

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG X ELECTRIC LOGS 4 FILE X NO FILE _____

REMARKS: *Change of location - Amended November 29, 1962. Originally located 1833' FSL & 1980' FEL, NW SE

DATE FILED 11-21-62

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-081

INDIAN

DRILLING APPROVED: In Unit

SPUDED IN: 11-25-62

COMPLETED: 3-1-63

INITIAL PRODUCTION: 624 BOPD @ 54 BWPD

GRAVITY A. P. I. 27°

GOR:

PRODUCING ZONES: 5563-75'; 5583-5620'; 5630-20'; 5688-5713'; 5725-42 (6P(10))

TOTAL DEPTH: 5824'

WELL ELEVATION: 5802' KB

DATE ABANDONED:

FIELD OR DISTRICT: Red Wash - Greater Red Wash Area

COUNTY: Uintah

WELL NO. RED WASH #183 (33-13B)

API 43-042-15289

LOCATION: 1833 FT. FROM ~~XX~~ (S) LINE, 2027

FT. FROM (E) ~~XX~~ LINE. SW NW SE 10 1/4-1/4 SEC. 13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
7 S	23 E	13	CHEVRON OIL COMPANY				

Electric Log Supp

GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Coconino	Leadville
Pleistocene	Mancos	Cutler	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaita tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	3020' EL Salt Wash	Oquirrh	Eureka quartzite
_____ G	4228' EL San Rafeal Gr.	Weber	Pogonip limestone
_____ H	4850' EL Summerville	Morgan	CAMBRIAN
_____ I	5025' EL Bluff sandstone	Hermosa	Lynch
_____ J	5310' EL Curtis	Upper	Bowman
_____ K	5437' EL Entrade	Lower	Tapeats
_____ L	5668' EL Moab tongue	Molas	Ophir
Almy	Carmel	Paradox	Tintic
Paleocene	Glen Canyon Gr.	A	PRE-CAMBRIAN
Current Creek	Navajo	B	
North Horn	Kayento	C	
CRETACEOUS	Wingate	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump	Humbug	
Blackhawk	Moenkapi	Joana limestone	

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LAND OFFICE
 LEADERSHIP
 TIME
Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash
 The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1962.
 Agent's address: P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed by R. W. PATTERSON
 Phone 789-2442 Agent's title Field Superintendent

SECTION	NAME	DATA	BARRELS OF OIL	GRAVITY	CU FT OF GAS	GALLONS OF	BARRELS OF	REMARKS
4 OF 4		DATE			(In thousands)	GLASSINE	WATER (U)	(If drilling, depth, if shut-down, cause
		PRODUCED				REGISTERED	BOGAL, SO STATE)	date and result of test for gasoline
								content of gas)

NW SE 13 78 23E 53-13B (183)

Present Conditions

Depth: 3419'
 Casing: 10-3/4", 40.5#, J-55 cmtd at 227' with 180 sacks

Operations Conducted

Moved in Signal Rig #3 and rigged up same. Spudded at 11:30 p.m. 11-25-62.
 Drilled 15" hole to 235'. Cemented 10-3/4" casing at 227' and cemented with 180 sacks regular cement. Drilling 9" hole at 3419'.

SE NW 13 78 23E 22-13B (178)

Present Conditions

Depth: 4940'
 Casing: 10-3/4", 40.5#, J-55 cmtd at 199.5' (180 sacks)

Operations Conducted

Moved in Kerr-McGee Rig #1 and rigged up same. Spudded at 6:00 P.M. 11-20-62.
 Drilled 15" hole to 205'. Cmtd 10-3/4" casing at 199.59' with 180 sacks regular cement. Drilling 9" hole at 4940'.

NW NE 23 78 23E 31-23B (180)

Present Conditions

Depth: 5832' PBTD: 5814'
 Casing: 10-3/4", 40.5#, J-55 cmtd at 230' (180 sacks)
7", 23#, J-55 cmtd at 5832' (400 sacks)

No. of runs or sales of oil _____ M cu ft of gas sold _____
 No. of runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C.

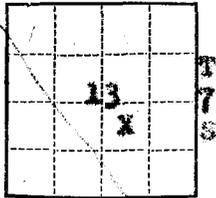
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-081

Unit Red Wash

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 20, 1962

(33-13B)
Well No. 183 is located 1833 ft. from SW line and 1980 ft. from E line of sec. 13

NW 1/4 SE 1/4 13 7E 23E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ deck floor above sea level is 5780 ft. (estimated)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10-3/4" casing to be cemented at ± 220'.

7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2975'
"H" Point - 4840'
"K" Point - 5415'

Subject well is included in the Second Half 1962 Plan of Development

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; O&CC, SLC-1; Gulf, jDenver-1; Caulkins; RIG-1; File-1

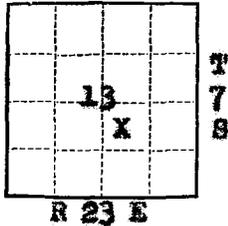
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-081

Unit Red Wash

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Verona, Utah November 29, 1962

(33-13B)
Well No. 103 is located 1833 ft. from 100 S line and 2027 ft. from E line of sec. 13

SW NW 1/4 SE 1/4 13 7E 23E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Bushing ~~water table~~ above sea level is 5802 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The original Notice of Intention to Drill was filed prior to staking the location and was reported as 1833 ft. FSL and 1980 ft. FEL. However, this location fell on the main road into the field and therefore was moved 47' west to the above location.

The drilling program will remain as reported. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Eastern Division

Address P. O. Box 455

Original Signed By
R. W. PATTERSON

Verona, Utah

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; O&GCC, SLC-1; Gulf, Denver-1; Caulkins-1; RIG-1; File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
Salt Lake City
LEASE NUMBER
Red Wash
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**
The following is a correct report of operations and production (including drilling and production) wells for the month of **December** 19 **62**.
Agent's address **P. O. Box 455** Company **California Oil Co., Western Div.**
Vernal, Utah Signed Original Signed by **R. W. PATTERSON**
789-2442 Agent's name **R. W. PATTERSON, Superintendent**
Phone

SECTION 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more than 30)	REMARKS (If drilling, depth, if shut down, cause, etc. and result of test for gasoline content of gas)
DST #2 (5600-5620) 60 min test. GFS in 4 min. TSPM. 27 MCFD decreasing to 12.7 in 30 min. Rec 4484' mid. Pressures: IH 2983, ISI 1938, IF 303, FF 1298, FSI 1846, FH 2983. DST #3 (5564-5594) 60 min test, NGTS. Rec 85' mud, 143' oil and 131' water. Pressures: IH 2915, ISI 1860, IF 78, FF 128, FSI 1636, FH 2915. DST #4 (5392-5408) 55 min test. GFS. Tool closed for 1 hr. Est md rate 5 MCFD. Rec 40' water. Pressures: IH 2860, ISI 1780, IF 1135, FF 1780, FSI 1780, FH 2860. DST #5 (4994-5014) 60 min test. NGTS. Rec 283' water. Pressures: IH 2670, ISI 1715, IF 38, FF 148, FSI 1665, FH 2670. Cemented 7" casing at 5824' with 400 sacks neat cement. Ran tubing. Released rig 12-14-62.										

NE SE 33 7S 22E (43-33A)#179

Present Condition

Depth: 5908' PSTD: 5849'.
Casing: 10-3/4", 40.5#, J-55 cmtd at 226' (180 sacks)
7", 23#, J-55 cmtd at 5889.54' (400 sacks)

Operations Conducted

Moved in J W Gibson completion rig 12-4-62. Ran Schlumberger Gamma-Collar and cement bond logs. Abrasijeted 3 - 60° slots at 5776'. Fraced slots 5776' down 7" casing with 20,000 gal #5 BF, 26,250# 20-40 sand, 900# 12-16 pellets, .05#/gal Adomite. Avg rate 42 BPM at 2000 psi. Abrasijeted 3- 60° slots at 5744'. Fraced slots 5744' down 7" casing with 22,200 gals #5 BF at which point BOP's cut out. Fraced slots 5744' with 30,000 gal #5 BF, containing 44,000# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal Adomite. Avg rate 42 BPM at 2600 psi. Ran production string. Rig released 12-13-62.

SE NW 13 7S 23E 22-13B (178)

Present Conditions

Depth: 5713' PSTD: 5679'
Casing: 10-3/4", 40.5#, J-55 cmtd at 199' (180 sacks)
7", 23#, J-55 cmtd at 5713' with 400 sacks

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE
LEASE NUMBER
UNIT

Salt Lake City

Red Wash

Page Two

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field HEX Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of December 1962.

Agent's address P. O. Box 455 Vernal, Utah Company California Oil Co., Western Div.

Phone 789-2442 Signed R. W. PATTERSON Agent's Title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP. RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CR. FLD. (GAL. 100 GALLONS)	GALLONS OF GASOLINE	BARRELS OF WATER (100 GALLONS)	REMARKS
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NW NE 23 7S 23E 31-23B (180)

Present Conditions

Depth: 5832' PBTD: 5814'
Casing: 10-3/4", 40.5#, J-55 cmtd at 230' (180 sacks)
7", 23#, J055 cmtd at 5832' (400 sacks)

Operations Conducted

Sand-oil fraced 5563' down 7" casing with 10,000 gal #5 BF, 11,000# 20-40 sand, 300# 12-16 aluminum pellets and .05#/gal Adomite. Avg rate 32.6 BPM with 2200-3000 psi, ISI 1400 psi. Perforated at 5531, 5529, 5521, 5519, 5511 and 5505, with 5 way jet. Sand oil fraced these perfs down 7" casing with 10,000 gal #5 BF containing 11,000# 20-40 sand, 300# 12-16# aluminum pellets and .05#/gal Adomite at avb rate 35.7 bpm with 2350 psi. Abrasijeted 3 - 60° slots at 5493'. Sand oil fraced slots 5493' down 7" casing with 10,000 gal BF containing 9000# 20-40 sand, 600# 12-16 aluminum pellets and .05#/gal Adomite, at avg rate 21.4 BPM with 2850 psi. ISI 1900 psi. Abrasijeted 3 - 60° slots at 5173'. Sand oil fraced 5173' down 7" casing with 10,000 gal #5 BF containing 9000# 20-40 sand, 300# 12-16 aluminum pellets and .05# Adomite at 25.7 bpm with 2650 psi. ISI 1700 psi. Ran production string tubing and rods and pump. Released rig 12-15-62.

NW SE 13 7S 23E 33-13B (183)

Present Conditions:

Depth: 5824' TD PBTD: 5790'
Casing: 10-3/4", 40.5, J-55 cmtd at 227' (180 sacks)
7", 23#, J-55 cmtd at 5824' with 400 sacks

Operations Conducted

Drilled 9" hole to 5824'. Ran Schlumberger IES and Micro logs. Ran DST #1, 2, 3, 4 and 5. DST #1 (5630-5660) 60 min test. GTS in 1 min. Rec. 451' oil Pressures: IH 2940, ISI 1486, IF 101, FF 200, PSI 1422, FH 2940.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Red Wash
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1963

Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON

Phone 789-2442 Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DRILLING OPERATIONS										
NW SE 13	7S	23E	183	(33-13B)						
<p>Present Conditions: Depth: <u>5824'</u> TD PBTB: <u>5790'</u> Casing: <u>10-3/4"</u>, <u>40.5#</u>, <u>J-55 cmtd at 227'</u> with <u>180 sacks</u>. <u>7"</u>, <u>23#</u>, <u>J-55 cmtd at 5824'</u> with <u>400 sacks</u>.</p> <p>Operations Conducted Moved in R&R Completion Rig 1-6-63. Ran Schlumberger Gamma-Collar and cement bond logs. Abrasijeted 3 - 60° slots at 5733 and 5738'. Acidized with 200 gal acid. Sand-oil fraced slots at 5733 and 5738' down 7" casing with 18,000 gal #5 BF containing 26,250# 20-40 sand and .05#/gal Adomite. Avg rate 41.8 BPM with 1600 psi, ISI 1000 psi. Set Ret BF at 5725'. Abrasijeted 3 - 60° slots at 5709, 5698 and 5691'. Reversed hole clean with #5 BF. Sand-oil fraced slots 5709-5698 and 5691 down 7" casing with 25,000 gal #5 BF containing 35,000# 20-40 sand and .05#/gal Adomite. Avg rate 51 BPM with 1900 psi, ISI - 900 psi. Set BF 5670'. Abrasijeted 3 - 60° slots at 5654-5646'. Rreset BP 5650'. Brk slots down with water. Rreset BP at 5642'. Abrasijeted 3 - 60° slots at 5634'. Set BP at 5670'. Sand-oil fraced slots at 5654, 5646 and 5634' down 7" casing with 13,000 gal #5 BF containing 17,500# 20-40 sand and .05#/gal Adomite. Avg rate 42 BPM with 2100 psi, ISI 1200 psi. Abrasijeted 3 - 60° slots at 5612'. Sand-oil fraced slots at 5612' down 2-1/2" tubing with 6000 gal BF #5 containing 7000# 20-40 sand and .05#/gal Adomite. Avg rate 9.4 BPM with 4700 psi. ISI 1100 psi. Abrasijeted 3 - 60° slots at 5589'. Sand-oil fraced slots at 5589' down 7" casing with 9000 gal #5 BF containing 10,500# 20-40 sand and .05 #/gal Adomite and 200 gal acid. Avg rate 40.5 BPM with 2300 psi, ISI 1200 psi. Abrasijeted 3 - 60° slots at 5568'. Sand-oil fraced slots at 5568' down 7" casing with 13,000 gal #5 BF containing 17,500# 20-40 sand, .05#/gal Adomite and 200 gal acid. Avg rate 26.8 BPM with 2900 psi, ISI 1625 psi. Ran Ball Bros. Pressure & Temperature bomb & prod. tbg, rods and pump. Released rig 1-21-63.</p>										

NOTE.—There were 277,537 bbls. runs or sales of oil; 364,004 M cu. ft. of gas sold; 366,040 gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	2271	180	Displaced		
7"	5824	400	Displaced		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5824 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 1, 1963 Put to producing March 1, 1963
 The production for the first 24 hours was 678 barrels of fluid of which 92% was oil; _____% emulsion; 8% water; and _____% sediment. Gravity, °Bé. 27
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. R. Bradon, Driller E. E. Gidley, Driller
 Hank Moore, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 3020	3020 5824	3020	Shale & Sand Sand & Shale
TGR	3020	(/2782)	
C	4628	(/1174)	
H	4850	(/ 952)	
I	5025	(/ 777)	
J	5310	(/ 492)	
K	5437	(/ 365)	
L	5668	(/ 134)	

WELL NO. 183 (33-13B)

PROPERTY: SECTION 13

RED WASH FIELD

HISTORY OF OIL OR GAS WELL

Signal Drilling and Exploration Inc., moved in and Rigged up. Spudded at 11:30 P. M. November 25, 1962. Drilled 15" hole to 235'. Set 10-3/4" casing to 227' with 180 sacks regular cement containing 2% calcium chloride. WOC 36 1/2 hrs.

November 26, 1962 - December 10, 1962

Drilled 9" hole to 5824. Ran Schlumberger IES and Micro Logs.

December 11, 1962

Ran DST's #1 and #2

DST #1 (5630-5660) 60 Min. test GTS in 1 Min. Recovered 451' oil.

Pressures: IH - 2940, ISI - 1486, IF - 101, FF - 200, FSI - 1422, FH - 2940.

DST #2 (5600-5620) 60 Min. test. GTS in 4 Min. TSTM. Recovered: 4484' mud.

Pressures: IH - 2983, ISI - 1938, IF - 303, FF - 1298, FSI - 1846, FH - 2983.

December 12, 1962

Ran DST's #3, #4, and #5

DST #3 (5564-5594) 60 Min. test NGTS. Recovered 35' mud, 143' oil and 131' water.

Pressures: IH - 2915, ISI - 1860, IF - 78, FF - 128, FSI - 1636, FH - 2915.

DST #4 (5392-5408) 55 Min. test. GTS. Tool closed for 1 hr. Estimated rate 5 MCF/D. Recovered: 40' water.

Pressures: IH - 2860, ISI - 1780, IF - 1135, FF - 1780, FSI - 1780, FH - 2860.

DST #5 (4994-5014) 60 Min. test. NCTS. Recovered 283' water.

Pressures: IH - 2670, ISI - 1715, IF - 38, FF 148, FSI - 1645, FH - 2670.

December 13, 1962

Cemented in 7" casing at 5824' with 400 sacks neat cement containing 0.5% Halad-9.

December 14, 1962

Tagged Float at 5789'. Landed Tbg. at 5667'. Released rig at 4:00 A. M.

December 14, 1962.

January 6, 1963

Moved in R&R workover rig to complete well.

January 7, 1963

Ran Schlumberger Gamma Collar and Cement Bond Logs.

January 8, 1963

Abrasijetted 3-60° slots at 5733' and 5738'. Break down slots with 200 Gals. acid. Sand oil fraced slots 5733 and 5738 down 7" casing with 18,000 Gal. BF #5/RC containing 26,250# 20-40 sand and 0.05#/gal. Adomite. Avg. rate 41.8 BPM with 1600 psi.

January 9, 1963

Abrasijetted 3-60° slots at 5709', 5698' and 5691'. Sand oil fraced slots 5709, 5698 and 5691, down 7" casing with 25,000gal. #5/RC containing 35,000 # 20-40 sand and 0.05#/gal. Adomite. Avg. rate: 51BPM with 1900 psi.

January 10, 1963

Abrasijetted 3-60° slots at 5654 and 5646.

DMO

WELL NO. 183 (33-13B)

PROPERTY: SECTION 13

RED WASH FIELD

January 11, 1963

Abrasijetted 3-60° slots at 5634'.

January 12, 1963

Could not pick up BP.

January 13, 1963

Ran McCullough over shot. Retrieved BP and reset at 5670'.

January 14, 1963

Sand oil fraced slots at 5654, 5646, and 5634 down 7" casing with 13,000 gal. BF #5/RC containing 17,500# 20-40 sand and .05#/gal. Adomite. Avg. rate: 42 BPM with 2100 psi.

January 15, 1963

Abrasijetted 3-60° slots at 5612'. Spotted 200 gals. acid. Sand oil fraced slots at 5612' down 2 1/2" Tbg. with 6000 gal. BF #5/RC containing 7,000# 20-40 sand and .05#/gal. Adomite. Avg. rate: 9.4 BPM with 4,700 psi.

January 16, 1963

Abrasijetted 3-60° slots at 5589'. Sand oil fraced slots at 5589' down 7" casing with 9,000 BF #5/RC containing 10,500# 20-40 sand, 0.05#/gal. Adomite and 200 gal. FD acid. Avg. rate - 40.5 BPM with 2300 psi.

January 17, 1963

Abrasijetted 3-60° slots at 5568'. Spotted 200 gal. acid. Sand oil fraced slots at 5568' down 7" casing with 13,000 gal. BF #5/RC containing 17,500# 20-40 sand. Avg. rate - 26.8 BPM with 2900 psi.

January 18, 1963

Cleaned out to 5778' effective depth.

January 19 1963

Rigged up Ball Brothers Pressure and Temperature Bomb.

January 20, 1963

Ran Production Tbg. with Ball Brothers Pressure Temperature Bomb.

January 21, 1963

Ran pump and rods. Released rig.

RWU #183 (33-13B)
RED WASH UNIT/MAIN AREA

WELL HISTORY
7/28/88

LOCATION:

1833' FSL, 2027' FEL, NW1/4, SE1/4, Sec. 13, T7S, R23E
Uintah Co., Utah
Lease No: U-081 API: 43-047-15289 Station: H
GL: 5790' KB: 5802' TD: 5824' PBSD: 5778'

CASING DETAILS:

Surface: 10 3/4", 40.5 #/ft, J-55 casing at 227' cmt. w/180 ex.
Production: 7", 23.0 #/ft, J-55, 8rd casing at 5824', cmt. w/400 ex.

INITIAL COMPLETION:

- 1/21/63 - Run GR-CCL-CBL log to WL depth @ 5778'
- Perf w/ 3-60 horizontal abrasijet slots/ft. @ 5733'(Lc) & 5738'(Lc), B/D w/ 200 gal. acid @ 2100 psi. Avg. rate 16.5 BPM.
 - Sand-oil frac 5733' & 5738'(Lc) down 7" csg. w/18,000 gal. BF#5/RC containing 26,250# 20/40 sand, Avg rate - 41.8 BPM @ 1600 psi., ISIP-1000 psi, 15 min.-200 psi.
 - Perf w/ 3-60 horizontal abrasijet slots/ft @ 5709'(Lb), 5698'(Lb), 5691'(La). B/D same w/ BF#5/RC @13.5 BPM w/ 2200 psi.
 - Sand-oil frac 5691-5709 (La,Lb) down csg, w/25,000 gal BF#/RC containing 35,000# 20/40 sand. Avg. rate - 51 BPM @ 1900 psi, ISIP-900 psi, 15min.-300 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5654(Kf), 5646'(Kf), 5634'(Kf), B/D same w/ water @ 2800 psi, 13 BPM @ 1700 psi.
 - Sand-oil frac 5654-5634 (Kf) down csg w/13,000 BF#5/RC containing 17,500# 20/40 sand. Avg. rate - 42 BPM @ 2100 psi, ISIP-1200 psi, 15min-500 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5612' (Ke), spot 200 gal acid across perfs.
 - Sand-oil frac 5612 (Ke) down tbg. w/6000 gal BF#5/RC containing 7000# 20/40 sand. Avg. rate - 9.4 BPM @ 4700 psi, ISIP-1100 psi, 15min-675 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5589' (Kd), B/D w/ BF#5/RC @ 3000 psi, 10.5 BPM @ 2200 psi.
 - Sand oil frac 5589 (Kd) down csg, w/ 9000 gal BF#5/RC containing 10,500# 20/40 sand. Avg rate - 40.5 BPM @ 2300 psi, ISIP-1200 psi, 15min-400 psi.
 - Perf w/3-60 horizontal abrasijet slots @ 5568' (Kd), B/D @ 3000 psi, 8 BPM @ 2800 psi.
 - Sand-oil frac 5568 (Kd) down csg, w/13,000 gal BF#5/RC containing 17,500# 20/40 sand. Avg rate - 26.8 BPM @ 2900

psi, ISIP-1625 psi, 15min-700 psi.
- Ran pressure bomb and temperature gauge on end of production tbg. string.
Initial Production: 613 BOPD, 49 BWPD, 1,291 MCFD

WORKOVERS:

11/65 - Swab test 5634, 5646, 5654 (Kf), flowed gas & oil.
- Swab test 5612 (Ke) w/ strong gas flow.
- Csg. frac'd 5568-5738 (Kd,Kf,La,Lb,Lc) down 7" frac liner, excluding 5612 (Ke), w/49,000 gal RWC/RC containing 50,000# 20/40 sand & 5,000 # glass beads.
Avg. rate - 72.6 BPM @ 2700 psi,
ISIP-1000#, 15mni-650 psi.
Production before: 103 BOPD, 42 BWPD, 1536 MCFD (10/65)
Production after: 94 BOPD, 50 BWPD, 1611 MCFD (12/65)

Current Zone of completion:

3 - 60 slots, horizontal abrasijets:	<u>Open Perfs</u>	
	5,568	Kd
	5,589	Kd
	5,612	Ke
	5,634	Kf
	5,646	Kf
	5,654	Kf
	5,691	La
	5,698	Lb
	5,709	Lb
5,733	Lc	
5,738	Lc	

Excluded Perfs

none

RWU/MAIN AREA #183
MECHANICAL CONDITION
OFF-SET WELLS

PROPOSED INJECTION WELL

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Has 7", 23#/ft casing from surface to 5824'. Cement top is at 4928' by cement bond log. Perforations are at 5206'-5776'.

OFF-SET WELLS

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Has 7", 23#/ft and 26#/ft casing from surface to 5850'. Cement top is at 2777' by calculation. Gross production interval is 5186'-5797'.

RWU #35

Has 7", 23#/ft casing from surface to 5816'. Cement top is at 3450' by temperature survey. Gross production interval is 5158'-5734'.

RWU #145

Has 7", 23#/ft casing from surface to 5793'. Cement top is at 4105' by cement bond log. Gross production interval is 4556'-5702'.

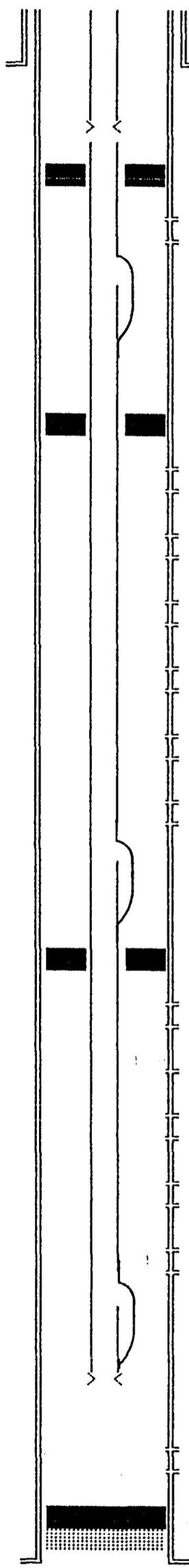
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Has 7", 23#/ft and 26#/ft casing from surface to 5700'. Cement top is at 3800' by cement bond log. Gross production interval is 4807'-5644'.

LANDED 10 3/4", 40.5#,
J-55, CASING @ 227'



OPEN PERFS:

Seating Nipple @ +/- 5120'

Retaining Packer @ +/- 5150'

5206'-12' (Ie)

Side Pocket Mandrel @ +/- 5300'

Retaining Packer @ +/- 5500'

5566'-74' (Kd)

5586'-92' (Kd)

5608'-16' (Ke)

5632'-36' (Kf)

5644'-48' (Kf)

5654'-58' (Kf)

Side Pocket Mandrel @ +/- 5670'

Retaining Packer @ +/- 5675'

5688'-92' (La)

5698' (Lb)

5704'-12' (Lb)

5732'-42' (Lc)

5756'-58' (Ld)

Side Pocket Mandrel @ +/- 5760'

Nipple w/ Standing Valve @
+/- 5770'

5772'-76' (Le)

PBSD @ 5778'

Landed 7", 23#, J-55,
casing @ 5824'

UIC CHECKLIST FOR APPLICATION APPROVAL

Date received 9/14/88

OPERATOR Chevron USA WELL NUMBER RWU # 183 (33-13B)

SEC. 13 T. 7S R. 23E COUNTY Uintah

API # 43-047-15289

NEW WELL _____ DISPOSAL WELL _____ ENHANCED RECOVERY WELL

- Plat showing surface ownership Yes No _____
- Application forms complete Yes No _____
- Schematic of well bore Yes No _____
- Adequate geologic information Yes No _____
- Rate and Pressure information Yes No _____
- Fluid source Yes No _____
- Analysis of formation fluid Yes No _____
- Analysis of injection fluid Yes No _____
- USDW information Yes No _____
- Mechanical integrity test Yes will be done when converted.

Comments: Injection interval 5206-5776

MAX RATE 4000, MAX PRESSURE 3000

9 producing wells in area of review

Reviewed by [Signature] 9/16/88



Chevron U.S.A. Inc.

Overthrust Area Office, P. O. Box 6004, Evanston, WY 82930-6004

RECEIVED
SEP 14 1988

G. L. Park
Area Operations Superintendent

September 6, 1988

DIVISION OF
OIL, GAS & MINING

Application for Injection Well
RWU No. 183 (33-13B)
Red Wash Unit
Uintah County, Utah

State of Utah
Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Mr. Gil Hunt, UIC Program Manager

Gentlemen:

Attached is the necessary well information and application for conversion of Red Wash Unit No. 183 (33-13B) to a Class II injection well. This information is filed in supplement to Chevron's Red Wash Unit "Master Information Package" dated February 7, 1983, pursuant to Rule 502 of the Rules and Regulations of the Board, requesting administrative approval to inject water into the Green River formation in furtherance of a pressure maintenance project in the Red Wash Unit, Uintah County, Utah.

In compliance with Rule 502(12), a copy of the application has been mailed to the land owner named below.

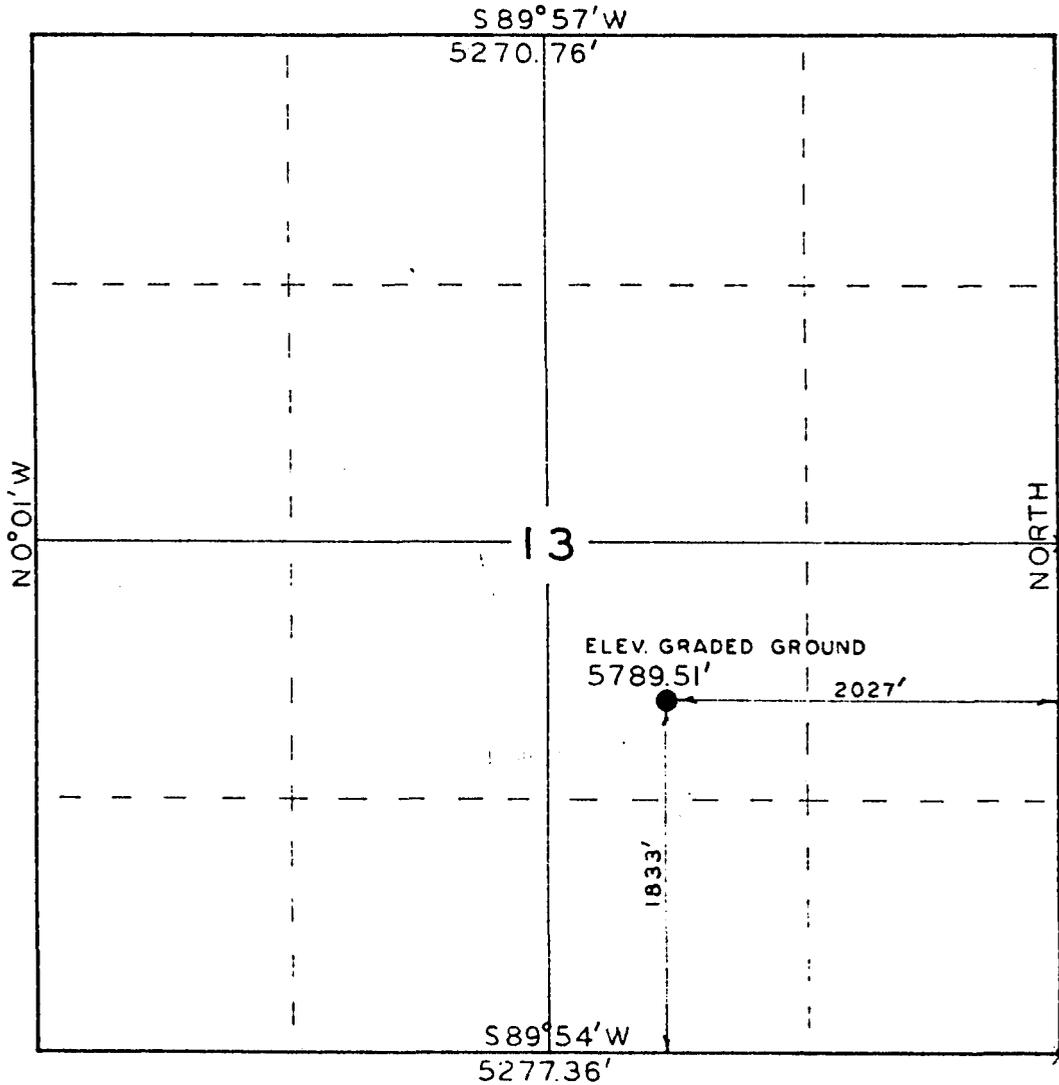
Sincerely,

VAB:gp
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 West
Vernal, UT 84078

Well File

T 7S, R 23E, SLB & M



X = Corners Located (brass caps)

Scale: 1" = 1000'

Felton Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
 G. Stewart
 R. Stewart
 WEATHER Fair - Warm

SURVEY
 CALIFORNIA OIL CO.
 WELL LOC. 33-13B (183) LOCATED AS SHOWN IN
 THE NW 1/4, SE 1/4, SEC. 13, T 7S, R 23E, SLB & M.
 UTAH COUNTY, UTAH.

DATE 11/7/62
 REFERENCES
 GLO Township 5
 Approved 11/2
 FILE CALCO

R 22 E

R 23 E

R 24 E

RED WASH FIELD

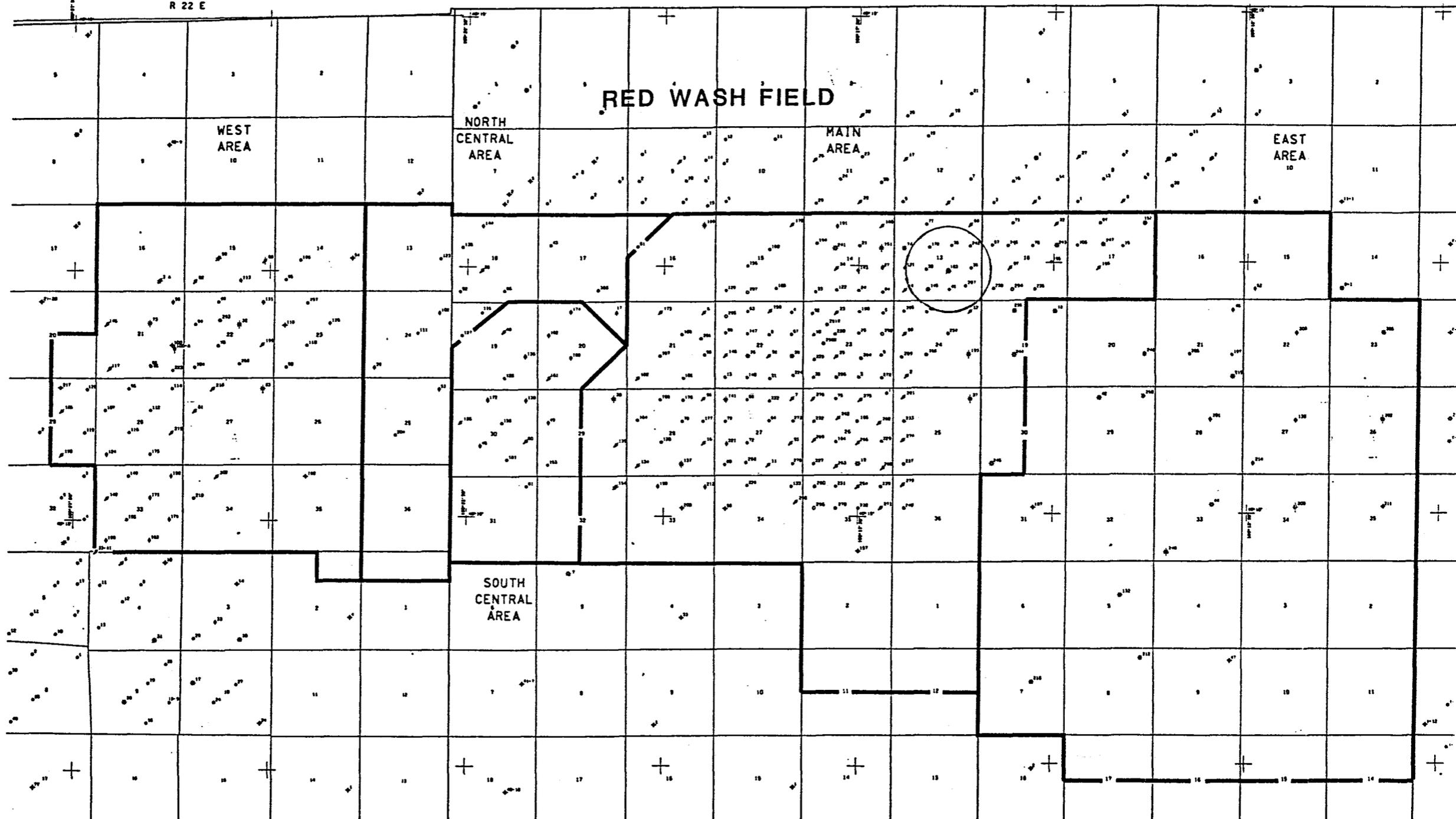
WEST
AREA

NORTH
CENTRAL
AREA

MAIN
AREA

EAST
AREA

SOUTH
CENTRAL
AREA



AFFIDAVIT

STATE OF WYOMING)
) SS.
COUNTY OF UINTA)

In compliance with Rule 502(12), G. L. Park, being first duly sworn, deposes and says: that he is over 21 years of age, that on the 12 day of September 1988, he caused to be deposited in the United States Post Office at Evanston, Wyoming, by certified mail, postage thereon fully prepaid, a sealed envelope containing a conformed copy of the Application of Chevron U.S.A. Inc., to which this Affidavit is attached, addressed to:

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



G. L. Park
Affiant

STATE OF WYOMING)
) SS.
COUNTY OF UINTA)

Subscribed and sworn to before me this 12 day of September 1988.

WITNESS by hand and official seal.



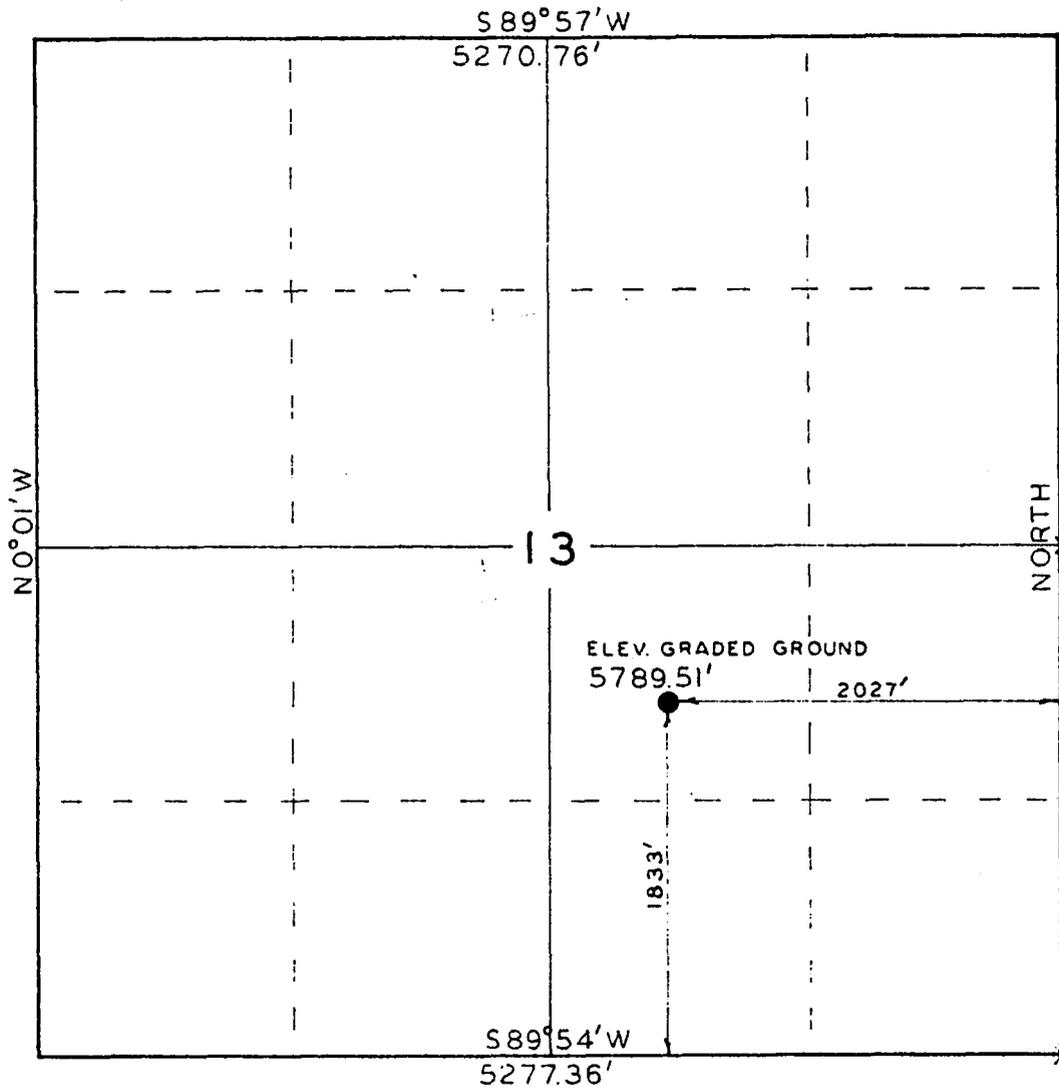
Notary Public

My Commission Expires:

March 29, 1992

My business address is
P. O. 6004
Evanston, Wyoming 82930-6004

T 7S, R 23E, SLB & M



X = Corners Located (brass caps)

Scale: 1" = 1000'

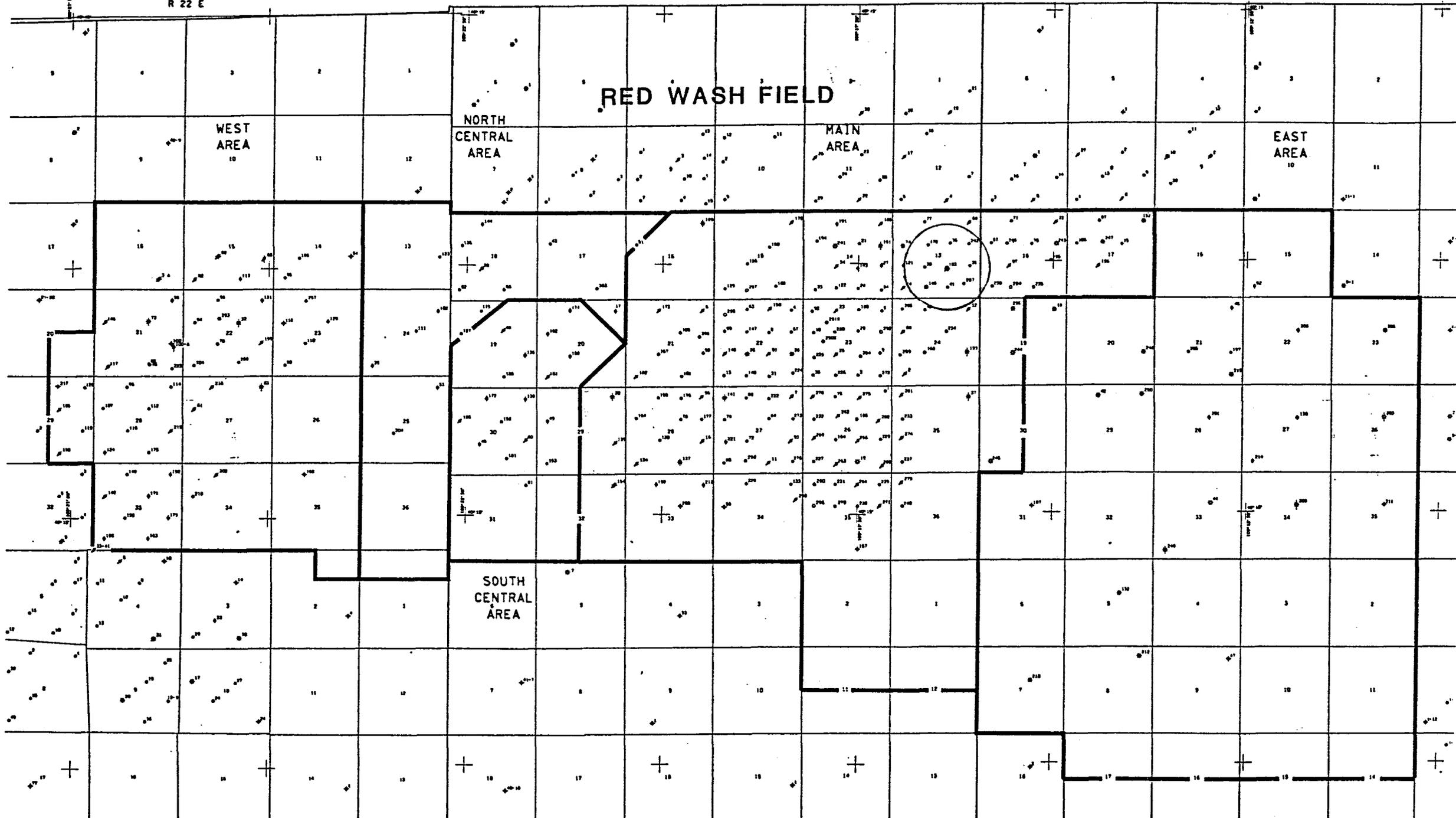
Felton Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
 G. Stewart
 R. Stewart
 WEATHER Fair-Warm

SURVEY
 CALIFORNIA OIL CO.
 WELL LOC. 33-13B (183) LOCATED AS SHOWN IN
 THE NW 1/4, SE 1/4, SEC. 13, T 7S, R 23E, SLB & M.
 UTAH COUNTY, UTAH.

DATE 11/7/62
 REFERENCES
 GLO Township F
 Approved 11/2
 FILE CALCO



RED WASH FIELD

WEST AREA
10

NORTH CENTRAL AREA
7

MAIN AREA
12

EAST AREA
10

SOUTH CENTRAL AREA
8

RWU #183 (33-13B)
RED WASH UNIT/MAIN AREA

WELL HISTORY
7/28/88

LOCATION:

1833' FSL, 2027' FEL, NW1/4, SE1/4, Sec. 13, T7S, R23E
Uintah Co., Utah
Lease No: U-081 API: 43-047-15289 Station: H
GL: 5790' KB: 5802' TD: 5824' PBSD: 5778'

CASING DETAILS:

Surface: 10 3/4", 40.5 #/ft, J-55 casing at 227' cmt. w/180 ex.
Production: 7", 23.0 #/ft, J-55, 8rd casing at 5824', cmt. w/400 ex.

INITIAL COMPLETION:

- 1/21/63 - Run GR-CCL-CBL log to WL depth @ 5778'
- Perf w/ 3-60 horizontal abrasijet slots/ft. @ 5733'(Lc) & 5738'(Lc), B/D w/ 200 gal. acid @ 2100 psi. Avg. rate 16.5 BPM.
 - Sand-oil frac 5733' & 5738'(Lc) down 7" csg. w/18,000 gal. BF#5/RC containing 26,250# 20/40 sand, Avg rate - 41.8 BPM @ 1600 psi., ISIP-1000 psi, 15 min.-200 psi.
 - Perf w/ 3-60 horizontal abrasijet slots/ft @ 5709'(Lb), 5698'(Lb), 5691'(La). B/D same w/ BF#5/RC @13.5 BPM w/ 2200 psi.
 - Sand-oil frac 5691-5709 (La,Lb) down csg, w/25,000 gal BF#/RC containing 35,000# 20/40 sand. Avg. rate - 51 BPM @ 1900 psi, ISIP-900 psi, 15min.-300 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5654(Kf), 5646'(Kf), 5634'(Kf), B/D same w/ water @ 2800 psi, 13 BPM @ 1700 psi.
 - Sand-oil frac 5654-5634 (Kf) down csg w/13,000 BF#5/RC containing 17,500# 20/40 sand. Avg. rate - 42 BPM @ 2100 psi, ISIP-1200 psi, 15min-500 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5612' (Ke), spot 200 gal acid across perfs.
 - Sand-oil frac 5612 (Ke) down tbg. w/6000 gal BF#5/RC containing 7000# 20/40 sand. Avg. rate - 9.4 BPM @ 4700 psi, ISIP-1100 psi, 15min-675 psi.
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excluding 5612 (Ke), w/49,000 gal RWC/RC containing
50,000# 20/40 sand & 5,000 # glass beads.
Avg. rate - 72.6 BPM @ 2700 psi,
ISIP-1000#, 15mni-650 psi.
Production before: 103 BOPD, 42 BWPD, 1536 MCFD (10/65)
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Current Zone of completion:

3 - 60 slots, horizontal abrasijets:	<u>Open Perfs</u>	
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	5,646	Kf
	5,654	Kf
	5,691	La
	5,698	Lb
	5,709	Lb
5,733	Lc	
5,738	Lc	

Excluded Perfs

none

RWU/MAIN AREA #183
MECHANICAL CONDITION
OFF-SET WELLS

PROPOSED INJECTION WELL

RWU #183

Has 7", 23#/ft casing from surface to 5824'. Cement top is at 4928' by cement bond log. Perforations are at 5206'-5776'.

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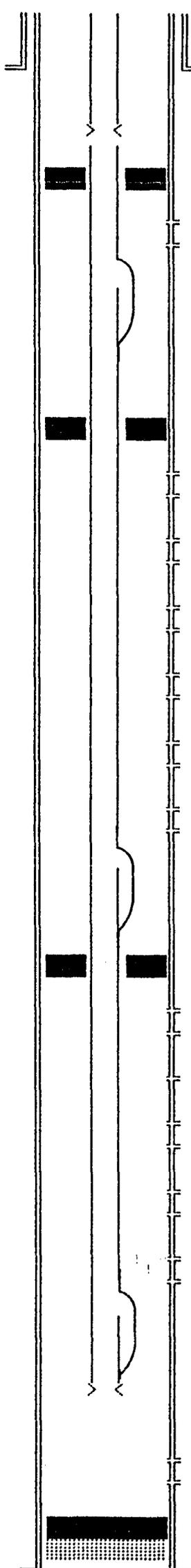
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LANDED 10 3/4", 40.5#,
J-55, CASING @ 227'



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5206'-12' (Ie)

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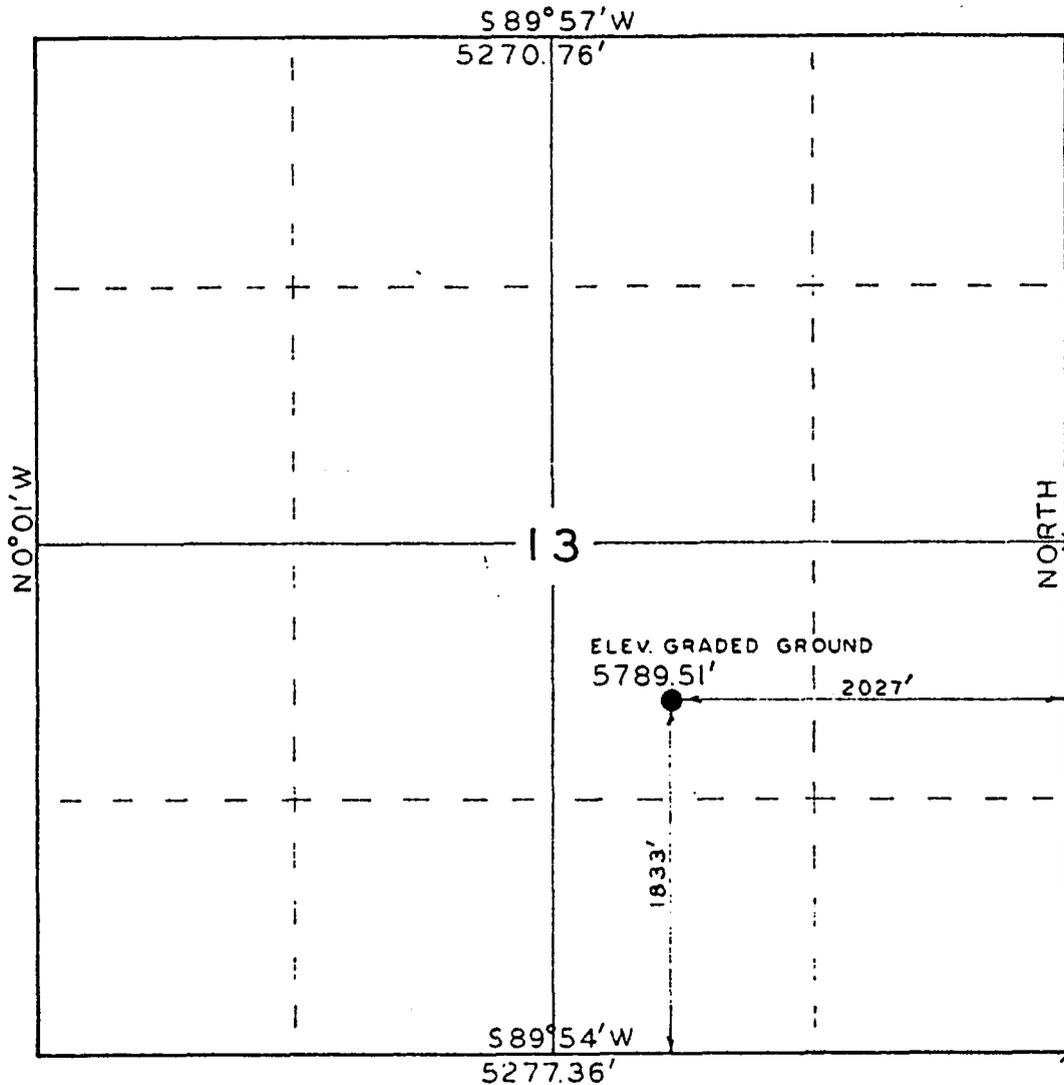
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Well File

T 7S, R 23E, SLB & M



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Scale: 1" = 1000'

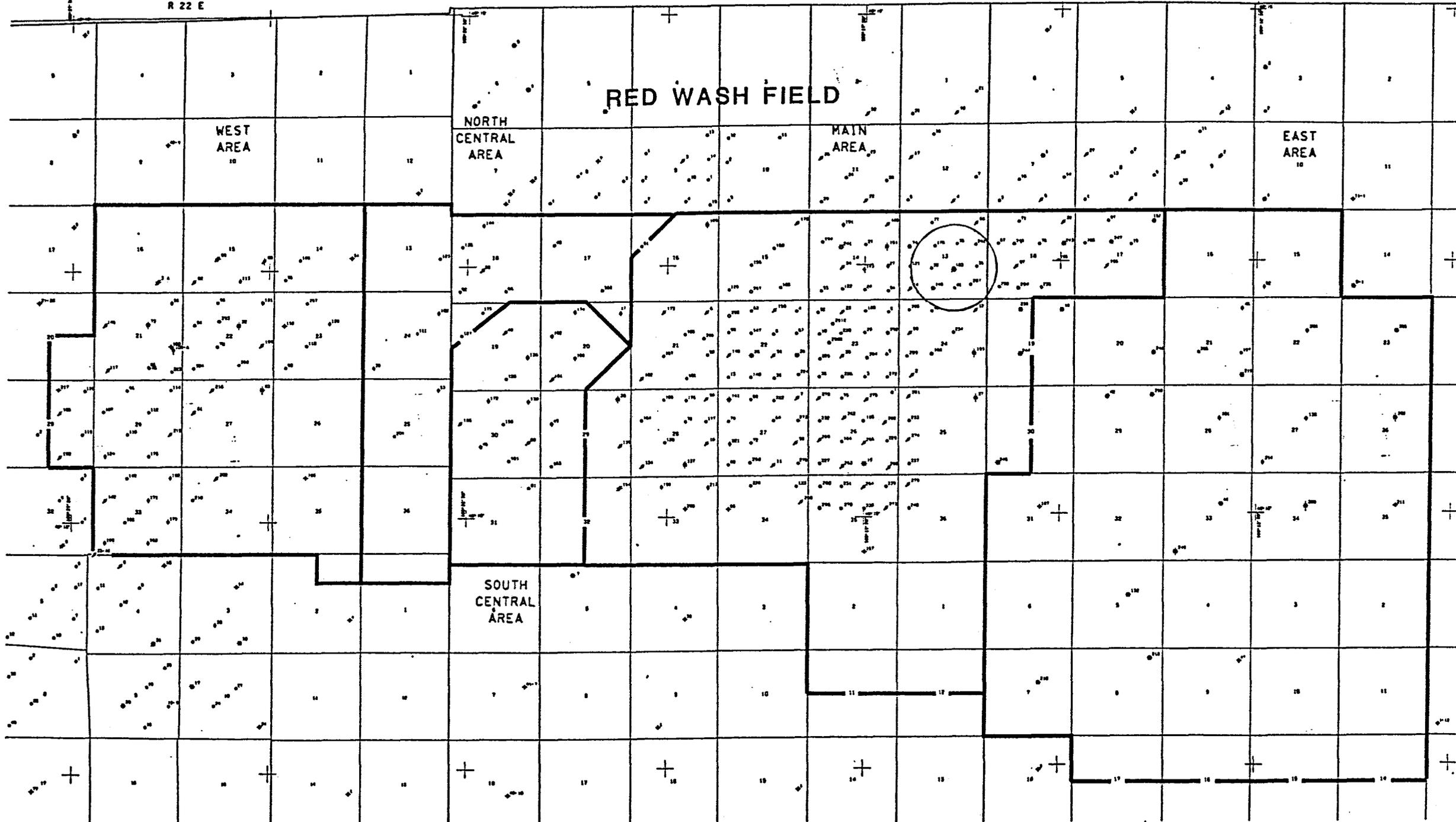
Felton Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
G. Stewart
R. Stewart

SURVEY
CALIFORNIA OIL CO.
WELL LOC. 33-13B (183) LOCATED AS SHOWN IN
THE NW 1/4 SE 1/4 SEC. 13, T 7S, R 23E, SLB & M.

DATE 11/7/62
REFERENCES
GLO Township 9
Approved 11/2



RED WASH FIELD

WEST
AREA

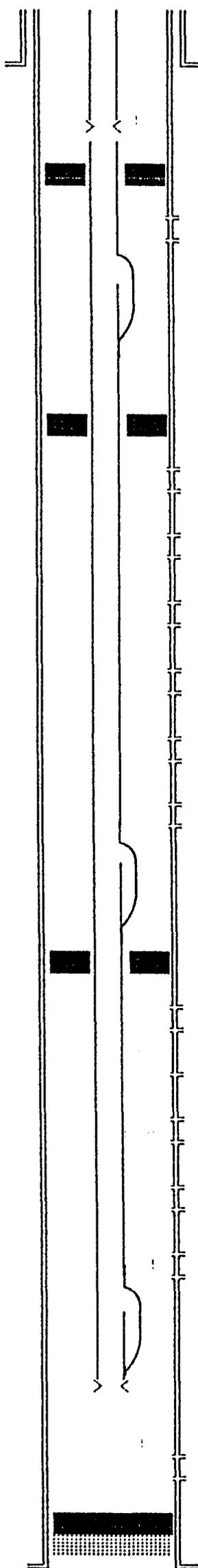
NORTH
CENTRAL
AREA

MAIN
AREA

EAST
AREA

SOUTH
CENTRAL
AREA

LANDED 10 3/4", 40.5#,
J-55, CASING @ 227'



OPEN PERFS:

-
- Seating Nipple @ +/- 5120'
- Retaining Packer @ +/- 5150'
- 5206'-12' (Ie)
- Side Pocket Mandrel @ +/- 5300'
- Retaining Packer @ +/- 5500'
- 5566'-74' (Kd)
- 5586'-92' (Kd)
- 5608'-16' (Ke)
- 5632'-36' (Kf)
- 5644'-48' (Kf)
- 5654'-58' (Kf)
- Side Pocket Mandrel @ +/- 5670'
- Retaining Packer @ +/- 5675'
- 5688'-92' (La)
- 5698' (Lb)
- 5704'-12' (Lb)
- 5732'-42' (Lc)
- 5756'-58' (Ld)
- Side Pocket Mandrel @ +/- 5760'
- Nipple w/ Standing Valve @ +/- 5770'
- 5772'-76' (Le)
- PBT @ 5778'

Landed 7", 23#, J-55,
casing @ 5824'

RWU #183 (33-13B)
RED WASH UNIT/MAIN AREA

WELL HISTORY
7/28/88

LOCATION:

1833' FSL, 2027' FEL, NW1/4, SE1/4, Sec. 13, T7S, R23E
Uintah Co., Utah
Lease No: U-081 API: 43-047-15289 Station: H
GL: 5790' KB: 5802' TD: 5824' PBSD: 5778'

CASING DETAILS:

Surface: 10 3/4", 40.5 #/ft, J-55 casing at 227' cmt. w/180 ex.
Production: 7", 23.0 #/ft, J-55, 8rd casing at 5824', cmt. w/400 ex.

INITIAL COMPLETION:

- 1/21/63 - Run GR-CCL-CBL log to WL depth @ 5778'
- Perf w/ 3-60 horizontal abrasijet slots/ft. @ 5733'(Lc) & 5738'(Lc), B/D w/ 200 gal. acid @ 2100 psi. Avg. rate 16.5 BPM.
 - Sand-oil frac 5733' & 5738'(Lc) down 7" csg. w/18,000 gal. BF#5/RC containing 26,250# 20/40 sand, Avg rate - 41.8 BPM @ 1600 psi., ISIP-1000 psi, 15 min.-200 psi.
 - Perf w/ 3-60 horizontal abrasijet slots/ft @ 5709'(Lb), 5698'(Lb), 5691'(La). B/D same w/ BF#5/RC @13.5 BPM w/ 2200 psi.
 - Sand-oil frac 5691-5709 (La,Lb) down csg, w/25,000 gal BF#/RC containing 35,000# 20/40 sand. Avg. rate - 51 BPM @ 1900 psi, ISIP-900 psi, 15min.-300 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5654(Kf), 5646'(Kf), 5634'(Kf), B/D same w/ water @ 2800 psi, 13 BPM @ 1700 psi.
 - Sand-oil frac 5654-5634 (Kf) down csg w/13,000 BF#5/RC containing 17,500# 20/40 sand. Avg. rate - 42 BPM @ 2100 psi, ISIP-1200 psi, 15min-500 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5612' (Ke), spot 200 gal acid across perfs.
 - Sand-oil frac 5612 (Ke) down tbg. w/6000 gal BF#5/RC containing 7000# 20/40 sand. Avg. rate - 9.4 BPM @ 4700 psi, ISIP-1100 psi, 15min-675 psi.
 - Perf w/ 3-60 horizontal abrasijet slots @ 5589' (Kd), B/D w/ BF#5/RC @ 3000 psi, 10.5 BPM @ 2200 psi.
 - Sand oil frac 5589 (Kd) down csg, w/ 9000 gal BF#5/RC containing 10,500# 20/40 sand. Avg rate - 40.5 BPM @ 2300 psi, ISIP-1200 psi, 15min-400 psi.
 - Perf w/3-60 horizontal abrasijet slots @ 5568' (Kd), B/D @ 3000 psi, 8 BPM @ 2800 psi.
 - Sand-oil frac 5568 (Kd) down csg, w/13,000 gal BF#5/RC containing 17,500# 20/40 sand. Avg rate - 26.8 BPM @ 2900

psi, ISIP-1625 psi, 15min-700 psi.
- Ran pressure bomb and temperature gauge on end of produc-
tion tbg. string.
Initial Production: 613 BOPD, 49 BWPD, 1,291 MCFD

WORKOVERS:

11/65 - Swab test 5634, 5646, 5654 (Kf), flowed gas & oil.
- Swab test 5612 (Ke) w/ strong gas flow.
- Csg. frac'd 5568-5738 (Kd,Kf,La,Lb,Lc) down 7" frac liner,
excluding 5612 (Ke), w/49,000 gal RWC/RC containing
50,000# 20/40 sand & 5,000 # glass beads.
Avg. rate - 72.6 BPM @ 2700 psi,
ISIP-1000#, 15mni-650 psi.
Production before: 103 BOPD, 42 BWPD, 1536 MCFD (10/65)
Production after: 94 BOPD, 50 BWPD, 1611 MCFD (12/65)

Current Zone of completion:

3 - 60 slots, horizontal abrasijets:	<u>Open Perfs</u>	
	5,568	Kd
	5,589	Kd
	5,612	Ke
	5,634	Kf
	5,646	Kf
	5,654	Kf
	5,691	La
	5,698	Lb
	5,709	Lb
5,733	Lc	
5,738	Lc	

Excluded Perfs

none

RWU/MAIN AREA #183
MECHANICAL CONDITION
OFF-SET WELLS

PROPOSED INJECTION WELL

RWU #183

Has 7", 23#/ft casing from surface to 5824'. Cement top is at 4928' by cement bond log. Perforations are at 5206'-5776'.

OFF-SET WELLS

RWU #178

Has 7", 23#/ft casing from surface to 5712'. Cement top is at 4890' by cement bond log. Gross production interval is 5071'-5656'.

RWU #36

Has 7", 23#/ft casing from surface to 5957'. Cement top is at 3700' by cement bond log. Gross production interval is 4649'-5864'.

RWU #242

Has 5 1/2", 17#/ft and 15.5#/ft casing from surface to 5990'. Cement top is at 3247' by calculation. Gross production interval is 4920'-5787'.

RWU #121

Has 7", 23#/ft casing from surface to 5801'. Cement top is at 3900' by cement bond log. Gross production interval is 5181'-5783'.

RWU #30

Has 7", 23#/ft and 26#/ft casing from surface to 5850'. Cement top is at 2777' by calculation. Gross production interval is 5186'-5797'.

RWU #35

Has 7", 23#/ft casing from surface to 5816'. Cement top is at 3450' by temperature survey. Gross production interval is 5158'-5734'.

RWU #145

Has 7", 23#/ft casing from surface to 5793'. Cement top is at 4105' by cement bond log. Gross production interval is 4556'-5702'.

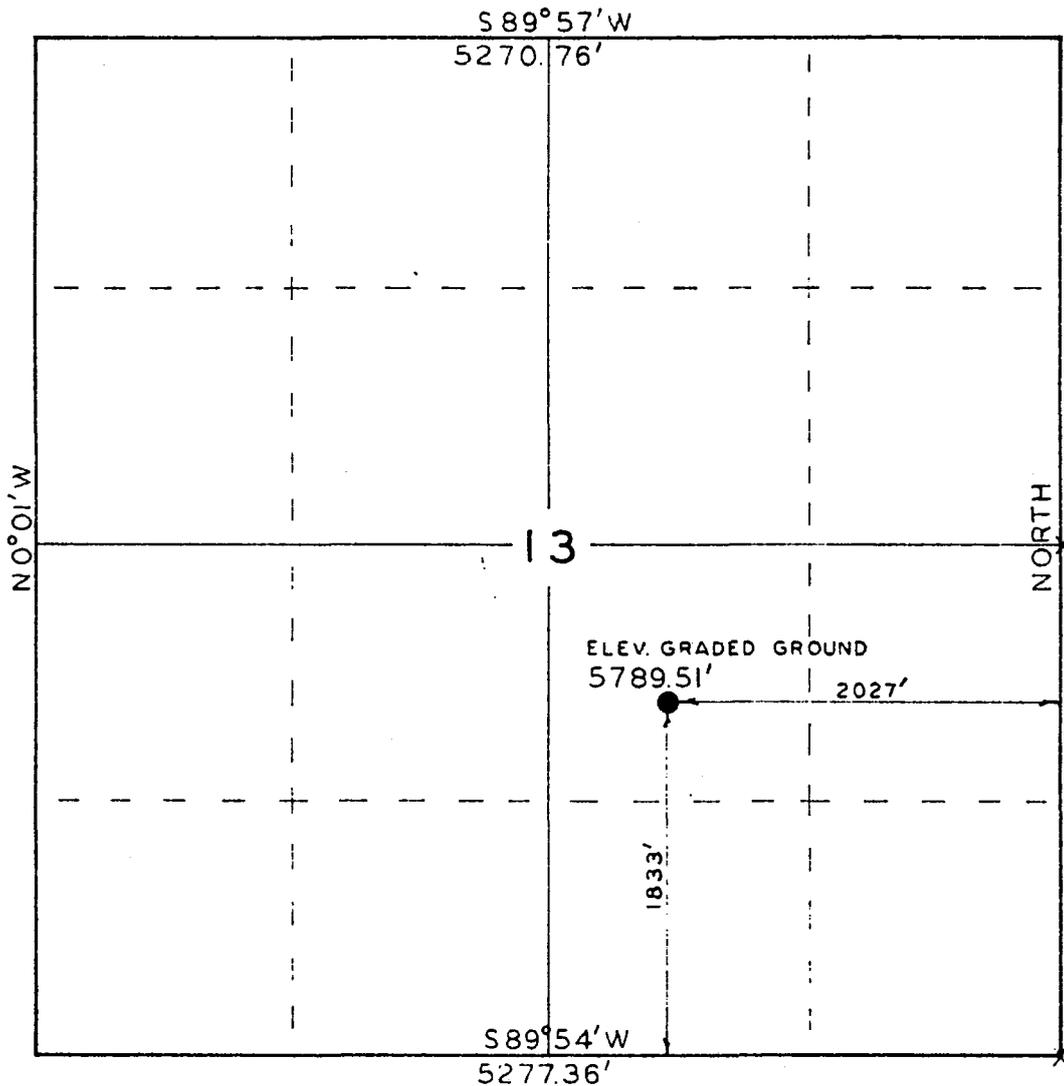
RWU #41

Has 7", 23#/ft casing from surface to 5732'. Cement top is at 2850' by cement bond log. Gross production interval is 5115'-5692'.

RWU #287

Has 7", 23#/ft and 26#/ft casing from surface to 5700'. Cement top is at 3800' by cement bond log. Gross production interval is 4807'-5644'.

T 7S, R 23E, SLB & M



X = Corners Located (brass caps)

Scale: 1" = 1000'

Felton Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
 G. Stewart
 R. Stewart
 WEATHER Fair - Warm

SURVEY
 CALIFORNIA OIL CO.
 WELL LOC. 33-13B (183) LOCATED AS SHOWN IN
 THE NW 1/4, SE 1/4, SEC. 13, T 7S, R 23E, SLB & M.
 UTAH COUNTY, UTAH.

DATE 11/7/62
 REFERENCES
 GLO Township
 Approved 11/2
 FILE CALCO

RED WASH FIELD

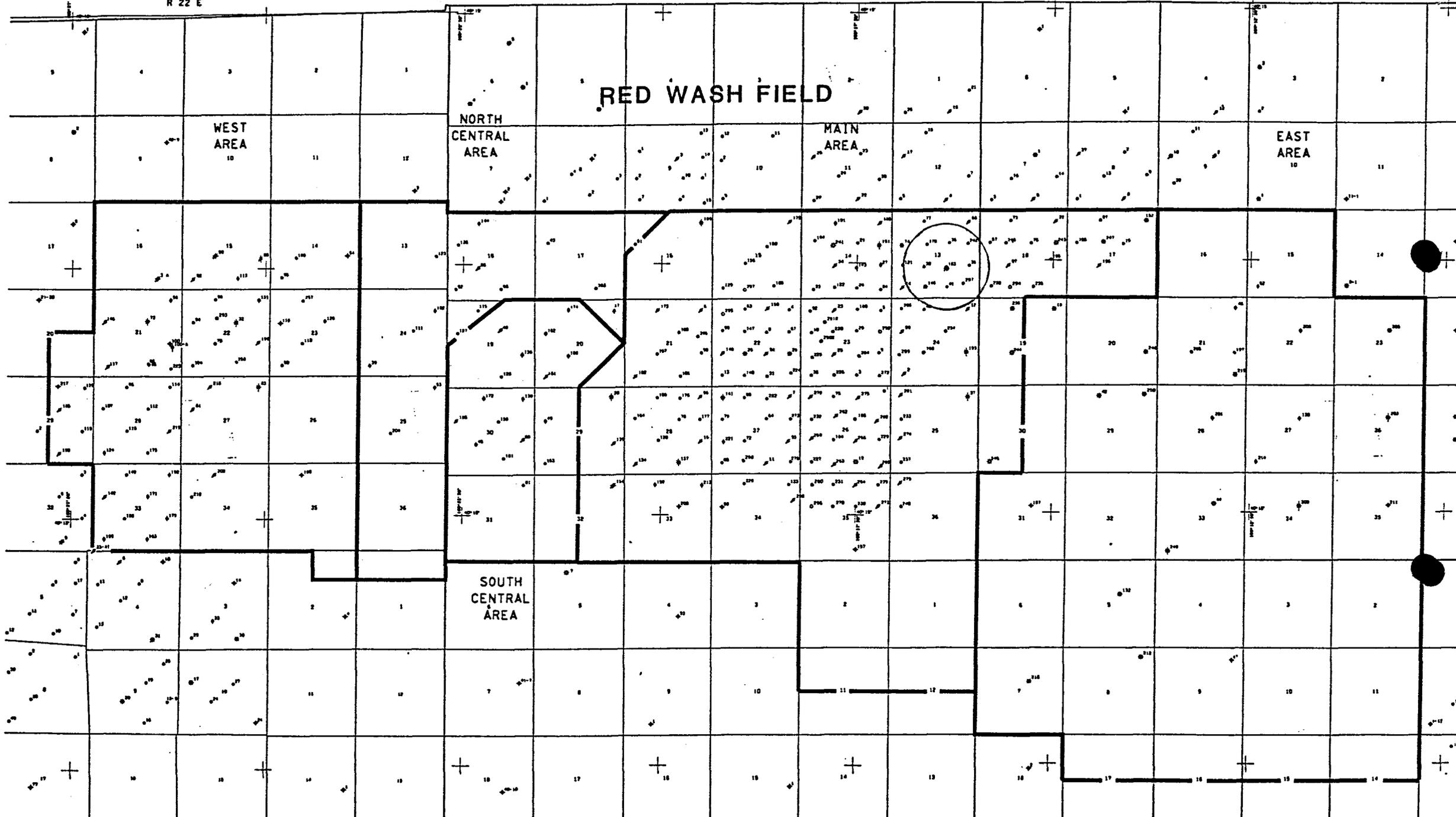
WEST
AREA
10

NORTH
CENTRAL
AREA
7

MAIN
AREA
20

EAST
AREA
10

SOUTH
CENTRAL
AREA
5

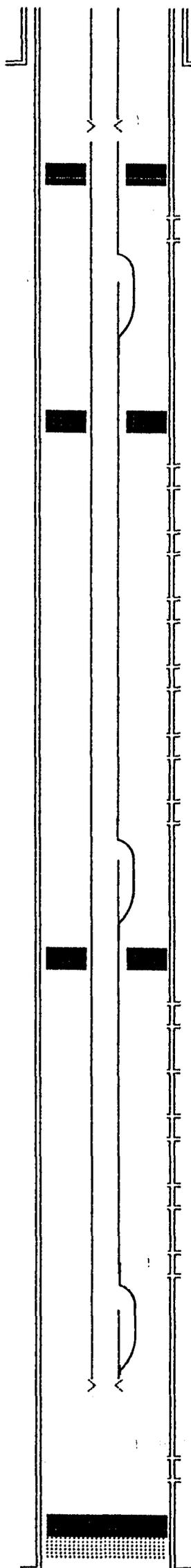


RED WASH UNIT #183 (33-13B)

KB: 5802'

GL: 5790'

LANDED 10 3/4", 40.5#,
J-55, CASING @ 227'



OPEN PERFS:

Seating Nipple @ +/- 5120'

Retaining Packer @ +/- 5150'

5206'-12' (Ie)

Side Pocket Mandrel @ +/- 5300'

Retaining Packer @ +/- 5500'

5566'-74' (Kd)

5586'-92' (Kd)

5608'-16' (Ke)

5632'-36' (Kf)

5644'-48' (Kf)

5654'-58' (Kf)

Side Pocket Mandrel @ +/- 5670'

Retaining Packer @ +/- 5675'

5688'-92' (La)

5698' (Lb)

5704'-12' (Lb)

5732'-42' (Lc)

5756'-58' (Ld)

Side Pocket Mandrel @ +/- 5760'

Nipple w/ Standing Valve @
+/- 5770'

5772'-76' (Le)

PBTD @ 5778'

Landed 7", 23#, J-55,
casing @ 5824'

Date: 08-12-88

Well Type: S.I.E Injector

Drawn By: Gale Wright

PROOF OF PUBLICATION

**NOTICE OF AGENCY
AUCTION CAUSE NO.
UIC-112**

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF CHEVRON USA INC. FOR ADMINISTRATIVE APPROVAL OF THE RED WASH UNIT NO. 174 AND NO. 183 WELLS LOCATED IN SECTIONS 20, and 13, TOWNSHIP 7 SOUTH, RANGE 23 EAST, S.L.M., UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division will conduct an informal adjudicative proceeding to consider the application of Chevron USA Inc. for administrative approval for conversion of the Red Wash Unit No. 174 and No. 183 wells, located in Sections 20 and 13, Township 7 South, Range 23 East SLM, Uintah County, Utah, to Class II injection wells. The proposed operating data for the wells is as follows:

Injection Interval:
Green River Formation,
5040' to 5776'

Maximum Injection
Rate/Surface Pressure:
4000 bwpd @ 3000 psig.

Administrative approval of this application will be granted unless an objection is filed within fifteen days after publication of this notice by any person authorized to participate as a party in this adjudicative proceeding. If such an objection is received by the Division, a formal adjudicative proceeding will be scheduled before the Board of Oil, Gas and Mining.

DATED this 19th day of September, 1988.

STATE OF UTAH

DIVISION OF OIL,
GAS AND MINING

R.J. FIRTH
Associate Director, Oil
and Gas

Published in the Vernal
Express Sept. 28, 1988.

STATE OF UTAH, }
County of Uintah } ss.

I, Nancy Colton

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a semi-weekly newspaper of general circulation, published twice each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publications,

the first publication having been made on

the 28th day of September, 1988

and the last on the 28th day of

September, 1988, that said notice

was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By *Nancy Colton*
Manager

Subscribed and sworn to before me,

this 28th day of September

A. D. 1988

Jack R. Hall
Notary Public, Residence, Vernal, Utah

My Commission expires 6-16-89

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION : NOTICE OF AGENCY ACTION
OF CHEVRON USA INC. FOR :
ADMINISTRATIVE APPROVAL OF THE :
RED WASH UNIT NO. 174 AND : CAUSE NO. UIC-112
NO. 183 WELLS LOCATED IN :
SECTIONS 20, AND 13, TOWNSHIP :
7 SOUTH, RANGE 23 EAST, S.L.M., :
UINTAH COUNTY, UTAH, AS :
CLASS II INJECTION WELLS

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division will conduct an informal
adjudicative proceeding to consider the application of Chevron USA
Inc. for administrative approval for conversion of the Red Wash Unit
No. 174 and No. 183 wells, located in Sections 20 and 13, Township 7
South, Range 23 East SLM, Uintah County, Utah, to Class II injection
wells. The proposed operating data for the wells is as follows:

Injection Interval: Green River Formation, 5040' to 5776'
Maximum Injection Rate/Surface Pressure: 4000 bwpd @ 3000 psig

Administrative approval of this application will be granted unless
an objection is filed within fifteen days after publication of this
notice by any person authorized to participate as a party in this
adjudicative proceeding. If such an objection is received by the
Division, a formal adjudicative proceeding will be scheduled before
the Board of Oil, Gas and Mining.

DATED this 19th day of September, 1988.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Firth
Associate Director, Oil and Gas



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1988

Vernal Express
P.O. Box 1010
54 Vernal Avenue
Vernal, Utah 84078

Gentlemen:

RE: Cause No. UIC-112

Enclosed is a Notice of Agency Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 28th day of September, 1988. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Barbara L. Dumas

Barbara Dumas
Office Technician

bd

Enclosure



Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

File

September 19, 1988

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

Re: Cause No. UIC-112

Enclosed is a Notice of Agency Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 28th day of September. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Barbara L. Dumas

Barbara Dumas
Office Technician

bd

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 26 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Line		5. LEASE DESIGNATION AND SERIAL NO. U-081
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 11111		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1833' FSL, 2027' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-15289		9. WELL NO. 183 (33-13B)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5802' KB		10. FIELD AND POOL, OR WILDCAT Red Wash
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T7S, R23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install a water injection line from the 13-B injection station to RWU 33-13B. The line will be approximately 2,733.36' in length, 3" sch. 80 cement-lined, coated and wrapped steel and buried 6' deep.

Your early consideration will be appreciated.

- 3-BLM
- 3-State
- 2-Partners
- 1-EEM
- 1-MKD
- 1-JTE
- 1-Cent. File
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Technical Assistant DATE 9-19-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

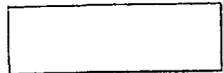
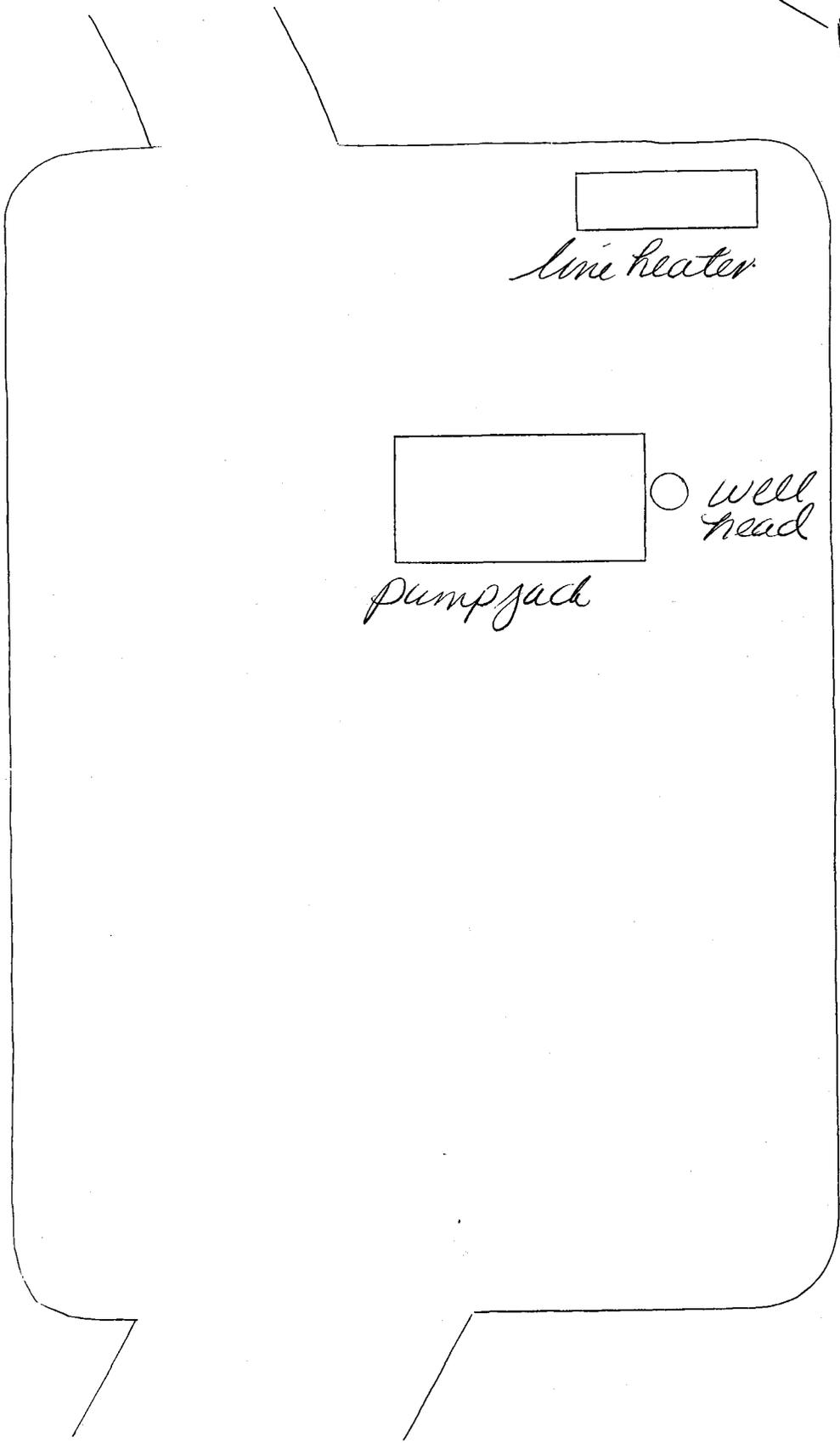
*See Instructions on Reverse Side

Rwu 1B3

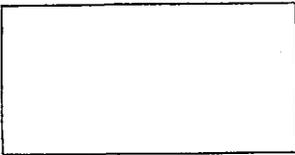
33-130

Sec 13 7S, 23E

Philly 9/29/89



line heater



pumpjack



well head

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,389 200 SHEETS 5 SQUARE
Made in U.S.A.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 14, 1988

Chevron USA
Post Office Box 6004
Evanston, Wyoming 82931

Gentlemen:

Re: Red Wash Unit No. 174 and 183 Wells, Located in Section 20 and 13, Township 7 South, Range 23 East, S.L.M., Uintah County, Utah

In accordance with Rule R615-5-3(3), Oil and Gas Conservation General Rules, administrative approval for conversion of the referenced Class II injection wells is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson
Director

7627U

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A., Inc. Room 11111

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1833' FSL
2027' FEL

14. PERMIT NO.
43 001 12-89

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 5790' KB 5802'

RECEIVED
DEC 12 1988
DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U - 081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash Unit

8. FARM OR LEASE NAME
Red Wash Unit

9. WELL NO.
RWU #183 (33-13-B)

10. FIELD AND POOL, OR WILDCAT
Red Wash/Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete additional Green River sands and convert Red Wash Unit #183 to water injection as follows:

- MIRU. N/D wellhead. N/U and test BOPE.
- POOH with production string.
- RIH with 6 1/8" bit and 7" CSG scraper to 5778' (PBDT). Circ. clean. POOH.
- Perforate the following intervals with 4" CSG guns, 4SPF, 90° phasing. Depths from SCHL. IEL of 12-10-62, run #1.

5206-12 (IE)	5632-36 (KF)	5704-12 (LB)
5566-74 (KD)	5644-48 (KF)	5732-42 (LC)
5586-92 (KD)	5654-58 (KF)	5756-58 (LD)
5608-16 (KE)	5688-92 (LA)	5772-76 (LE)
- Selectively acidize the above zones with 15% HCL.
- POOH with tools.
- P/U selective injection equipment and plastic coated TBG. Hydrotest to 5000 PSI.
- CIRC PKR fluid and freeze blanket in place.
- Land TBG. N/D BOPE N/U and test wellhead. Set packers @ ± 5675, ± 5500' and ± 5150'.
- Test backside to 1000 PSI for UIC compliance.
- RU WL Unit. Remove blanks and install chokes.
- RDMOL TWOTP.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson TITLE Technical Assistant DATE December 5, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
To Jan Watson 12-05-88

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-15-88
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-081

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

RWU

9. WELL NO.

183 (33-13B)

10. FIELD AND POOL, OR WILDCAT

Red Wash/Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-T7S-R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL GAS WELL OTHER

Water Injection Well

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,833' FSL
2,027' FEL

14. PERMIT NO.

43 047 15289

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,802' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Conversion to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RWU #183 was converted to injection on 12/29/88 as follows:

1. MIRU. Gudac Well Service on 12/19/88. Pulled rods and pump.
2. N/D wellhead. N/U and tested BOPE. Pulled production tubing.
3. Cleaned out to PBSD @ 5,778'.
4. Perforated 5,772-76' (Le), 5,756-58' (Ld), 5,732-42' (Lc), 5,704-12' (Lb), 5,688-92' (La), 5,654-58' (Kf), 5,644-48' (Kf), 5,632-36' (Kf), 5,608-16' (Ke), 5,586-92' (Kd), 5,566-74' (Kd), and 5,206-12' (Ie). Depths f/IEL dated 12-10-62. 4 spf.
5. Selectively broke down perfs f/5,566-5,776' (gross interval).
6. Acidized perfs @ 5,206-5,212' w/500 gals 15% HCL.
7. Laid down work string. P/U and RIH hydrotesting 2 7/8" injection tbg to 5,000 psi.
8. CIRC pkr fluids and freeze blknt into csg. N/D BOPE. N/U tree.
9. Set pkr @ 5,148', 5,502', 5,673'. Test csg to 1,000 psi for UIC compliance.
10. Release rig. Install chokes in injection mandrels.

3-BLM 1-Sec. 724-C
3-State 1-Sec. 724-R
2-Partners 1-COS
1-EEM 1-File
1-MKD
2-Drlg
1-PLM

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Technical Assistant

DATE

1-13-89

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9. LEASE DESIGNATION AND SERIAL NO.

U-081

10. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Water Injection Well

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,833' FSL
2,027' FEL

DIVISION OF
OIL, GAS & MINING

RECEIVED
JAN 17 1989

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

RWU

9. WELL NO.

183 (33-13B)

10. FIELD AND POOL, OR WILDCAT

Red Wash/Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-T7S-R23E

14. PERMIT NO.

43 047 15289

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,802' KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Conversion to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RWU #183 was converted to injection on 12/29/88 as follows:

- MIRU. Gudac Well Service on 12/19/88. Pulled rods and pump.
- N/D wellhead. N/U and tested BOPE. Pulled production tubing.
- Cleaned out to PBTD @ 5,778'.
- Perforated 5,772-76' (Le), 5,756-58' (Ld), 5,732-42' (Lc), 5,704-12' (Lb), 5,688-92' (La), 5,654-58' (Kf), 5,644-48' (Kf), 5,632-36' (Kf), 5,608-16' (Ke), 5,586-92' (Kd), 5,566-74' (Kd), and 5,206-12' (Ie). Depths f/IEL dated 12-10-62. 4 spf.
- Selectively broke down perfs f/5,566-5,776' (gross interval).
- Acidized perfs @ 5,206-5,212' w/500 gals 15% HCL.
- Laid down work string. P/U and RIH hydrotesting 2 7/8" injection tbg to 5,000 psi.
- CIRC pkr fluids and freeze blknt into csg. N/D BOPE. N/U tree.
- Set pkr @ 5,148', 5,502', 5,673'. Test csg to 1,000 psi for UIC compliance.
- Release rig. Install chokes in injection mandrels.

01/01/89
Comment

3-BLM 1-Sec. 724-C
3-State 1-Sec. 724-R
2-Partners 1-COS
1-EEM 1-File
1-MKD
2-Drlg
1-PLM

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson*

TITLE Technical Assistant

DATE 1-13-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Publications sent to the following:

Chevron USA
P.O. Box 6004
Evanston, Wyoming 82931

Newspaper Agency
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1010
54 Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078

U.S. EPA
999 18th Street Ste 500
Denver, Colorado 80202-2405


Barbara Dumas
Oil and Gas Technician
September 19, 1988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 01 1990

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other "H" Station	7. If Unit or CA Agreement Designation Red Wash
2. Name of Operator Chevron U.S.A. Inc., Room 13097	8. Well Name and No. "H" Station RWA 185
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 930-3691	9. API Well No. 4304715289 010
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) NE 1/4 SE 1/4 Sec. 13, T7S, R23E	10. Field and Pool, or Exploratory Area Red Wash
	11. County or Parish, State Uintah, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Venting

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It may be necessary to vent all produced gas at "H" Station due to CO₂ breakthrough at the following locations: 32-13B, 42-13B, 12-18C, 22-18C, 23-18C, 34-18C, 24-18C, 14-18C, 44-13B, 34-13B, 21-24B, 24-13B, 23-13B, 33-13B. This is needed to prevent loss of gas sales due to an off-spec. situation. The gas would need to be vented until the CO₂ levels subside enough to allow the gas to be returned to the system.

A subsequent report of total volumes will follow.

- 3-BLM
- 3-State
- 1-JRB
- 1-GAP
- 1-Cent. File
- 1-JLW

Federal approval of this activity is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/15/90
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Technical Assistant Date 9/21/90
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

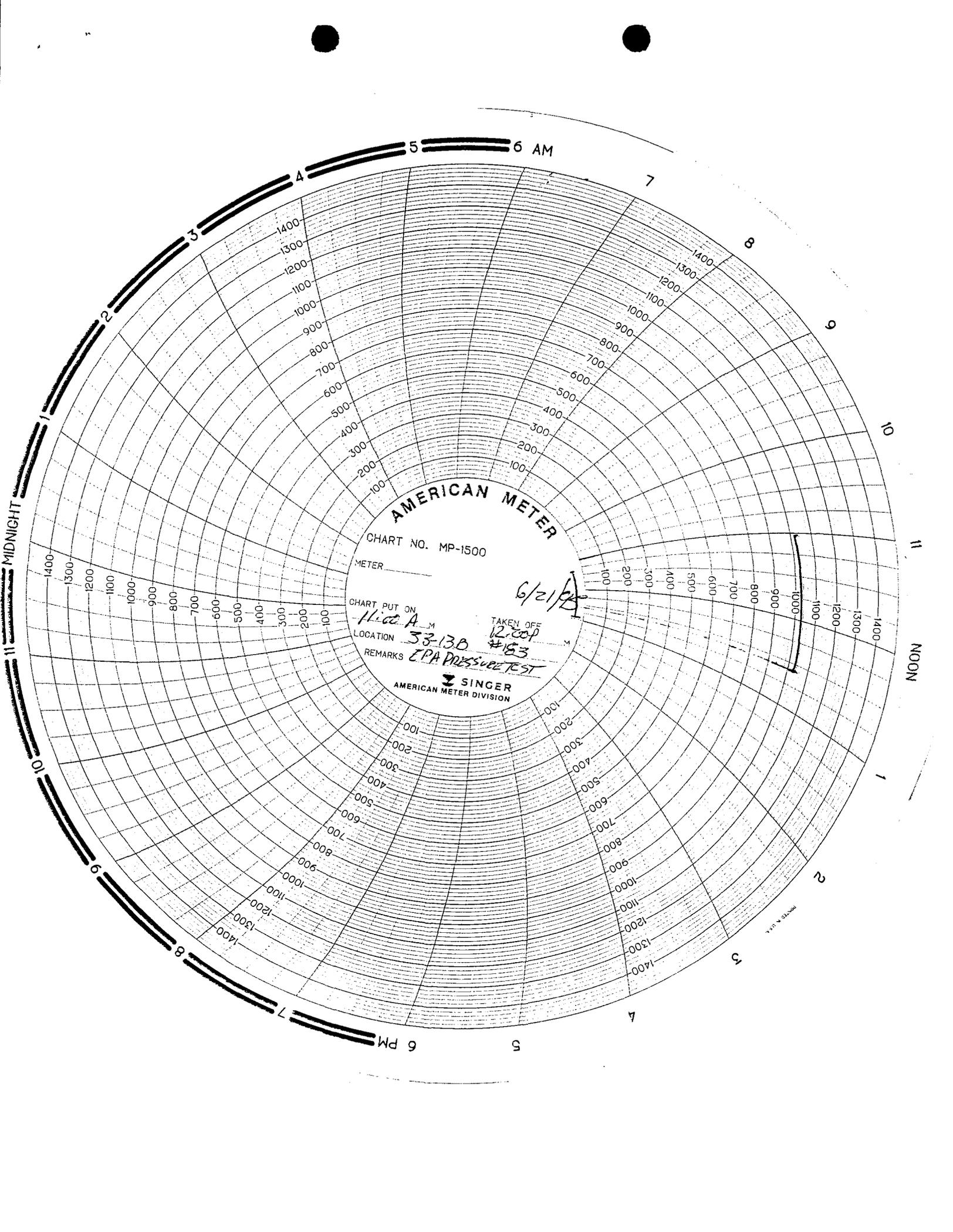
EPA Witness: _____ Date 6/21/95 Time 11:00A (am/pm)
 Test conducted by: M JOHNSON
 Others present: _____

Well: <u>33-13B (#183)</u> Field: <u>REDWASH</u> <u>43049-15289</u> Well Location: <u>NWSE 13-75-23E</u>	Well ID: <u>VTO 2412</u> Company: <u>CHEVRON USA INC</u> Address: <u>11002 E 17500 S</u> <u>VERNAL UTAH 84078 8526</u>
--	---

Time	Test #1	Test #2	Test #3
0 min	<u>1020</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	<u>1020</u>	_____	_____
Tubing press	<u>2000</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____
See back of page for any additional comments & compliance followup.



AMERICAN METER

CHART NO. MP-1500

METER

CHART PUT ON
11:00 A.M.

6/21/83
TAKEN OFF
12:00 P.M.

LOCATION 33-13B

REMARKS EPA PRESSURE TEST

SINGER
AMERICAN METER DIVISION

Mechanical Integrity Test: Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 6/19/2000 Time 8:00 (am)/pm
 Test conducted by: MIKE JOHNSON
 Others present: N/A

Well: RWU #183 (33-13B) Well ID: API-43-047-15289
 Field: Red Wash EPA-UT02412
 Well Location: NW SE-13-75-23E
 Shenandoah Energy, Inc.
 11002 East 17500 South
 Vernal, Utah 84078

Well Status: Active

Time	Test #1	Test #2	Tubing Pressure
8:00 min	<u>1070</u> psig	_____ psig	<u>1650</u> psig
8:05	<u>1070</u>	_____	<u>1650</u>
8:10	<u>1070</u>	_____	<u>1650</u>
8:15	<u>1070</u>	_____	<u>1650</u>
8:20	<u>1070</u>	_____	<u>1650</u>
8:25	<u>1070</u>	_____	<u>1650</u>
8:30 min	<u>1070</u>	_____	<u>1650</u>
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
<u>Start</u>	Tubing press <u>1650</u> psig	_____ psig	_____ psig
<u>End T.B.G.</u>	<u>PSI- 1650</u>	_____	_____
Result (circle)	<u>Pass</u> Fail	Pass Fail	Pass Fail

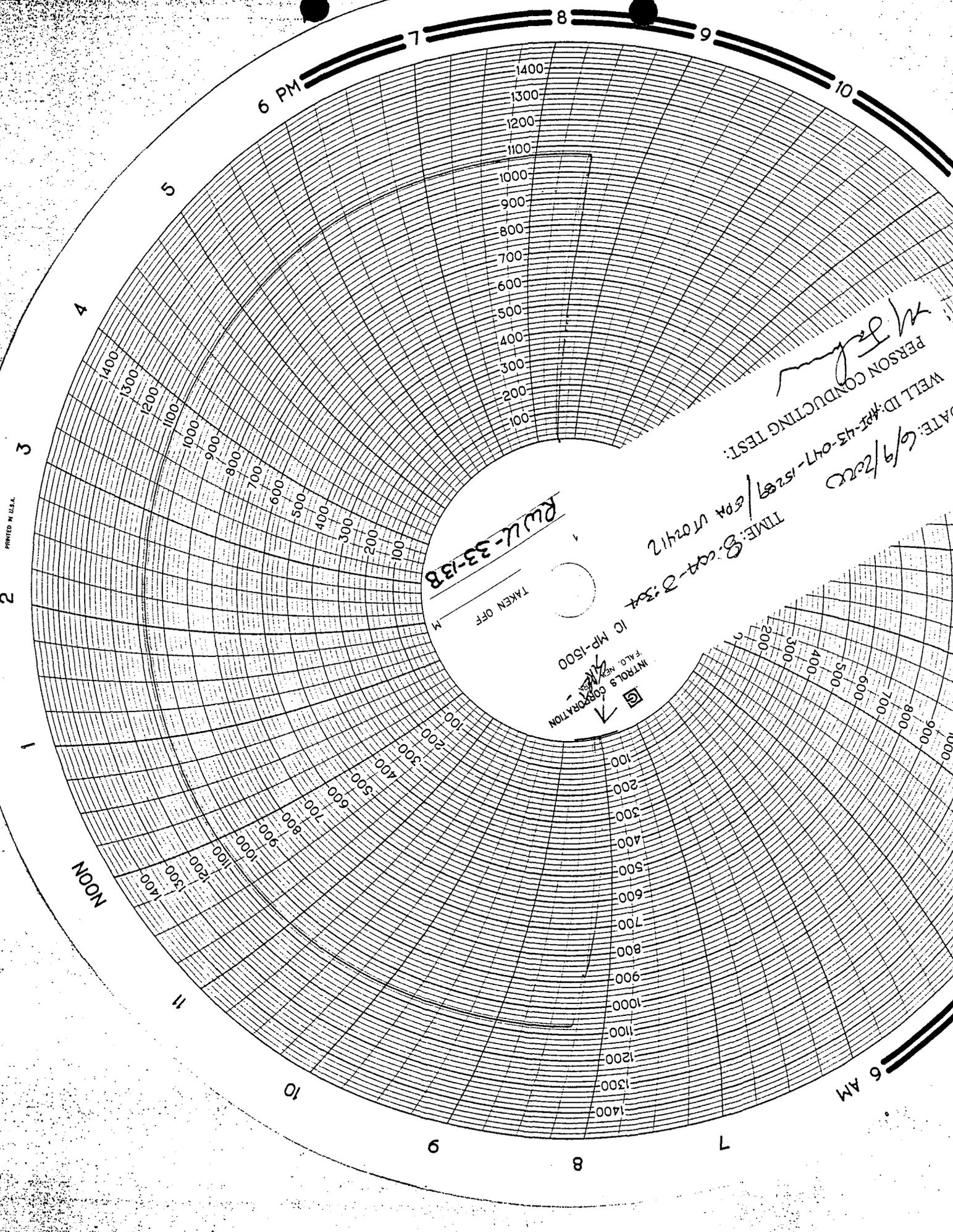
Signature of EPA Witness: _____
 See back of page for any additional comments & compliance followup.

PRINTED IN U.S.A.

6 PM

6 AM

NOON



RWL-33-138

TAKEN OFF

M

INTRROL CORPORATION
 F. M. O. 15289
 IC MP-1500

TIME: 8:04-2:34

WELL ID: #45-047-15289 / EPA UT02412
 PERSON CONDUCTING TEST: *[Signature]*

DATE: 6/9/2000

1000

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS
2. CDW	5-SJ
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC
 Address: 11002 E. 17500 S.
 VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
RWU 14 (14-13B) (wiw)	43-047-15144	99996	13	07S	23E	FEDERAL
RWU 183 (33-13B) (wiw)	43-047-15289	5670	13	07S	23E	FEDERAL
RWU 185 (41-14B) (wiw)	43-047-16498	99996	14	07S	23E	FEDERAL
RWU 34 (23-14B) (wiw)	43-047-15161	99996	14	07S	23E	FEDERAL
RWU 156 (23-15B) (wiw)	43-047-15267	99990	15	07S	23E	FEDERAL
RWU 268 (43-17B) (wiw)	43-047-32980	5670	17	07S	23E	FEDERAL
RWU 174 (21-20B) (wiw)	43-047-15281	5670	20	07S	23E	FEDERAL
RWU 173 (21-21B) (wiw)	43-047-16496	99996	21	07S	23E	FEDERAL
RWU 182 (14-21B) (wiw)	43-047-16497	99996	21	07S	23E	FEDERAL
RWU 6 (41-21B) (wiw)	43-047-16482	99996	21	07S	23E	FEDERAL
RWU 148 (13-22B) (wiw)	43-047-15261	99996	22	07S	23E	FEDERAL
RWU 91 (33-22B) (wiw)	43-047-16479	99996	22	07S	23E	FEDERAL
RWU 23 (21-23B) (wiw)	43-047-15151	99996	23	07S	23E	FEDERAL
RWU 25 (23-23B) (wiw)	43-047-16476	99996	23	07S	23E	FEDERAL
RWU 2 (14-24B) (wiw)	43-047-16472	99996	24	07S	23E	FEDERAL
RWU 59 (12-24B) (wiw)	43-047-16477	99996	24	07S	23E	FEDERAL
RWU 275 (31-26B) (wiw)	43-047-31077	99996	26	07S	23E	FEDERAL
RWU 11 (34-27B) (wiw)	43-047-15142	99996	27	07S	23E	FEDERAL
RWU 56 (41-28B) (wiw)	43-047-15182	99996	28	07S	23E	FEDERAL
RWU 264 (31-35B) (wiw)	43-047-30519	99996	35	07S	23E	FEDERAL
RWU 279 (11-36B) (wiw)	43-047-31052	99996	36	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/23/2000



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RED WASH UNIT

RW #11 (34-27B)	SWSE-27-7S-23E	43-047-15142
RW #14 (14-13B)	SWSW-13-7S-23E	43-047-15144
RW #148 (13-22B)	NWSW-22-7S-23E	43-047-15261
RW #156 (23-15B)	NESW-15-7S-23E	43-047-15267
RW #17 (41-20B)	NENE-20-7S-23E	43-047-15146
RW #173 (21-21B)	NENW-21-7S-23E	43-047-16496
RW #174 (21-20B)	NENW-20-7S-23E	43-047-15281
RW #182 (14-21B)	SWSW-21-7S-23E	43-047-16497
RW #183 (33-13B)	NWSE-13-7S-23E	43-047-15289
RW #185 (41-14B)	NENE-14-7S-23E	43-047-16498
RW #2 (14-24B)	SWSW-24-7S-23E	43-047-16472
RW #23 (21-23B)	NENW-23-7S-23E	43-047-15151
RW #25 (23-23B)	NESW-23-7S-23E	43-047-16476
RW #261 (23-17B)	NESW-17-7S-23E	43-047-32739
RW #264 (31-35B)	NWNE-35-7S-23E	43-047-30519
RW #268 (43-17B)	NESE-17-7S-23E	43-047-32980
RW #275 (31-26B)	NWNE-26-7S-23E	43-047-31077
RW #279 (11-36B)	NWNW-36-7S-23E	43-047-31052
RW #34 (-23-14B)	NESW-14-7S-23E	43-047-15161
RW #56 (41-28B)	NENE-28-7S-23E	43-047-15182
RW #59 (12-24B)	SWNW-24-7S-23E	43-047-16477
RW #6 (41-21B)	NENE-21-7S-23E	43-047-16482
RW #91 (33-22B)	NWSE-22-7S-23E	43-047-16479
RW #93 (43-27B)	NESE-27-7S-23E	43-047-16480
RW #134 (14-28B)	SWSW-28-7S-23E	43-047-16489
RW #139 (43-29B)	NESE-29-7S-23E	43-047-16490
RW #150 (31-22B)	NWSE-22-7S-23E	43-047-15263
RW #16 (43-28B)	NESE-28-7S-23E	43-047-16475
RW #170 (41-15B)	NENE-15-7S-23E	43-047-16495
RW #263 (24-26B)	SESW-26-7S-23E	43-047-30518
RW #265 (44-26B)	SESE-26-7S-23E	43-047-30520
RW #266 (33-26B)	NWSE-26-7S-23E	43-047-30521
RW #269 (13-26B)	NWSW-26-7S-23E	43-047-30522
RW #271 (42-35B)	SENE-35-7S-23E	43-047-31081
RW #68 (41-13B)	NENE-13-7S-23E	43-047-16485
RW #97 (23-18C)	NESW-18-7S-24E	43-047-15216
RW #7 (41-27B)	NENE-27-7S-23E	43-047-15205
RW #324 (23-16B)	NESW-16-7S-23E	
RW #301 (43-15B)	NESE-15-7S-23E	43-047-31682
RW #100A (43-21A)	NESE-21-7S-22E	43-047-15219
RW #199 (43-22A)	NESE-22-7S-22E	43-047-15301
RW #216 (21-27A)	NENW-21-7S-22E	43-047-30103
RW #258 (34-22A)	SWSE-22-7S-22E	43-047-30458
RW #202 (21-34A)	NENW-34-7S-22E	43-047-15303
RW 3215 (43-28A)	NESE-28-7S-22E	43-047-30058
RW #61 (12-27A)	SWNW-27-7S-22E	43-047-16478
RW #102 (41-24A)	NENE-24-7S-23E	43-047-15221
RW #88 (23-18B)	NESW-18-7S-23E	43-047-15210
RW #283 (43-18B)	NESE-18-7S-23E	43-047-32982
RW #52 (14-18B)	SWSW-18-7S-23E	43-047-15178
RW #161 (14-20B)	SWSW-20-7S-23E	43-047-15271

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)
Transfer approved by [Signature] Title Tech. Services Manager
Approval Date 8-24-00

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AUG 9 2000

DIVISION OF

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

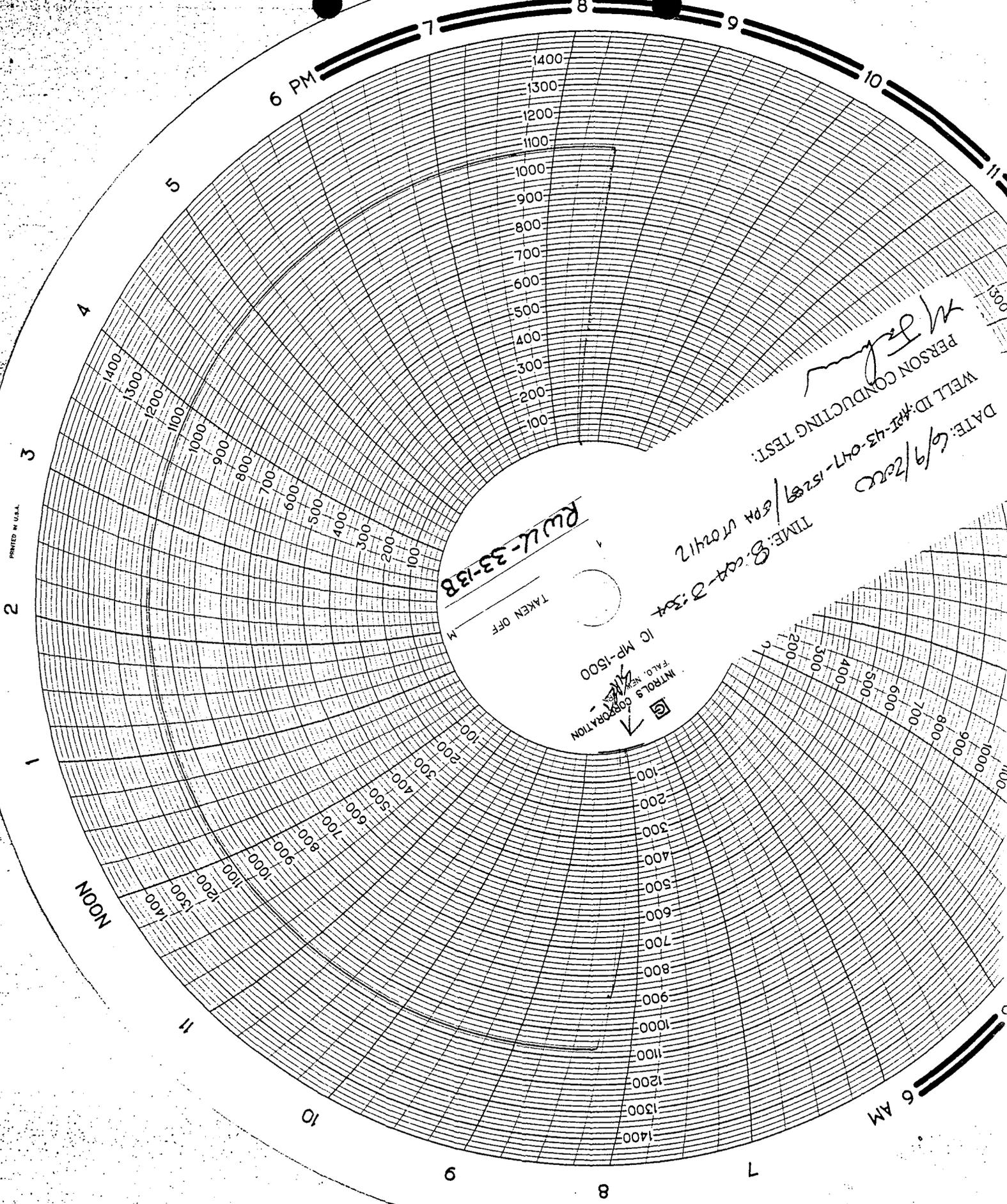
EPA Witness: _____ Date 6/9/2007 Time 8:00 (am) pm
 Test conducted by: MIKE JOHNSON
 Others present: N/A

Well: RWU #183 (33-13B) Well ID: API-43-047-15289
 Field: Red Wash EPA-UTO 2412
 Well Location: NW SE-13-75-23E Shenandoah Energy, Inc.
 11002 East 17500 South
 Vernal, Utah 84078
Well Status: Active

Time	Test #1	Test #2	Tubing Pressure
8:00 min	<u>1070</u> psig	_____ psig	<u>1650</u> psig
8:05	<u>1070</u>	_____	<u>1650</u>
8:10	<u>1070</u>	_____	<u>1650</u>
8:15	<u>1070</u>	_____	<u>1650</u>
8:20	<u>1070</u>	_____	<u>1650</u>
8:25	<u>1070</u>	_____	<u>1650</u>
8:30 min	<u>1070</u>	_____	<u>1650</u>
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
<u>Start</u>	Tubing press <u>1650</u> psig	_____ psig	_____ psig
<u>End TBG</u>	<u>PSI - 1650</u>	_____	_____
Result (circle)	<u>Pass</u> Fail	Pass Fail	Pass Fail

Signature of EPA Witness: _____
 See back of page for any additional comments & compliance followup.

PRINTED IN U.S.A.



RWL-33-138

TAKEN OFF

IC MP-1500

INTRLO 9 CORPORATION
FALO, NEW YORK

DATE: 6/9/2000
WELL ID: #1-43-047-1528
PERSON CONDUCTING TEST: M. J. [Signature]
TIME: 8:00 AM - 2:30 PM

NOON

6 AM

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator): N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	TO: (New Operator): N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341
--	---

CA No. **Unit:** **RED WASH UNIT**

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Red Wash</u>
Footage :	County : <u>Wintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]
 Title: Field Services Manager

Approval Date: 9-10-03

Comments: Case # 105-01
located in Indian Country, EPA
is primary use agency.

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 SEP 04 2003
 DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	Red Wash	1785 FSL, 1843 FWL
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	Red Wash	1787 FSL, 534 FEL
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	Red Wash	1360 FNL, 660 FEL
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	Red Wash	660 FSL, 2030 FEL
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	Red Wash	618 FNL, 477 FWL
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	Red Wash	761 FNL, 677 FWL
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	Red Wash	1206 FNL, 491 FWL
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	Red Wash	786 FNL, 819 FWL
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	Red Wash	590 FNL, 787 FWL
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	Red Wash	1528 FNL, 930 FWL
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	Red Wash	1802 FSL, 374 FWL
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	Red Wash	2143' FSL, 704' FWL
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	Red Wash	1446 FSL, 664 FWL
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	Red Wash	660 FSL, 660 FWL
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	Red Wash	2073 FSL, 660 FWL
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	Red Wash	595 FNL, 1935 FEL
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	Red Wash	2115 FSL, 1982 FWL
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	Red Wash	1980 FSL, 660 FEL
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	Red Wash	660 FSL, 678 FWL
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	Red Wash	660 FNL, 1980 FWL
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	Red Wash	629 FSL, 652 FWL
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	Red Wash	1833 FSL, 2027 FEL
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	Red Wash	747 FNL, 660 FEL
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	Red Wash	1980 FSL, 658 FEL
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	Red Wash	735 FSL, 790 FWL
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	Red Wash	660 FNL, 1980 FWL
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	Red Wash	660 FNL, 580 FEL
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	Red Wash	1980' FSL, 661 FEL
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	Red Wash	660 FNL, 1976 FWL
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	Red Wash	695 FNL, 2015 FWL
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	Red Wash	1956 FSL, 1699 FWL
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	Red Wash	885 FSL, 2025 FEL

RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	Red Wash	591 FSL, 2007 FWL
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	Red Wash	687 FNL, 2025 FEL
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	Red Wash	1980 FSL, 1980 FEL
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	Red Wash	1924 FSL, 981 FEL
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	Red Wash	2170' FSL, 670' FWL
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	Red Wash	1979 FNL, 660 FEL
RWU 274 (13-25B)	25	070S	230E	4304731083	5670	Federal	WI		Red Wash	2129 FSL, 659 FWL
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	Red Wash	675 FNL, 1869 FEL
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	Red Wash	659 FNL, 660 FWL
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	Red Wash	1899 FSL, 708 FEL
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	Red Wash	601 FNL, 1770 FEL
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	Red Wash	1248 FNL, 2159 FEL
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	Red Wash	950 FNL, 1943 FEL
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	Red Wash	2606 FSL, 1851 FEL
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	Red Wash	2210 FSL, 2295 FEL
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	Red Wash	1413 FSL, 1809 FEL
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	Red Wash	1775 FSL, 1937 FEL
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	Red Wash	1302 FSL, 1725 FEL
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	Red Wash	1295 FSL, 2125 FEL
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	Red Wash	1830 FNL, 1980 FEL
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	Red Wash	660 FNL, 660 FEL
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	Red Wash	1980 FNL, 660 FWL
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	Red Wash	660' FNL, 660 FEL
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	Red Wash	2034 FNL, 689 FWL
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	Red Wash	660 FNL, 660 FEL
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	Red Wash	567 FNL, 621 FEL
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	Red Wash	1980 FSL, 1980 FWL
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	Red Wash	1980 FSL, 3300 FWL
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	Red Wash	660 FSL, 660 FEL
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	Red Wash	1274 FSL, 1838 FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 081

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **QEP Uintah Basin Inc.**

3a. Address
11002 S. 17500 E. Vernal, UT 84078

3b. Phone No. (include area code)
435-781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1833' FSL, 2027' FEL, NWSE, SECTION 13, T7S, R23E, SLBM

7. If Unit or CA/Agreement, Name and/or No.
Redwash Unit

8. Well Name and No.
RWU 33-13B

9. API Well No.
43-047-15289

10. Field and Pool, or Exploratory Area
Redwash

11. County or Parish, State
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

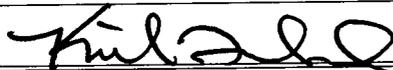
Following a failed MIT it was determined that the RWU 33-13B had developed a tubing leak. The well has subsequently been repaired and is waiting on EPA approval to resume injection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kirk Fleetwood

Title **Petroleum Engineer**

Signature



Date

03/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

APR 04 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. UTU 081
2. Name of Operator QEP Uintah Basin Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 11002 S. 17500 E. Vernal, UT 84078	3b. Phone No. (include area code) 435-781-4341	7. If Unit or CA/Agreement, Name and/or No. Redwash Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1833' FSL, 2027' FEL, NWSE, SECTION 13, T7S, R23E, SLBM		8. Well Name and No. RWU 33-13B
		9. API Well No. 43-047-15289
		10. Field and Pool, or Exploratory Area Redwash
		11. County or Parish, State Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

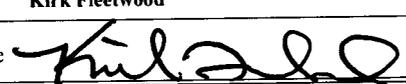
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Following a failed MIT it was determined that the RWU 33-13B had developed a tubing leak. The well has subsequently been repaired and is waiting on EPA approval to resume injection.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kirk Fleetwood	Title Petroleum Engineer
Signature 	Date 03/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

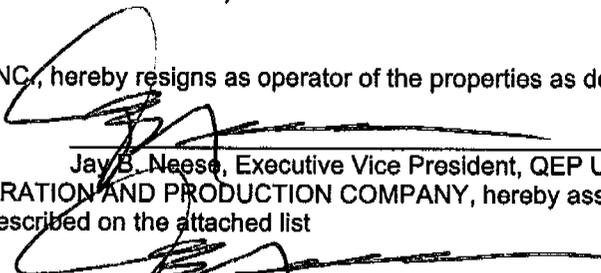
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

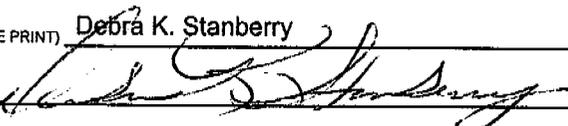
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE	Supervisor, Regulatory Affairs
SIGNATURE	DATE	4/17/2007

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No. Unit: RED WASH

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		9. API NUMBER: Attached
PHONE NUMBER: (303) 672-6900		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *613012009*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 41-33B	33	070S	230E	4304720060	5670	Federal	WD	A	
RW 43-28A	28	070S	220E	4304730058	5670	Federal	WD	A	
RW 34-27B	27	070S	230E	4304715142	5670	Federal	WI	A	
RW 14-13B	13	070S	230E	4304715144	5670	Federal	WI	A	
RW 41-20B	20	070S	230E	4304715146	5670	Federal	WI	A	
RW 21-23B	23	070S	230E	4304715151	5670	Federal	WI	A	
RW 23-14B	14	070S	230E	4304715161	5670	Federal	WI	A	
RW 41-28B	28	070S	230E	4304715182	5670	Federal	WI	A	
RW 23-18B	18	070S	230E	4304715210	5670	Federal	WI	A	
RW 43-21A	21	070S	220E	4304715219	5670	Federal	WI	A	
RW 41-24A	24	070S	220E	4304715221	5670	Federal	WI	A	
RW 13-22B	22	070S	230E	4304715261	5670	Federal	WI	A	
RW 23-15B	15	070S	230E	4304715267	5670	Federal	WI	A	
RW 21-20B	20	070S	230E	4304715281	5670	Federal	WI	A	
RW 33-13B	13	070S	230E	4304715289	5670	Federal	WI	A	
RW 21-34A	34	070S	220E	4304715303	5670	Federal	WI	I	
RW 14-24B	24	070S	230E	4304716472	5670	Federal	WI	A	
RW 41-27B	27	070S	230E	4304716473	5670	Federal	WI	I	
RW 43-28B	28	070S	230E	4304716475	5670	Federal	WI	S	
RW 23-23B	23	070S	230E	4304716476	5670	Federal	WI	A	
RW 12-24B	24	070S	230E	4304716477	5670	Federal	WI	A	
RW 33-22B	22	070S	230E	4304716479	5670	Federal	WI	A	
RW 41-21B	21	070S	230E	4304716482	5670	Federal	WI	A	
RW 41-15B	15	070S	230E	4304716495	5670	Federal	WI	I	
RW 21-21B	21	070S	230E	4304716496	5670	Federal	WI	A	
RW 14-21B	21	070S	230E	4304716497	5670	Federal	WI	A	
RW 41-14B	14	070S	230E	4304716498	5670	Federal	WI	A	
RW 21-27A	27	070S	220E	4304730103	5670	Federal	WI	A	
RW 34-22A	22	070S	220E	4304730458	5670	Federal	WI	A	
RW 24-26B	26	070S	230E	4304730518	5670	Federal	WI	I	
RW 31-35B	35	070S	230E	4304730519	5670	Federal	WI	A	
RW 33-26B	26	070S	230E	4304730521	5670	Federal	WI	I	
RW 13-26B	26	070S	230E	4304730522	5670	Federal	WI	A	
RW 11-36B	36	070S	230E	4304731052	5670	Federal	WI	A	
RW 31-26B	26	070S	230E	4304731077	5670	Federal	WI	A	
RW 42-35B	35	070S	230E	4304731081	5670	Federal	WI	I	
RW 23-17B	17	070S	230E	4304732739	5670	Federal	WI	A	
RW 43-17B	17	070S	230E	4304732980	5670	Federal	WI	A	
RW 43-18B	18	070S	230E	4304732982	5670	Federal	WI	A	
RW 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RW 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RW 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RW 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RW 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RW 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RW 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RW 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RW 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RW 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RW 33-25A	25	070S	220E	4304733578	5670	Federal	WI	TA	
RW 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RW 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RW 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RW 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RW 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RW 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Ray L. Bankart

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

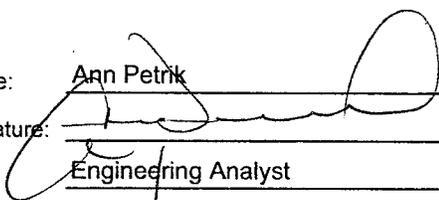
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

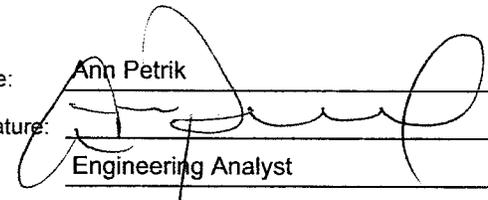
Well Name and Number See Attached List	API Number Attached
Location of Well	Field or Unit Name Attached
Footage : Attached	County :
QQ, Section, Township, Range:	State : UTAH
	Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

CURRENT OPERATOR

Company: <u>Questar Exploration and Production Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Energy Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

EPA approved well

Date: 6/29/10

By: D. Jones

RECEIVED

JUN 28 2010