

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-13-65 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 State of Fee Land _____
 GW ✓ OS _____ PA _____

LOGS FILED

Driller's Log 11-15-65
 Electric Logs (No.) 6

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
 Lat _____ Mi-L _____ Sonic ✓ Others Continuous Core, Fr/FS, CS
 Concrete Comp. Cement Bond log

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0828
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron Oil Company, Western Division		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FNL, 1980' FEL, Sec. 7, T8S, R24E, S18M At proposed prod. zone		9. WELL NO. Unit #210 (32-7F)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 miles Southeast of Vernal, Utah		10. FIELD AND POOL, OR WILDCAT Red Wash
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Unit Well	16. NO. OF ACRES IN LEASE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8S, 24E, S18M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5010'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5197 KB 5208	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* September 16, 1965		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	8-5/8" J-55	24#	+ 220'	To surface
7-7/8"	5-1/2" or 4-1/2" J-55	15.5 or 9.5#	TD	Surface to cover all producing zones or significant water sands.

It is proposed to drill a test well for oil or gas to be completed in the lower Green River - Upper Wasatch formation.

Standard Chevron Oil BOP's will be installed.

Verbal approval received in a telcon George Brown - Frank Baker 9-10-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. A. GOUDEAU ORIGINAL SIGNED BY W. A. GOUDEAU TITLE Acting Unit Superintendent DATE September 14, 1965

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caultkins-1; File-1

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIELD OFFICE Salt Lake City
LEASE NUMBER
UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Division

Vernal, Utah

Signed N. A. GOURBAU

Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
#210										Regular cement containing 2% EA-5. Drilled 7 7/8" hole to 4880' TD. Schl. ran 1-1/2", HCS Sonic log, FAL and Microlog-Caliper. Ran DST #1 (4615-4645, L _C). 60 min test. GTS immediately on second test. Gauged at a maximum of 558 MCF/D after 55 mins. Rec 15' gas cut mud. Pressures: IH-2087, IS-1921, IF-42, FF-105, PSI-1921, FHI-2087. Ran DST #2 (4580-4610 Ig). 60 min test. GTS. Rec 634' hvy gas cut mud and 713' gas cut water. Pressures: IH-2087, IS-1859, IF-377, FF-587, PSI-1859, FHI-2087. Ran DST #3 (3490-3520, E Series Sand), 60 min test. GTS in 18 minutes, TEST. Rec 60' hvy gas cut mud. Pressures: IH-1651, IS-943, IF-21, FF-42, PSI-692, FE-1651. Ran DST #4 (2120-50, upper Green River), 60 min test. GTS, TEST. Rec 1490' gas cut mud & water. Pressures: IH-943, IS-818, IF-629, FF-670, PSI-818, FE-943. Cemented 1 1/2", 9.50#, J-55 casing at 4729.20' w/300 sacks 50-50 Pozmix (No Gel) containing 10% salt and 0.1% TIC. Released rig at 12:00 midnight 9-30-65.
<u>GAS PRODUCTION & DISPOSITION</u>										
<u>Production</u>										
									Total Gas Produced	1,529,764 MCF
									Dry Gas Injected	716,923 "
									Net Gas Injected	137,400 "
									Net Gas Produced	675,441 "
<u>Disposition</u>										
									Plant Fuel	54,165 MCF
									Lease Fuel	142,275 "
									Delivered Off Unit	3,690 "
									Gas Sold	401,532 "
									Not Collected	11,048 "
									Unconserved	62,731 "
									Total Disposition	675,441 "
Net Field GCR									2,225	✓

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

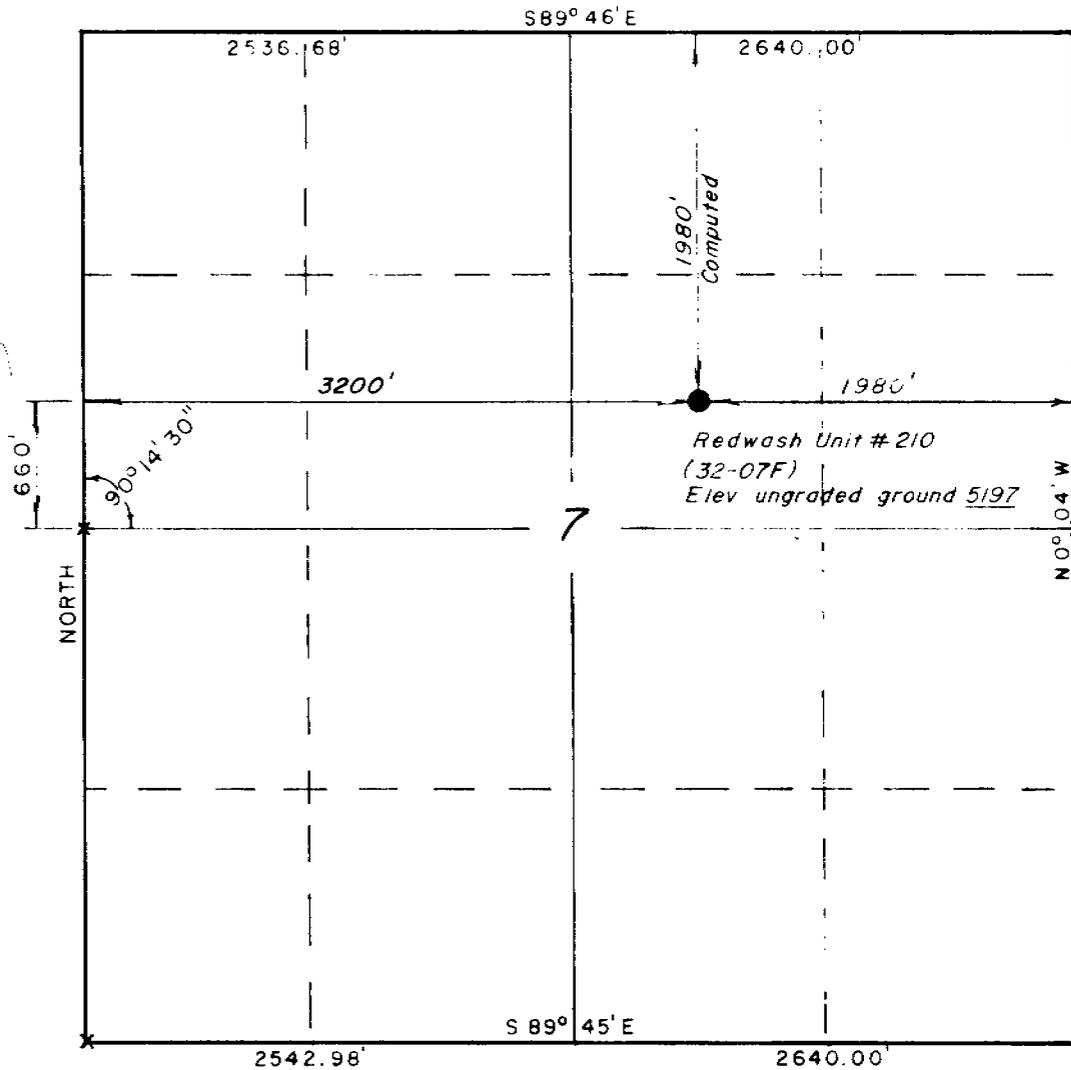
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

T8S, R24E, SLB&M

PROJECT

CHEVRON OIL COMPANY
 WELL LOCATION REDWASH UNIT # 210
 # 32-07F LOCATED IN THE SW 1/4 -
 NE 1/4, SEC. 7, T8S, R24E, SLB&M,
 UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	9 Sept., 1965
	PARTY	REFERENCES
	GS - LDT	GLO Township Plat
	WEATHER	FILE
	Fair - Warm	CHEVRON OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE

LEASE NUMBER

UNIT

Red Wash

Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah Signed W. A. GOURNAU

Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p><i># 206</i></p> <p>Total Depth: 5436' PERF: 5233'</p> <p>Casing: 8 5/8", 24#, J-55 cemented at 241.56' w/170 sacks Type I Ideal Portland cement w/2% NA-5. & 1/2", 9.50#, J-55 cemented at 2884.67' w/400 sacks 50-50 Pozmix (No Gel) w/10% salt & 1% CFR-2.</p> <p>Operations Conducted</p> <p>Moved in Hunter Drilling Co. rig and spudded at 1:00 pm, 9-1-65. Drilled 13 3/4" hole to 242'. Cemented 8 5/8", 24#, J-55 casing at 241.56' w/170 sacks Type I Ideal Portland cement w/2% NA-5. Drilled 7 7/8" hole to 5436' TB. Schlumberger run I-30, Micro-Caliper, MWD & FAL logs. Run DMT #1 (5152-5193, L₂). 30 min test. GCS in, gauged at a maximum of 3871 MWD after 30 mins. Pressures: IH-2581, IH-1742, IF-393, IF-399, FAL-1742, PER-2581. Cemented & 1/2", 9.50#, J-55 casing at 2884.67' w/400 sacks 50-50 Pozmix (No Gel) w/10% salt & 1% CFR-2.</p> <p>Released rig 9-14-65. Moved in J. W. Gibson completion rig 9-27065. Schlumberger run combination Gamma Ray-Cellar & GEL w/ Delta T curve. Perforated at 5170-79, 5168-69 & 5161-65 (L₂) and 4962-65, 4948-52, 4942-46 and 4938-41 (R₂) w/2 jets/ft. Selectively broken-down perforations. Bradshaw fraced 4938-41, 4942-46, 4948-52, 4962-65 (R₂) and 5161-65, 5168-69 & 5170-79 (L₂) w/31,000 gallons treated water (20#/1000 gal WAG-8 FIA & 2#/1000 gal FR-6 friction reducer) containing 30,000# 20-40 sand, 4000# 8-12 glass beads and 900# TFCW-3 (Rock Salt) at an avg rate of 39.5 BPM at avg pressure of 3000 psi. Landed tubing at 5168.53'. Released rig 9-23-65.</p>
SW NE 7	88	24E	#210 (30-77)							<p>Present Conditions</p> <p>Total Depth: 4850'</p> <p>Casing: 8 5/8", 24#, J-55 cemented at 247.18' w/170 sacks Ideal Type I Portland Cement w/2% NA-5. & 1/2", 9.50#, J-55 cemented at 4789.20' w/300 sacks 50-50 Pozmix (No Gel) containing 10% salt and 0.1% TIC.</p> <p>Operations Conducted</p> <p>Moved in Hunter Drilling Co. rig and spudded in at 8:00 pm, 9-16-65. Drilled 13 3/4" hole to 247'. Cemented 8 5/8", 24#, J-55 casing at 247.18' w/170 sacks</p>

(Continued Page 3)

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City

LEASE NUMBER
AND

Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS Page 2

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON
789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut in, date and results of test for gas and content of gas)
SW NE 7	86 N4E	210	(32-37)							<p>sand at an avg rate of 7.2 BPM at 3500 psi. Made a total of 20 swab runs recovering 30 bbls lead oil & 20 bbls lead water & acid. Halso acid fraced down tubing, screened out after pumping 9980 gals thru flow meter at an avg 18 BPM at 5580 psi. Fraced 5744-48 (K) down tubing w/6000 gallons 5% HCL acid containing 2000# 20-40 sand, 500# 8/12 glass beads, 120# MAC-8 FLA and 18# FR-6 slickner at 13 BPM at 5600 psi. Made a total of 13 swab runs recovering 93 bbls of flush & spent acid water from tubing frac.</p> <p><u>Present Conditions</u> Total Depth: <u>4850'</u> <u>PHED: 4681'</u> Casing: <u>8-5/8", 2 1/2", J-55 cemented at 247.28' w/170 sacks Ideal Type I Portland cement w/2% HA-5.</u> <u>4-1/2", 9.90#, J-55 cemented at 4729.20' w/300 sacks 50-50 Foxmix (No Gal) containing 10% salt & 0.1% TIC.</u></p> <p><u>Operations Conducted</u> Moved in J. W. Gibson rig for gas completion. McCallough ran Gamma Ray-Collar and SMI log. Perforated w/2 jets/ft from 4623-26 (Lg). Selectively breakdown perfs. Halso Bradenhead fraced perfs 4623-26' w/6500 gal treated water containing 5000# 20/40 sand, 500# 8/12 glass beads & 150# MAC-8, 20# FR-6 at an avg rate of 1 1/2 BPM w/3400 psi. Tagged 90' fill at 4591', cleaned out to PHED of 4681'. Swabbed well in. Gauged well at 1.8 MSCF/D w/2" orifice well tester using 1-1/4" orifice, PHI - 40#. Released rig 10-13-65. Gauged well 10-14-65 at 1.89 MSCF/D with 1-1/4" orifice, 4 1/2 psi.</p>
SW NE 35	78 N4E	211	(32-35C)							<p><u>Present Conditions</u> Total Depth: <u>5074'</u> Casing: <u>8-5/8", 2 1/2", J-55 cemented at 230.10' w/170 sacks Ideal Type I Portland cement w/2% GalCl2 and 3% NaCl.</u></p>

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: RWU# 210 (32-7F)

Operator CHEVRON OIL CO, WESTERN DIV. Address VERNAL, UTAH Phone 789-2442

Contractor EXETER DRLG. CO. Address DENVER, COLO. Phone _____

Location SW 1/4 NE 1/4 Sec. 7 T. 8 R. 24 U/UTAH County, Utah.

Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: TGR - 1633 (+3575) J - 4198 (+1010)
 BASAL F - 3550 (+1658) K - 4361 (+847)
 G - 3595 (+1613) L - 4544 (+664)
 H - 3772 (+1436)
 I - 3954 (+1254) WASATCH - 4674 (+534)

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: RWU# 210 (32-7F)

Operator CHEVRON OIL CO, WESTERN DIV. Address VERNAL, UTAH Phone 789-2442

Contractor EXETER DRLG. CO. Address DENVER, COLO. Phone _____

Location SW 1/4 NE 1/4 Sec. 7 T. 8 S. R. 34 E. UTAH County, Utah.

Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: TGR - 1633 (+3575) J - 4198 (+1010)
 BASAL F - 3550 (+1658) K - 4361 (+847)
 G - 3595 (+1613) L - 4544 (+664)
 H - 3772 (+1436)
 I - 3954 (+1254) WASATCH - 4674 (+534)

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Handwritten initials/signature

LESSON'S ...

State Utah ...
 The following is a correct report of production and ...
 wells) for the month of November 1965.
 Agent's address W. O. Box 945 ...
Paria, Utah ...
 Phone 769-2442 ...
 Company Quiver Oil Company, Eastern ...
 Sign L. H. M.
 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	REMARKS	Co. Pt. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for gas and content of gas)
SW NE 23	7E	24E	206	(32-23C)		Shut-in, Producing				
SW NE 22	7E	24E	208	(32-22C)		Shut-in, Producing				
SW NE 34	7E	24E	209	(32-34C)		Shut-in, Producing				
SW NE 7	6E	24E	210	(32-7F)		Shut-in, Producing				

Handwritten stamp: DEC 2 1965

NOTE.—The ... runs or sales of oil; ... M cu. ft. of gas sold; ... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-65 (January 1965)

WMS, SLO-2; OCSO, SLO-1; File-1

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-0828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #210 (32-77)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T8S, R24E, S18M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FHL, 1980' FHL, Sec. 7, T8S, R24E, S18M

At top prod. interval reported below

At total depth Straight Hole

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 9-16-65 16. DATE T.D. REACHED 9-28-65 17. DATE COMPL. (Ready to prod.) 10-13-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 81-5197 KB-5208 19. ELEV. CASINGHEAD 5195

20. TOTAL DEPTH, MD & TVD 4880 21. PLUG, BACK T.D., MD & TVD 4681 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4880 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4623-26 Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, Microlog w/Caliper, BHC w/ Sonic, CBL, FAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	247.18	13 3/4"	170 sacks Ideal Type I Portland	
4 1/2"	9.50#	4729.80	7 7/8"	300 sacks 50/50 Pozmix (No Gel)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	4626.61	

31. PERFORATION RECORD (Interval, size and number) 2 jets/ft at 4623.26' (L_g)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4623-26 (L _g)	Bradshood fraced w/6500 gal treated water containing 5000# 20/40 sand, 500# 8/12 glass beads & 150# WAC-8, 20# FR-6 at an avg. rate of 14 BPM w/3400 psi

33.* PRODUCTION 14 BPM w/3400 psi

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-14-65		2 1/2" Orifice			1.89 MCF at 500 psi		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 11-8-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; OAGCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; RHH-1; Bob Greider, Den-1 Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

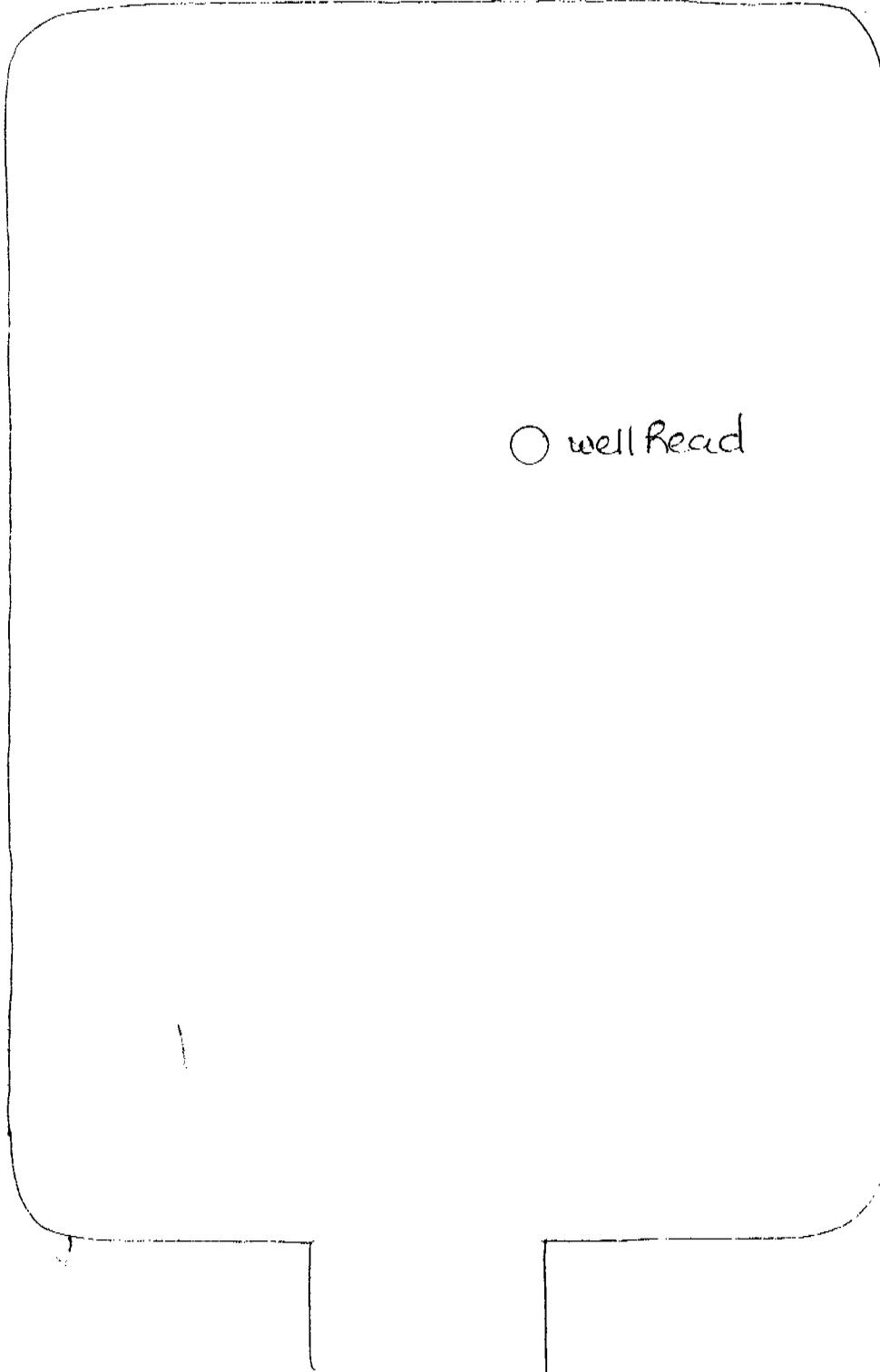
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	MEAS. DEPTH	TOP OF WELL
Lc	4615	4645	<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p>60 min test. GWS in 5 mins. Gauged at 36.2 MCFD, 1/8" orifice, 70 psig in 15 mins. w/2" orifice well tester. Tool reopened 1 hr later w/GWS immediately gauged at a maximum of 558 MCFD, 3/4" orifice, 33 1/2 psig in 55 mins w/2" orifice well tester. Rec 15' gas cut mud. Pressures: IH-2087, IH-1921, IF-42, FF-105, FBI-1921, FH-2087, 60 min test. MATH. Rec 6 3/4' heavy gas cut mud and 71.3' gas cut water. Pressures: IH-2087, IH-1859, IF-377, FF-587, FBI-1859, FHI-2087.</p>	TOR Basal F O H I J K L Wasatch	1633 3550 3595 3772 3954 4198 4361 4544 4674	(+3575) (+1658) (+1613) (+1436) (+1254) (+1010) (+ 847) (+ 664) (+ 534)
Lp	4580	4610	<p>60 min test. GWS in 18 mins. TBM. Rec 60' heavy gas cut mud. Pressures: IH-1651, IH-943, IF-21, FF-42, FBI-692, FH-1651</p>			
I Series	3490	3520	<p>60 min test. GWS. TBM. Rec 1490' gas cut mud and water. Pressures: IH-943, IH-818, IF-629, FF-670, FBI-818, FH-943</p>			
Upper Green River	2120	2150				

NOV 15 1985

RW 210 (32-7E) Sec 7, T8S, R24E

Dubly 3/27/89



○ well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1980 FEL, SEC. 7, T8S, R24E

5. Lease Designation and Serial No.
U - 0828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
210 (32-7F)

9. API Well No.
43-047-15310

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other STATUS _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PERMIT SPECIALIST Date 4/3/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #210 (32-7F)

9. API Well No.
43-047-15310

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1980 FEL, SEC. 7, T8S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Diana Bough

Title

Oper. Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

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FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-0828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #210 (32-7F)

9. API Well No.
43-047-15310

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, SEC. 7, T8S/R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to recomplete the subject well as follows:

- MIRU.
- Perforate the following zones with 4 JSPF: 3783-3785', 3667-3670'.
- Swab/flow test well. If commercial gas production is not established, we will propose to P&A subject well.

RECEIVED

NOV 10 1993

DIVISION OF
OIL, GAS & MINING

11/12/93
[Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Spec. Assistant

Date

11/09/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #210 (32-7F)

9. API Well No.
43-047-15310

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, SEC. 7, T8S/R24E

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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per our 11/09/93 sundry notice, we have proposed to test uphole zones for gas potential. If this test is unsuccessful, we propose to P&A well per the attached procedure.

RECEIVED

NOV 23 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Shana Rough

Title

Oper Assistant

Date

11/18/93

(This space for Federal or State official use)

Approved by:

DX J. Smith

Title

Date

4/26/93

Conditions of approval, if any:

Suggest alternate fluid be placed between plugs.

**RED WASH UNIT #210 (32-7F)
1980' FNL & 1980' FEL
SW/NE-SEC. 7-T8S-R24E
UINTAH COUNTY, UTAH**

NOTE - THE FOLLOWING ASSUMES THAT THE PREVIOUSLY PROPOSED RECOMPLETION ATTEMPT FOR UPHOLE GAS PROVES TO BE UNSUCCESSFUL.

PLUGGING PROCEDURE:

1. SET CIBP AT ~3600' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELLBORE TO ~2800' WITH 9.2 PPG BRINE.
2. OIL SHALE INTERVAL ESTIMATED AT 2900-2950'. PERFORATE AT ~3000' WITH 4 JSPF; SET CICR AT ~2950'; SQUEEZE ~60 SX. CLASS H CEMENT BELOW RETAINER; STING OUT AND SPOT ~10 SX. CLASS H CEMENT ON TOP. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~1600' WITH 9.2 PPG BRINE.
3. GREEN RIVER FM. TOP AT 1633'. PERFORATE 1683' WITH 4 JSPF; SET CICR AT ~1683'; SQUEEZE ~50 SX. CLASS H CEMENT BELOW RETAINER; STING OUT AND SPOT ~10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
4. PERFORATE AT 300' WITH 4 JSPF AND ESTABLISH CIRCULATION DOWN CASING AND UP 4-1/2" X 8-5/8" ANNULUS. CEMENT CASING AND ANNULUS WITH ~100 SX. CLASS H CEMENT.
5. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES. NOTIFY OPERATIONS TO REHABILITATE LOCATION AND ROAD.
6. RDMO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY 25 1994

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, SEC. 7, T8S/R24E

5. Lease Designation and Serial No.
U-0828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #210 (32-7F)

9. API Well No.
43-047-15310

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 04/20/94 and 04/27/94:

- MIRU.
- RIH tag PBTD at 4681'.
- RIH with 3 7/8" bit and scraper to 4596'. Circulated clean.
- Set CIBP at 4500'. Tested casing to 500 PSI; good. Perforated the following zones with 4 JSPF: 3783-3785', 3667-3670'.
- RIH with RBP and packer. Isolated perfs 3783-3785'. Could not pump into at 3000 PSI. Isolated perfs 3667-3670'. Breakdown pressure at 2900 PSI. Isolated perfs 3783-3785'. Spot acid on perfs to breakdown. Would not break at 3400-3600 PSI.
- Released packer. Set CIBP at 3600'. Dumped bailed 35' cement on top. Perforated 4 JSPF at 3380'.
- RIH with CICR and set at 2932'. Squeezed with 144 sx. Class H cement below; stung out and spotted 6 sx. Class H cement on top.
- Perforated 4 JSPF at 1683'. RIH with CICR and set at 1620'. Tested casing to 500 PSI; good. Squeezed with 50' sx Class H cement below; stung out and spotted 6 sx. Class H cement on top. Perforated 4 JSPF at 300'.
- Established circulation down casing and up annulus. Pumped 122 sx. Class H cement to surface. Hole stood full.
- Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Jerry Barnes with the BLM.

14. I hereby certify that the foregoing is true and correct.
Signed Jerry Barnes Title Operations Assistant Date 05/23/94

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW		27	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU080	4304715185	62 (14-15C) RED WASH SWSW		15	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715186	63 (21-22B) RED WASH NENW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715187	64 (32-27B) RED WASH SWNE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715188	65 (43-15A) RED WASH NESE		15	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0116	4304715189	66 (34-18B) RED WASH SESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715190	67 (42-22B) RED WASH SENE		22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716485	68 (41-13B) RED WASH NENE		13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715191	69 (21-27B) UNIT NENW		27	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304716473	7 (41-27B) RED WASH NENE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715192	70 (23-22A) RED WASH NESW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715193	71 (21-18C) RED WASH NENW		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715194	72 (23-27B) RED WASH NESW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715196	74 12-13B RED WASH U SWNW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715197	75 (21-26B) RED WASH NENW		26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02148	4304715198	76 (32-18C) RED WASH SWNE		18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715199	77 (21-13B) RED WASH NENW		13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715200	78 (32-28B) RED WASH SWNE		28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715201	79 (12-27B) RED WASH SWNW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715139	8 (32-22B) RED WASH SWNE		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304715202	80 (14-27B) RED WASH SWSW		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715203	81 (41-31B) RED WASH NENE		31	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715204	82 (14-15A) RED WASH SWSW		15	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715205	83 (41-27A) RED WASH NENE		27	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715206	84 (44-14B) RED WASH SESE		14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715207	85 (34-21A) RED WASH SWSE		21	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0560	4304715208	86 (23-21A) RED WASH SWSE		21	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715209	87 (21-17C) RED WASH NENW		17	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0116	4304715210	88 (23-18B) RED WASH NESW		18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715140	9 (43-23B) RED WASH NESE		23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304715211	90 (43-21B) RED WASH NESE		21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716479	91 (33-22B) RED WASH NWSE		22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304715212	92 (11-23B) RED WASH NWNW		23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304716480	93 (43-27B) RED WASH NESE		27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715213	94 (12-22A) RED WASH SWNW		22	T 7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0562	4304715214	95 (14-14A) RED WASH SWSW		14	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715215	96 (21-28A) RED WASH NENW		28	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02148	4304715216	97 (23-18C) RED WASH NESW		18	T 7S	R24E	WSWSI	CHEVRON U S A INCORPORATED
UTU0559	4304715217	98 (21-22A) RED WASH NENW		22	T 7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715218	99 (12-22B) UNIT SWNW		22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732739	RED WASH 261 NESW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732738	RWJ 207 SWSW		17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732980	RWJ 268 NESE		17	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0820	4304715310	210 (32-7F) RED WASH SWNE		7	T 8S	R24E	P+A	CHEVRON U S A INCORPORATED

** Inspection Item: 892000761A



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-S/POV	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: 01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526
 Phone: 1-(435)-781-4300
 Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078
 Phone: 1-(435)-781-4300
 Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 95 (14-14A)	43-047-15214	5670	14-07S-22E	FEDERAL	OW	PA
RWU 82 (14-15A)	43-047-15204	99996	15-07S-22E	FEDERAL	OW	PA
RWU 85 (34-21A)	43-047-15207	5670	21-07S-22E	FEDERAL	OW	PA
RWU 86 (23-21A)	43-047-15208	5670	21-07S-22E	FEDERAL	OW	PA
RWU 94 (12-22A)	43-047-15213	5670	22-07S-22E	FEDERAL	OW	P
RWU 98 (21-22A)	43-047-15217	5670	22-07S-22E	FEDERAL	OW	PA
RWU 83 (41-27A)	43-047-15205	5670	27-07S-22E	FEDERAL	OW	P
RWU 96 (21-28A)	43-047-15215	5670	28-07S-22E	FEDERAL	OW	PA
RWU 84 (44-14B)	43-047-15206	5670	14-07S-23E	FEDERAL	GW	P
RWU 261	43-047-32739	5670	17-07S-23E	FEDERAL	OW	TA
RWU 207	43-047-32738	5670	17-07S-23E	FEDERAL	OW	P
RWU 90 (43-21B)	43-047-15211	5670	21-07S-23E	FEDERAL	OW	P
RWU 99 (12-22B)	43-047-15218	5670	22-07S-23E	FEDERAL	OW	P
RWU 9 (43-23B)	43-047-15140	5670	23-07S-23E	FEDERAL	OW	P
RWU 92 (11-23B)	43-047-15212	5670	23-07S-23E	FEDERAL	OW	TA
RWU 87 (21-17C)	43-047-15209	5670	17-07S-24E	FEDERAL	OW	PA
RWU 210 (32-7F)	43-047-15310	5670	07-08S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

