

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-27-64

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 9-21-64

Electric Logs (No.) 6

E _____ I _____ E-I GR _____ GR-N _____ Micro _____

Lat _____ Mi-E _____ Sonic _____ OTHERS _____

FORMATION TESTER

Casing Caliper Log + Perforating Record - Cement Bond Log - Contact Caliper Log

Perforating Depth Control

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **U-02060**

Unit **Red Wash**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NW 1/4 DW ✓
Well No. **(21-330) 199** is located **606** ft. from **[N]** line and **1883** ft. from **[W]** line of sec. **33**
NE 1/4 NW 1/4 33 **7E** **23E** **312N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ above sea level is **5200** ft. *estimated*

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation ✓

10-3/4" casing to be cemented at + 220'. ✓

5-1/2" casing to be cemented below lowermost productive interval with sufficient cement to reach 4000'. ✓

Tops: Green River - 2885'
" Point 4795'
" Point 5380'
Est. T.D. 5542' *2720' 2750' 2780'*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**
Vernal, Utah

Original Signed by
R. W. PATTERSON

By **R. W. PATTERSON**

Title **Unit Superintendent**

USGS, SLC-3; ONSCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Guilkin-1; Humble-1; File-1

copy copy copy
copy etc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 48-8336-5.
Salt Lake City
LAND OFFICE
LEASE NUMBER **Red Wash**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964,

Agent's address P. O. Box 455 Company California Oil Co., Western Div.

Vernal, Utah

Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442

Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| <u>Operations Conducted</u> | | | | | | | | | | |
| Moved in | | | | | | | | | | Kerr-McGee Oil Industries, Inc. Spudded in at 9:30 A.M. 6-4-64. Drilled 15" hole to 234'. Cemented 10-3/4", 40.5#, J-55 casing at 229.55 with 160 sacks Ideal Type I reg. cement containing 2% CaCl ₂ and 3% NaCl. Drilled 7-7/8" hole to 5592 TD. Welox ran IES and Contact-Calkper Log. Schlumberger ran Formation Tester (Test #1) 5533-5535-1/2 (K _p). Recovered 9.6 ft ³ gas, 10,700 cc oil (NWC) and 8500 cc water. Ran 17 min ISI, 60 min sampling time and 0 min FSI. Pressures: ISI 1875 psi, Sampling 85 psi to 1850 psi, FSI 1850 psi, HH 2850 psi. Cemented 5-1/2", J-55 casing in place at 5591.91' with 250 sacks 50/50 pozmix/Ideal reg cement containing 6.6#/ft ³ salt and 1% CFR-2. Released rig at 8:00 A.M. 6-21-64. |
| NE SE 22 | 78 | 22E | 199 | (43-22A) | | | | | | |
| <u>Present Conditions</u> | | | | | | | | | | |
| Total Depth: 2500' | | | | | | | | | | |
| Casing: 10-3/4", 40.5#, J-55 cemented at 225.65' with 153 sacks. | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Moved in Kerr McGee Oil Industries, Inc. Spudded in at 2:30 P.M. 6-28-64. Drilled 15" hole to 231'. Cemented 10-3/4", 40.5# casing in place at 225.65' with 153 sacks reg cement containing 2% HA-5. Drilling 7-7/8" hole at 2500'. | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R3565.
LAND OFFICE **Salt Lake City**
LEASE NUMBER
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1964.

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause thereat; result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|

NE SW 17 7S 24E 196 (23-17C)

Present Conditions

Total Depth: 5438' PBTD: 5404'
Casing: 10-3/4", 40.5#, J-55 cemented at 233.86' with 165 sacks.
5-1/2", 15.5#, J-55 cemented at 5437.80' with 310 sacks.

Operations Conducted

Moved in J. W. Gibson Workover Rig 6-19-64. Tagged fill at 4465'. Cleaned out fill & drilled out DV tool at 4477' and tagged float collar at 5404'. Ran Schlumberger Gamma Collar Log, CBL and Mono Cable CBL. Perforated "L" sand at 5361, 5352 and 5347' with 4-way super and crack jets in tandem. Welox ran CBL with Micro-Seismogram. Spotted 150 gal MCA to perf 5361 (L), perfs brokedown at 5000 psi. Perf 5352 (L) started feeding at 1500 psi with RC. Spotted 150 gal MCA to perf 5347 (L), established rate of 7-1/2 bbl per minute at 2800 psi, w/RC. Attempted to bradenhead frac (L) perfs 5361, 5352 and 5347. Perfs screened out. Estimated treatment to formation 5600 gal RWC/RC (50/50) containing 150 gal MCA, 2600# 8/12 glass beads and .05#/gal Adomite. Avg rate before screen out was 35 BPM at 3000 psi. Tagged fill at 4893'. Cleaned out to 5404' (PBTD). Set FBC at 5320', attempted to tubing frac "L" perfs 5361, 5352 and 5347'. Perfs screened out again. Estimated treatment to formation 3950 gal (J-105 treated) RWC/RC (50/50) containing 975# 12/20 glass beads, and .05#/gal Adomite. Avg rate before screen out was 11.0 bpm at 5200 psi. Cleaned out to 5404' (PBTD). POOH with FBC and tubing. RIH with tubing production string, pump and rods. Hung well on and released rig 6-25-64.

NE NW 33 7S 23E 198 (21-33B)

Present Conditions

Total Depth: 5592'
Casing: 10-3/4", 40.5#, J-55 cemented at 229.55' with 160 sacks.
5-1/2", 15.5#, J-55 cemented at 5591.91' with 250 sacks.

NOTE.—There were 337,069 bbls. runs or sales of oil; 286,429 M cu. ft. of gas sold;

406,327 gals. runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

**UNGS, SLC-2; O&GCC, SLC-1; Gulf, Okla. City-1;
Gulf, Casper-1; Baulkins-1; Denver-1; File-1**

16--25786-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City

Red Wash

Page 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintas Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of June 1964

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signatory R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

| Sec. and 1/4 of 1/4 | TWP. | RANGE | WELL NO. | Date Production | Barrels Produced | Production (Barrels) | Production (MCF) | REMARKS (If drilling, depth, if shut-in, date and result of test for gas, content of gas) |
|---------------------|------|-------|----------|-----------------|------------------|----------------------|------------------|---|
|---------------------|------|-------|----------|-----------------|------------------|----------------------|------------------|---|

GAS PRODUCTION & DISPOSITION

Production

| | |
|--------------------|------------------|
| Total Gas Produced | 1,505,266 MCF |
| Dry Gas Injected | 767,074 " |
| Wet Gas Injected | 168,340 " |
| Net Gas Produced | <u>569,852 "</u> |

Disposition

| | |
|--------------------|------------------|
| Plant Fuel | 46,266 MCF |
| Lease Fuel | 141,784 " |
| Delivered Off Unit | 4,408 " |
| Gas Sold | 286,429 " |
| Not Collected | 27,569 " |
| Unconserved | 63,196 " |
| Total Disposition | <u>569,852 "</u> |

Net Field GOR 1,752

NOTE.—There were _____ runs or sales of oil _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Bureau Order No. 42, 2-26-62
Salt Lake City

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch District Red Wash
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1964
Agent's address P. O. Box 455 Company California Oil & Gas by Western Div.
Vernal, Utah Signed E. W. PATTERSON
Phone 739-6442 Agent's title Unit Superintendent

| SEC. AND 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|---------------|----------------|----------------|---------------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| 13 | 7N | 21E | 198 | (21-31B) | | | | | | |
| <p><u>Present Conditions</u> Total Depth: <u>5560'</u> FHTD: 5560' Casing: <u>10-3/4", 40.54', J-55 cemented at 229.55' with 160 sacks.</u> <u>5-1/2", 15.54', J-55 cemented at 5591.91' with 250 sacks.</u></p> <p><u>Operations Conducted</u> Rove in J. W. Gibson workover rig. Tagged bottom at 5560'. Schlumberger ran GEL, Gamma Collar Log and perforated (K₂) sand at 5534, 5526, 5519 & 5509 w/4-way combination jets. Selectively breakdown perfor 5534, 5526, 5519, 5509 & breakdown free & down 5-1/2" casing with 21,000 gal HWC/BC (90/30) containing 18,000# 20-40 sand, 6,000# 8-12 glass beads, 750# IHS and .05% gal Adomite at an avg rate of 26.6 bpm at 2900 psi. Cleaned out to FHTD. Perforated at 5450' (K) with 1-4 way combination jet. Breakdown perfor 5450 and sand tested, recovered 58-1/4 bbl BC and 1-3/4 bbl HWC. Tubing free & perf 5450 (K) w/9000 gal HWC/BC (90/30) containing 2,000# 20-40 mesh sand, 1000# 12/20 mesh glass beads and .05% gal Adomite at an avg rate of 7.8 bpm at 5800 psi. Cleaned out and sand tested perf 5450, recovered 27 bbl 90% BC and 10% HWC. RIN with tubing production string pump and rods. Hung well on. Released rig 7-22-64.</p> | | | | | | | | | | |
| 22 | 7N | 21E | 199 | (43-22A) | | | | | | |
| <p><u>Present Conditions</u> Total Depth: <u>6220'</u> FHTD: 6220' Casing: <u>10-3/4", 40.54', J-55 cemented at 225.65' with 153 sacks.</u> <u>5-1/2", J-55, 15-1/2" out at 6218'.24 with 500 sacks out in 2 stages</u></p> <p><u>Operations Conducted</u> Drilled 7-1/2" hole to 6220' TD. Ran Schlumberger IHS & Microlog. Ran DST #1 (6122-6124) 60 min FF test. NITS. Recovered 30' gassy, all HCO, 90' gassy, very dry 004, 270' gassy all OC muddy water. Pressures: IN 2998, IN 2323, IF 85, FF 127, FHI 2091, FI 2998. DST #2 (5818-5838) 60 min FF test. NITS. Recovered 180'</p> | | | | | | | | | | |

NOTE.—There were 366,279 bbls runs or sales of oil; 308,820 M cu. ft. of gas sold; 453,102 gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the amount of production, and must be filed with the supervisor by the 6th of the succeeding month, unless a later date is specified.

Form 9-329 (January 1959)
UOBS, SLC-2; OAGCC, SLC-1; Gulf, Casper-1

R 23 E

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U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-02060
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company California Oil Co., Western Div. Address F. O. Box 455 Vernal, Utah
 Lessor or Tract (21-33B) U-02060 Field Red Wash State Utah
 Well No. 198 Sec. 33 T. 7S R. 23E Meridian SLEB County Uintah
 Location 626 ft. XXX of N Line and 1883 ft. XXX of W Line of Section 33 Elevation 5538 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Original Signed by R. W. PATTERSON
 Signed R. W. PATTERSON

Date September 17, 1964 Title Unit Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 4, 1964 Finished drilling July 22, 1964

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5449 to 5452 No. 4, from _____ to _____
 No. 2, from 5507 to 5536 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|--------|---------|------------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 10-3/4 | 40.5 | 8 rpd | Yagstn | 229.55 | Beveled collar | | 5534 | | |
| 5-1/2 | 15.5 | 8 rpd | CPMI | 5591.91 | Baker Guide Shoe | | 5526 | | |
| | | | | | | | 5519 | | |
| | | | | | | | 5509 | | |
| | | | | | | | 5450 | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 10-3/4 | 229.55 | 160 | Displaced | | |
| 5-1/2 | 5591.91 | 250 | Displaced | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |

FOLD MARK

TOOLS USED

Rotary tools were used from 0 feet to 5592 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing July 27, 1964

The production for the first 24 hours was 582 barrels of fluid of which 91 % was oil; _____ %
 emulsion; 9 % water; and _____ % sediment. Gravity, °Bé. 28° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. Pearson _____, Driller L. M. Powers _____, Driller
V. Beavers _____, Driller E. M. Baxendale Pusher, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|----------------|------|------------|----------------|
| 0 | 2808 | 2808 | Shale and Sand |
| 2808 | 5592 | 2784 | Sand and Shale |
| op Green River | 2808 | (+2742) | |
| "G" | 4608 | (+942) | |
| "H" | 4841 | (+709) | |
| "I" | 5046 | (+504) | |
| "J" | 5308 | (+242) | |
| "K" | 5435 | (+115) | |

[OVER]

16-43094-5

LITHOLOGICAL RECORD - OIL COMPANY

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 WASHINGTON, D. C. 20250

HISTORY OF OIL OR GAS WELL

Kerr-McGee Oil Industries, Inc. moved in and rigged up. Spudded at 9:30 A.M. 6-4-64. Drilled 15" surface hole to 234'. Cemented 10-3/4" surface casing in place at 229.55' with 160 sacks Ideal type I reg. cement containing 2% CaCl₂ and 3% NaCl. WOC 13-1/4 hrs.

June 5 to June 19, 1964

Drilled 7-7/8" hole from 234' to total depth at 5592. Welox ran IBS log and Contact-Caliper log.

June 20, 1964

Schlumberger ran WireLine formation test #1 (5533-5535-1/2) (K₂). Recovered 9.6 cu. ft. gas, 10,700 cc oil (RWC) and 8500 cc water. RI = 1.5 at 100° F - 7% Fr. wtr. Ran 17 min ISI, 60 min sampling time and 0 min FSI. Pressures: ISI 1875, sampling - 85 psi to 1850 psi, FSI 1850, HH 2850. Cemented 5-1/2" casing in place at 5591.91' with 250 sacks 50/50 pozmix/ideal reg cement containing 6.6#/cu ft salt and 1% CRF-2.

June 21, 1964

Tagged float at 5561' tbg measure. Released rig at 8:00 A.M.

July 15, 1964

Moved in J. W. Gibson workover rig.

July 16, 1964

Displaced water out of hole. Schlumberger ran CBL, Gamma Collar Log and perforated (K₂) sand at 5534, 5526, 5519 and 5509 with 4 way combination jets.

July 17, 1964

Selectively brokedown perfs 5534, 5526, 5519, 5509 and bradenhead frac'd down 5-1/2" casing with 21,000 gal RWC/RC (50/50) containing 18,000#/20-40 sand, 6000# 8-12 glass beads, 750# LMB and .05#/gal Adomite at an avg rate of 26.6 BPM at 2900 psi.

July 18, 1964

Cleaned out to PETD. Perforated at 5450 (K) with 1 - 4 way combination jet.

July 19, 1964

Brokedown perf 5450 (K) and swab tested. Made 11 swab runs, recovered total of 38-1/4 bbl RC in 6-1/2 hrs.

July 20, 1964

Swabbed perf 5450 (K). Made 2 runs, recovered total of 1-3/4 bbl RWC in 27 minutes. Tubing frac'd perf 5450 (K) with 5,000 gal RWC/RC (50/50) containing 2,000# 20-40 mesh sand, 1,000# 12-20 mesh glass beads & .05#/gal Adomite at an avg rate of 7.8 bpm at 5200 psi.

July 21, 1964

Cleaned out to RBP at 5475'. Rigged to swab. Made 7 runs in 2 hrs. Rec 27 bbl 98% RC/10% RWC. FOEH with FBC and RBP. Started in hole with tbg prod string.

July 22, 1964

Finished RIH with tubing prod string. RIH with pump and rods. Turned well to prod. Released rig at 5:00 P.M.



CALIFORNIA OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 • VERNAL • UTAH

August 28, 1964

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple Suite 301
Salt Lake City, Utah

Attention: Kathy G. Warner, Records Clerk

Gentlemen:

Reference your letter of August 27, 1964, pertaining to Red Wash Unit Wells WI-33A #1 and #196 (23-17C).

Drilling operations on the first well, WI-33A-#1, should commence on or about August 31, 1964.

Drilling of #196 (23-17C) was completed in June, 1964. A copy of our operations report to the USGS was sent to you. However, in the event it has gone astray please find attached another copy.

If we can be of further assistance please advise.

Very truly yours,

R. W. PATTERSON
Unit Superintendent

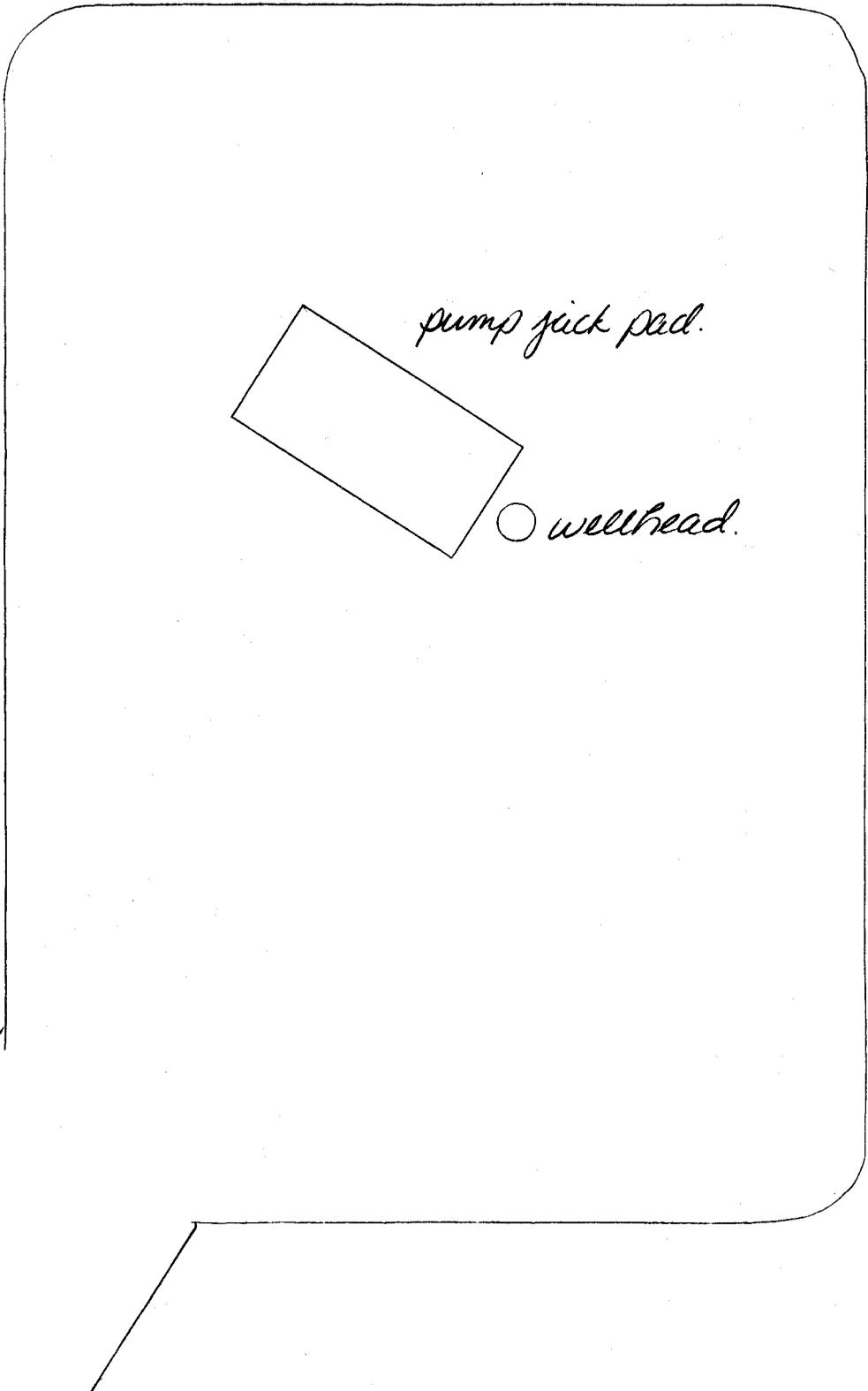
RWP/mbb
Attachment

RWA 198

21-3319

Sec 33 7b, 23E

Chubbly 27 Sept 88



pump jack pad.

○ wellhead.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U - 02060 |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION CO. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691 | 7. If Unit or CA, Agreement Designation RED WASH |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 626 FNL, 1883 FWL, SEC. 33, T7S, R23E | 8. Well Name and No. 198 (21-33C) |
| | 9. API Well No. 43-047-15300 |
| | 10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER |
| | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other STATUS |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed *J. D. Watson* Title PERMIT SPECIALIST Date 4/3/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

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FEB 18 1993

DIVISION OF
OIL GAS & MINING



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH

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170 SOUTH 500 EAST
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cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
626 FNL, 1883 FWL, SEC. 33, T7S, R23E

5. Lease Designation and Serial No.
U-02060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #198 (21-33C)

9. API Well No.
43-047-15300

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Diana Hough

Title

Oper. Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different stratum, GAS & MINING
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
626' FNL, 1883' FWL, SEC. 33, T7S/R23E

5. Lease Designation and Serial No.
U-02060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RWU #198 (21-33B)

9. API Well No.
43-047-15300

10. Field and Pool, or Exploratory Area
RED WASH-GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

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| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Well Status</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
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TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed: Shane Hough Title: Operations Assistant Date: 08/30/94

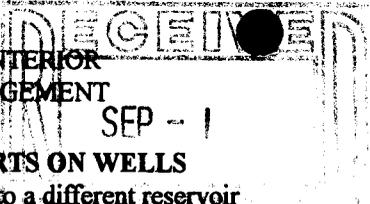
(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

626' FNL, 1883' FWL, SEC. 33, T7S/R23E

5. Lease Designation and Serial No.

U-02060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #198 (21-33B)

9. API Well No.

43-047-15300

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
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| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Well Status</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
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| | <input type="checkbox"/> Dispose Water |

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14. I hereby certify that the foregoing is true and correct.

Signed

Chana Bough

Title

Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 1995

DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

| | |
|---|-----------------------------------|
| 5. Lease Designation and Serial No. | U-02060 |
| 6. Indian, Allottee or Tribe Name | N/A |
| 7. If Unit or CA, Agreement Designation | RED WASH UNIT |
| 8. Well Name and No. | RED WASH UNIT 198 (21-33B) |
| 9. API Well No. | 43-047-15300 |
| 10. Field and Pool, or Exploratory Area | RED WASH - GREEN RIVER |
| 11. County or Parish, State | UINTAH, UTAH |

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. | Type of Well |
| <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">Oil</div> <div style="text-align: center;">Gas</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div style="text-align: center;"><input checked="" type="checkbox"/> Well</div> <div style="text-align: center;"><input type="checkbox"/> Well</div> <div style="text-align: center;"><input type="checkbox"/> Other</div> </div> | |
| 2. | Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY |
| 3. | Address and Telephone No. Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791 |
| 4. | Location of Well (Footage, Sec., T., R., M., or Survey Description) 626' FNL & 1883' FWL (NE NW) SECTION 33, T7S, R23E, SLBM |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | |
|--|--------------------|--|--|---|--|----------------|--------------------------------------|---------------------------------------|--|--|--|--------------------------------------|--|---|---|---|--|--|
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 2px;">TYPE OF SUBMISSION</th> </tr> <tr> <td style="padding: 2px;"><input checked="" type="checkbox"/> Notice of Intent</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Subsequent Report</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Final Abandonment Notice</td> </tr> </table> | TYPE OF SUBMISSION | <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Final Abandonment Notice | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 2px;">TYPE OF ACTION</th> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Abandonment</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Recompletion</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Plugging Back</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Casing Repair</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Altering Casing</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Other _____</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Change of Plans</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> New Construction</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Non-Routine Fracturing</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Conversion to Injection</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Dispose Water</td> </tr> </table> <p style="font-size: 0.8em; margin-top: 5px;">(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> | TYPE OF ACTION | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> New Construction | <input type="checkbox"/> Non-Routine Fracturing | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Dispose Water |
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| <input type="checkbox"/> Conversion to Injection | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Dispose Water | | | | | | | | | | | | | | | | | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | | |
|--|--|----------------------------------|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. | Signed <u>G.D. SCOTT <i>G.D. Scott</i></u> | Title <u>DRILLING TECHNICIAN</u> | Date <u>September 26, 1995</u> |
|--|--|----------------------------------|--------------------------------|

(This space for Federal or State office use)

| | | |
|--------------------|-------------|------------|
| Approved by: _____ | Title _____ | Date _____ |
|--------------------|-------------|------------|

Conditions of approval, if any _____

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34



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
626' FNL & 1883' FWL (NE NW) SECTION 33, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-02060

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 198 21-33B

9. API Well No.
43-047-15300

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

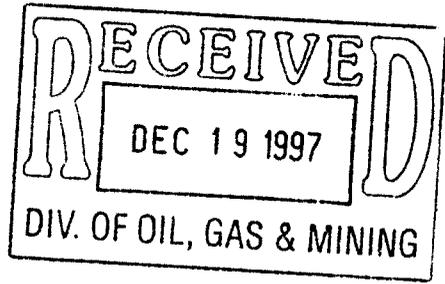
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| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>TA STATUS OF WELL</u> |
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| | <input type="checkbox"/> New Construction |
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.
 Signed D C Janner Title COMPUTER SYSTEMS OPERATOR Date 12/10/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: March 31, 1993

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1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
626' FNL & 1883' FWL (NE NW) SECTION 33, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-02060

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 198 21-33B

9. API Well No.
43-047-15300

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *Dc Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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**RED WASH UNIT #198 (21-33B)
626' FNL & 1883' FEL
NENW-SEC. 33-T7S-R23E
UINTAH COUNTY, UTAH**

API#: 43-047-15300
LEASE NUMBER: U-02060
KB ELEVATION: 5550'
GL ELEVATION: 5538'
TD: 5592'
PBTD: 5560'

CASING DETAIL:

15" HOLE SIZE
10-3/4" 40.5# J-55 @ 230' W/160 SX. REGULAR CEMENT

7-7/8" HOLE SIZE
5-1/2" 15.5# J-55 @ 5592' W/250 SX. 50-50 POZMIX
TOC @ 4000' BY CBL

TUBING DETAIL:

SEE TOUR REPORTS - TA'd ROD PUMPED WELL, APPARENTLY STILL
HAS RODS AND TUBING IN WELL (NO RECORD OF PULLING)

PERFORATION DETAIL:

Open -

| | |
|-------|----|
| 5450' | K |
| 5509' | Kb |
| 5519' | Kb |
| 5526' | Kb |
| 5534' | Kb |

RWU #198 (21-33B)
WELL HISTORY:

7/64: At completion, ran CBL then perforated and treated as follows.
5534', broke down.
5526', 150 gal. MCA.
5519', 150 gal. MCA.
SOS 5519-5534' with 21000 gal. oil and 24000# proppant.
5450', 300 gal. MCA, SOS with 5000 gal. oil and 3000# proppant. Swabbed dry.
Cleaned out and ETP.

5/65: SOS with 31000 gal. oil and 34000# proppant. Cleaned out and RTP.

RWU #198 (21-33B)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~5450' WITH BIT AND SCRAPER, HOT OILING IF NEEDED.
3. **TOP PERFORATION AT 5450'**. SET CIBP AT 5400' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3700 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3725-3830, CEMENT TOP AT 4000'**. PERFORATE AT 3880', SET CICR AT 3675' AND SQUEEZE WITH ~55 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2900' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2920'**. PERFORATE AT 2970', SET CICR AT 2870' AND SQUEEZE WITH ~30 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 230'**. PERFORATE AT 300' AND CIRCULATE ~140 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|---|--|--|
| 1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other | | 5. Lease Designation and Serial No. U-02060 |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306 | | 7. If Unit or CA, Agreement Designation RED WASH UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 626' FNL & 1883' FWL (NE NW) SECTION 33, T7S, R23E, SLBM | | 8. Well Name and No. RED WASH UNIT 198 21-33B |
| | | 9. API Well No. 43-047-15300 |
| | | 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER |
| | | 11. County or Parish, State UINTAH, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

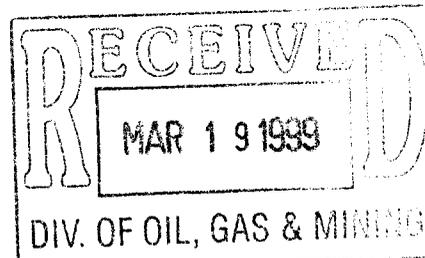
| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN *D.C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-02060

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 198 21-33B

9. API Well No.
43-047-15300

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
626' FNL & 1883' FWL (NE NW) SECTION 33, T7S, R23E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

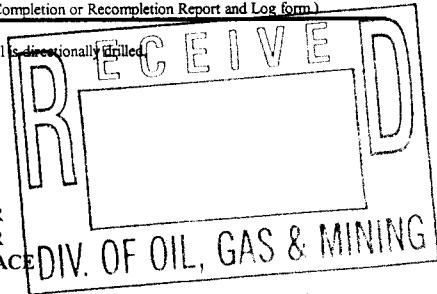
| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 3/30/99 AS FOLLOWS:

- C/O WITH BIT AND SCRAPER
- SET CICR @ 5399' SPOT 10 SX CEMENT ON CICR
- PERFORATE 4 SPF @ 3830' SET CICR @ 3687' PUMP 55 SX BELOW CICR STING OUT SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 3020' SET CICR @ 2926' PUMP 70 SX BELOW CICR STING OUT SPOT 10 SX ON CICR
- PERFORATE 4 SPF @ 280' MIX AND PUM 151 SX CEMENT DOWN 5 1/2" CSG AND UP 5 1/2" X 10 3/4" TO SURFACE
- CUT OFF WH INSTALL DRY HOLE PLATE



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct
Signed D. C. BEAMAN *DC Beaman* Title COMPUTER SYSTEMS OPERATOR Date 4/28/1999

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: *M. Solich*
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker *A. E. Wacker* Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|--------------------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|---------------------|---------------------------------------|----------|
| ** Inspection Item: 8920007610 | | | | | | | | |
| UTU0566 | 4304715135 | 1 (41-26B) RED WASH NENE | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304715141 | 10 (12-23B) RED WASH SWNW | 23 | T | 7S | R23E OSI | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304715219 | 100A (43-21A) RED WA NESE | 21 | T | 7S | R22E WIW | CHEVRON U S A INCORPORATED | |
| UTU0567 | 4304715220 | 101 (34-21B) RED WAS SWSE | 21 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0561 | 4304715221 | 102 (41-24A) RED WAS SENE | 24 | T | 7S | R22E WIW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715222 | 103 (34-15B) RED WAS SWSE | 15 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304715223 | 104 (14-22A) RED WAS SWSW | 22 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU0560 | 4304716487 | 105 (32-29A) RED WAS SWNE | 29 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304715224 | 106 (12-17C) RED WAS SWNW | 17 | T | 7S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715225 | 107 (12-28A) RED WAS SWNW | 28 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU0567 | 4304715226 | 108 (32-21B) RED WAS SWNE | 21 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715227 | 109 (21-28B) RED WAS NENW | 28 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715142 | 11 (34-27B) RED WASH SWSE | 27 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304715228 | 110 (23-23A) RED WAS NESW | 23 | T | 7S | R22E POW | CHEVRON U S A INCORPORATED | |
| UTU0561 | 4304715229 | 111 (32-24A) RED WAS SWNE | 24 | T | 7S | R22E TA | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715230 | 112 (32-28A) RED WAS SWNE | 28 | T | 7S | R22E POW | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715232 | 114 (41-28A) RED WAS NENE | 28 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715233 | 115 (21-19B) RED WAS NENW | 19 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715234 | 116 (23-28A) RED WAS NESW | 28 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU0560 | 4304716488 | 117 (14-21A) RED WAS SWSW | 21 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU0560 | 4304715236 | 119 (43-29A) RED WAS NESE | 29 | T | 7S | R22E POW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304716474 | 12 (41-24B) RED WASH NENE | 24 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715237 | 120 (23-28B) RED WAS NESW | 28 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715238 | 121 (13-13B) RED WAS NWSW | 13 | T | 7S | R23E PGW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715239 | 122 (24-14B) RED WAS SESW | 14 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTSL066446A | 4304715240 | 123 (43-13A) RED WAS NESE | 13 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715241 | 124 (14-28A) RED WAS SWSW | 28 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715242 | 125 (34-19B) RED WAS SWSE | 19 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0560 | 4304715243 | 126 (41-29A) RED WAS NENE | 29 | T | 7S | R22E POW | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715244 | 127 (12-19B) RED WAS SWNW | 19 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304715245 | 128 (32-23A) RED WAS SWNE | 23 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715246 | 129 (14-15B) RED WAS SWSW | 15 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715143 | 13 (14-22B) RED WASH SWSW | 22 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTSL071965 | 4304715247 | 130 (32-27C) RED WAS SWNE | 27 | T | 7S | R24E P+A | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304715248 | 131 (41-22A) RED WAS NENE | 22 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU0823 | 4304715249 | 132 (32-5F) RED WASH SWNE | 5 | T | 8S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715250 | 133 (41-34B) RED WAS NENE | 34 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304716489 | 134 (14-28B) RED WAS SWSW | 28 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU0116 | 4304715251 | 135 (12-18B) RED WAS SWNW | 18 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715252 | 136 (43-19B) RED WAS NESE | 19 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715253 | 137 (34-28B) RED WAS SWSE | 28 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715254 | 138 (41-30B) RED WAS NENE | 30 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304716490 | 139 (43-29B) RED WAS NESE | 29 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715144 | 14 (14-13B) RED WASH SWSW | 13 | T | 7S | R23E WIWSI | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715255 | 140 (24-22B) RED WAS SESW | 22 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715256 | 141 (11-27B) RED WAS NWNW | 27 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0571 | 4304716491 | 142 (12-33A) RED WAS SWNW | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715257 | 143 (33-14B) RED WAS NWSE | 14 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|---------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|---------------------|---------------------------------------|----------|
| UTU0116 | 4304715258 | 144 (21-18B) RED WAS NENW | 18 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715259 | 145 (24-13B) RED WAS SESW | 13 | T | 7S | R23E OSI | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304716492 | 146 (12-21A) RED WAS SWNW | 21 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715260 | 147 (22-22B) RED WAS SENW | 22 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715261 | 148 (13-22B) RED WAS NWSW | 22 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0571 | 4304715262 | 149 (21-33A) RED WAS NENW | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304715145 | 15 (32-17C) RED WASH SWNE | 17 | T | 7S | R24E PGW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715263 | 150 (31-22B) RED WAS NWNE | 22 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715264 | 151 (42-14B) RED WAS SENE | 14 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304716493 | 152 (41-17C) RED WAS NENE | 17 | T | 7S | R24E P+A | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715265 | 153 (14-29B) RED WAS SWSW | 29 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| STATE | 4304716494 | 154 (41-32B) RED WAS NENE | 32 | T | 7S | R23E P+A | CHEVRON USA INC | |
| UTU0571 | 4304715266 | 155 (23-33A) RED WAS NESW | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715267 | 156 (23-15B) RED WAS NESW | 15 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715268 | 158 (32-30B) RED WAS SWNE | 30 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0571 | 4304715269 | 159 (14-33A) RED WAS SWSW | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304716475 | 16 (43-28B) RED WASH NESE | 28 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715270 | 160 (32-15B) RED WAS SWNE | 15 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715271 | 161 (14-20B) RED WAS SWSW | 20 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715272 | 162 (12-20B) RED WAS SWNW | 20 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0570 | 4304715273 | 163 (34-33A) RED WAS SWSE | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715274 | 164 (12-28B) RED WAS SWNW | 28 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715275 | 165 (32-26B) RED WAS SWNE | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0562 | 4304715276 | 166 (23-14A) RED WAS NESW | 14 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU0567 | 4304715277 | 167 (23-21B) RED WAS NESW | 21 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304715278 | 168 (23-24B) RED WAS NESW | 24 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0569 | 4304715146 | 17 (41-20B) RED WASH NENE | 20 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304716495 | 170 (41-15B) RED WAS NENE | 15 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0570 | 4304715279 | 171 (32-33A) RED WAS SWNE | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715280 | 172 (21-30B) RED WAS NENW | 30 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0569 | 4304716496 | 173 (21-21B) RED WAS NENW | 21 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0933 | 4304715281 | 174 (21-20B) RED WAS NENW | 20 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0558 | 4304715282 | 175 (34-28A) RED WAS SWSE | 28 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715283 | 176 (31-28B) RED WAS NWNE | 28 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715284 | 177 (42-28B) RED WAS SENE | 28 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715285 | 178 (22-13B) RED WAS SENW | 13 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0570 | 4304715286 | 179 (43-33A) RED WAS NESE | 33 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |
| UTU02149 | 4304715147 | 18 (41-19C) RED WASH NENE | 19 | T | 7S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304715287 | 180 (31-23B) RED WAS NWNE | 23 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU02025 | 4304715288 | 181 (34-30B) RED WAS SWSE | 30 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0933 | 4304716497 | 182 (14-21B) RED WAS SWSW | 21 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715289 | 183 (33-13B) RED WAS NWSE | 13 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715290 | 184 (23-26B) RED WAS NESW | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304716498 | 185 (41-14B) RED WAS NENE | 14 | T | 7S | R23E WIWSI | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304716499 | 186 (12-30B) RED WAS SWNW | 30 | T | 7S | R23E P+A | CHEVRON U S A INCORPORATED | |
| UTU02030 | 4304715291 | 188 (23-20B) RED WAS NESW | 20 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| STATE | 4304715292 | 189 (41-16B) RED WAS NENE | 16 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304715148 | 19 (34-26B) RED WASH SWSE | 26 | T | 7S | R23E GSI | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304716500 | 190 (34-29A) RED WAS SWSE | 29 | T | 7S | R22E P+A | CHEVRON U S A INCORPORATED | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5-SP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|-------------------------|------------|-----------------------|------------|-----------|-------------|
| RWU 190 (34-29A) | 43-047-16500 | 99998 | 29-07S-22E | FEDERAL | IW | PA |
| RWU 179 (43-33A) | 43-047-15286 | 5670 | 33-07S-22E | FEDERAL | OW | PA |
| RWU 192 (41-33A) | 43-047-15294 | 5670 | 33-07S-22E | FEDERAL | OW | P |
| RWU 178 (22-13B) | 43-047-15285 | 5670 | 13-07S-23E | FEDERAL | OW | TA |
| RWU 191 (12-27B) | 43-047-15293 | 99998 | 14-07S-23E | FEDERAL | IW | PA |
| RWU 194 (12-14B) | 43-047-15296 | 5670 | 14-07S-23E | FEDERAL | OW | P |
| RWU 189 (41-16B) | 43-047-15292 | 5670 | 16-07S-23E | STATE | OW | P |
| RWU 188 (23-20B) | 43-047-15291 | 5670 | 20-07S-23E | FEDERAL | OW | TA |
| RWU 180 (31-23B) | 43-047-15287 | 5670 | 23-07S-23E | FEDERAL | OW | TA |
| RWU 193 (43-24B) | 43-047-15295 | 5670 | 24-07S-23E | FEDERAL | GW | P |
| RWU 184 (23-26B) | 43-047-15290 | 5670 | 26-07S-23E | FEDERAL | OW | TA |
| RWU 19 (34-26B) | 43-047-15148 | 5670 | 26-07S-23E | FEDERAL | GW | P |
| RWU 176 (31-28B) | 43-047-15283 | 5670 | 28-07S-23E | FEDERAL | OW | TA |
| RWU 177 (42-28B) | 43-047-15284 | 5670 | 28-07S-23E | FEDERAL | OW | TA |
| RWU 20 (41-29B) | 43-047-15149 | 5670 | 29-07S-23E | FEDERAL | OW | PA |
| RWU 181 (34-30B) | 43-047-15288 | 5670 | 30-07S-23E | FEDERAL | OW | P |
| RWU 186 (12-30B) | 43-047-16499 | 99998 | 30-07S-23E | FEDERAL | IW | PA |
| RWU 198 (21-33B) | 43-047-15300 | 5670 | 33-07S-23E | FEDERAL | OW | PA |
| RWU 196 (23-17C) | 43-047-15298 | 5670 | 17-07S-24E | FEDERAL | GW | P |
| RWU 195 (43-18C) | 43-047-15297 | 5670 | 18-07S-24E | FEDERAL | OW | PA |
| RWU 18 (41-19C) | 43-047-15147 | 5670 | 19-07S-24E | FEDERAL | GW | PA |
| RWU 197 (43-21C) | 43-047-15299 | 5670 | 21-07S-24E | FEDERAL | OW | PA |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/18/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/18/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
