14, 1962 Finished drilling July 22, 1962

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from 5710 to 5726	No. 4, from ----- to -----
No. 2, from 5690 to 5694	No. 5, from ----- to -----
No. 3, from ----- to -----	No. 6, from ----- to -----

#### IMPORTANT WATER SANDS

No. 1, from ----- to -----	No. 3, from ----- to -----
No. 2, from ----- to -----	No. 4, from ----- to -----

#### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	40.5	8	Weathered	5710	Ball joint	At 5716		Oil	
7"	38	8	Weathered	5704	Ball joint	At 5692		Oil	

#### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	233	175	Displace		
7"	5777	400	Displace		

#### PLUGS AND ADAPTERS

LD MARK

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 5976 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing August 2, 1962  
 The production for the first 24 hours was 441 barrels of fluid of which 98% was oil; 423 100%  
 emulsion; 18 3 wpc % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. 28.4  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller B. Carlson, Driller  
 \_\_\_\_\_, Driller Carl F. Oehlert, Driller  
V. E. Barter, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	2790	2790	Shale and Sand
2790	5976	3186	Sand and Shale
Top Green River	2790	(+2461)	
"H"	5080	(+171)	
"I"	5255	(-4)	
"J"	5526	(-275)	
"K"	5677	(-426)	
"L"	5756	(-505)	
"M"	5844	(-593)	
"N"	5935	(-684)	
FROM—	TO—	TOTAL FEET	FORMATION

WHITE RIVER UNIT #11 (12-4D)

PROPERTY: SECTION 4

WHITE RIVER UNIT

HISTORY OF OIL OR GAS WELL

Camay Drilling Co moved in and rigged up. Spudded at 10:00 P.M., 6-13-62. Drilled 15" hole from 0-111 ft.

June 14, 1962

Drilled 15" hole to 234'. Cmtd 10-3/4" casing at 233.25' with 175 sax common cement containing 2% CaCl<sub>2</sub>. WOC at 7:00 A.M. NU BOPE.

June 15 - June 29, 1962

Drilled 9" hole to 5684'.

June 30, 1962

Started cutting Core #1. Cored from 5684-5708'.

July 1, 1962

Finished cutting Core #1 (5684-5728') Cut and Rec 44'. Core had 16' of effective oil sand.

July 2, 1962

RIH. Cut Core #2 (5728-5748) Started out with Core #2. Core barrel stuck at 5730'. Spotted oil and jarred core barrel loose.

July 3, 1962

POOH with Core #2. Cut and recovered 20". Had no effective feet of oil sand. RIH. Reamed out core hole. Drilled 9" hole from 5748-5750'.

July 4 - July 5, 1962

Drilled 9" hole from 5750-5976'.

July 6, 1962

Ran Schlumberger IES log from 5976-233' and Micro log 5976-2000'. Conditioned hole to run casing. Started running 7" casing.

July 7, 1962

Ran 7" casing and cemented at 5772' with 400 sax common cement. WOC at 10:00 A.M.

July 8, 1962

Picked up tubing and drilled out cmt and float collar to 5759'. Ran Gamma Ray log 5759-4500'. RIH with tubing and notching tool. Landed on BWH. Released rig at 6:30 P.M. 7-8-62.

July 19, 1962

Moved in completion rig and rigged up.

July 20, 1962

Cut 3 - 60° slots at 5716'. Fraced slots with 16,000 gal #5 BF, 12,500 lbs sand, 900# aluminum pellets and .05# Adomite/gal. Avg rate 36 BPM at 2100 psi.

July 21, 1962

Cut 3 - 60° slots at 5692'. Fraced slots with 6000 gal #5 BF, 5000 lb 20-40 sand, 300# aluminum pellets and .05# Adomite/gal. Avg rate 20 BPM at 3000 psi.

July 22, 1962

Cleaned out to 5759'. Ran production tubing to 5662'. Left well shut in for 72 hour pressure build up. Released rig.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962, California Oil Co., Western Div. Designated Agent for well by

Agent's address P. O. Box 455 Company Balco Pet. Corp., Unit Operator  
Vernal, Utah Signed R. W. PATTERSON

Phone Vernal 2000 Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	27	5,465	28	353	- -	34	
SW NE 4	8S	22E	8	31	2,126	28	93	- -	409	
SW NW 4	8S	22E	11	5	--	-	--	- -	- -	Recovering Lead Oil.
SW NW 4	8S	22E	11 (12-4D)							

Present Conditions

Depth: 5976' Plugs: 5759'  
Casing: 10-3/4", 40.5#, J-55 cmtd at 233' (175 sacks)  
7", 23#, J-55 cmtd at 5772' (400 sacks)

Operations Conducted

Out Core #1 (5684-5728') 16' oil effective. Out Core #2 (5728-5748') 0' oil effective. Drilled 9" hole to 5976'. Ran Schlumberger IES & Micro logs. Cemented 7" casing at 5772' with 400 sacks reg. cement. Cleaned out to 5738'. Ran McCullough Gamma Ray-Collar log. Released rig 7-8-62. Moved in RAR Well Service completion rig 7-19-62. Abrasified 3 - 60° slots at 5716'. Acidized with 300 gal of 15% HCL acid. Sand-oil fraced slots at 5716' down 7" casing with 16,000 gal #5 BF, 12,500# sand, 900# aluminum pellets and .05#/gal Adomite. Avg rate 36 BPM with 2100 psi. ISI 1100 psi. Abrasified 3 - 60° slots at 5692'. Acidized with 150 gal 15% HCL acid. Sand-oil fraced slots at 5692' down 7" casing with 6000 gal #5 BF, 5000# sand, 300# aluminum pellets and .05#/gal Adomite. Avg rate 20 BPM with 3000 psi. ISI 2100 psi. Cleaned out to 5759'. Ran production string tubing, pump and rods. Released rig 7-22-62.

Note: There were 7,967 bbls runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Chevron Oil Company - Western Division  
Designated Agent for Belco Petroleum Corp., Unit Operator

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1980' FNL & 660' FWL (SW-1/4 NW-1/4)

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5153'

5. LEASE DESIGNATION AND SERIAL NO.  
U-02510-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME  
White River Unit

8. FARM OR LEASE NAME  
White River Unit

9. WELL NO.  
11 (12-4D)

10. FIELD AND POOL, OR WILDCAT  
WR Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T8S, R22E, S18M

12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has become uneconomic to produce. No additional zones are available for possible stimulative work. We plan to P & A this well as follows:

1. Set 30 sack cement plug across abrasijeted slots 5716, 5692. Theoretical top of plug 5581'.
2. Fill hole above plug top at 5581' with heavy mud.
3. Depending on amount of casing recovered, set 100' cement plug centered across top of casing stub.
4. Fill hole from top of plug to surface casing shoe with heavy mud.
5. Set 30 sack cement plug from base of 10-3/4" casing at 233' to 179'.
6. Remove casing head. Set 10 sack cement plug in top of surface casing with marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. Wacker TITLE Division Engineer DATE 9/19/72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 9-25-72 BY Paul C. Burchell

\*See Instructions on Reverse Side

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

October 16, 1972

Mr. R. B. Wacker  
Chevron Oil Company  
P. O. Box 599  
Denver, Colorado 80201

Re: Well abandonments No. 6 (21-4D) NE1/4NW1/4,  
~~11~~ (12-4D) SW1/4NW1/4, 12 (23-4D) SE1/4NW1/4,  
13 (14-4D) NW1/4SW1/4, 8 (32-4D) SW1/4NE1/4,  
Sec. 4, T. 8 S., R. 22 E., S.L.M.,  
Uintah County - lease Utah 02510 A,  
Green River Participating Area "A",  
White River unit

Dear Mr. Wacker:

Enclosed are your copies of the Notices of Intention to Abandon the referenced wells which were approved by this office on October 16, 1972. This is to confirm that oral approval to proceed with the work was granted to Mr. R. W. Patterson on October 2, 1972.

Please be advised that a Plan of Development under the White River unit agreement still must be filed by the unit operator.

If the long string of casing is cut and recovered from 1,500'  $\pm$  200', the one 100' plug at the casing stub should be adequate. However, if you are unable to recover any of the long string, it should be perforated and squeezed at about 1,500' with 50 sx. If you cut and pull the long string from 1750 or below, please spot an additional 35 sx. plug at about 1500'.

Please coordinate the clean-up and restoration work with the District Manager, Bureau of Land Management, Vernal, Utah.

Sincerely,

Gerald R. Daniels  
District Engineer

CC: BLM, Vernal  
State Div. O&G Conservation  
Casper



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Chevron U S A Incorporated  
P.O. Box 599  
Denver, Colorado 80201

Gentlemen

SUBJECT: PLUGGING AND ABANDONMENT REPORTS

In response to our recent questionnaire, your company indicated that the following wells were plugged and abandoned, however, this office has not received any "Sundry Notices" of intent to abandon or "Sundry Notices" of subsequent abandonment on these locations.

API # 43-047-15313	White River #11	SW/NW Sec. 4, T. 8S., R. 22E.
API # 43-047-15314	White River #12	NE/SW Sec. 4, T. 8S., R. 22E.
API # 43-047-15315	White River #13	NW/NW Sec. 4, T. 8S., R. 22E.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring these wells into compliance with the above stated rule.

June 11, 1984  
Chevron U S A Incorporated  
Plugging and Abandonment Reports

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely



Claudia L. Jones  
Well Records Specialist

clj  
Enclosure

cc Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

**R. H. Elliott**  
Area Superintendent

July 23, 1984

**RECEIVED**

**JUL 30 1984**

**DIVISION OF OIL  
GAS & MINING**

State of Utah Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention Ms. Claudia L. Jones  
Well Records Specialist

Gentlemen:

In response to your letter of June 11, 1984, we have enclosed a copy of each of three Sundry Notices to the USGS specifying our intention to abandon each of the three wells listed in your letter. These wells are:

API #43-047-15313	White River # 11	SNNW Sec. 4, T8S, R22E
API #43-047-15314	White River # 12	NESW Sec. 4, T8S, R22E
API #43-047-15315	White River # 13	NWNW Sec. 4, T8S, R22E

We have not yet been able to find the Sundry Notices (with all the details) giving our subsequent report of abandonment of these three wells. The Bureau of Land Management office in Vernal, Utah is now checking to see if they can provide us a copy of these three final reports so we may report all the necessary data to your office. We will write again as soon as we get a reply from the Bureau of Land Management.

Very truly yours,

MLS:amg  
Attachments

cc: Mr. S. L. Walker



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Chevron USA, Incorporated  
ELP Accounting  
Po Box J  
Concord, California 94524

Gentlemen:

Re: Well No. White River Unit 11 - Sec. 4, T. 8S., R. 22E.,  
Uintah County, Utah - API #43-047-15313

According to a Sundry Notice submitted October 19, 1972 and your letter dated July 23, 1984, the above referenced well was to be plugged and abandoned. This office has not yet received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than May 8, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/68

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-02510-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

White River Unit

2. NAME OF OPERATOR  
Utah-Colorado Casing Pullers

8. FARM OR LEASE NAME

White River Unit

3. ADDRESS OF OPERATOR  
475 East 1st South

9. WELL NO.

11 (12-4D)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

WR Green River

11. SEC., T., R., M., OR BLK. AND SUBVY OR ABBA

Sec. 4, T8S  
R22E. SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

KB 5153

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set 30 sk. plug at 5731'-5581'.
2. Spotted 40 sk. plug in and out of stub.
3. Shot at 1550'.
4. Set 30 sk. plug at base of surface at 233'-179'.
5. Set 10 sk. plug in top of surface with regulation Dry Hole marker.
6. Approved by BLM June 22, 1973 (no seeding required).  
Gel base mud between all plugs.

Note: The original Sundry Notice was signed by Weldon Wooley, owner of Utah-Colorado Casing Pullers, on June 30, 1973. We do not have a copy of the approved Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED Tom B Julia TITLE Lead Petroleum Engineer DATE 5/8/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

May 8, 1985

R. H. Elliott  
Area Superintendent

RECEIVED

MAY 13 1985

DIVISION OF OIL  
GAS & MINING

State of Utah Natural Resources  
Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

Attention Ms. Pam Kenna, Well Records Specialist

Gentlemen:

In response to your letter of April 26, 1985, we have enclosed a Sundry Notice (with all the details) of the abandonment of the following well:

API #43-047-15313 White River Unit #11 SWNW Sec. 4, T8S, R22E

We have not been able to find an approved copy by BLM of the Sundry Notice. We sent a Sundry Notice to BLM on June 30, 1973, along with White River Unit #6, #8, #12, and #13; however, we have not located an approved copy of the Sundry Notice.

If you have further questions or need additional information, please inform T. B. Tirlia at (303) 691-7313.

Very truly yours,

TBT:ps  
Enclosure