FILE N TIONS

Entered in N I D File	✓	Checked by Chief	P.B.
Entered On S R Sheet	✓	Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	In Unit
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	12-18-61	Location Inspected	
OW ✓ WW	TA	Bond released	
GW OS	PA	State of Fee Land	

LOGS FILED

Driller's Log 4-2-62

Electric Logs (No.) 2

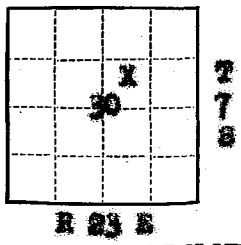
E I E-I ✓ GR GR-N Micro ✓

Lat Mi-L Sonic Others

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-02025
Unit Red Wash



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah October 2, 19 61

Well No. (32-30B) 158 is located 643 ft. from {N/X} line and 2033.5 ft. from {E/XXX} line of sec. 30 (Quarter line)

SW 1/4 NE 1/4 30 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ Kelly Bushing above sea level is 5542 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.
10-3/4" casing to be cemented at approximately 225'.
7" casing to be cemented below lowest productive interval with sufficient cement to reach 4000'.

Top Green River - 2986'
"H" Point - 4965'
"K" Point - 5615'

Subject well is included in Second Half 1961 Plan of Development.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Great Basin Division

Address P. O. Box 455
Vernal, Utah

By R. W. Patterson
R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; OOCCC, SLC-1; Gulf, Denver-1; Caulkins-1; RLG-1; File-1

GPO 862040

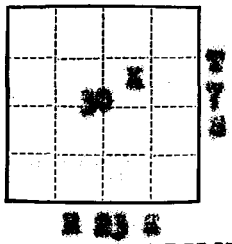
Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-[illegible]
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah November 3, 19 61

Well No. (30-30B) 156 is located 2034 ft. from {N/S} line and 2081 ft. from {E/W} line of sec. 30

SW 1/4 NE 1/4 30 — (¼ Sec. and Sec. No.)
7S — (Twp.)
23E — (Range)
SLM — (Meridian)
Red Wash — (Field)
Uintah — (County or Subdivision)
Utah — (State or Territory)

The elevation of the Kelly Bushing above sea level is 5542 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Because of conditions of terrain location was moved from 1977 ft. from S line and 2033.5 ft. from E line of Sec. 30, 7S, 23E, to the above location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CALIFORNIA OIL COMPANY, WESTERN DIVISION

Address P. O. Box 455
Vernal, Utah

Original Signed By
R. W. PATTERSON

By R. W. PATTERSON

Title Field Superintendent

USGS, SLC-3; CAOGC, SLC-1; Calif, Denver-1; Conline-1; SLC-1; File-1

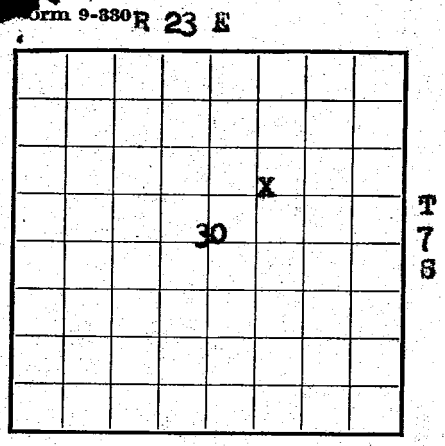
GPO 862040

Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

7

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-02025
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company California Oil Co., Western Div. Address P. O. Box 455, Vernal, Utah

Lessor or Tract U-02025 Field Red Wash State Utah

Well No. 158 (32-30B) Sec. 30 T. 7S R. 23E Meridian SLBM County Uintah

Location 2034 ft. {N/S} of N Line and 2083 ft. {E/W} of E Line of Section 30 Elevation 5542 KB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Date March 23, 1962 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 16, 1961 Finished drilling December 5, 1961

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5568 to 5585 No. 4, from 5002 to 5010

No. 2, from 5118 to 5135 No. 5, from 4980 to 4993

No. 3, from ~~[illegible]~~ 5085 to 5100 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	40.5			235.18'	Beveled collar		5579		
7	23	8	CF&I	6035.01	Baker Guide		5575		
							5124		
							5118		
							5095		
							5007	5005	
							4990	4987	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	235.18	170 sacks regular			
7	6035.01	340 sacks regular			

PLUGS AND ADAPTERS

5124
5118
5095
5007 5005
4990 4987

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	235.18	170 sacks regular			
7	6035.01	340 sacks regular			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

Gravity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6037 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

..... 19..... Put to producing December 18, 1961

The production for the first 24 hours was 358 (351) barrels of fluid of which 98 % was oil; ..... % emulsion; 2 (1.84) % water; and ..... % sediment. Gravity, °Bé. 26.7

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

J. C. Woodrel, Driller ..... E. Baxendale, Tool Pusher

J. C. McCarley, Driller ..... , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3010	3010	Shale and Sand
3010	6037	3027	Sand and Shale

Formation	Depth	Datum
Top Green River	3010'	(+2532')
G Corr. Pt.	4783'	(+759')
H Corr. Pt.	4976'	(+566')
I Corr. Pt.	5191'	(+351')
J Corr. Pt.	5483'	(+59)
K Corr. Pt.	5624'	(-82')
L Corr. Pt.	5909'	(-367')

FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16—48094-5

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Red Wash

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

9. WELL NO.: 158 (32-30B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1997' FNL & 2033' FEL (SW¼ NE¼)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 30, T7S, R23E, SLB&

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5542

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated, acidized, and fraced as follows: (Well was not converted to a Gas Well)

1. MIR RU. Pumped 30 bbls of 10# Brine down tubing & 60 bbls down annulus. NU BOPE.
2. POOH w/tubing.
3. RIH w/bit and casing scraper. Cleaned out to 5950. POOH.
4. RIH w/packer and tubing. Cement squeezed interval 5575-79 w/150 sxs cement. Cement squeezed interval 5095-5124 w/150 sxs cement. Cement squeezed interval 4987-5007 w/175 sxs cement.
5. Tested cement squeezed intervals and RIH w/bit, cleaned out to 5585'.
6. Perforated as per the attached.
7. Acidized as per the attached.
8. Cement squeezed interval 5042-44 w/135 sxs cement. Drilled out cement to 5074'.
9. Fraced well, 5678-5768 thru tubing, pkr set at 5611, using 18,000 gals K-1 Super Emulsifrac (60% Rangely Crude 90% KCl water), 24,000# 20/40 sand, and ball sealers.
10. RIH w/tbg bailer and cleaned out to 5950. POOH.
11. RIH w/production string. ND BOPE.

No additional surface disturbances required for this activity.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE Engineering Assistant DATE August 2, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED AUG 14 1978 DIVISION OF OIL, GAS, & MINING

*See Instructions on Reverse Side

WELL NAME: Red Wash Unit #158 (32-30B)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots per foot.

   5678-5685
   5042-5044
   5710-5714
   5723-5726
   5765-5768

2. Company doing work: Oil Well Perforators

3. Date of work: May 25, 30, and June 10, 1978

4. Additional surface distrubances: None.

5. Production after work:

Date	BOPD	MCFD	BWPD
7/9/78	100		95
7/10/78	111		107

JAM 6/8/76

WELL NAME Red Wash Unit #158 (32-30B)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1100 gals 15% HCl.

2. Intervals treated: 5678-85, 5042-44, 5710-68.

3. Treatment down casing or tubing. Tubing

4. Methods used to localize effects: Packer and bridge plug set to straddle zones.

5. Disposal of treating fluid: Spent acid was swabbed back.

6. Depth to which well was cleaned out: 5950

7. Time spent bailing and cleaning out: 3 days

8. Date of work: May 11 - June 17, 1978

9. Company who performed work: Dowell

10. Production interval: 5678-5768

11. Status and production before treatment: Shut-in

Date	BOPD	MCFD	BWPD

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
7/9/78	100		95
7/10/78	111		107

JAM 6/8/76

WELL NO. 158 (32-30B) PROPERTY: Section 30 RED WASH FIELD

HISTORY OF OIL OR GAS WELL

October 16, 1961
Kerr-McGee Oil Industries, Inc. moved in Rig No. 23 and rigged up. Spudded at 1:00 P.M., October 16, 1961. Drilled 15" hole to 240'. Cemented 10-3/4" casing at 235.18' with 170 sacks common cement containing 2% $CaCl_2$. WOC 12 hrs.

October 17 through November 4, 1961
Drilled 9" hole from 240' to 6007'.

November 5, 1961
Drilled to 6037'. Ran Schlumberger logs as follows:

IES log	6037-235'
Micro log	6037-2000'

Ran DST #1 (6010-6037) 60 min test. NGTS. Rec 20' oil, 100' mud and water. Pressures: IH 2905; ISI 1930, IF 35, FF 87, FSI 1540, FH 2800.

November 6, 1961
Ran DST No. 2, 3 and 4

DST #2 (5811-5827) 60 min test. NGTS. Rec 1536' mud and water. Pressures: IH 2840, ISI 2215, IF 224, FF 684, FSI 1930, FH 2840.

DST #3 (5761-5777) 60 min test. GTS in 26 min to max of 22 MCFD in 50 min. Rec 368' oil, 135' mud and water. Pressures: IH 2805, ISI 2200, IF 90, FF 170, FSI 2050, FH 2790.

DST #4 (5674-5696) 75 min test. GTS in 1 min at 500 MCFD rate building to 1960 MCFD at end of test. Rec 140' oil, 316' water. Pressures: IH 2770, ISI 2132, IF 140, FF 342, FSI 2030, FH 2770.

November 7, 1961
Conditioned hole and layed down drillpipe. Ran casing to 6035'. Cemented 7" casing with 150 sacks through shoe and 190 sacks through DV collar at 5169'. WOC at 3:45 P.M. November 7, 1961.

November 8, 1961
Cleaned out to float at 5999'. Ran Gamma log 5999-4000'. Ran in hole with collar locator and notching tool. Landed tubing on BW hanger, released rig 4:00 P.M., November 8, 1961.

November 29, 1961
Moved in R&R rig. Cut 8 holes with horizontal notching tool at 5579 and 5575'. Acidized holes with 200 gallons acid. Displaced water out of hole with #5 BF.

November 30, 1961
Pulled tubing. Fraced down 7" casing using 10,000 gallons #5 BF containing 6000# 20-40 sand, 600# 12-16 aluminum pellets and 500# adomite. Average rate 35.8 BPM. Cleaned out to 5999'. Started in hole with Halco DM magnesium bridge plug.

WELL NO. 158 (32-30B) PROPERTY: Section 30 RED WASH FIELD

December 1, 1961
Set Bridge plug at 5165'. Ran Halco horizontal hydrajet tool and cut 8 holes at 5124, 5118, and 5095'. Cleaned out to 5145'. Broke down holes with 300 gallons acid. Displaced water out of hole with #5 BF.

December 2, 1961
Pulled tubing. Fraced down 7" casing using 16,500 gallons #5 BF containing 20,000# 20-40 sand, 600# 12-16 aluminum pellets, and 1450# Adomite. Average rate 38.5 BPM. Ran Halco vertical notching tool and cut notches 5007-5005 and 4990-4987'. Tagged sand at 5050'.

December 3, 1961
Acidized notches with 300 gallons acid. Displaced hole with #5 BF. Fraced down 7" casing with 23,000 gallons #5 BF containing 20,000# 20-40 sand, 600# 12-16 aluminum pellets and 1100# Adomite. Average rate 34.2 BPM. Started in hole with bit.

December 4, 1961
Drilled out plug at 5165'. Cleaned out to 5999'. Circulated hole clean.

December 5, 1961
Ran 2-1/2" EUE tubing and landed at 4972'. Ran rods and pump, hung well on. Released rig at 5:00 P.M., ~~Denver~~ 5, 1961.
Dawn Lee

KB

April 2, 1962

California Oil Company
Box 455
Vernal, Utah

Attn: R. W. Patterson, Field Superintendent

Re: Well No. Red Wash 158 (32-30B)
Sec. 30, T. 7 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

We would like to thank you for sending the well log for the above mentioned well however, we do have some question concerning the "Oil or Gas Sands or Zones" on said log. The #3 interval of 4985'-5100' seems to overlap on both the #4 and #5 zone.

Would you please advise us if these two do overlap or if some error might have been made. Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,
RECORDS CLERK

KB

CALIFORNIA OIL COMPANY
WESTERN DIVISION
P. O. BOX 455 • VERNAL • UTAH

April 10, 1962

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Karen Bergman, Records Clerk

Gentlemen:

Refer to your letter of April 2, 1962, concerning Red Wash Unit #158 (32-30B). The "Oil or Gas Sands or Zones" tabulation, Item #3, is in error on our well log. The correct interval should be 5085-5100' instead of 4985-5100' as listed.

Thank you for calling this matter to our attention.

Very truly yours,

R W Patterson/S
CALIFORNIA OIL COMPANY
WESTERN DIVISION

RHS/mbb

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED APR 7 1978 DIVISION OF OIL, GAS, & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1997' FNL & 2033' FEL (SW¼ NE¼)

5. LEASE DESIGNATION AND SERIAL NO.: U-02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: 158 (32-30B)

10. FIELD AND POOL, OR WILDCAT: Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 30, T7S, R23E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 5542

12. COUNTY OR PARISH: Uintah

13. STATE: UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this shut-in oil well to a gas well as follows:

1. MIR & RU. POOH w/rods. NU BOPE. POOH w/tubing.
2. RIH w/bit, casing scraper and tubing. Clean out to PBTD 5999' w/fresh water. POOH.
3. RIH w/packer & tubing. Cement squeeze interval 5575-79' w/50-75 sxs cement. Cement squeeze interval 5095-5124' w/50-75 sxs cement. Cement squeeze interval 4987-5007' w/150-175 sxs cement. POOH.
4. RIH w/bit, casing scraper and tubing. Drill out cement to ± 5800'. POOH. RIH w/RBP, packer and tubing.
5. Perforate interval 5678-85'. See attached.
6. Acidize interval 5678-85' w/400 gals 15% HCl. See attached.
7. Evaluation will be made of gas flow rate. If gas flow rate is low, proceed as follows.
8. Perforate interval 5042-44'. See attached.
9. Acidize interval 5042-44' w/200 gals 15% HCl. See attached.
10. If well is completed as a gas producer and evaluation of tests, RBP, packer and tubing will be pulled out of hole. If well is not a gas producer, proceed as follows.
11. Gas sands will be cement squeezed.
12. RIH w/RBP, packer and tubing.
13. Perforate intervals 5765-68', 5723-26', 5710-14'. See attached.
14. Acidize interval 5710-68' w/500 gals 15% HCl. See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE J. J. Johnson, Engineering Assistant DATE April 5, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: April 7, 1978
BY: P. Burcell

*See Instructions on Reverse Side

15. Frac well down tubing using 17,000 gals K-1 Super Emulsifrac fluid, (60-67% Rangely Crude and 33-40% 2% KCl water), 3,000# 100 mesh sand, 18,000# 20/40 sand and ball sealers. Flush to top of perfs w/2% KCl water. POOH w/tubing and packer.

16. RIH w/hydrostatic tubing bailer. Clean out to top of RBP. POOH.

17. RIH w/tubing assembly and rods. Place well on production.

3-USGS
2-State
3-Partners
1-JCB
1-DLD
1-Sec 723
1-File

April 5, 1978

J. J. Johnson, Engineering Assistant

WELL NAME: RWU #158 (32-30B)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new gas zones for production.

2. Results anticipated: Convert well to a gas producer.

3. Conditions of well which warrant such work: Well shut-in due to low production.

4. To be ripped or shot: Shot.

5. Depth, number and size of shots (or depth of rips): 3 shots per foot.

   5678-85'
   5042-44'
   5765-68'
   5723-26'
   5710-14'

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None.

8. Estimated work date: April 26, 1978

9. Present production and status: Well Shut-in.

Date	BOPD	MCFD	BWPD

JAM 6/8/76

WELL NAME: RWU #158 (32-30B)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: Open new sands for gas production.
2. Size and type of treatment: 400 gals 15% HCl, 200 gals 15% HCl and 500 gals 15% HCl.
3. Intervals to be treated: 5678-85', 5042-44', 5710-68'.
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Retrievable bridge plug and packer set to straddle zones.
6. Disposal of treating fluid: Spent acid will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: April 26, 1978.
10. Present status, current production and producing interval: Shut-in.

Date	BOPD	MCFD	BWPD

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name: N/A

7. If Unit or CA, Agreement Designation: RED WASH UNIT I-SEC NO 761

1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other MULTIPLE WELLS SEE ATTACHED LIST

8. Well Name and No.

2. Name of Operator: CHEVRON U.S.A. INC.

9. API Well No.

3. Address and Telephone No: 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

10. Field and Pool, or Exploratory Area: RED WASH - GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State: UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CHANGE OF OPERATOR	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

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DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** A. E. Wacker Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS	NENW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS	SESW	13	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304716492~~	~~146 (12-21A) RED WAS~~	~~SWNW~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715260	147 (22-22B) RED WAS	SENW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS	NWSW	22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715262~~	~~149 (21-33A) RED WAS~~	~~NENW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304715145	15 (32-17C) RED WASH	SWNE	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS	NWNE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS	SENE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02148~~	~~4304716493~~	~~152 (41-17C) RED WAS~~	~~NENE~~	~~17~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715265	153 (14-29B) RED WAS	SWSW	29	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~STATE~~	~~4304716494~~	~~154 (41-32B) RED WAS~~	~~NENE~~	~~32~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON USA INC~~
~~UTU0571~~	~~4304715266~~	~~155 (23-33A) RED WAS~~	~~NESW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715267	156 (23-15B) RED WAS	NESW	15	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS	SWNE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715269~~	~~159 (14-33A) RED WAS~~	~~SWSW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304716475	16 (43-28B) RED WASH	NESE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS	SWNE	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS	SWSW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS	SWNW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715273~~	~~163 (34-33A) RED WAS~~	~~SWSE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715274	164 (12-28B) RED WAS	SWNW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS	SWNE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0562~~	~~4304715276~~	~~166 (23-14A) RED WAS~~	~~NESW~~	~~14~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0567	4304715277	167 (23-21B) RED WAS	NESW	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS	NESW	24	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH	NENE	20	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS	NENE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715279~~	~~171 (32-33A) RED WAS~~	~~SWNE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715280	172 (21-30B) RED WAS	NENW	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS	NENW	21	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS	NENW	20	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715282~~	~~175 (34-28A) RED WAS~~	~~SWSE~~	~~28~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715283	176 (31-28B) RED WAS	NWNE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS	SENE	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS	SENW	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715286~~	~~179 (43-33A) RED WAS~~	~~NESE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02149~~	~~4304715147~~	~~18 (41-19C) RED WASH~~	~~NENE~~	~~19~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304715287	180 (31-23B) RED WAS	NWNE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS	SWSE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS	SWSW	21	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS	NWSE	13	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS	NESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS	NENE	14	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
~~UTU02030~~	~~4304716499~~	~~186 (12-30B) RED WAS~~	~~SWNW~~	~~30~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715291	188 (23-20B) RED WAS	NESW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS	NENE	16	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH	SWSE	26	T 7S	R23E	GSI	CHEVRON U S A INCORPORATED
~~UTU0560~~	~~4304716500~~	~~190 (34-29A) RED WAS~~	~~SWSE~~	~~29~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01-01-2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 166 (23-14A)	43-047-15276	5670	14-07S-22E	FEDERAL	OW	PA
RWU 146 (12-21A)	43-047-16492	99998	21-07S-22E	FEDERAL	OW	PA
RWU 175 (34-28A)	43-047-15282	5670	28-07S-22E	FEDERAL	OW	PA
RWU 149 (21-33A)	43-047-15262	5670	33-07S-22E	FEDERAL	OW	PA
RWU 155 (23-33A)	43-047-15266	5670	33-07S-22E	FEDERAL	OW	PA
RWU 159 (14-33A)	43-047-15269	5670	33-07S-22E	FEDERAL	OW	PA
RWU 163 (34-33A)	43-047-15273	5670	33-07S-22E	FEDERAL	OW	PA
RWU 171 (32-33A)	43-047-15279	5670	33-07S-22E	FEDERAL	OW	PA
RWU 160 (32-15B)	43-047-15270	5670	15-07S-23E	FEDERAL	OW	P
RWU 162 (12-20B)	43-047-15272	5670	20-07S-23E	FEDERAL	OW	TA
RWU 17 (41-20B)	43-047-15146	5670	20-07S-23E	FEDERAL	OW	TA
RWU 167 (23-21B)	43-047-15277	5670	21-07S-23E	FEDERAL	OW	P
RWU 147 (22-22B)	43-047-15260	5670	22-07S-23E	FEDERAL	OW	P
RWU 168 (23-24B)	43-047-15278	5670	24-07S-23E	FEDERAL	OW	TA
RWU 165 (32-26B)	43-047-15275	5670	26-07S-23E	FEDERAL	GW	S
RWU 164 (12-28B)	43-047-15274	5670	28-07S-23E	FEDERAL	OW	P
RWU 153 (14-29B)	43-047-15265	5670	29-07S-23E	FEDERAL	OW	P
RWU 158 (32-30B)	43-047-15268	5670	30-07S-23E	FEDERAL	OW	P
RWU 172 (21-30B)	43-047-15280	5670	30-07S-23E	FEDERAL	OW	TA
RWU 154 (41-32B)	43-047-16494	5670	32-07S-23E	FEDERAL	OW	PA
RWU 15 (32-17C)	43-047-15145	99998	17-07S-24E	FEDERAL	OW	P
RWU 152 (41-17C)	43-047-16493	5670	17-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/11/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/11/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED
JUN 0 2 2003
DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	: : : :	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) — **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265	N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME: see attached

8. WELL NAME and NUMBER: see attached

9. API NUMBER: attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
1/1/2007	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE DATE 3/16/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME: see attached

8. WELL NAME and NUMBER: see attached

9. API NUMBER: attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT): Debra K. Stanberry TITLE: Supervisor, Regulatory Affairs

SIGNATURE: DATE: 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

FORM 3

AMENDED REPORT ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
RW 32-30B

2. TYPE OF WORK
DRILL NEW WELL ○ REENTER P&A WELL ○ DEEPEN WELL ◉

3. FIELD OR WILDCAT
RED WASH

4. TYPE OF WELL
Gas Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
RED WASH

6. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO

7. OPERATOR PHONE
435 781-4362

8. ADDRESS OF OPERATOR
11002 East 17500 South, Vernal, UT, 84078

9. OPERATOR E-MAIL
rick.canterbury@questar.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-025025

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2041 FNL 1999 FEL	SWNE	30	7.0 S	23.0 E	S
Top of Uppermost Producing Zone	2041 FNL 1999 FEL	SWNE	30	7.0 S	23.0 E	S
At Total Depth	2041 FNL 1999 FEL	SWNE	30	7.0 S	23.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
1999

23. NUMBER OF ACRES IN DRILLING UNIT
1920

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1000

26. PROPOSED DEPTH
MD: 11792 TVD: 11792

27. ELEVATION - GROUND LEVEL
5530

28. BOND NUMBER
ESB000024

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
A36125 - 49-2153

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**
- ☑ **COMPLETE DRILLING PLAN**
- ☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**
- ☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
- ☐ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**
- ☑ **TOPOGRAPHICAL MAP**

NAME Jan Nelson	**TITLE** Permit Agent	**PHONE** 435 781-4331
SIGNATURE	**DATE** 10/14/2009	**EMAIL** jan.nelson@questar.com

API NUMBER ASSIGNED
43047152680000

APPROVAL

Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	15	10.75	0	235		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	235	4.5			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
L1	9	7	0	6035		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	6035	23.0			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	6.125	4.5	0	11792		
Pipe	**Grade**	**Length**	**Weight**			
	Grade N-80 LT&C	11792	13.5			

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 32-30B

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

Formation	Depth, TVD & MD
Green River	3,030'
Mohagany	4,015'
Original TD	6,037'
Wasatch	6,472'
Mesaverde	8,912'
Sego	11,402'
Castlegate	11,742'
TD	11,792'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top an bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,472'
Gas	Mesaverde	8,912'
Gas	Sego	11,402'
Gas	Castlegate	11,742'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.

B. All BOP connection subject to pressure shall be flanged, welded or clamped.

C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.

D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.

E. IBOP or float sub available.

F. Fill up line must be installed above the uppermost preventer.

G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 5M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 ¾"	sfc	235'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	6,035'	23#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,792'	13.5#	N-80	LTC	New	8.8 – 9.6

Casing Strengths:				Collapse	Burst	Tensile (min)
10 ¾"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors
Burst: 1.4
Collapse: 1.3
Tension: 1.4

Maximum anticipated mud weight: 11 ppg (RW 34-34AD)
Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,792'(MD)*

Lead Slurry: 3,000 – 6,035'. 130 sks (336 ft^3) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft^3/sk, 0% excess

Tail Slurry: 6,035' – 11,792'. 400sks (678ft^3) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft^3/sk, 25% excess over open hole portion
*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

6. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – yes

C. Monitoring equipment on the mud system – PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 11 ppg.

F. No minimum quantity of weight material will be required to be kept on location.

G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

A. Cores – none.

B. DST – none anticipated

C. Logging – Mud logging – Surface Casing to TD
GR-SP-Induction, Neutron Density.

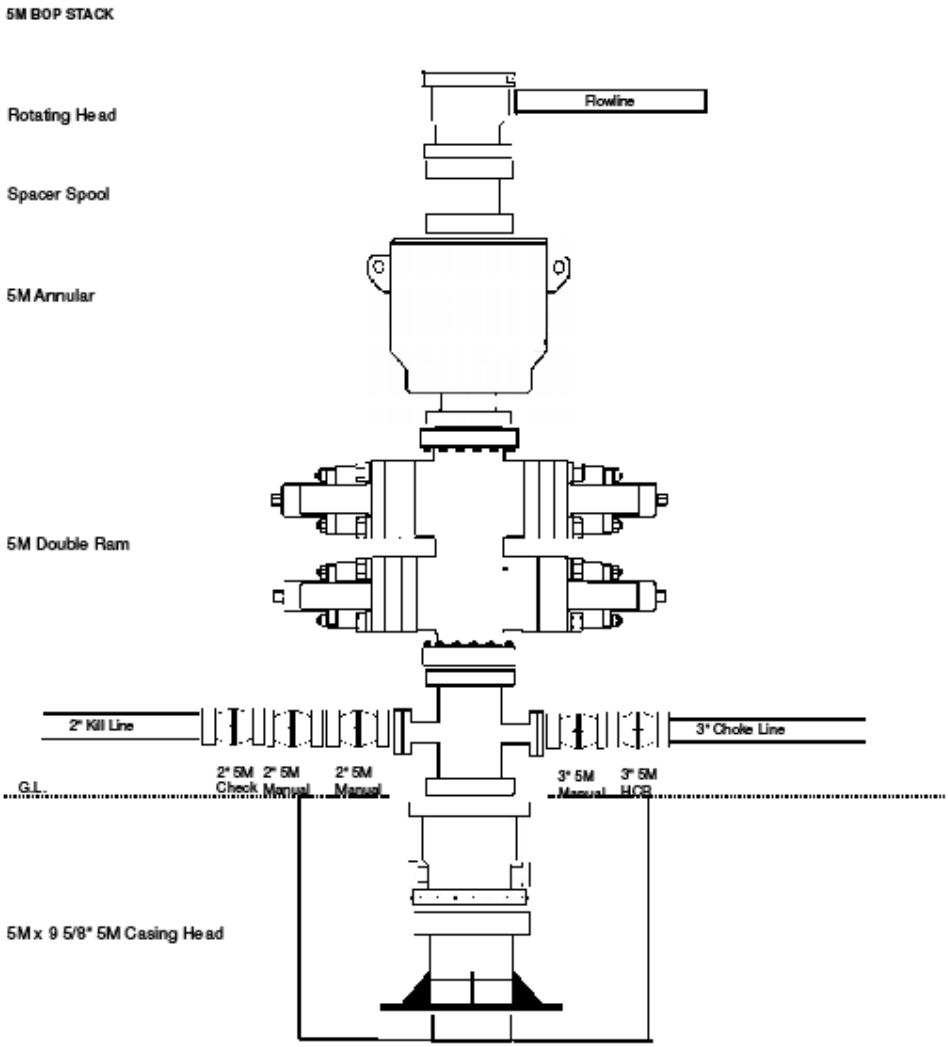
D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

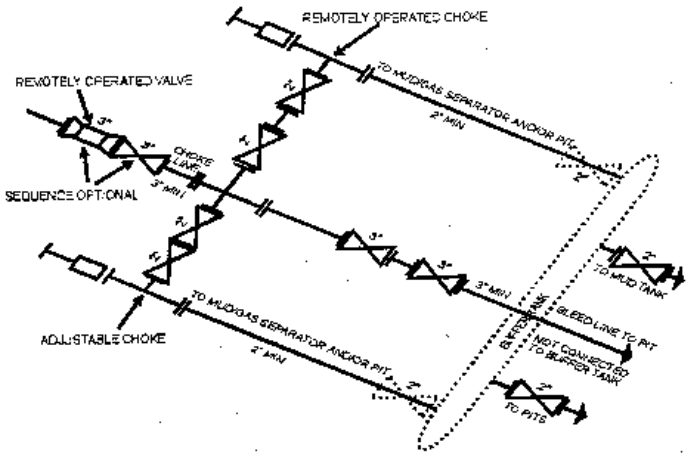
No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,738 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 32-30B



ONSHORE OIL & GAS ORDER NO. 1
QUESTAR EXPLORATION & PRODUCTION COMPANY
RW 32-30B



5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

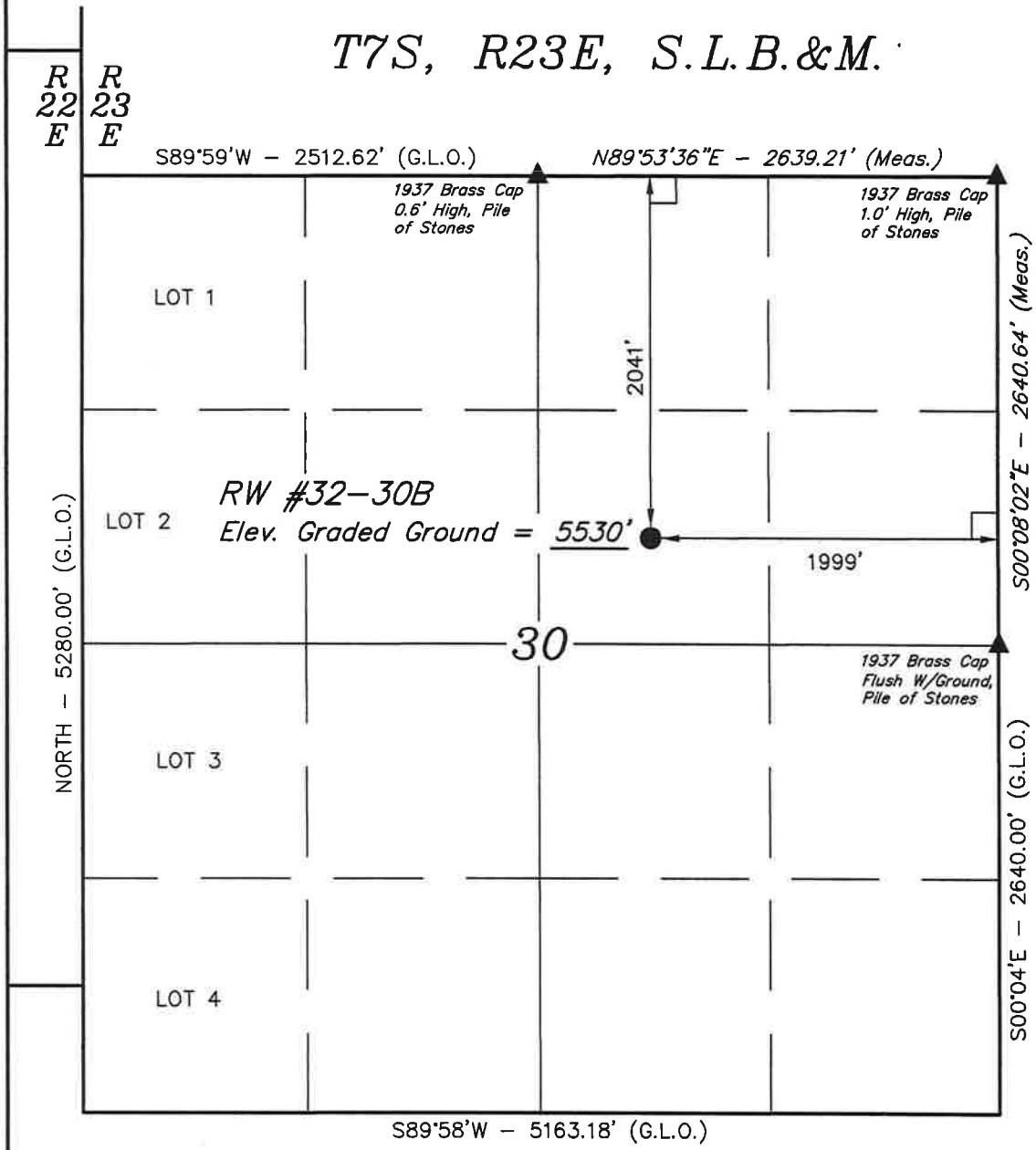
Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

'API Well No: 43047152680000'

QUESTAR EXPLR. & PROD.

Well location, RW #32–30B, located as shown in the SW 1/4 NE 1/4 of Section 30, T7S, R23E, S.L.B.&M. Uintah County, Utah

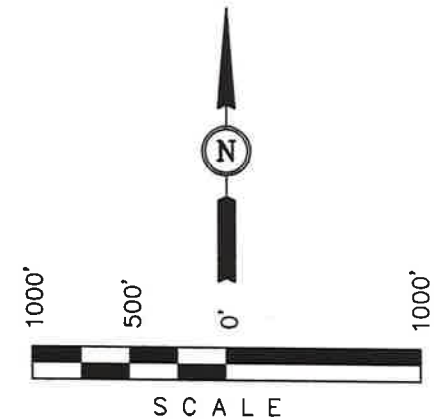


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'55.85" (40.182181)
LONGITUDE = 109°22'03.33" (109.367592)
(NAD 27)
LATITUDE = 40°10'55.98" (40.182217)
LONGITUDE = 109°22'00.87" (109.366908)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 08–11–09	DATE DRAWN: 08–12–09
PARTY M.A. S.L. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

QUESTAR EXPLR. & PROD.

RW #32-30B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T7S, R23E, S.L.B.&M.

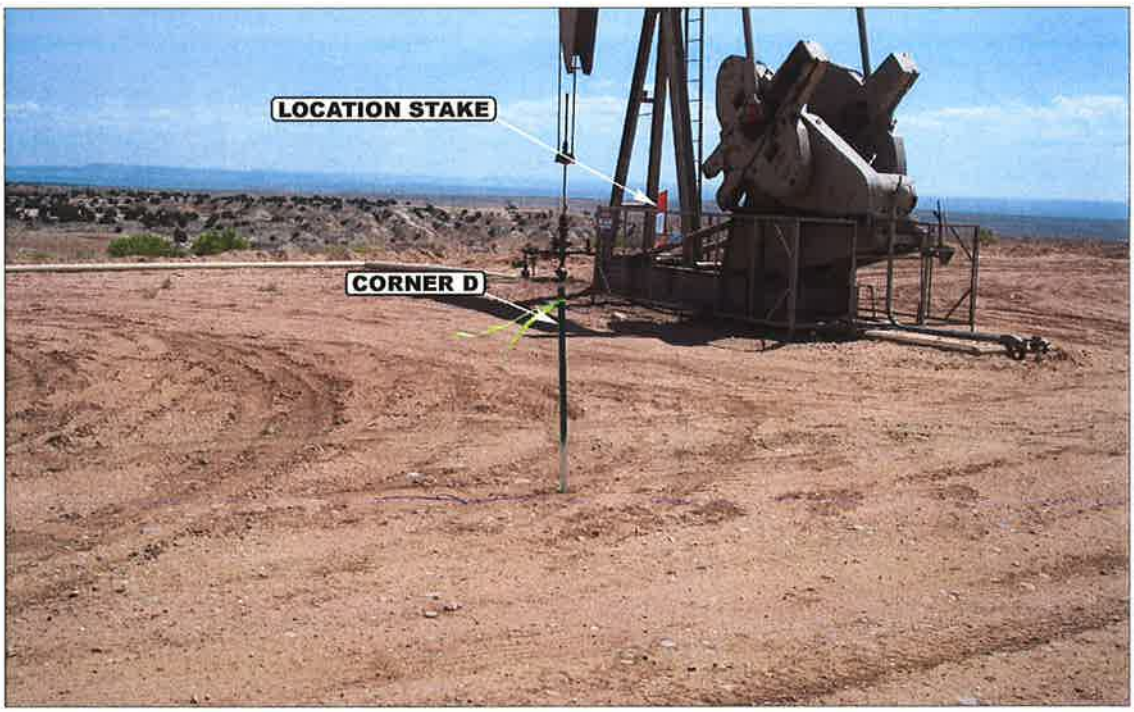


PHOTO: VIEW FROM CORNER D TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHERLY**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

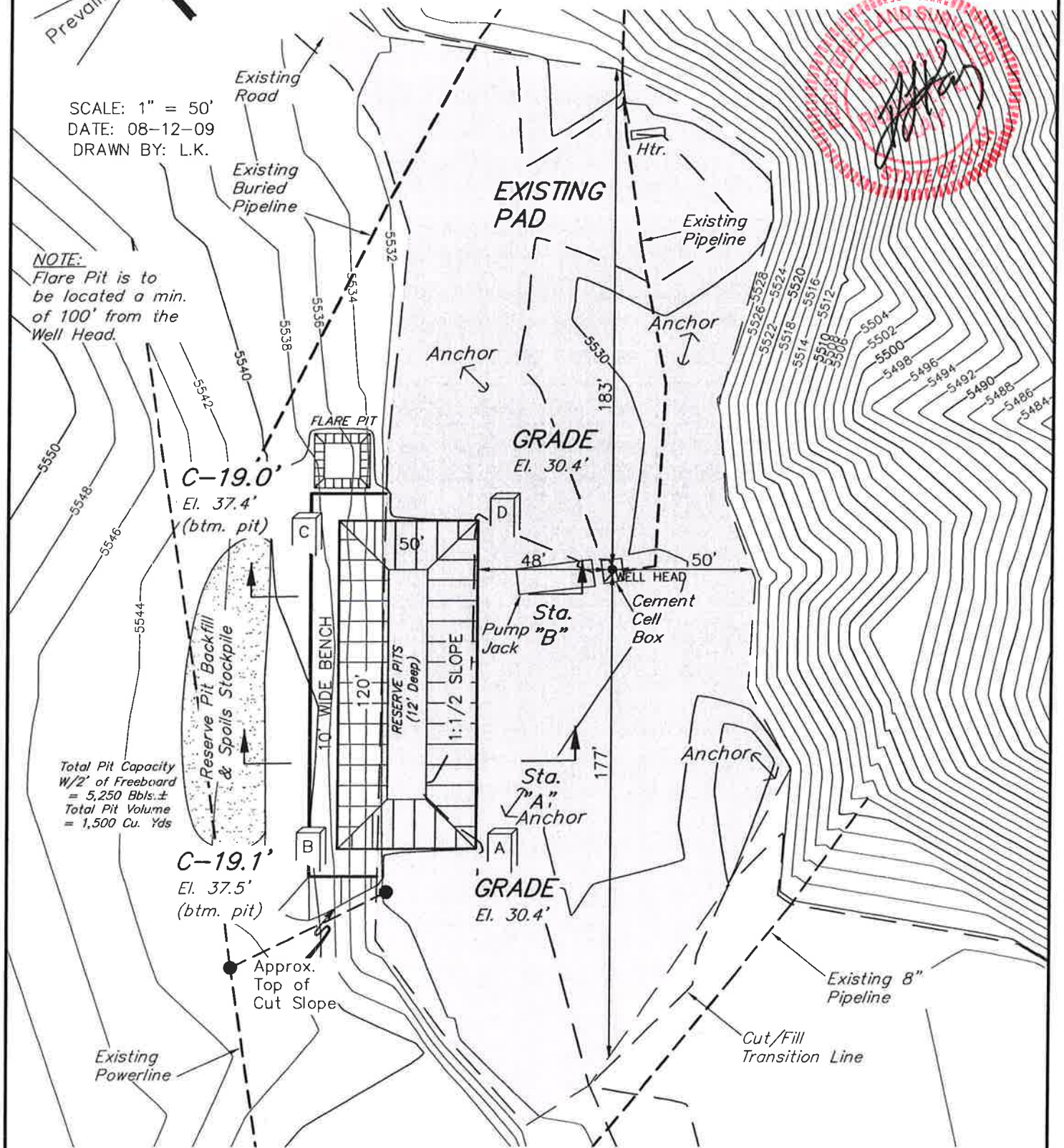
LOCATION PHOTOS	08 MONTH	13 DAY	09 YEAR	PHOTO
TAKEN BY: M.A.	DRAWN BY: J.H.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

FIGURE #1



FINISHED GRADE ELEV. = 5530.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-12-09
DRAWN BY: L.K.

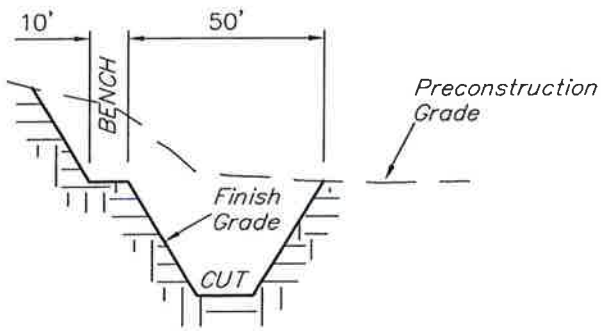
QUESTAR EXPLR. & PROD.

TYPICAL CROSS SECTION FOR

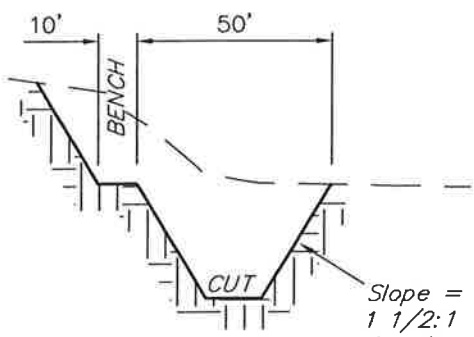
RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

FIGURE #2

REGISTERED LAND SURVEYOR
NATHAN BERTL KAY
STATE OF UTAH



"B"-"B"



"A"-"A"

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE	*= ± 0.945 ACRES*
PROPOSED WELL SITE DISTURBANCE	*= ± 0.255 ACRES*
PIPELINE DISTURBANCE	*= ± 0.023 ACRES*
TOTAL	*= ± 1.223 ACRES*

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only)	=	*30* Cu. Yds.
Remaining Location	=	*2,820* Cu. Yds.
TOTAL CUT	=	*2,850* CU.YDS.
FILL	=	*0* CU.YDS.

EXCESS MATERIAL	=	*2,850* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*780* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*2,070* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

QUESTAR EXPLR. & PROD.
RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.5 MILES.

'APIWellNo:43047152680000'

LEGEND:

⊙ PROPOSED LOCATION

N

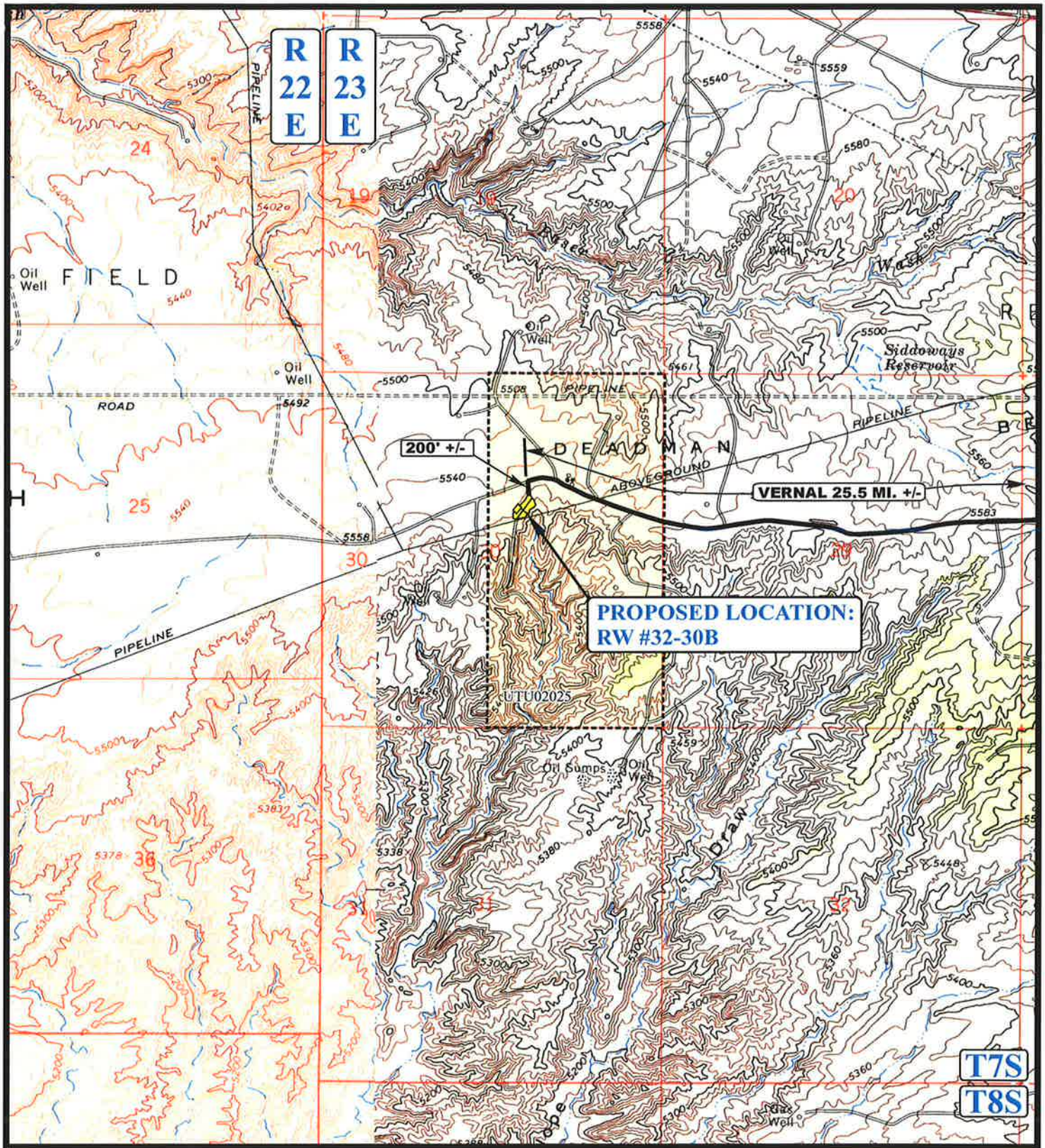
QUESTAR EXPLR. & PROD.

RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	13 DAY	09 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.H.	REVISED: 00-00-00		

’APIWellNo:43047152680000’



LEGEND:

EXISTING ROAD

N

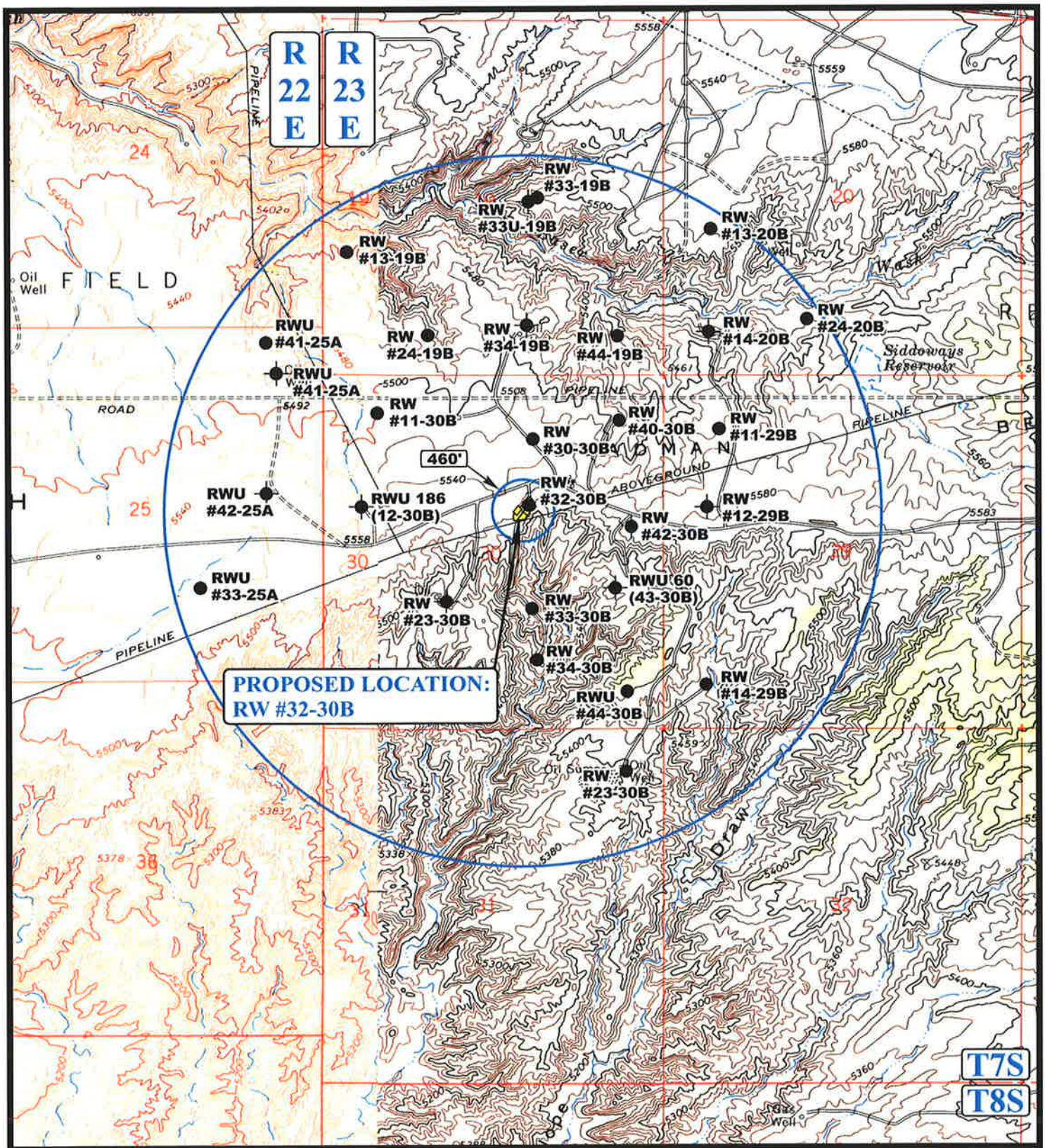
QUESTAR EXPLR. & PROD.

RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	13 DAY	09 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43047152680000'



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

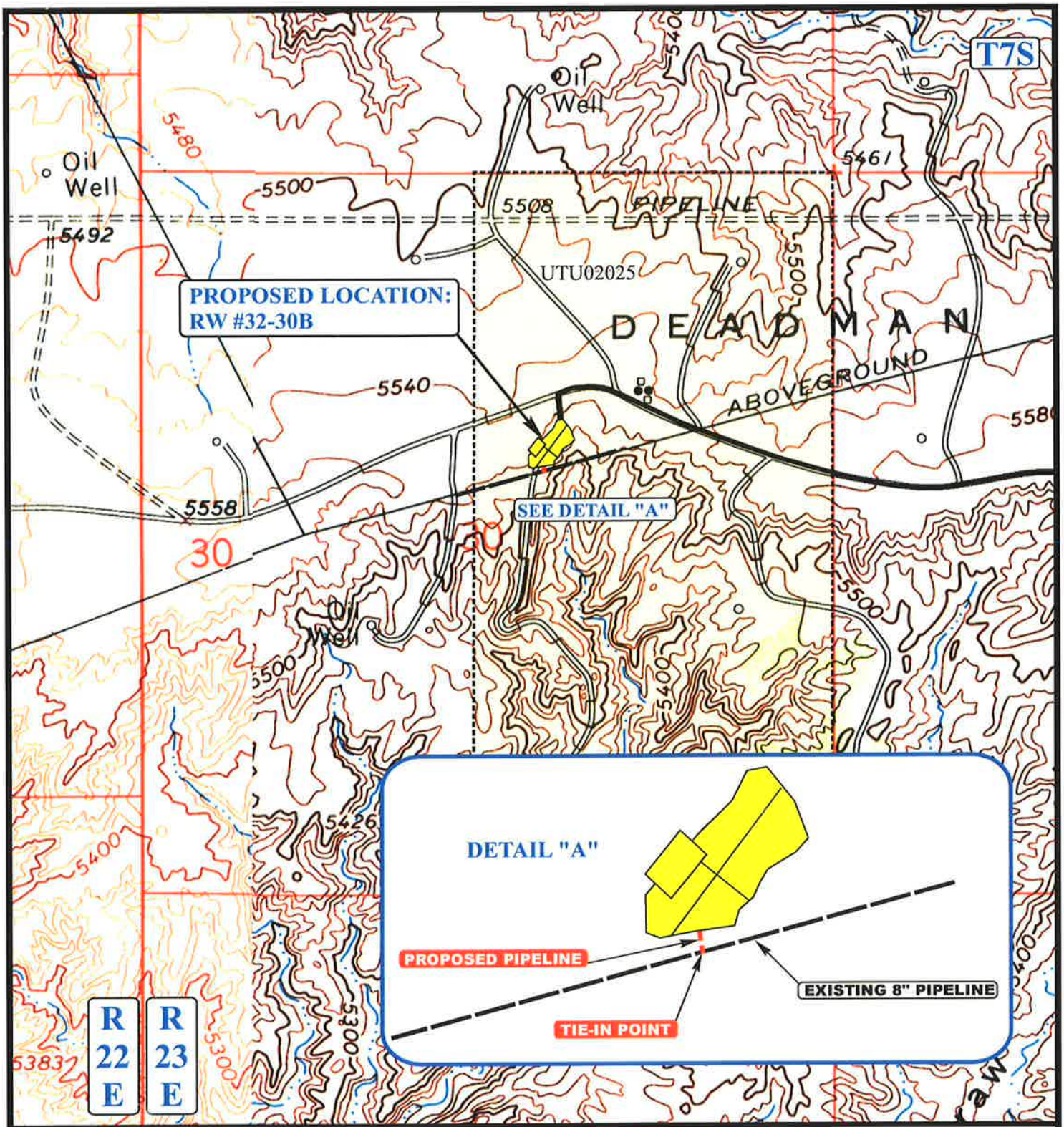
QUESTAR EXPLR. & PROD.

RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	13 DAY	09 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43047152680000'



APPROXIMATE TOTAL PIPELINE DISTANCE = 21' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

QUESTAR EXPLR. & PROD.

RW #32-30B
SECTION 30, T7S, R23E, S.L.B.&M.
2041' FNL 1999' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	13 DAY	09 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.H.	REVISED: 00-00-00		

QUESTAR EXPLR. & PROD.

RW #32-30B

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T7S, R23E, S.L.B.&M.

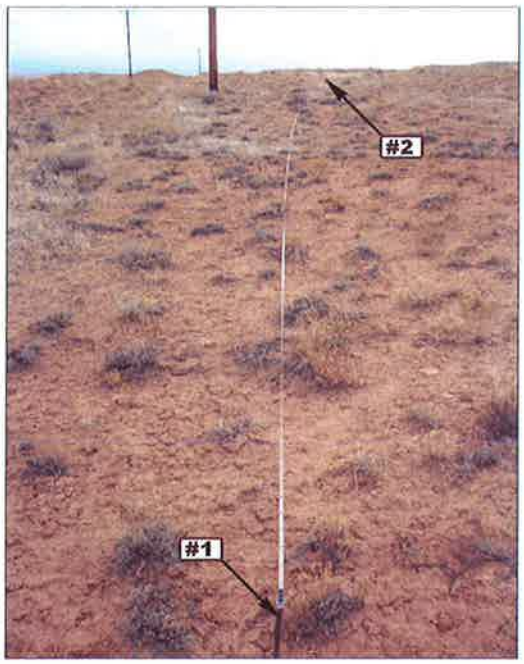
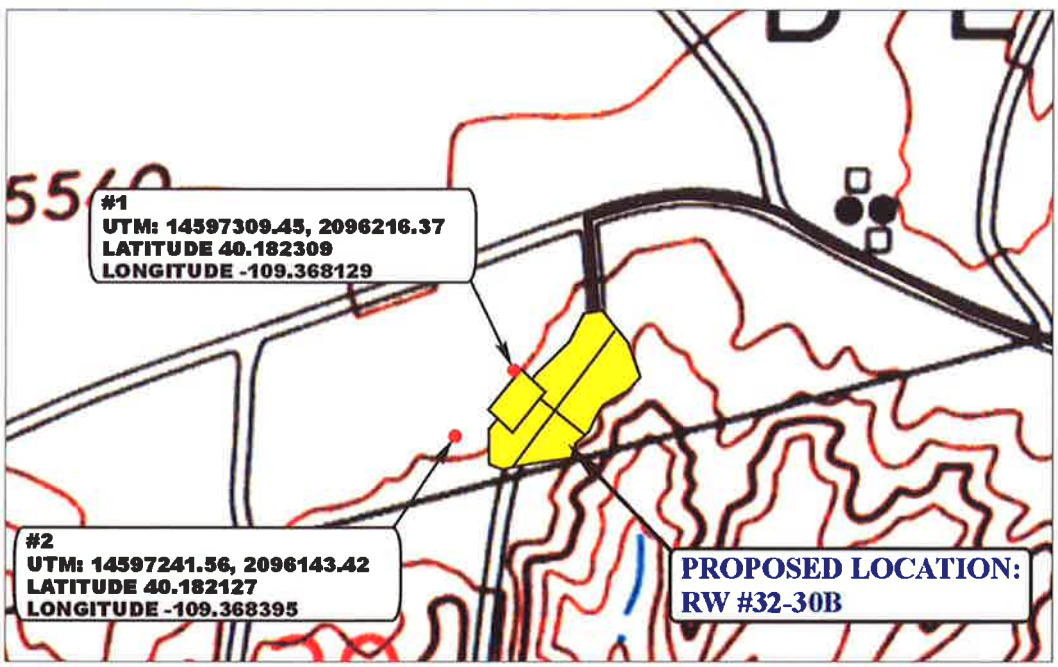


PHOTO: VIEW FROM REFERENCE POINT #1 TO POINT #2 **CAMERA ANGLE: SOUTHWESTERLY**



TOPOGRAPHIC MAP OF LOCATION **SCALE: 1"= 200'**

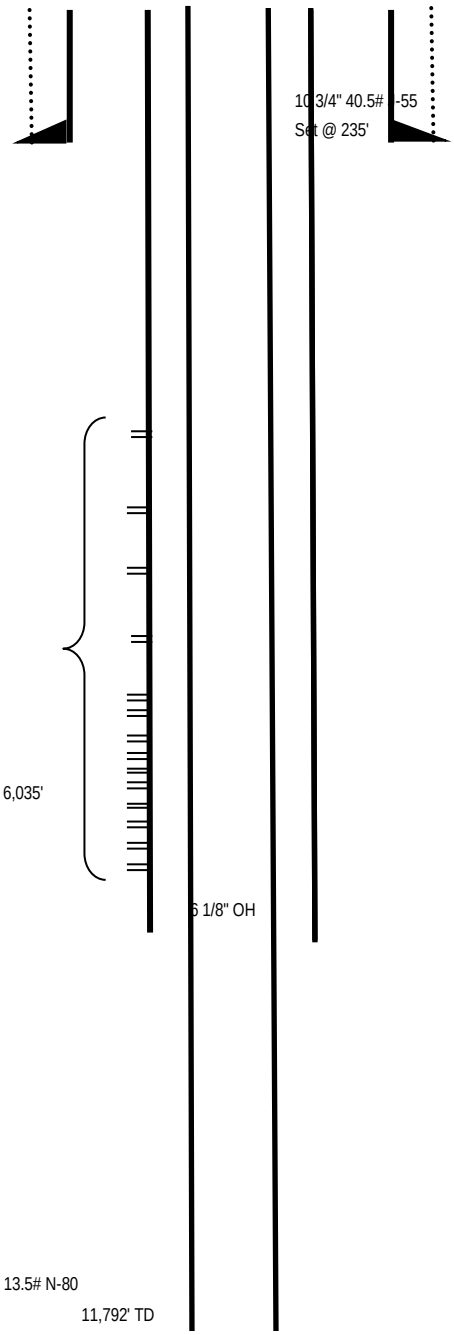
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

REFERENCE AREA MAP	10 MONTH	02 DAY	09 YEAR	REF.
TAKEN BY: M.A.	DRAWN BY: J.H.	REVISED: 00-00-00		

’APIWellNo:43047152680000’

Updated CJL 8-26-2009

RW 32-30B
API# 43-047-15268
SWNE Sec 30 T7S R23E
Uintah County, Utah
KB
GL 5,530'
Original Spud 1961



Perfs:

4,987' - 4,990'	Squeezed
5,005' - 5,007'	Squeezed
5,042' - 5,044'	Squeezed
5,095' 5,124'	Squeezed
5,575' - 5,579'	Squeezed
5,678' - 5,685'	
5,710' - 5,714'	
5,723' - 5,726'	
5,765' - 5,768'	

QUESTAR EXPLORATION AND PRODUCTION

RW 32-30B Drilling Prog
API: 43-047-15268
Summarized Re-Entry Procedure

1. Rig down pumping unit, clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP’s (5M).
4. Kill well if necessary.
5. Pull out of hole with 232 rods (1 – ½” x 26’, 1 – 1” x 2’, 1 - 1” x 4’ plain, 1 – 1” x 8’ plain, 63 – 1” plain, 70 - $^{7}/_{8}$” plain, & 95 - ¾” plain) and 2 ½” x 1 3/4” x 12’ x 15 x 16’ RHAC pump.
6. Unseat tubing anchor and POOH with 183 jts 2 $^{7}/_{8}$” 6.5# J-55 tubing, TAC, PSN, and pup joints.
7. PU bit and 7” casing scraper, RIH to 5,950’ and tag fish.
8. Roll hole with hot oiler, TOOH with bit and scraper.
9. PU fishing tools and TIH.
10. Recover fish and TOOH.
11. Squeeze existing open perfs and pressure test.
12. ND BOP’s
13. RD pulling unit, move off location.
14. MIRU drilling rig.
15. NU rig’s 5,000 WP rated BOP.
16. Drill out shoe and down to 11,792’ TVD.
17. TOOH, and rig up logging truck.
18. Log well.
19. Circulate and condition hole, TOOH, LDDP.
20. RU casing crew and run 4 ½” casing.
21. RU cement crew and cement casing.
22. ND BOP’s.
23. RDMOL.

QUESTAR EXPLORATION & PRODUCTION, CO.
RW 32-30B
2041' FNL 1999' FEL
SWNE, SECTION 30, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-02025

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 32-30B on September 30, 2009. Weather conditions were cold and windy at the time of the onsite. In attendance at the inspection were the following individauls:

Holly Villa	Bureau of Land Management
Dixie Sadlier	Bureau of Land Management
Steve Strong	Bureau of Land Management
Jan Nelson	Questar Exploration & Production, Co.
Stephanie Tomkinson	Questar Exploration & Production, Co.
McCoy Anderson	Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 26 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 32-30B location. Graveling or capping the roadbed will be preformed as necessary to provide a well constructed safe road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map D for the location of the proposed pipeline.

Pipeline will be 6" or smaller.

All existing pipelines and equipment will be moved off location before any work begins.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Carlsbad Canyon.

5. Location and Type of Water Supply:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

7. Methods of Handling Waste Materials:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

8. Ancillary Facilities:

Please refer to Questar Exploration & Production Company Greater Deadmen Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please refer to Questar Exploration & Production Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Dirt Work

Once the reserve pit is dry, it will be backfilled with spoil dirt.
Location will be recontoured to blend with original contours and adjacent topography.
Location will be ripped to relieve compaction.
Topsoil will be spread to the appropriate, uniform depth.
Drainage will be established as appropriate.

Seeding

Topsoil will be disced, subsoil will not be disturbed.
Location will be drill seeded with seed mix 2009 B at a rate of 21 PLS lbs per acre.
Certified weed free straw will be crimped in.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on September 25, 2009, **Moac Report No. 09-138** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class lll paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on September 8, 2009, **IPC # 09-144** by Stephen D. Sandau.
The inspection resulted in that there is potential of significant fossils being found in the bedrock close below.
The recommendations is that a permitted paleontologist be present to monitor the beginning of the construction process and there after provide a spot monitor of the location as paleontological conditions merit. Qep will provide paleo monitor for this project.

It was determined and agreed upon that there is 6" inches of top soil.

Lessee’s or Operator’s Representative & Certification:

Jan Nelson
Permit Agent
Questar Exploration & Production Company
11002 East 17500 South
Vernal, UT 84078
(435) 781-4331

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

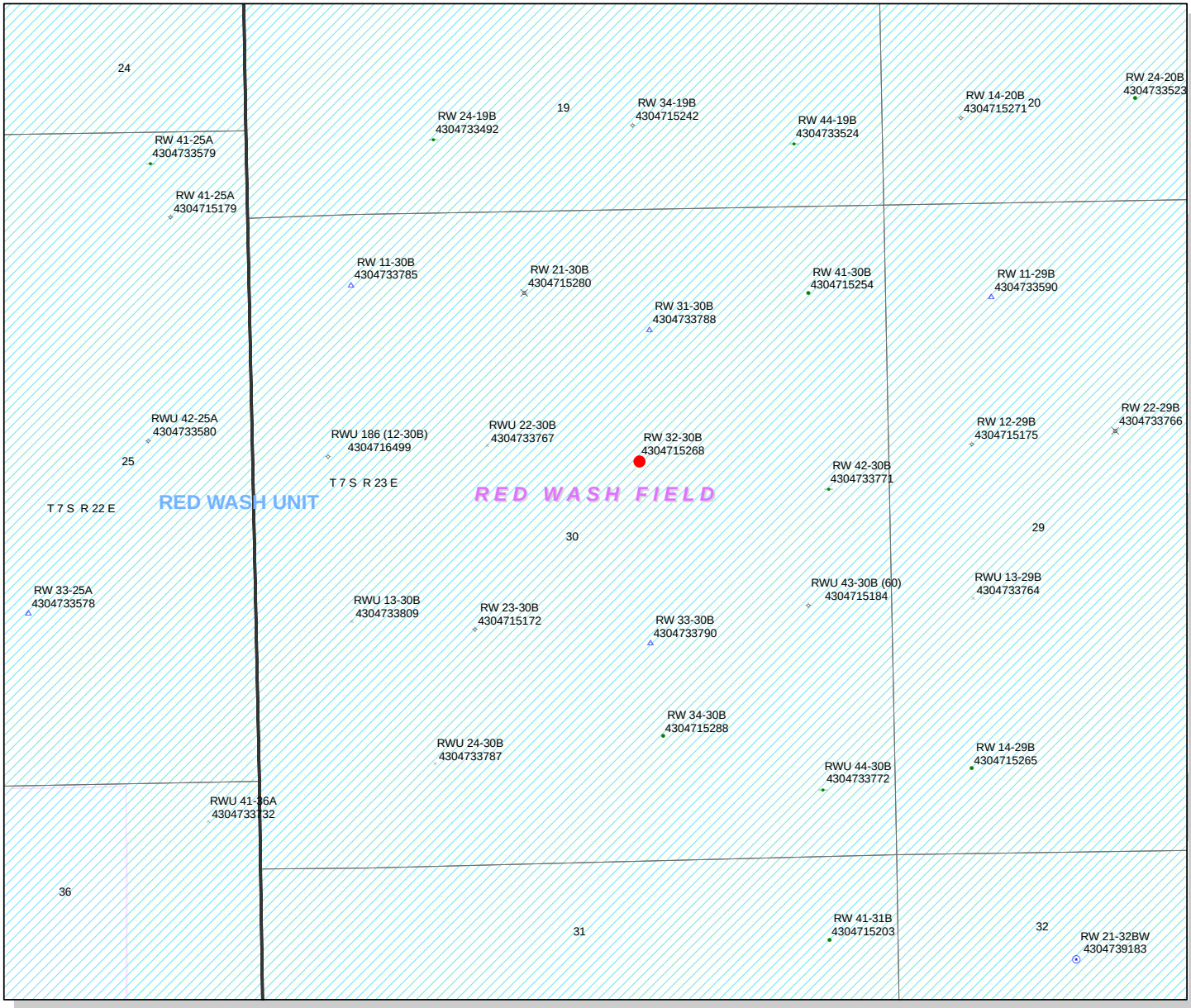
Questar Exploration & Production Company is considered to be the operator of the subject well. Questar Exploration & Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson	10/14/2009
Jan Nelson	Date

'API WellNo:4304715268 0000'



API Number: 4304715268

Well Name: RW 32-30B

Township 07.0 S Range 23.0 E Section 30

Meridian: SLBM

Operator: QUESTAR EXPLORATION & PROD

Map Prepared:
Map Produced by Diana Mason

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- Units
- Spacing Index
- ACTIVE FIELD
- COMBINED FIELD

200 Feet

1:9,996

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/14/2009 **API NO. ASSIGNED:** 43047152680000
WELL NAME: RW 32-30B
OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO (N5085) **PHONE NUMBER:** 435 781-4331
CONTACT: Jan Nelson

PROPOSED LOCATION: SWNE 30 070S 230E **Permit Tech Review:** ☑

SURFACE: 2041 FNL 1999 FEL **Engineering Review:** ☐

BOTTOM: 2041 FNL 1999 FEL **Geology Review:** ☑

COUNTY: UINTAH
LATITUDE: 40.18221 **LONGITUDE:** -109.36690
UTM SURF EASTINGS: 639037.00 **NORTHINGS:** 4449050.00
FIELD NAME: RED WASH
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-025025 **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - ESB000024
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** A36125 - 49-2153
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: RED WASH

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 187-07
Effective Date: 9/18/2001
Siting: Suspends General Siting

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
501031 UNIT EFF:000911 OP FR N0210 EFF 1-1-00:030902 OP FR N4235:070430 FR N2460:NM FR RWU 158 (32-30B):

Stipulations: 4 - Federal Approval - dmason

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: RW 32-30B
API Well Number: 43047152680000
Lease Number: UTU-025025
Surface Owner: FEDERAL
Approval Date: 10/21/2009

Issued to:
QUESTAR EXPLORATION & PRODUCTION CO , 11002 East 17500 South, Vernal, UT 84078

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Gil Hunt
Associate Director, Oil & Gas

API Well No: 43047152680000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 32-30B

2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO

9. API NUMBER: 43047152680000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078

PHONE NUMBER: 435 781-4362 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2041 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/14/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	✓ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Company (QEP) was unsuccessful milling out junk in the hole, we got to 5949 and decided to side track. QEP set cast iron bridge plug at 5911 and a whop stock on top of it. QEP is milling a window in the 7" casing-top at 5894 and the bottom of window at 5902. QEP will then continue drilling operations in order to reach the original bottom hole target.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 18, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	5/14/2010

RECEIVED May 14, 2010

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/14/2010	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: UTU63010O

8. WELL NAME and NUMBER: RW 32-30B

9. API NUMBER: 4304715268

10 FIELD AND POOL, OR WILDCAT: RED WASH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 30 7S 23E

12. COUNTY: UINTAH

13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: QEP ENERGY COMPANY

3. ADDRESS OF OPERATOR: 11002 E 17500 S VERNAL UT 84078

PHONE NUMBER: (435) 781-4342

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 2041' FNL, 1999' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 2041' FNL, 1999' FEL

AT TOTAL DEPTH: 2232' FNL, 1875' FEL SWNE

14. DATE SPUDDED:

15. DATE T.D. REACHED: 5/25/2010

16. DATE COMPLETED: 7/1/2010 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 14' KB

18. TOTAL DEPTH: MD 11,625 TVD 11618

19. PLUG BACK T.D.: MD 11,612 TVD 11605

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

GR/CBL, and Array Induction Log

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
6-1/8"	4-1/2 N-80	13.5#		11,610		625		surf-log	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	11,201							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesa Verde	11,368	11,415		
(B) Mesa Verde	11,264	11,294		
(C) Mesa Verde	11,164	11,180		
(D) Mesa Verde	10,846	10,933		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
11,368	11,415	3-1/8	48	Open ☑	Squeezed ☐
11,264	11,294	3-1/8	48	Open ☑	Squeezed ☐
11,164	11,180	3-1/8	48	Open ☑	Squeezed ☐
10,846	10,933	3-1/8	48	Open ☑	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
No Acid Treatment	

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Attachment Pg 1

30. WELL STATUS: Producing

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JUL 2 2 2010
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/30/2010		7/3/2010		24			8	1,227	623	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
18/64	1,307	2,246								Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesa Verde					

35. ADDITIONAL REMARKS (Include plugging procedure)

See 'Attachment Page One'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Dahn Caldwell TITLE Office Administrator

SIGNATURE Dahn Caldwell DATE 7/22/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

(5/2000)

CONFIDENTIAL

RW 32-30B Deepening WCR

Attachment Page One

Producing out of Mesa Verde Zone

#26 – Producing Intervals

Mesa Verde – 10730-10754'

Mesa Verde – 10514-10596'

Mesa Verde – 9904-9920'

#27 – Perforation Record

Mesa Verde - 10730-10754' – 3-1/8" – 48 Holes – Open

Mesa Verde - 10514-10596' – 3-1/8" – 48 Holes – Open

Mesa Verde - 9904-9920' – 3-1/8" – 48 Holes – Open

NOTE: On 4/21/10 – Perfs f/ 5575-5768' were sqzd. Previously perfs f/4987-5124' were sqzd. DV tool @ 5169'.

CONFIDENTIAL

Carol Daniels - On completion Entity Report Needed

From: Earlene Russell
To: Dahn Caldwell
Date: 7/29/2010 9:21 AM
Subject: On completion Entity Report Needed
CC: Carol Daniels; Carolyn Williams; Merilee Ibarra; Rachel Medina; Randy Judge; Randy Thackeray; Sheena Lack

Hi Dahn,

The RW 32-30B 4304715268 needs another entity report due to the deepening changing the formation from GRRV to WSMVD. The effective date (completion date) will be 7/1/2010 and a new entity will be issued.

FYI - the final completion was to the MVRD but the WSMVD was permitted. Rather than changing MVRD to WSTC later and then changing it again to WSMVD, we'll just put the formation as WSMVD and let all the production go to the approved commingled formation.

I believe this is the only change for today, unless Carol and Rachel put more completions in today for QEP.
Call if you have any questions. 801 538-5336
FYI - After today, I'll be out of the office until the afternoon of 8/9/10.
Thanks.
Earlene

RW 32-30B DIRECTIONAL SURVEY

District	Well Name	API No	Date of report.	Depth of Survey (ft)	Inclination (°)	Azimuth (°)	True Vertical Depth (ft)
UINTA	RWU 32-30B (	43-047-15268	5/14/2010	0	0	0	0
UINTA	RWU 32-30B (	43-047-15268	5/15/2010	5,900.00	0.6	79	5,899.89
UINTA	RWU 32-30B (	43-047-15268	5/16/2010	5,930.00	2.6	266.3	5,929.88
UINTA	RWU 32-30B (	43-047-15268	5/16/2010	5,975.00	2.7	210	5,974.84
UINTA	RWU 32-30B (	43-047-15268	5/18/2010	6,245.00	3.3	275	6,244.54
UINTA	RWU 32-30B (	43-047-15268	5/20/2010	7,893.00	3.8	125.6	7,891.33
UINTA	RWU 32-30B (	43-047-15268	5/20/2010	8,404.00	3.4	181.5	8,401.46
UINTA	RWU 32-30B (	43-047-15268	5/21/2010	9,025.00	3.2	136.9	9,021.53
UINTA	RWU 32-30B (	43-047-15268	5/25/2010	11,565.00	3	146.5	11,557.83

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RW 32-30B DIRECTIONAL SURVEY

North / (-) South Departure (ft)	East / (-) West Departure (ft)	Vertical Section (f	Dogleg Severity (°/100ft)
0	0	0	0
5.89	30.32	5.89	0.01
5.88	29.8	5.88	10.65
4.9	28.25	4.9	5.56
0.07	17.33	0.07	1.21
-27.62	14.47	-27.62	0.42
-52.64	27.85	-52.64	0.66
-83.7	39.21	-83.7	0.4
-190.89	124.34	-190.89	0.02

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QEP ENERGY

Operations Summary Report – PREP WELL FOR DRILLING

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/16/2010	06:00 - 16:00	10.00	LOC	1	"TIGHT HOLE" This work is to preapare well for drilling rig Intial Report: On PM OF 4/16/10 MIRU Basin WS. Left well SIFN. On 4/16/10 will POOH and lay down rods and pump.
4/19/2010	06:00 - 16:00	10.00	HOT	1	"TIGHT HOLE" This work is to preapare well for drilling rig On 4/16/10 RU hot oiler and pump 150 bbl.of hot production water with snake oil down the csg..Unseat pump and flush tbg.and rods with an additional 70 bbl.of same. POOH and lay down 63-1" rods: 70-7/8" rods; 95-3/4" ros: and pump. NDWH and release AC. NU BOP's. POOH with a total of 184 jts. of 2-7/8" tbg.and AC and SN andSMA. SIFW. On 4/19/10 will RIH with bit and scraper and tbg.test sub. Casing size: 7" 23# Casing Depth: 6053'
4/20/2010	06:00 - 16:00	10.00	HOT	1	"TIGHT HOLE" This work is to preapare well for drilling rig On 4/19/10 SICP=0#. RIH with a 6-1/4" bit and 7" csg.scraper and ball test sub and 2-7/8" tbg.to tag at 5806'. Flush tbg.with 40 bbl.of hot prod.water with no circulation. Drop test ball for tbg.and pressure test tbg. to 4000# and lost 25# in 5 minutes. Re-test to 4000# and lost 25# in 5 minutes. Re-test to 3000# and lost 125# in 15 minutes. Swab down tbg.and POOH with tbg.and bell had wash marks. RIH with 7" ret.BP and ball test sub and tbg..Set RBP at 5547'. Load hole with 12110 bblof water and pressure test csg.to 500# and held OK. Pressure test tbg.with ball to 2500# and lost 25# in 5 minutes. Bled off and SIFN. On 4/20/10 will circulate out ball and POOH with tbg.and run a bond log. Casing size: 7" 23# Casing Depth: 6053'
4/21/2010	06:00 - 16:00	10.00	CMT	3	"TIGHT HOLE": This work is to prepare well for drilling rig. On 4/20/10 SICP=0#. Fill hole with 5 bbl.of water and circ.hole with production water. POOH with tbg.and ret.head. Fill hole with 15 bbl.of water. RBP set at 5550'. MIRU JW Wireline and ran a CBL/VDL/GR log from 5547' to 3500' with cement top est.at 4035'. Correlated log to the McCullough GR log dated 11/9/61. RDMO JW Wireline.RIH with ret.head and tbg.t RBP at 5550' and latch onto and release RBP and re-set at 4060'. Pressure test csg.and surface heads and BOP to 3000# for 16 minutes and lost 25# (have a very slight leak between BOP and x-over spool). Bled off. Latch into plug at 4060' and release and POOH with plug and tbg.SIFN. On 4/21/10 will RIH with ret.packer and tbg.and test prfs.and prepare to squeeze on late AM. Casing Size: 7# 23# Casing Depth: 6035'
4/22/2010	06:00 - 16:00	10.00	DEQ	2	"TIGHT HOLE": This work is to prepare well for drilling rig. On 4/21/10 SICP=vacuum. RIH with 7" ret.packer and tbg..Set packer at 561-' and fill csg.with 70 bl.of watre and test csg .to 1200# and last 700# in 3 minutes. Fill tbg.with 18 bbl.of water and inject into perfs.5678-5768' at 2 BPM at 900#. Bled off. Release packer and reset at 5454'. Fill csg.with 5 bbl.of water and est csg.to 1200# and held OK for 5 minutes. Bled off. MIRU Halliburton cement crew and squeeze perfs.5575' to 5768' down tbg.as follows: Obtain an injection rate of 3 BPM at 1200#. squeeze with 50

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/22/2010	06:00 - 16:00	10.00	DEQ	2	sxs.of "G" with CaCl and 50 sxs.of "G" neat and displace with 34 bbl.of water and had walk-in squeeze to 2000#. Wait 15 minutes after pressure had decreased to 650# and repressue to 2000# with 1/4 bbl.of water and squeeze holding. Release pressure and release packer at 5454' and reverse circ.with 45 bbl.of water with no cement returns and reset packer at 5424' and place 2000# of pressure on the squeeze overnight and SIFN. On 4/22/10 will POOH with packer and RIH with bit and tbg.to start to drill out squeeze. Casing size: 7" 23# Casiing depth: 6035'/
4/23/2010	06:00 - 16:00	10.00	DEQ	2	"TIGHT HOLE": This work is to prepare well for drilling rig. On 4/22/10 SITP and SICP=0# with packer set at 5424'. Release packer and tag top of cement at 5457'. POOH with packer and tbg..RIH with a new 6-1/4" cone bit and tbg..Establish circ.with hole full and drill out hard cement from 7" to 5808' at an average of 35-50 minutes per jt. with weights between 9-12M WOB and RPM'S of 90-100. Test squeezed perfs.4475-79' to 800# and lost 100# in 10 minutes. SIFN. On 4/3/10 will re-test squeeze and continue to drill out cement. Casing size: 7" 23# Casiing depth: 6035' Perda 4987 090'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68'
4/26/2010	06:00 - 16:00	10.00	CMT	3	"TIGHT HOLE": This work is to prepare well for drilling rig. On 4/23/10 SITP and SICP=0#. Hole standing full of wtaer. Re-test sqeeze to 800# and lost 100# in 10 minutes Continue in the hole and tag cement at 5608'. Drill out hard cement to 5704' and circ.clean and test squeeze perfs. 5678-85" to 800# and lost 25# in 10 minutes. Continue drilling out hard cement to 5726' and fell out of cement. Continue in the hole to 5767' and circ.hole clean and test all squeezed perfs.to 800# and lost 25# in 15 minutes. Re-test for 1 hour to 800# with the following results: After 15 minutes psi at 775#; After 30 min.psi at 750#; After 45 min.psi at 700# and after 1 hour psi at 690# (loss of 110# in 1 hour). POOH with tbg.and bit and SIFW. On 4/26/10 plan on RIH with shoe and wash pipe and tbg.and attempt to wash over and recover fish. Casing size: 7" 23# Casiing depth: 6035' Perda 4987 090'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68'
4/27/2010	06:00 - 16:00	10.00	CMT	3	"TIGHT HOLE": This work is to prepare well for drilling rig. On 4/26/10 SICP=0#. Retest csg.and squeezes to 800# and lost 25# in 15 minutes. Bled off. RIH with 5-3/4" shoe, 1 jt.of wash pipe with various catch wires, bumper sub and tbg..Tag at 5800' and wash down 5889'. Circ.out sand and cement. Cric.hole

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/27/2010	06:00 - 16:00	10.00	CMT	3	clean. POOH with tools and had 2-7/8" x27' mud anchor in the wash pipe. SIFN. On 4/27/10 will RIH with mill and start to clean out remainder of well. Casing size: 7" 23# Casiing depth: 6035' Perda 4987 090'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68'
4/28/2010	06:00 - 16:00	10.00	FISH	1	On 4/27/10 SICP=0#. RIH with a 6-1/8" Hurricane mill and tbg..Est.circ.with tag at 5889'. Drill out hard fill from 5889' to 5925' and soft to 5940'. Drill what appears to be on metal from 5940' to 5941' in 2 hours (1'). Not making any hole. POOH with mill and tbg..and SIFN. Mill is worn slightly with some scarring. On 4/28/10 will RIH with cone bit and tbg..and attempt to drill out. Casing Size: 7" 23# Casing depth: 6035' Perfs: 4987-90'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68' All perfs.have been tested to 800# with a 25# leak off in 15 minutes.
4/29/2010	06:00 - 16:00	10.00	FISH	1	On 4/28/10 SICP=0#. RIH with a 6-1/8" new cone bit and tbg..Tag fill at 5941' with hole standing full. Drill for 3 hrs. and make 1" of hole. POOH with bit. Several teeth were broken and had a wear pattern on the outer 1/16" of the bit. RIH with 5-1/2" magnet on sandline and make 4 runs and recovered metal shavings with very few on the last run. SIFN. ON 4/29/10 will RIH with bladed mill. Casing Size: 7" 23# Casing depth: 6035' Perfs: 4987-90'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68' All perfs.have been tested to 800# with a 25# leak off in 15 minutes.
4/30/2010	06:00 - 16:00	10.00	FISH	1	On 4/29/10 SICP=0# with hole standing full. RIH with a 6-1/4" 5 bleded mill and tbg.with ball test sub in place. With mill at 5925' drop ball and test tbg.to 2000# and lost 25# in 5 minutes--same as previous test. Continue to drill from tag at 5941' to 5943' with returns of metal chunks with a slip. Make no hole in the last 2 hours of drilling. Took 3 hours of drilling to drill the 2'. POOH with mill and has 3/4" x 1/2" core in the middle of the mill. Mill is worn out. SIFN. On 4/30/10 SICP=0#. RIH with magent on sandline and recoverd only shavings. Preparing to RIH with new mill and 2-DC's to drill today. Casing Size: 7" 23#

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
4/30/2010	06:00 - 16:00	10.00	FISH	1	Casing depth: 6035' Perfs: 4987-90'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68' All perfs.have been tested to 800# with a 25# leak off in 15 minutes.
5/3/2010	06:00 - 16:00	10.00	FISH	1	On 4/30/10 SICP=0#. RIH with a 5-1/2" magnet on sand line to 5943' and rec.small shavings. RIH with a 6-1/2" 3 blade mill; 2-4-3/4" DC's and tbg..Tag top of fill at 5943'. Dill for 4-1/2 hours and make 3' recovering silvers of metal and 6 pieces of very small rubber which looked like insulation for wires. Quick making hole the last 2 hours. Drilled to 5946' today. POOH with the 1st 4 jts. hanging up. Mill was worn on the inner 3" with a core hole in the center. SIFN. On 5/10 SICP=0#. RIH with a 6-1/4" 5 blade mill and 2-4-3/4" DC's and tbg..Tag fill t 6946' and drill for 3-1/2 hrs. and make " of hole with no hole made or torque the last 2 hours of drilling. Recovering metal shavings and some brass looking shavings. Pin broke on tbg.while stianding back a stand of tbg.3 jts.above the DC's. Finish POOH RIH with tbg.to 2750' and SIFN. Total depth of clean out is 5946.5'. On 5/2/10 SITP and SICP=0#. Lay down 90 jts.of 2-7/8" tbg..Lay down 2-4-3/4" DC's. RIH with remaining 96 jts.of tbg.and POOH and lay down the 96 jts. Load csg.with water and test to 800# and had 25# bleed-off in 15 minutes. Bled off remaining pressure and ND BOP's. MIRU JW Wireline and set a 7" Weatherford composite BP at 4950'. RDMO JW. Put on WH flange and SI the well. RD Basin WS. Final report of this work. Casing Size: 7" 23# Casing depth: 6035' Perfs: 4987-90'; 5005-07'; 5042-44'; 5095'; 5118'; 5124'; DV @ 5169' NOTE: All the above have held a 1200# test. 5575-79'; 5678-85'; 5710-14'; 5723-26'; 5765-68' All perfs.have been tested to 800# with a 25# leak off in 15 minutes.

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Operations Summary Report – DRILLING

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: AZTEC

Spud Date: 10/16/1961
Rig Release: 5/29/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/11/2010	06:00 - 21:00	15.00	LOC	3	MOVE WITH WESTROC-95% MOVED
	21:00 - 06:00	9.00	LOC	4	RIG UP-RAISE DERRICK, RIG UP GROUND, TOP DRIVE-75% RIGGED UP
5/12/2010	06:00 - 09:00	3.00	LOC	4	RIG UP
	09:00 - 15:00	6.00	BOP	1	NIPPLE UP BOP'S
	15:00 - 18:00	3.00	BOP	2	TEST B.O.P'S AND CHOKE MANIFOLD. WRONG PIPE RAMS WERE SENT WITH DOUBLE GATE FROM YARD.
	18:00 - 20:30	2.50	RIG	2	WO REPLACEMENT RAMS FROM WEATHERFORD AND INSTALL
	20:30 - 00:00	3.50	BOP	2	INSTALLED PIPE RAMS, TEST B.O.P'S, CHOKE MANIFOLD, SAFETY VALVES. TEST PIPE, BLIND RAMS AND ALL VALVES TO 250 LOW AND 3000 HIGH TEST ANNULAR TO 250 LOW & 1500 HIGH.
	00:00 - 06:00	6.00	TRP	1	LAY OUT & STRAP B.H.A. RIG UP LAY DOWN MACHINE & PICK UP B.H.A. & DRILL PIPE
5/13/2010	06:00 - 10:00	4.00	TRP	2	PICK UP DP. TAGGED BRIDGE PLUG @ 4948'
	10:00 - 12:30	2.50	DRL	5	MILL BRIDGE PLUG.
	12:30 - 13:00	0.50	TRP	2	TRIP IN TAGGED UP @ 5941'
	13:00 - 14:00	1.00	FISH	1	MILL JUNK
	14:00 - 17:00	3.00	RIG	8	REPLACE SWIVEL PACKING.
	17:00 - 22:30	5.50	FISH	1	MILL JUNK TO 5948'
	22:30 - 00:30	2.00	TRP	2	TOOH FOR MILL
	00:30 - 01:30	1.00	OTH		SET WEAR BUSHING. CLEAN JUNK BASKET
	01:30 - 04:00	2.50	TRP	2	TRIP IN WITH MILL #2 TAGGED @ 5948'
	04:00 - 06:00	2.00	FISH	1	MILL ON JUNK
5/14/2010	06:00 - 09:30	3.50	FISH	1	MILL TO 5949' TD.
	09:30 - 12:00	2.50	TRP	2	TRIP FOR MILL
	12:00 - 13:00	1.00	RIG	1	RIG SERVICE AND BRAKE INSPECTION
	13:00 - 16:30	3.50	TRP	2	TRIP IN WITH CSG. SCRAPER
	16:30 - 18:00	1.50	CIRC	1	CIRC 80 BBLS 180 DEGREE H2O AND CHASE WITH 3200 STKS OF H20.
	18:00 - 20:00	2.00	TRP	2	TOOH, LD CSG SCRAPER
	20:00 - 20:30	0.50	LOG	4	HELD SAFETY MEETING AND RIG UP WIRE LINE TRUCK
	20:30 - 23:00	2.50	DEQ	1	RIH W/ CCL AND GAUGE RING, WL TD @ 5958', POOH AND RUN IN WITH CIBP SET @ 5920' POOH AND RIG DOWN WL TRUCK.
	23:00 - 00:00	1.00	TRP	1	MAKE UP WHIPSTOCK,MILL ASSEMBLY AND ORIENT.
	00:00 - 02:30	2.50	TRP	2	TRIP IN AND SET WHIPSTOCK.
	02:30 - 04:00	1.50	DRL	3	SET WHIPSTOCK AND ORIENT TO 259 DEGREES, BOTTOM OF WHIPSTOCK @ 5909
	04:00 - 04:30	0.50	LOG	4	PULL OUT AND RIG DOWN WIRELINE
	04:30 - 06:00	1.50	FISH	1	MILL WINDOW FRON 5894-5895
5/15/2010	06:00 - 18:00	12.00	DRL	2	MILL WINDOW FROM 5895'-5903'
	18:00 - 20:00	2.00	TRP	2	TOOH FOR MILL
	20:00 - 20:30	0.50	TRP	2	CHANGE OUT WINDOW MILL
	20:30 - 22:30	2.00	TRP	2	TRIP IN WITH MILL
	22:30 - 05:30	7.00	FISH	1	MILL WINDOW FROM 5903'-
	05:30 - 06:00	0.50	TRP	2	TRIP OUT FOR DIRECTIONAL TOOLS
5/16/2010	06:00 - 08:00	2.00	TRP	2	TOOH, LD WINDOW MILL
	08:00 - 11:00	3.00	TRP	1	PICK UP DIR TOOLS AND MAKE UP BHA
	11:00 - 13:00	2.00	TRP	2	TRIP TO TOP OF WINDOW
	13:00 - 15:30	2.50	DRL	7	RIG UP GYRO AND RIH
	15:30 - 17:30	2.00	DRL	7	SIDETRACK F/5907'-5920'
	17:30 - 18:30	1.00	DRL	7	POH WITH GYRO AND RIG DOWN
	18:30 - 04:30	10.00	DRL	2	DIR DRILL F/ 5920'-6043'
	04:30 - 06:00	1.50	TRP	2	TRIP FOR STRAIGHT DRILLING ASSEMBLY
5/17/2010	06:00 - 08:00	2.00	TRP	2	TOOH, LOST 3 CONES TO #1 BIT
	08:00 - 08:30	0.50	TRP	1	LD DIR TOOLS

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QEP ENERGY

Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: AZTEC

Spud Date: 10/16/1961
Rig Release: 5/29/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/17/2010	08:30 - 09:00	0.50	RIG	1	RIG SERVICE AND BRAKE INSPECTION
	09:00 - 12:00	3.00	WOT	4	WAIT ON MAGNET
	12:00 - 16:00	4.00	TRP	2	TRIP IN W-MAGNET AND JUNK BASKET
	16:00 - 16:30	0.50	FISH	5	WORK MAGNET AND JUNK BASKET
	16:30 - 19:00	2.50	TRP	2	TOOH WITH MAGNET
	19:00 - 19:30	0.50	FISH	5	CLEAN MAGNET AND JUNK BASKET, RECOVERED 1 CONE,1 NOSE CONE AND MISC JUNK
	19:30 - 21:30	2.00	TRP	2	TRIP IN WITH MAGNET
	21:30 - 22:30	1.00	FISH	5	FILL PIPE, WORK MAGNET & JUNK BASKET, PUMP WT SLUG
	22:30 - 00:30	2.00	TRP	2	TOOH WITH MAGNET
	00:30 - 03:00	2.50	TRP	2	TRIP IN WITH MILL
	03:00 - 04:00	1.00	RIG	6	CUT DRILLING LINE
	04:00 - 04:30	0.50	TRP	2	TRIP IN AND FILL, FIT HELD 10.4# EMW-650 PSI
	04:30 - 06:00	1.50	FISH	1	MILL ON JUNK F/ 6043-6044, 220 GPM, 5K ON BIT, 50 RPM
5/18/2010	06:00 - 09:00	3.00	FISH	1	MILL ON JUNK TO 6044'
	09:00 - 12:00	3.00	TRP	2	TOOH CLEAN JUNK BASKET
	12:00 - 14:00	2.00	TRP	1	PU BHA
	14:00 - 17:00	3.00	TRP	2	TRIP TO 6038'
	17:00 - 17:30	0.50	REAM	1	REAM FROM 6038'-6044' WASH BTTM, NO JUNK
	17:30 - 23:30	6.00	DRL	1	DRILL F/ 6044'-6335'
	23:30 - 00:00	0.50	SUR	1	SURVEY @ 6245' 3.3 DEG INC 275 AZ
	00:00 - 06:00	6.00	DRL	1	DRILL F/6335'-6725
5/19/2010	06:00 - 11:00	5.00	DRL	1	DRILL 6725'-6971'
	11:00 - 12:00	1.00	RIG	1	RIG SERVICE AND BRAKE INSPECTION
	12:00 - 06:00	18.00	DRL	1	DRILL 6725'- 8030'
	06:00 -				
5/20/2010	06:00 - 06:30	0.50	SUR	1	SURVEY @ 7893***3.8 DEG***125.6 AZ
	06:30 - 14:00	7.50	DRL	1	DRILLING F/8030- 8306 276' 36.8'/HR WOB 14 RPM 135 GPM 290
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE & INSPECT THE BREAKS
	14:30 - 18:00	3.50	DRL	1	DRILL FROM 8306 FEET TO 8437 FEET 131' 37.4 WOB 14 RPM 135 GPM 290
	18:00 - 20:00	2.00	DRL	1	DRILL FROM 8437 TO 8501 FEET 64' 32'/HR SAME PARAMITERS
	20:00 - 20:30	0.50	CIRC	1	CIRC. FOR SURVEY
	20:30 - 21:00	0.50	SUR	1	WIRE LINE SURVEY @ 8408 FEET DEV= 3.4 DEGREES AZMOTH = 181.5
	21:00 - 06:00	9.00	DRL	1	DRILL FROM 8501 FEET TO 8882 381' 42.3'/HR WOB 17/18 RPM 135 GPM 290
5/21/2010	06:00 - 10:00	4.00	DRL	1	DRILLING F/8882 T/9010 WOB 16/18 RPM 130 GPM 290
	10:00 - 11:00	1.00	RIG	1	RIG SERVICE
	11:00 - 13:30	2.50	DRL	1	DRILLING F/9010 T/9070 60' 24'/HR WOB 16/18 RPM 130 GPM 290
	13:30 - 14:00	0.50	CIRC	1	DROP SURVEY, MIX AND PUMP TRIP SLUG
	14:00 - 21:00	7.00	TRP	10	TRIP OUT OF HOLE FOR BIT #3 TIGHT SPOT @ 8951'
	21:00 - 21:30	0.50	TRP	1	CHANGE OUT BIT AND CHECK MOTOR
	21:30 - 01:30	4.00	TRP	2	TRIP IN THE HOLE CHANGE OUT ROTATING HEAD RUBBER @ 4150 FEET
	01:30 - 03:00	1.50	TRP	2	TRIP IN THE HOLE TO 8700 FEET FILL PIPE
	03:00 - 04:30	1.50	REAM	1	WASH AND REAM 8943 FT TO 9070 FEET 127'
	04:30 - 06:00	1.50	DRL	1	DRILLING F/9070 T/9090 20' 13.3'/HR WOB 12/15 RPM 115 GPM 266

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QEP ENERGY

Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: AZTEC

Spud Date: 10/16/1961
Rig Release: 5/29/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/22/2010	06:00 - 12:00	6.00	DRL	1	DRILLING F/9090 T/ 9452 BIT WT= 17 K PUMP PSI= 2800 @ 110 SPM #1 PUMP @ 266 GPM @ 130 R.P.M. 362' 60.3'/HR
	12:00 - 12:30	0.50	RIG	1	RIG SERVICE , & CHECK BREAKS& TOP DRIVE TRACK INSPECTION (O.K.)
	12:30 - 06:00	17.50	DRL	1	DRILL FROM 9452 FEET TO 10525 1073' 61.3'/HR (LOSTAPPROX. 50 BBL'S FROM 10250 FT TO 10335 FEET SEEPING APROX. 4-5 BBL'S PER HR) SLOWED PUMP RATE DOWN TO 218 GPM AND BIT WEIGHT TO 14,000.
5/23/2010	06:00 - 06:00	24.00	DRL	1	DRILLING F/10525 TO 11475 950' 39.6'/HR DRILLING W/ 230 G.P.M MUD WT= 9.8 VIS=47 BIT WT 15/17000ROTARY= 119, LOST 40 BBL'S @ 11100 FEET SLOWED PUMP DOWN FROM 250 GPM TO 218 GPM
5/24/2010	06:00 - 12:30	6.50	DRL	1	DRILLING F/11475 T/11625 (TD) 150' 23.1'/HR WOB 15/16 RPM 115 GPM 218
	12:30 - 13:30	1.00	CIRC	1	CIRCULATE AND CONDTION HOLE FOR SHORT TRIP
	13:30 - 17:00	3.50	TRP	14	SHORT TRIP TO CASING SHOE (5894')
	17:00 - 21:30	4.50	TRP	14	TRIP IN THE HOLE
	21:30 - 22:00	0.50	CIRC	1	FILL PIPE AND CIRC OUT GAS 15 TO 25 FT FLARE
	22:00 - 22:30	0.50	REAM	1	TAG BRIDGE AT 10295 REAM TO 10358 FT
	22:30 - 23:30	1.00	TRP	14	TRIP IN THE HOLE
	23:30 - 00:30	1.00	REAM	1	WASH AND REAM FROM 11500 FT TO 11625 FT 125'
	00:30 - 03:00	2.50	CIRC	1	CIRC 3 HIGH VIS SWEEPS BACK TO BACK TO SURFACE
	03:00 - 03:30	0.50	SUR	1	DROP SURVEY AND PUMP DRY JOB FOR TRIP
	03:30 - 06:00	2.50	RIG	2	TRIP OUT OF HOLE FOR LOGS
5/25/2010	06:00 - 12:00	6.00	TRP	2	TRIP OUT OF HOLE FOR LOGS SLM =11618.23' 6.77' DIFFERENCE, NO CORRECTION
	12:00 - 14:00	2.00	TRP	1	LAY DOWN BIT AND MOTOR, PICK UP LOGGING AND TOOLS 5 JOINTS E DRILL PIPE SURVEY 11565'***3.0 DEG***146.5 AZ
	14:00 - 15:00	1.00	OTH		WAIT ON BATTERY FOR LOGGING TOOLS
	15:00 - 20:30	5.50	TRP	2	TRIP IN HOLE WITH SHUTTLE LOGGING TOOL
	20:30 - 21:30	1.00	RIG	6	SLIP AND CUT DRILLING LINE
	21:30 - 00:00	2.50	TRP	2	TRIP IN THE HOLE WITH WEATHERFORD SHUTTLE LOGGING TOOLS TO 9312 FEET
	00:00 - 01:30	1.50	CIRC	1	FILL PIPE @ 9312 FEET AND CIRC OUT GAS 20 TO 25 FOOT FLARE
	01:30 - 02:00	0.50	TRP	2	TRIP IN THE HOLE FROM 9312 FEET TO 11625 FEET
	02:00 - 02:30	0.50	REAM	1	TAGED BRIDGE @ 10578 FEET TO 10650 FEET
	02:30 - 03:30	1.00	TRP	2	TRIP IN THE HOLE FROM 10650 FEET TO 11498 FEET
	03:30 - 04:00	0.50	REAM	1	SAFETY WASH & REAM FROM 11498 FEET TO 11625 FEET
	04:00 - 06:00	2.00	CIRC	1	CIRC AND COND MUD @ 11620 FEET AND DROP DARTTO DRPLOY TOOL FLARE = 20 TO 25 FEET
5/26/2010	06:00 - 06:30	0.50	CIRC	1	DEPLOY LOGGING TOOL AND PUMP TRIP SLUG
	06:30 - 11:30	5.00	LOG	1	LOG OUT OF HOLE WITH WEATHERFORD QUAD COMBO SHUTTLE TOOL T/5798'
	11:30 - 14:00	2.50	TRP	2	TRIP OUT OF HOLE WITH LOGGING TOOLS
	14:00 - 15:00	1.00	TRP	1	LAY DOWN 2 JOINTS 3 1/2" E DRILL PIPE. LAY DOWN WEATHERFORD QUAD COMBO LOGGING TOOLS. CALIPER ARM AT THE NEUTRON SOURCE WAS HEAVILY DAMAGED, BUT THE TOOL WAS INTACT. CALIPER ARM APPEARS TO HAVE BEEN BENT @ 8739'. CALIPER DATA FROM 8739' TO 5798' IS NO GOOD, DENSITY AND POROSITY DATA APPEARS TO BE GOOD.
	15:00 - 18:00	3.00	TRP	1	PICK UP 5" WASH PIPE AND WEATHERFORD DRILL PIPE DEPLOYED FMI TOOLS.
	18:00 - 19:30	1.50	TRP	2	TRIP IN THE HOLE WITH SHUTTLE LOGGING TOOLS
	19:30 - 20:00	0.50	CIRC	1	FILL PIPE AND GET PRESURE READINGS
	20:00 - 21:00	1.00	TRP	2	TRIP IN THE HOLE FROM 3000 FT TO 5800 FEET
	21:00 - 21:30	0.50	CIRC	1	FILL PIPE AND GET PRESURE READING CIRC BOTTOMS UP

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: AZTEC

Spud Date: 10/16/1961
Rig Release: 5/29/2010
Rig Number: 777

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/26/2010	21:30 - 23:30	2.00	TRP	2	TRIP IN THE HOLE FROM 5800 FEET TO 8780 FEET
	23:30 - 00:30	1.00	CIRC	1	FILL PIPE AND GET PRESURE READINGS CIRC
	00:30 - 01:30	1.00	TRP	2	TRIP IN THE HOLE TO 11530
	01:30 - 04:00	2.50	CIRC	1	WASH & REAM TO 11615 FEET AND CIRC BOTTOMS UP
	04:00 - 06:00	2.00	LOG	1	PUMP DART & DEPLOY IMAGE LOG TOOL PUMP DRY JOB AND LOG COMMING OUT OF THE HOLE
5/27/2010	06:00 - 13:30	7.50	LOG	1	LOG WELL WITH WEATHERFORD DP DEPLOYED FMI IMAGING TOOL FROM 11,602' TO 8925'.FINISH CALIPER LOG TO 5800'
	13:30 - 16:00	2.50	TRP	2	TRIP OUT OF HOLE WITH LOGGING TOOLS
	16:00 - 18:00	2.00	TRP	1	LAY DOWN LOGGING TOOLS AND WASHOVER PIPE DOWN LOAD LOGS AND LOAD OUT LOGGING TOOLS
	18:00 - 21:30	3.50	TRP	2	DOWN MONEL D.C. AND MAKE UP RR BIT #3 BIT SUB AND TRIP IN THE HOLE 5850
	21:30 - 22:30	1.00	CIRC	1	FILL PIPE AT THE SHOE AND CIRC OUT GAS
	22:30 - 00:00	1.50	TRP	2	TRIP IN THE HOLE 9204
	00:00 - 00:30	0.50	REAM	1	REAM THROUGH BRIDGES @ 9204 FT TO 9153 FEET
	00:30 - 01:00	0.50	TRP	2	TRIP IN THE HOLE FROM 9153 FEET TO 9460 FEET
	01:00 - 01:30	0.50	REAM	1	REAM FROM 9460 FEET TO 9515 FEET
	01:30 - 03:30	2.00	TRP	2	TRIP IN THE HOLE FROM 9515 FEET HITTING BRIDGES @ 9725 , 9750 , 9936 FEET
	03:30 - 04:00	0.50	REAM	1	WASH & REAM FROM 11488 TO 11625 FEET BRIDGES FROM(9150,TO 9440) TO,9460)(9460 TO 9515) (9642 TO 9705) (9968 TO 10004)
	04:00 - 06:00	2.00	CIRC	1	CIRC & COND HO;E FOR CASING
5/28/2010	06:00 - 07:00	1.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR SHORT TRIP
	07:00 - 09:00	2.00	TRP	14	SHORT TRIP TO 9086'
	09:00 - 11:00	2.00	TRP	14	TRIP IN HOLE, WASH 70' TO BOTTOM, 5' OF FILL
	11:00 - 13:00	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR CASING- PUMP HIGH VIS SWEEP
	13:00 - 23:30	10.50	TRP	3	LAY DOWN DRILL PIPE AND B.H.A.
	23:30 - 04:00	4.50	CSG	2	HOLD PRE JOB SAFETY MEETING AND RIG UP AND RUN 4.5" 13.5# N-80 CASING
	04:00 - 05:00	1.00	CSG	2	INSTALL ROTATING HEAD CIRC CASING & CHANGE OUT SHORT BAILS TO LONG BAILS
	05:00 - 06:00	1.00	CSG	1	RUN 4.5" 13.5# N-80 CASING
5/29/2010	06:00 - 08:00	2.00	CSG	2	RUN 4.5" 13.5# N-80 CASING TAGGED UP AT 10950'
	08:00 - 09:00	1.00	REAM	1	WASH CASING F/10950 T/11309'
	09:00 - 09:30	0.50	CSG	2	RUN 4.5" 13.5# N-80 CASING LANDED @ 11612'
	09:30 - 11:30	2.00	CIRC	1	CIRCULATE AND CONDITION HOLE FOR CEMENT, RIG DOWN CASERS
	11:30 - 12:00	0.50	CMT	1	HOLD SAFETY MEETING AND RIG UP HALLIBURTON
	12:00 - 14:30	2.50	CMT	2	PUMP CEMENTTESTED LINES TO 5000 PSI. PUMPED 10 BBLS FRESH WATER, FOLLOWED BY 30 BBLS OF SUPERFLUSH 101. LEAD 210 SACKS OF HALLIBURTON LITE, TAIL 415 SACKS OF 50/50 POZ. DISPLACED WITH 173 BBLS OF 2% KCL WATER. PLUG BUMPE AND FLOATS HELD. LOST RETURN WITH 15 BBLS LEFT TO DISPLACE. LOST TOTAL OF 48 BBL DURING CEMENT JOB.
	14:30 - 15:30	1.00	CMT	1	RIG DOWN HALLIBURTON
	15:30 - 02:00	10.50	BOP	1	NIPPLE DOWN BOP AND SET SLIPS @ 130,000# NIPPLE DOWN & CLAEN MUD PITS RELEASED THE RIG @ 02:00 -05-29-2010
	02:00 - 06:00	4.00	LOC	4	RIG DOWN AND PREPARE TO MOVE THE RIG
5/30/2010	06:00 - 06:00	24.00	LOC	4	RIG DOWN PREPARE FPR TRUCKS, REIG DOWN DELAYED DUE TO NO PERMITED LOADSCAN BE HAULED OVER THE HOLLIDAY

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Operations Summary Report -Completion

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/22/2010	06:00 - 16:00	10.00	BOP	1	TIGHT HOLE - Complete Deepening of well. On 6/21/10 MIRU Basin WS to start completion of this well. NDWH & NU a set of single pipe ram BOP. Tally & rabbit in the hole w/ 3-3/4" bit & 4-1/2" scraper & 98 jts of new 2-3/8" EUE 8RD 4.7# L-80 tbg. Tbg tail @ 3000'. SIFN. 24 Hour Forecast: Will continue to pick up new tbg to PBTD. NOTE: On 6/16/10 MIRU Cutters WL & ran a CBL/VDL/GR Log f/ tag @ 11510' to 3200' w/ TOC est @ 3720'. Correlated the log to the Weatherford Comp Dual Densisty Log dated 5/25/10. Csg Size: 4-1/2" 13.5# Csg Depth: 11612'
6/23/2010	06:00 - 16:00	10.00	TRP	5	TIGHT HOLE - Complete Deepening of well. On 6/22/10 - SITP & SICP = 0#. Continue to tally & rabbit in the hole w/ new 2-3/8" tbg. Tag @ 11563'. Circ hole clean w/ 2% KCL water. Pull tbg tail to 9700' & SIFN. 24 Hour Forecast: Will finish POOH w/ bit & scraper & NU frac head & test csg & surface equipment. Csg Size: 4-1/2" 13.5# Csg Depth: 11612'
6/24/2010	06:00 - 16:00	10.00	OTH		TIGHT HOLE - Complete Deepening of well. On 6/23/10 - SITP & SICP = 0#. Finish POOH w/ bit & scraper. ND BOP. NU frac head & associated flow back equipment. RU BC Quick Test & test csg & frac head to 7000# & held OK. Test flow back manifold to 5000# -- OK. Bleed off pressure & RD Quick Test. There will be no acitivity on 6/24/10 due to rig repair. 24 Hour Forecast: On 6/25/10 will perforate initial zone to prep for frac work. Csg Size: 4-1/2" 13.5# Csg Depth: 11612'
6/28/2010	06:00 - 16:00	10.00	PERF	2	TIGHT HOLE - Complete Deepening of well. On 6/25/10 SICP = 0# w/ no perfs in well. MIRU Cutters WL & perforate the following Mesa Verde intervals @ 3 JPF & 120* phasing per the CBL log dated 6/16/10 using a 3-1/8" csg gun as follows: 11368-80' (36 holes) & 11411-15' (12 holes). Hole full prior to & after perforating w/ no pressure incureas. RD Cutters. Breakdown the perfs down csg @ 3650# & pump into the perfs @ 1 BPM @ 3400# w/ 5 bbls of water. SIFWE. 24 Hour Forecast: Scheduled to frac. Csg Size: 4-1/2" 13.5# Csg Depth: 11612' Perfs: Zone #1: 6/25/10 - MV:

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/28/2010	06:00 - 16:00	10.00	PERF	2	11368'80' & 11411-15'
6/29/2010	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - Complete Deepening of well. On AM of 6/28/10 after a 68 hour SI period SICP = 1650#. MIRU Halliburton frac crew along w/ Cutters WL. Zone #1: (MV - 11368-80' & 11411-15'): Frac this interval w/ 800 gals of 15% HCL followed by a 5700 gal pad & stage 0.75# to 2 ppg 30/50 mesh sand in 2450 gals of fluid & pump 2 ppg stage in 13500 gals of fluid & started to screen out & flushed w/ 4700 gals of slick water. All sand was pumped in a 2% KCL slickwater system. Screened out w/ a total of 20M# in formation & 4500# left in the csg. Open well & flowed back 20 bbls of water & sand. Max psi for this frac was 7037#, avg psi = 3847#; max rate = 31.6 BPM; avg rate = 25.5 BPM; RIH w/ a 3-1/8" peforating gun & perforate the following MV intervals @ 3 JPF & 120* phasing per the CBL log dated 6/16/10: 11264-72' & 11286-94' (48 holes). Lubricate in a 4-1/2" Halliburton comp frac plug & set a @ 11325'. Zone #2: (MV - 11264-72' & 11286-94'): Frac this interval w/ 800 gals of 15% HCL followed by a 5000 gal pad & stage 0.75# to 1.5 ppg 30/50 sand in 36000 gals of fluid followed by a 8000 gal spacer & pump 1.5 ppg to 2 ppg sand in 13500 gals of fluid & started to screen out & flush w/ 3385 gals of fluid before screen out @ 7182#. Total of 55100# of sand in formation & 6200# left in csg. Total load of 1570 bbls. Max psi = 7182#; avg psi = 3939#; Max rate = 38.1 BPM; avg rate = 33.9 BPM; Screened out w/ 2# on the perfs. Flow back csg to clean up. Flush w/ 180 bbls of water. Wireline seta a comp frac plug @ 11200'. Perforate per the above gun & log MV intervals 11164-80' (48 holes). Zone #3: (MV 11164-80'): Frac this zone w/ 400 gals of 15% HCL followed by a 5700 gal pad & stage 0.5# to 1.25 ppg in 23000 gals of fluid followed by a 5000 gal spacer & finish w/ a 1.25 ppg to 1.60 ppg sand stage in 12000 gals of fluid & went to flush due to increase in pressure & flush w/ 5855 gals of slick water. Total of 35800# of 30/50 sand in formation & 1500# of sand in the csg. Max rate = 37.8 BPM; avg rate = 34.4 BPM; Max psi = 7121#; avg psi = 4267#. Open the well & flow back 180 bbls of water to clean out wellbore on 2-1" chokes & pinch well in to a 14/64" choke overnight. NOTE: Fluid volume on stage #1 = 650 bbls. Fluid volume on Stage #3 = 1400 bbls. Open the well @ 6:00 PM on a 14/64" choke on 6/28/10 w/ a FCP = 2500#. Continue to flow the well for the next 11 hours until 5:00 AM on 6/29/10 w/ a final FCP = 1000# on a 14/64" choke @ a rate of 80 BPH of water & gas w/ no sand for a total recovery in the last 11 hours of 890 bbls. SI the well @ 5:00 AM. 24 Hour Forecast: Will continue w/ perforating & fracing. Csg Size: 4-1/2" 13.5# Csg Depth: 11612' Perfs: Zone #1: 6/25/10 - MV: 11368'80' & 11411-15'
6/30/2010	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - Complete Deepening of well. On Am of 6/30/10 after a 2 hour SI period SICP = 1600#. Lubricate in a comp frac plug & set @ 11080'. Perforate the following MV intervals per the CBL dated 6/16/10 @ 3 JPF w/ 120* phasing w/ a 3-1/8" csg gun: 10846-50'; 10889-97' & 10929-33' (48 holes). Zone #4: (MV: 10846-50'; 10889-97' & 10929-33'): Frac w/ 400 gals of 15% HCL followed by a 5000 gal pad & stage 0.5# to 1.25# 30/50 sand in 23000 gals of fluid

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/30/2010	06:00 - 16:00	10.00	STIM	3	followed by a 10500 gal spacer & stage 1.25# to 1.5# ppg sand in 15000 gals of fluid & flush w/ 400 gals of acid & 6881 gals of slick water. Total of 39000# of sand & a total of 1450 bbls of water. Max rate = 40.6 BPM; Avg rate = 40.6 BPM; Max psi = 6014#; avg psi = 4606#; ISIP = 3600# (.77). Set comp frac plug @ 10800'. Perforate the following MV zones per the above gun & log: 10730-37' & 10746-54' (48 holes). Zone #5: (MV: 10730-37' & 10746-54'): Frac w/ a 5000 gal pad & stage 0.5# to 1.25# 30/50 sand in 23000 gals of fluid & started to screen out & flush w/ 6900 gals of slick water. Total of 20000# of sand in formation & a total load of 833 bbls. Max rate = 39.1 BPM; avg rate = 35.6 BPM; Max psi = 6834#; avg psi = 4725#. Set a comp frac plug @ 10650'. Perforate the following MV intervals per the above log & gun: 10514-20'; 10546-50' & 10590-96' (48 holes). Zone #6: (MV: 10514-20'; 10548-50' & 10590-96'): Frac w/ 800 gals of 15% HCL followed by a 5000 gal pad & stage 0.5# to 1.25# 30/50 sand in 21000 gals of fluid followed by a 9500 gal spacer & stage 1.25# to 1.5# sand in 12000 gals fo fluid & while pumping next spacer stage well screened out. All sand was 30/50 mesh. Total of 33900# of sand in formation. Total load of 1260 bbls. Max rate = 40.2 BPM; avg rate = 39.4 BPM; Max psi = 6899#; Avg psi = 3972#. Did not set a frac plug & tag sand @ 10400'. Perforate the following MV zone as above gun & log: 9904-20' (48 holes). Zone #7: (MV: 9904-20'): Frac w/ 800 gals of 15% HCL acid followed by a 5000 gal pad & stage 0.5# to 1.25# 30/50 sand in 22400 gals of fluid & belt broke on sand mover & flush w/ 6731 gals. ABORT JOB. Total of 16900# of 30/50 sand & a total of 820 bbls. Max rate = 40.2 BPM; avg rate = 40 BPM; max psi = 4874#; avg psi = 3846#; ISIP = 2630# (.71). Open the well to flow back screen out on Zone #6. Recovered slug of sand & well cleaned up. Put the well on a 14/64" choke @ 5:00 PM on 6/29/10 & flowed the well on a 14/64" choke for the next 12 hours to the flow back tank & @ 5:00 AM on 6/30/10 FCP was 1600# on a 14/64" choke w/ a rate of 80 BPH of water w/ no sand & a total recovered in the last 12 hours of 960 bbls. SI the well @ 5:00 AM to wireline set a CBP this AM. Csg Size: 4-1/2" 13.5# Csg Depth: 11612' Perfs: Zone #1: 6/25/10 - MV: 11368-80' & 11411-15' Zone #2: 6/28/10 - MV 11264-72' & 11286-94' Zone #3: MV 11164-80'; Zone #4: MV 10846-50'; 10889-97'; 10929-33' Zone #5: MV 10730-37'; 10746-54' Zone #6: MV 10514-20' 10546-50'; 10590-96' Zone #7: MV 9904-20'
7/1/2010	06:00 - 16:00	10.00	STIM	3	TIGHT HOLE - Complete Deepening of well. On 6/30/10 after a 2 hour SI period SICP = 1600#. RIH w/ WL & set a CBP @ 9500'.

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/1/2010	06:00 - 16:00	10.00	STIM	3	Bled off csg & RDMO Cutters WL. ND frac head assembly. NU BOP's & flow back manifold. RIH w/ 3-5/8" Hurricane mill & pump off bit sub assembly & 2-3/8" tbg to 9470'. Circ hole clean w/ 2% KCL water & pressure test BOP & flow back manifold to 3000# & held OK. Drill out CBP @ 9500' in 10 minutes w/ a max of 1000# kick @ surface. Gas & water on a 1" choke. Bled down to 500# after recovering 280 bbls of water. Turn well over to production department overnight via gas sales. Tbg tail @ 9530'. 24 Hour Forecast: Will continue to drill out composite bridge plugs. Csg Size: 4-1/2" 13.5# Csg Depth: 11612' Perfs: Zone #1: 6/25/10 - MV: 11368-80' & 11411-15' Zone #2: 6/28/10 - MV 11264-72' & 11286-94' Zone #3: MV 11164-80'; Zone #4: MV 10846-50'; 10889-97'; 10929-33' Zone #5: MV 10730-37'; 10746-54' Zone #6: MV 10514-20' 10546-50'; 10590-96' Zone #7: MV 9904-20'
7/6/2010	06:00 - 16:00	10.00	DRL	5	TIGHT HOLE - Complete Deepening of well. On 7/1/10 - FCP = 1730# @ a rate of 400 MCFPD via gas sales & SITP = 0# w/ float in the string. Open well on a 1" choke w/ FCP = 800# to the flow back tank. Drill out frac plugs @ 10650', 10800', 11080', 11200' & tag sand @ 11480' & clean out sand to PBTD of 11563'. Circ hole clean. Spot biocide & corrosion inhibitor on bottom. Pull mill to 11202' & land tbg in hanger. ND BOP's & NU WH. Drop ball & shear off bit sub assembly. SICP = 2200#. Turn well over to production department via tbg flow & gas sales @ 5:00 PM on 7/1/10. On 7/2/10 will RDMO Basin Well Service. Note: During clean out operations well was flowing to the flow back tank at 500-600# on a 64/64" choke gas & water. Plugs averaged 15 minutes per plug to drill up. They are Halliburton plugs. FINAL REPORT OF COMPLETION Csg Size: 4-1/2" 13.5# Csg Depth: 11612' Perfs: Zone #1: 6/25/10 - MV: 11368-80' & 11411-15' Zone #2: 6/28/10 - MV 11264-72' & 11286-94'

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Operations Summary Report

Well Name: RWU 32-30B (158)
Location: 30- 7-S 23-E 6
Rig Name: BASIN WELL SERVICE

Spud Date: 10/16/1961
Rig Release: 5/3/2010
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/6/2010	06:00 - 16:00	10.00	DRL	5	Zone #3: MV 11164-80'; Zone #4: MV 10846-50'; 10889-97'; 10929-33' Zone #5: MV 10730-37'; 10746-54' Zone #6: MV 10514-20' 10546-50'; 10590-96' Zone #7: MV 9904-20' Tbg Detail: KB = 14.0' 7" 10K Bowl Style Hanger = 1.20' 364 jts 2-3/8" 4.7# L-80 EUE 8RD tbg = 11153.42' 1.81" F Nipple = 0.91 1 Jt 2-3/8" 4.7# L-80 EUE 8RD tbg = 30.90 Weatherford shear sub w/ WL guide = 0.92 EOT @ 11201.35' F-Nipple @ 11168.62'

CONFIDENTIAL
RECEIVED
JUL 26 2010
DIV OF OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR ACCT. No. N-3700

OPERATOR: **QEP Energy Company**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
	99999	17718	**43-047-15268**	**RW 32-30B**	**SWNE**	**30**	**7S**	**23E**	**Uintah**		**7/1/2010**

WELL 1 COMMENTS: **Deepening changing the formation from GRRV to WSMVD.** 7/29/10

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED
JUL 29 2010
DIV. OF OIL, GAS & MINING

Signature

Office Administrator 7/29/2010
Title Date

Phone No. **(435)781-4342**

CONFIDENTIAL

API Well No: 43047152680000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 32-30B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152680000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2041 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/20/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	✓ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: Wildcat Tax Credit Appl

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests that the wildcat tax credit be applied to the above well. This is the first well with production from the Mesa Verde pool within a one mile radius at the time of completion (see attached map). The Mesa Verde Fm. is at 9186' in the subject wellbore, significantly deeper than the previously tested wells in the area. Gas production in this part of the basin has historically been from shallower horizons and therefore, this well should be considered wildcat in nature. Offset wells include: SEE ATTACHED

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/24/2011

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	12/20/2010

RECEIVED December 20, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047152680000

For Mesaverde formation only. See attached Statement of Basis for more information.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01/24/2011

By:

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: QEP Energy Company

Location: SWNE Sec 30 T070S R230E Uintah county, Utah

WELL NAME: RW 32-30B **API #:** 43-047-15268

FINDINGS

1. This well was originally completed on December 5, 1961 in the Green River formation, with a spud date of October 16, 1961 reaching a total depth of 6,037 feet.
2. Several wells in the surrounding 1-mile radius have produced out of the Green River formation.
3. A permit to deepen was approved on October 21, 2009.
4. Well was deepened and re-completed on July 1, 2010 in the Mesa Verde formation, with a spud date of May 11, 2010 reaching a total depth of 11,625 feet.
5. This well was > 1 mile from any known production in the Mesa Verde Formation at the time of the re-completion and the start of commercial production. (Attachment A)
6. There has been no production out of the Mesa Verde formation from wells within a 1-mile radius of this well. (See Attachment A for surrounding well information)

CONCLUSIONS

Based on the findings above the Division has determined the RW 32-30B was drilled into an unknown area for the Mesa Verde formation. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(5)(b) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil, Gas and Mining.

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/24/2011

By: Dustin K. Doucet

Reviewer(s): Dustin K. Doucet DKD Date: 1/24

Joshua J. Payne Date: January 18, 2011

ATTACHMENT A														
1 Mile Area of Review														
API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotar Spud	Date TD Reached	Date First Produced	Production Formation
4304733809	RWU 13-30B	LA	NWSW	30	070S	230E	0	0	D	810				
4304733790	RW 33-30B	WIW	NWSE	30	070S	230E	5489	455	D	448			7/2/2001	GREEN RIVER
4304733788	RW 31-30B	WIW	NWNE	30	070S	230E	15841	22619	D	328			4/2/2001	GREEN RIVER
4304733787	RWU 24-30B	LA	SESW	30	070S	230E	0	0	D	900				
4304733785	RW 11-30B	WIW	NWNW	30	070S	230E	0	0	D	834			10/2/2001	GREEN RIVER
4304733772	RWU 44-30B	POW	SESE	30	070S	230E	22270	29	D	928			6/21/2001	GREEN RIVER
4304733771	RW 42-30B	SOW	SENE	30	070S	230E	6038	26689	D	471			5/1/2001	GREEN RIVER
4304733767	RWU 22-30B	LA	SENW	30	070S	230E	0	0	D	376				
4304733766	RW 22-29B	PA	SENW	29	070S	230E	5	0	D	1174			5/24/2001	GREEN RIVER
4304733764	RWU 13-29B	LA	NWSW	29	070S	230E	0	0	D	888				
4304733732	RWU 41-36A	LA	NENE	36	070S	220E	0	0	D	1385				
4304733654	RWU 33U-19B	PA	NWSE	19	070S	230E	0	0	D	1302				UINTA
4304733590	RW 11-29B	WIW	NWNW	29	070S	230E	27336	18482	D	958			12/16/2000	GREEN RIVER
4304733580	RWU 42-25A	PA	SENE	25	070S	220E	41	0	D	1211			11/9/2000	GREEN RIVER
4304733579	RW 41-25A	POW	NENE	25	070S	220E	31337	6889	D	1411			9/28/2000	GREEN RIVER
4304733578	RW 33-25A	WIW	NWSE	25	070S	220E	0	0	D	1551			11/14/2000	GREEN RIVER
4304733524	RW 44-19B	POW	SESE	19	070S	230E	26626	1734	D	872			7/8/2000	GREEN RIVER
4304733523	RW 24-20B	POW	SESW	20	070S	230E	67137	22883	D	1515			9/6/2000	GREEN RIVER
4304733499	RW 33-19B	WIW	NWSE	19	070S	230E	6514	0	D	1411			6/5/2000	GREEN RIVER
4304733498	RW 13-20B	WIW	NWSW	20	070S	230E	0	0	D	1526			5/13/2000	GREEN RIVER
4304733497	RW 13-19B	WIW	NWSW	19	070S	230E	9409	11878	D	1452			7/24/2000	GREEN RIVER
4304733492	RW 24-19B	POW	SESW	19	070S	230E	28126	4919	D	943			6/24/2000	GREEN RIVER
4304716499	RWU 186 (12-30B)	PA	SWNW	30	070S	230E	0	0	D	767				
4304715288	RW 34-30B	POW	SWSE	30	070S	230E	569541	444721	D	680			10/23/1962	GREEN RIVER
4304715280	RW 21-30B	PA	NENW	30	070S	230E	351132	251542	D	504			8/16/1962	GREEN RIVER
4304715271	RW 14-20B	PA	SWSW	20	070S	230E	0	0	D	1161			2/15/1962	GREEN RIVER
4304715268	RW 32-30B	PGW	SWNE	30	070S	230E	398175	690395	D	0		5/25/2010	6/30/2010	MESA VERDE
4304715265	RW 14-29B	POW	SWSW	29	070S	230E	218795	215041	D	1130			8/13/1961	GREEN RIVER
4304715254	RW 41-30B	POW	NENE	30	070S	230E	332286	625114	D	588				GREEN RIVER
4304715252	RW 43-19B	PA	NESE	19	070S	230E	397114	1231463	D	1281			10/27/1960	GREEN RIVER
4304715242	RW 34-19B	PA	SWSE	19	070S	230E	586239	1219773	D	830			5/13/1960	GREEN RIVER
4304715203	RW 41-31B	POW	NENE	31	070S	230E	418059	487895	D	1270			4/10/1958	GREEN RIVER
4304715184	RWU 43-30B (60)	PA	NESE	30	070S	230E	178971	213535	D	546			8/18/1957	GREEN RIVER
4304715179	RW 41-25A	PA	NENE	25	070S	220E	21247	183832	D	1303			2/2/1957	GREEN RIVER
4304715175	RW 12-29B	PA	SWNW	29	070S	230E	235508	604713	D	820			9/28/1956	GREEN RIVER
4304715172	RW 23-30B	PA	NESW	30	070S	230E	299994	507597	D	580			4/25/1956	GREEN RIVER

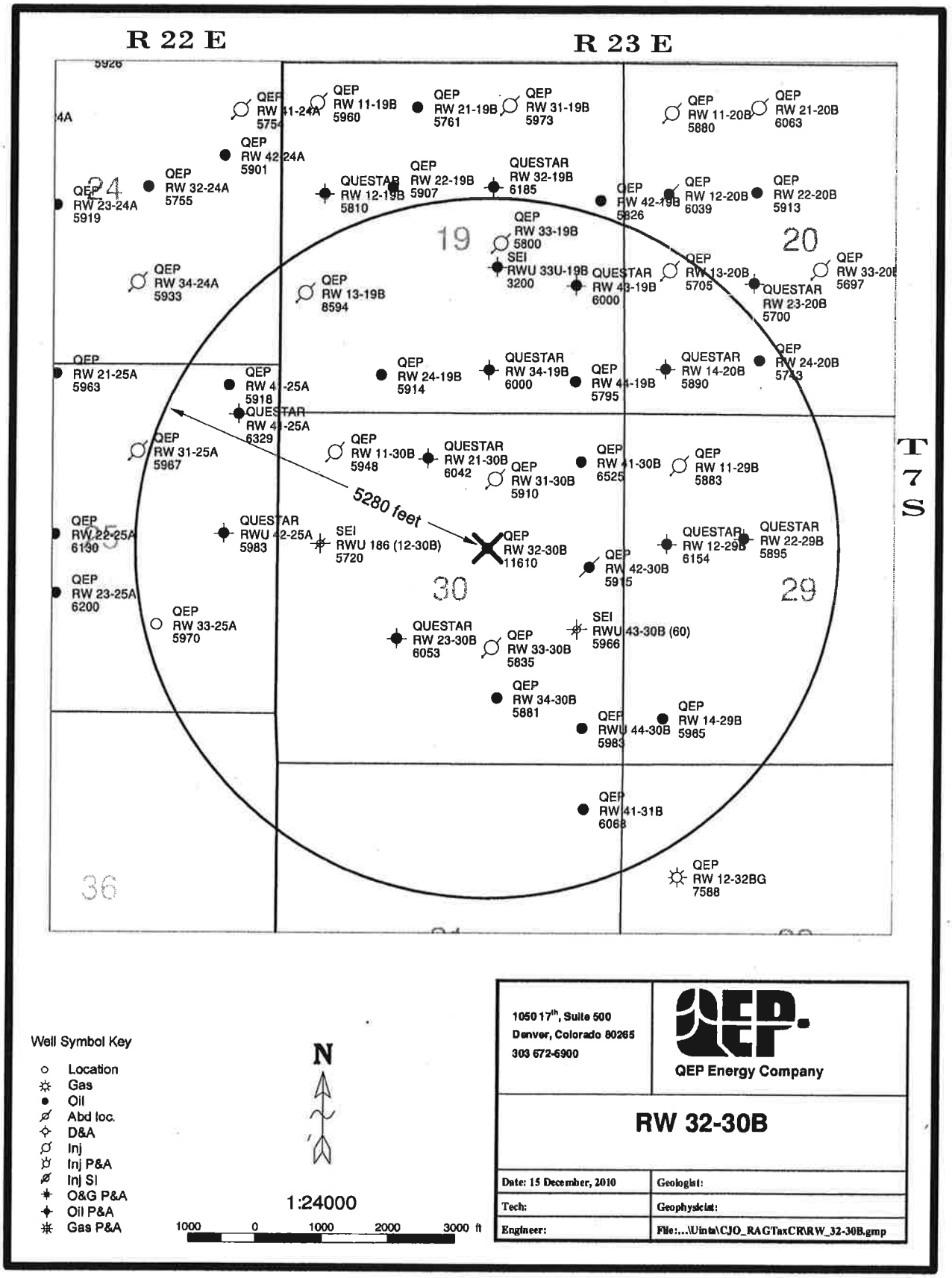
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01/24/2011

By: Dustin Doucet

API	WELL NAME	WELL NUMBER	TD	FORMATION AT TD
43047336540000	RED WASH	33U-19B	3200	UINT
43047334980000	RED WASH	13-20B	5705	GRRV
43047164990001	UNIT	186 12-30B	5720	GRRV
43047335230000	FEDERAL	24-20B	5743	GRRV
43047335240000	FEDERAL	44-19B	5795	MHOG
43047334990000	RED WASH	33-19B	5800	GRRV
43047337900000	RED WASH UNIT	33-30B	5835	GRRV
43047164990000	RED WASH UNIT	186 12-30B	5839	GRRV
43047152880000	RED WASH UNIT	34-30B	5881	GRRV
43047335900000	RED WASH	11-29B	5883	GRRV
43047152710000	RED WASH UNIT	14-20B	5890	GRRV
43047337660000	RED WASH UNIT	22-29B	5895	GRRV
43047337880000	RED WASH UNIT	31-30B	5910	GRRV
43047334920000	RED WASH	24-19B	5914	GRRV
43047337710000	RED WASH UNIT	42-30B	5915	GRRV
43047335790000	RED WASH	41-25A	5918	GRRV
43047337850000	RED WASH UNIT	11-30B	5948	GRRV
43047151840000	RED WASH UNIT	60 43-30B	5966	GRRV
43047335780000	RED WASH	33-25A	5970	GRRV
43047335800000	RED WASH	42-25A	5983	GRRV
43047337720000	RED WASH UNIT	44-30B	5983	GRRV
43047152420000	RED WASH UNIT	34-19B	6000	GRRV
43047152520000	RED WASH UNIT	43-19B	6000	GRRV
43047152800000	RED WASH UNIT	21-30B	6042	GRRV
43047151720000	RED WASH UNIT	23-30B	6053	WSTC
43047152030000	RED WASH UNIT	41-31B	6068	WSTC
43047151750000	RED WASH UNIT	12-29B	6154	WSTC
43047151790000	RED WASH UNIT	41-25A	6329	WSTC
43047152540000	RED WASH UNIT	41-30B	6525	WSTC
43047334970000	FEDERAL	13-19B	8594	WSTC

RECEIVED December 20, 2010



Well Symbol Key

- Location
- Gas
- Oil
- Abd loc.
- D&A
- Inj
- Inj P&A
- Inj SI
- O&G P&A
- Oil P&A
- Gas P&A

N

1:24000

1000 0 1000 2000 3000 ft

1050 17th, Suite 500
Denver, Colorado 80265
303 672-6900

QEP Energy Company

RW 32-30B

Date: 15 December, 2010	Geologist:
Tech:	Geophysicist:
Engineer:	File:...\Uinta\CJO_RAGTaxCR\RW_32-30B.gmp

RECEIVED December 20, 2010

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 32-30B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152680000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2041 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/3/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO ADD ADDITIONAL MESA VERDE PERFS ON THE RW 32-30B AS FOLLOWS: 1. RU WIRELINE 2. RIH WITH THROUGH TUBING PERFORATING GUNS. 3. PERFORATE FROM 11, 486' TO 11, 496'. 4. BREAKDOWN FORMATON WITH 500 GAL 15% HCL, FLUSH WITH 2% KCI.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 29, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent

SIGNATURE	DATE
N/A	11/21/2012

RECEIVED: Nov. 21, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 32-30B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152680000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 12/20/2012
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
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☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY ADDED ADDITIONAL MESA VERDE PERFS ON THE RW 32-30B AS FOLLOWS: 1. MIRU WIRELINE 2. POOH WITH PLUNGER AND BUMPER SPRING 3. RIH WITH 1 9/16 PERF GUN; TAG PBTD @ 11,516' 4. PERF FROM 11,486' - 11,496', 3 SHOTS PER FOOT, 120 PHASING 5. POOH AND RDWL, SHUT WELL IN, TURN OVER TO PRODUCTION ON 12-20-2012.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 29, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Benna Muth	435 781-4320	Regulatory Assistant

SIGNATURE	DATE
N/A	1/28/2013

RECEIVED: Jan. 28, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02025

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RW 32-30B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152680000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2041 FNL 1999 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 30 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED CONFIRMING WORK WAS COMPLETED AS OUTLINED IN THE NOTICE OF INTENT SUBMITTED ON 11/21/2012 TO ADD ADDITIONAL MESAVERDE PERFS TO THE RW 32-30B. DETAILS WILL FOLLOW IN FORM 8 WELL COMPLETION REPORT. THIS WELL WAS TURNED TO PRODUCTION ON 12/20/2012.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 31, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst

SIGNATURE	DATE
N/A	1/16/2013

RECEIVED: Jan. 16, 2013