FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	PB
Entered On S R Sheet		Copy N I D to Field Office	
Location Map Pinned	✓	Approval Letter	Initial
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed 8-13-61 Location Inspected

OW ✓ WW TA Bond released

GW OS PA State of Fee Land

LOGS FILED

Driller's Log 10-26-61

Electric Logs (No.) 5

E I-E ✓ E-I GR GR-N Micro ✓

Lat Mi-L Sonic Others Perforating Depth Control Cement Bond Log + Casing Collar Log and Perforating Record.

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. U-02030
Unit Red Wash

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

29 T 7 S X R 23 E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 8, 1961

Well No. (153) 14-29B is located approximately 660 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 29B

SW 1/4 SW 1/4 29 (¼ Sec. and Sec. No.) 7S (Twp.) 23E (Range) SLBM (Meridian)

Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5430 ft. (estimated)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well for oil or gas to be completed in the Lower Green River Formation.

10-3/4" casing is to be cemented at approximately 225'.

7" casing is to be cemented below lowest productive sand with sufficient cement to reach to 4000'.

Top Green River - 2875'
"H" Point - 4825'
"K" Point - 5459'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

By R. L. GREEN (Original Signed)

Title Division Superintendent

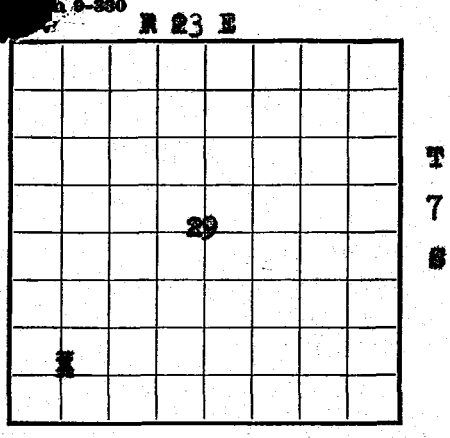
USGS, SLC-3; OGCC, SLC-1; Gulf, Denver-1; Caulkins-1; LCS III-1; File-1

GPO 862040

Form 9-330

Form approved
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-02025
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company California Oil Co., Western Div. Address P. O. Box 455, Vernal, Utah

Lessor or Tract U-02025 Field Red Wash State Utah

Well No. 14-29B (153) Sec. 29 T. 7S R. 23E Meridian SLBM County Uintah

Location 660 ft. {N. / S.} of S Line and 660 ft. {E. / W.} of W Line of Sec. 29 Elevation 5430 K B (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Date September 29, 1961 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-10-, 19 61 Finished drilling 8-4-, 19 61

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5603 to
No. 2, from 4962 to 4964
No. 3, from 4877 to 4880
No. 4, from 4849 to 4854
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	40.5#			201	Beveled collar				
7"	23#			5658	Baker Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	201'	175 Common			
7"	5658	400 Common			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	201'	175 Common			
7"	5658	400 Common			

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing 8-13, 1961

The production for the first 24 hours was 224 barrels of fluid of which 58 % was oil; ..... % emulsion; 42 % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2840	2840	Shale and Sand
2840	5965	3125	Sand and Shale

16—43094-5

WELL NO. 153 (14-29B) PROPERTY: Section 29 Red Wash Field

HISTORY OF OIL OR GAS WELL

June 10, 1961
Kerr-McGee Oil Industries, Inc. moved in rig No. 23 and rigged up. Spudded at 3:00 P. M. June 10, 1961. Drilled 15" hole to 205'. Cemented 10-3/4" casing at 201 with 175 sacks common cement with 2% $CaCl_2$. WOC 12 hours.

June 11 through June 25, 1961
Drilled 9" hole from 205-5912'

June 26, 1961
Drilled to 5965. Ran Schlumberger logs, as follows: IES Log 5964-203
Micro Log 5964-2000

June 27, 1961 and June 28, 1961
Ran DST No. 1, 2, and 3.

DST #1 - (5830-5860) 45 min. ISI, 45 min flow, 45 min FSI. NGTS recovered 60' muddy water. Pressures - IHH 2942, ISI 2280, IF 25, FF 50, FSI 2114, FHH 2966. Prep. to run DST no. 2

DST #2 - (5688-5702) 45 min. test. NGTS. Rec 1452 mud and water. Pressures IHH 2930, IF 195, FF 700, FSI 2125, FHH 2905.

DST #3- (5596-5614) 45 min test. GTS in 5 min. at rate of 55 MCF/D decreasing to 14 MCF/D by end of test. Rec. 274 ft. oil, 297 ft of mud and water. Pressures: IHH 2833, ISI 2102, IF 110, FF 195, FSI 1850, FHH 2833. Layed down drill pipe. ran casing to 5819. Cmtd 7" casing with 160 sacks and thru DV collar at 5051 with 240 sacks WOC at 4:30 P. M. June 28, 1961.

June 29, 1961
DV collar had failed to open. Drilled out cement to 5052. Cleanedout to 5719. Ran Schlumberger cement Bond Log from 5709-4500. Gamma Ray Log from 5711-4500. Perforated pipe 5064-5062 with 6-1/2" jets/ft.

June 30, 1961
Set Halco DM Retainer at 5003'. Squeezed 240 sacks cement thru perfs from 5062-5064 to a final standing pressure of 4000 psi. WOC 12 hrs. WIH and drilled out cement.

July 1, 1961
Ran in hole with collar locator and Hydrajet tool landed tubing on hanger. Released Rig at 8 A. M. July 1, 1961.

July 28, 1961
Moved in R & R rig and pulled tubing. Ran cement bond log. Log indicated good cement to 4590.

July 30, 1961
Ran Halco Horizontal Hydrajet tool and cut circular notch at 5603. Acidized notch with 250 gal. acid. Pulled tubing.
Fraced down 7" casing using 8000 gal #5 BF containing 6000 # 20-40 sand, 400 # Adomite and 300 # 12-16 Al. pellets. Average rate = 35 BPM.

WELL NO. 153 (14-29B) PROPERTY: Section 29 RED WASH FIELD

July 31, 1961
Set Halco magnesium BP at 4980. Cut notches with Hydrajet tool at 4962-64. Acidized with 250 gal acid. POOH with tbg.
Fraced down 7" casing using 8000 gal. BF #5 containing 5250 # 20-40 sand, 400# Adomite and 300# Al. pellets. Average rate = 31.2 BPM.

August 1, 1961
Ran Halco Vertical notching tool. Cut Vertical notch from 4877-4880 and 4849-4854. Acidized each with 250 gal. acid. POOH with tubing. Fraced down 7" casing with 21,000 gal. #5 BF containing 18,000 #20-40 sand, 10-50 # Adomite, and 900 # Al. Pellets. Average rate = 42. BPM

August 2, 1961
Cleaned out hole to bridge plug. Drilled out bridge plug at 4980. Circ. hole clean.

August 3, 1961
Ran 2-1/2" EUE tubing and landed at 5658.

August 4, 1961
Ran rods and pump. Hung well on. Released rig at 11:00 A. M. August 4, 1961.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: Unit #153 (14-29B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T7S, R23E

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL and 660' FWL of Sec. 29, T7S, R23E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5430

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Expose Add'l Sands			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose aquifer sands for pressure testing and water sampling at subject well as follows:

1. Drill out remains of MgBP at 5719' and cement to 5750'.
2. Run CBL from 5750 to 4500'. Perforate at 5560-5572' (K_B), 5690-5710' (K_Y 50 & 90) and 5720-28' (L) w/ 1 hyperjet/ft with casing gun.
3. Pressure test excluded perfs 5062½-64' (I) to insure same are still excluded.
4. Breakdown and check for communication perfs 5720-28' (L), 5690-5710' (K_Y 50 & 90), 5603' (K_C) and 5560-72' (K_B).
5. Run straddle DST tool and test 5720-28' (L), 5690-5710' (K_Y 50 & 90) and 5560-72' (K_B).
6. At the conclusion of tests, in order to prevent intersonal water flow, cement squeeze following perfs in two 100 sack stages:

   1st Stage: 5690-5710 and 5720-28'.
   2nd Stage: 5560-72 and 5603'.

7. Run production string tubing, rods and pump.
8. Hang well on for a producible condition but do not start unit.

Present Production: Shut-in May, 1967.

18. I hereby certify that the foregoing is true and correct

Original Signed by
R. W. PATTERSON

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 6/17/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; OGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: Unit #153 (14-29B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, ~~XX~~ T7S, R23E

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron Oil Co., Western Division

3. ADDRESS OF OPERATOR: P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL and 660' FWL of Sec. 29, T7S, R23E, SLBM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5430

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Expose Additional Sand			[X]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was completed on subject well as of 7-13-69:

1. Drilled out remains of MgBP at 5719' and drilled out to 5753'.

2. Ran CBL-GR. Perforated at 5560-72' (K_B), 5690-5710' ($K_{F50,70,90}$) and 5720-28' (L) w/ 1 hyperjet/ft.

3. Tested excluded intervals 5062½-64', held ok.

4. Brokedown newly perforated intervals and checked for communication.

5. Straddled each new perf and tested.

6. Set Baker RBP at 5715' and Model "K" cement retainer at 5645'.

7. Squeezed K_F perfs 5690-5710' w/ 100 sacks 50/50 Pozmix cement.

8. RIH w/ production string and set production packer at 5502' to pump K_B and K_G sands only. Ran rods and pump. Released rig.

Prior Production: Shut-in May, 1967; Production After: 29 BOPD, 175 BWPD, 11 MCFD.

18. I hereby certify that the foregoing is true and correct

Original Signed by
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 9-10-69
R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

RECEIVED
OCT 2 _ 1987
DIVISION OF
OIL, GAS & MINING

POW

Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-02025

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 102703

7. UNIT AGREEMENT NAME: Red Wash

8. FARM OR LEASE NAME:

9. WELL NO.: 153 (14-29B)

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T7S, R23E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FSL & 660' FWL

14. PERMIT NO.: 43-047-15065

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB - 5,430'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Exclude water zone	X			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete RWU #153 as follows:

1. MIRU. Pull rods and pump. N/U BOPE and test. Pull production tubing.
2. Clean out to PBTD at 5,640'.
3. Locate casing leaks and repair as necessary.
4. Isolate and establish injection rate into perfs at 4,847'-54' and 4,877'-80'.
5. Set CIBP at ±4,935. Cement squeeze perfs at 4,847'-80' with 150 sx cement.
6. Clean out to PBTD and pressure test squeezed perfs.
7. Perforate 5,622'-5,634' and 4,992'-5,000', 4 SPF, 90° phasing from Schlumberger depth control log 6-29-61.
8. Fracture stimulate perfs at 5,622'-34'.
9. Fracture stimulate perfs at 4,992'-5,000'.
10. Clean out sand to PBTD.
11. Run production tubing. N/D BOPE. Run pump and rods.
12. Rig down, release rig and return well to production.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-22-87
BY: John R. Baza

3 - BLM
3 - State
2 - Partners
1 - EEM
1 - MKD
3 - Drlg.
1 - File

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED: G. L. Watson TITLE: Office Assistant DATE: October 15, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-02025 POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED JAN 08 1988 DIVISION OF OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Red Wash

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

9. WELL NO.
153 (14-29B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL & 660' FWL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R23E

14. PERMIT NO.
43-047-15265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5,430'

12. COUNTY OR PARISH: Uintah
13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Red Wash 153 was recompleted and returned to production as follows:

1. MIRU Baker #3 12-5-87. Pulled rods. NU BOPE. POOH w/tbg. Tested BOPE. Changed out leaking tubing head.
2. Cleaned out to 5,630'.
3. Ran retrievable RBP and pkr. Isolated and pumped into perfs 4,877'-80' (HA) and 4,847'-54' (H).
4. Set CIBP at 4,940'. CICR at 4,810'. Cement squeezed perfs 4,847'-80' w/150 sx.
5. Drilled out and tested squeeze to 500 psi - held OK. Clean out to PBTD at 5,640'.
6. Perforated 5,622'-34' (K_D) and 4,992'-5,000' (H_c) at 4 SPF - correlated to Schl. depth control log 6-29-61.
7. B/D K_D perfs w/2% KCL. Swab back. Acidized w/500 gal. D.A.D. acid (70% HCL, 30% xylene) and 1,000 gal. mud acid (12% HCL - 3% HF). Job communicated to perfs 5,603' (K_c) and 5,560'-72' (K_B). Swabbed back perfs 5,634'-5,560' (K_D, K_c, K_B).
8. B/D H_e perfs 4,992'-5,000' w/2% KCL, communicated to perfs 4,962'-64' (H_D). Swabbed back H_c, H_D perfs 4,962'-5,000'.
9. Ran production equipment. N/D BOPE. Ran rods.
10. RDMO Baker #3 12-30-87. Turned over to production.

3 - BLM
3 - State
1 - EEM
1 - MKD
2 - Partners
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Watson TITLE Technical Assistant DATE January 4, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-02025 POW-GRRU

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
011213

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1988
DIVISION OF
OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Red Wash

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

9. WELL NO.
153 (14-29B)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 660' FWL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R23E

14. PERMIT NO.
43-047-15265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5,430'

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Red Wash 153 was recompleted and returned to production as follows:

1. MIRU Baker #3 12-5-87. Pulled rods. NU BOPE. POOH w/tbg. Tested BOPE. Changed out leaking tubing head.
2. Cleaned out to 5,630'.
3. Ran retrievable RBP and pkr. Isolated and pumped into perfs 4,877'-80' (HA) and 4,847'-54' (H).
4. Set CIBP at 4,940'. CICR at 4,810'. Cement squeezed perfs 4,847'-80' w/150 sx.
5. Drilled out and tested squeeze to 500 psi - held OK. Clean out to PBTD at 5,640'.
6. Perforated 5,622'-34' (K_D) and 4,992'-5,000' (H_c) at 4 SPF - correlated to Schl. depth control log 6-29-61.
7. B/D K_D perfs w/2% KCL. Swab back. Acidized w/500 gal. D.A.D. acid (70% HCL, 30% xylene) and 1,000 gal. mud acid (12% HCL - 3% HF). Job communicated to perfs 5,603' (K_c) and 5,560'-72' (K_B). Swabbed back perfs 5,634'-5,560' (K_D, K_c, K_B).
8. B/D H_e perfs 4,992'-5,000' w/2% KCL, communicated to perfs 4962'-64' (H_D). Swabbed back H_c, H_D perfs 4,962'-5,000'.
9. Ran production equipment. N/D BOPE. Ran rods.
10. RDMO Baker #3 12-30-87. Turned over to production.

3 - BLM
3 - State
1 - EEM
1 - MKD
2 - Partners
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. K. Watson TITLE Technical Assistant DATE January 4, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
[ ] Oil Well [ ] Gas Well [X] Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other CHANGE OF OPERATOR	[ ] Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED
DEC 30 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed **A. E. Wacker** A. E. Wacker Title **Assistant Secretary** Date **12/29/99**

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold) Designation of Agent

Operator Name Change (Only) Merger

The operator of the well(s) listed below has changed, effective: **01-01-2000**

FROM: (Old Operator):
CHEVRON USA INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300
Account No. N0210

TO: (New Operator):
SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.
VERNAL, UT 84078

Phone: 1-(435)-781-4300
Account N4235

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 166 (23-14A)	43-047-15276	5670	14-07S-22E	FEDERAL	OW	PA
RWU 146 (12-21A)	43-047-16492	99998	21-07S-22E	FEDERAL	OW	PA
RWU 175 (34-28A)	43-047-15282	5670	28-07S-22E	FEDERAL	OW	PA
RWU 149 (21-33A)	43-047-15262	5670	33-07S-22E	FEDERAL	OW	PA
RWU 155 (23-33A)	43-047-15266	5670	33-07S-22E	FEDERAL	OW	PA
RWU 159 (14-33A)	43-047-15269	5670	33-07S-22E	FEDERAL	OW	PA
RWU 163 (34-33A)	43-047-15273	5670	33-07S-22E	FEDERAL	OW	PA
RWU 171 (32-33A)	43-047-15279	5670	33-07S-22E	FEDERAL	OW	PA
RWU 160 (32-15B)	43-047-15270	5670	15-07S-23E	FEDERAL	OW	P
RWU 162 (12-20B)	43-047-15272	5670	20-07S-23E	FEDERAL	OW	TA
RWU 17 (41-20B)	43-047-15146	5670	20-07S-23E	FEDERAL	OW	TA
RWU 167 (23-21B)	43-047-15277	5670	21-07S-23E	FEDERAL	OW	P
RWU 147 (22-22B)	43-047-15260	5670	22-07S-23E	FEDERAL	OW	P
RWU 168 (23-24B)	43-047-15278	5670	24-07S-23E	FEDERAL	OW	TA
RWU 165 (32-26B)	43-047-15275	5670	26-07S-23E	FEDERAL	GW	S
RWU 164 (12-28B)	43-047-15274	5670	28-07S-23E	FEDERAL	OW	P
RWU 153 (14-29B)	43-047-15265	5670	29-07S-23E	FEDERAL	OW	P
RWU 158 (32-30B)	43-047-15268	5670	30-07S-23E	FEDERAL	OW	P
RWU 172 (21-30B)	43-047-15280	5670	30-07S-23E	FEDERAL	OW	TA
RWU 154 (41-32B)	43-047-16494	5670	32-07S-23E	FEDERAL	OW	PA
RWU 15 (32-17C)	43-047-15145	99998	17-07S-24E	FEDERAL	OW	P
RWU 152 (41-17C)	43-047-16493	5670	17-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 08-23-2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Pro** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 09/11/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 09/11/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS	NENW	18	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS	SESW	13	T 7S	R23E	OSI	CHEVRON U S A INCORPORATED
~~UTU0559~~	~~4304716492~~	~~146 (12-21A) RED WAS~~	~~SWNW~~	~~21~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715260	147 (22-22B) RED WAS	SENW	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS	NWSW	22	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715262~~	~~149 (21-33A) RED WAS~~	~~NENW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02148	4304715145	15 (32-17C) RED WASH	SWNE	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS	NWNE	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS	SENE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU02148~~	~~4304716493~~	~~152 (41-17C) RED WAS~~	~~NENE~~	~~17~~	~~T 7S~~	~~R24E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715265	153 (14-29B) RED WAS	SWSW	29	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~STATE~~	~~4304716494~~	~~154 (41-32B) RED WAS~~	~~NENE~~	~~32~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON USA INC~~
~~UTU0571~~	~~4304715266~~	~~155 (23-33A) RED WAS~~	~~NESW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU081	4304715267	156 (23-15B) RED WAS	NESW	15	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS	SWNE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
~~UTU0571~~	~~4304715269~~	~~159 (14-33A) RED WAS~~	~~SWSW~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304716475	16 (43-28B) RED WASH	NESE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS	SWNE	15	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS	SWSW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS	SWNW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715273~~	~~163 (34-33A) RED WAS~~	~~SWSE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02025	4304715274	164 (12-28B) RED WAS	SWNW	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS	SWNE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0562~~	~~4304715276~~	~~166 (23-14A) RED WAS~~	~~NESW~~	~~14~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU0567	4304715277	167 (23-21B) RED WAS	NESW	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS	NESW	24	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH	NENE	20	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS	NENE	15	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715279~~	~~171 (32-33A) RED WAS~~	~~SWNE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715280	172 (21-30B) RED WAS	NENW	30	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS	NENW	21	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS	NENW	20	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
~~UTU0558~~	~~4304715282~~	~~175 (34-28A) RED WAS~~	~~SWSE~~	~~28~~	~~T 7S~~	~~R22E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715283	176 (31-28B) RED WAS	NWNE	28	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS	SENE	28	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS	SENW	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
~~UTU0570~~	~~4304715286~~	~~179 (43-33A) RED WAS~~	~~NESE~~	~~33~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
~~UTU02149~~	~~4304715147~~	~~18 (41-19C) RED WASH~~	~~NENE~~	~~19~~	~~T 7S~~	~~R24E~~	~~ABD~~	~~CHEVRON U S A INCORPORATED~~
UTU082	4304715287	180 (31-23B) RED WAS	NWNE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS	SWSE	30	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS	SWSW	21	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS	NWSE	13	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS	NESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS	NENE	14	T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
~~UTU02030~~	~~4304716499~~	~~186 (12-30B) RED WAS~~	~~SWNW~~	~~30~~	~~T 7S~~	~~R23E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~
UTU02030	4304715291	188 (23-20B) RED WAS	NESW	20	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS	NENE	16	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH	SWSE	26	T 7S	R23E	GSI	CHEVRON U S A INCORPORATED
~~UTU0560~~	~~4304716500~~	~~190 (34-29A) RED WAS~~	~~SWSE~~	~~29~~	~~T 7S~~	~~R22E~~	~~P+A~~	~~CHEVRON U S A INCORPORATED~~

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X Operator Name Change — Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

FROM: (Old Operator):	**TO:** (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc. 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No. **Unit:** **RED WASH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. **If NO**, the operator was contacted contacted on: ____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 8/28/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 8/28/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

QUESTAR

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED
JUN 02 2003
DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	OW	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	OW	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	
RWU 153 (14-29B)	29	070S	230E	4304715265	5670	Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
RWU 207	17	070S	230E	4304732738	5670	Federal	OW	P	
RWU 21 (32-14B)	14	070S	230E	4304715150	5670	Federal	OW	P	
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P	
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149	5670	Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RWU 222 (31-27B)	27	070S	230E	4304730200	5670	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RWU 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	OW	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	OW	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310	5670	Federal	OW	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RWU 233 (12-25B)	25	070S	230E	4304730312	5670	Federal	OW	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	5670	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	5670	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RWU 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RWU 242 (42-13B)	13	070S	230E	4304730346	5670	Federal	OW	P	
RWU 243 (42-18C)	18	070S	240E	4304730347	5670	Federal	OW	TA	
RWU 244 (23-19C)	19	070S	240E	4304730348	5670	Federal	GW	P	
RWU 246 (22-18C)	18	070S	240E	4304730387	5670	Federal	OW	P	
RWU 247 (22-17C)	17	070S	240E	4304730388	5670	Federal	GW	P	
RWU 26 (23-22B)	22	070S	230E	4304715153	5670	Federal	OW	TA	
RWU 262 (22-26B)	26	070S	230E	4304730517	5670	Federal	GW	TA	
RWU 265 (44-26B)	26	070S	230E	4304730520	5670	Federal	GW	P	
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P	
RWU 27 (43-14B)	14	070S	230E	4304715154	5670	Federal	OW	TA	
RWU 270 (22-35B)	35	070S	230E	4304731082	5670	Federal	OW	P	
RWU 272 (44-23B)	23	070S	230E	4304731054	5670	Federal	GW	P	
RWU 273 (42-27B)	27	070S	230E	4304731051	5670	Federal	OW	TA	
RWU 276 (44-27B)	27	070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)	26	070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)	22	070S	230E	4304715155	5670	Federal	OW	P	
RWU 280 (11-35B)	35	070S	230E	4304731079	5670	Federal	OW	P	
RWU 282 (42-26B)	26	070S	230E	4304731080	5670	Federal	GW	TA	
RWU 284 (33-23B)	23	070S	230E	4304731476	5670	Federal	GW	TA	
RWU 285 (11-24B)	24	070S	230E	4304731477	5670	Federal	OW	P	
RWU 286 (42-21B)	21	070S	230E	4304731478	5670	Federal	OW	P	
RWU 287 (44-13B)	13	070S	230E	4304731512	5670	Federal	OW	TA	
RWU 288 (24-27)	27	070S	230E	4304731513	5670	Federal	OW	TA	
RWU 289 (13-24B)	24	070S	230E	4304731517	5670	Federal	OW	P	
RWU 29 (32-23B)	23	070S	230E	4304715156	5670	Federal	OW	P	
RWU 292 (42-23B)	23	070S	230E	4304731576	5670	Federal	GW	TA	
RWU 293 (22-22A)	22	070S	220E	4304731581	5670	Federal	OW	TA	
RWU 294 (24-18C)	18	070S	240E	4304731582	5670	Federal	GW	P	
RWU 295 (11-22B)	22	070S	230E	4304731577	5670	Federal	GW	TA	
RWU 296 (12-35B)	35	070S	230E	4304731578	5670	Federal	OW	P	
RWU 297 (24-15B)	15	070S	230E	4304731579	5670	Federal	OW	P	
RWU 298 (22-27B)	27	070S	230E	4304731679	5670	Federal	OW	TA	
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819	5670	Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158	5670	Federal	OW	P	
RWU 33 (14-14B)	14	070S	230E	4304715160	5670	Federal	GW	TA	
RWU 35 (43-13B)	13	070S	230E	4304715162	5670	Federal	OW	TA	
RWU 36 (32-13B)	13	070S	230E	4304715163	5670	Federal	GW	P	
RWU 38 (14-23B)	23	070S	230E	4304715165	5670	Federal	OW	P	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	OW	TA	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 41 (34-13B)	13	070S	230E	4304715168	5670	Federal	OW	P	
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RWU 42 (21-29C)	29	070S	240E	4304715169	5670	Federal	GW	P	
RWU 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RWU 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	OW	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	OW	P	
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178	5670	Federal	OW	TA	
RWU 53 (41-25A)	25	070S	220E	4304715179	5670	Federal	OW	TA	
RWU 57 (12-18C)	18	070S	240E	4304715183	5670	Federal	OW	P	
RWU 63 (21-22B)	22	070S	230E	4304715186	5670	Federal	GW	TA	
RWU 64 (32-27B)	27	070S	230E	4304715187	5670	Federal	OW	TA	
RWU 66 (34-18B)	18	070S	230E	4304715189	5670	Federal	OW	P	
RWU 67 (42-22B)	22	070S	230E	4304715190	5670	Federal	OW	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA	
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	OW	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196	5670	Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197	5670	Federal	OW	TA	
RWU 76 (32-18C)	18	070S	240E	4304715198	5670	Federal	GW	S	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RWU 78 (32-28B)	28	070S	230E	4304715200	5670	Federal	OW	P	
RWU 79 (12-27B)	27	070S	230E	4304715201	5670	Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139	5670	Federal	OW	P	
RWU 80 (14-27B)	27	070S	230E	4304715202	5670	Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	OW	P	
RWU 83 (41-27A)	27	070S	220E	4304715205	5670	Federal	OW	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	23	070S	230E	4304715140	5670	Federal	OW	P	
RWU 90 (43-21B)	21	070S	230E	4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)	23	070S	230E	4304715212	5670	Federal	OW	TA	
RWU 94 (12-22A)	22	070S	220E	4304715213	5670	Federal	OW	P	
RWU 99 (12-22B)	22	070S	230E	4304715218	5670	Federal	OW	P	
RED WASH UNIT 259	16	070S	230E	4304732785	5670	State	OW	P	
RED WASH UNIT 260	16	070S	230E	4304732786	5670	State	OW	P	
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	OW	P	
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	A	
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A	

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	A	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553	5670	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591	5670	Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497	5670	Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498	5670	Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575	5670	Federal	WI	A	
RWU 14 (14-13B)	13	070S	230E	4304715144	5670	Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261	5670	Federal	WI	A	
RWU 150 (31-22B)	22	070S	230E	4304715263	5670	Federal	WI	I	
RWU 156 (23-15B)	15	070S	230E	4304715267	5670	Federal	WI	A	
RWU 16 (43-28B)	28	070S	230E	4304716475	5670	Federal	WI	I	
RWU 161 (14-20B)	20	070S	230E	4304715271	5670	Federal	WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146	5670	Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	A	
RWU 174 (21-20B)	20	070S	230E	4304715281	5670	Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497	5670	Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289	5670	Federal	WI	A	
RWU 185 (41-1B)	14	070S	230E	4304716498	5670	Federal	WI	A	
RWU 199 (43-22A)	22	070S	220E	4304715301	5670	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)	34	070S	220E	4304715303	5670	Federal	WI	I	
RWU 213 (41-33B)	33	070S	230E	4304720060	5670	Federal	WD	A	
RWU 215 (43-28A)	28	070S	220E	4304730058	5670	Federal	WI	A	
RWU 216 (21-27A)	27	070S	220E	4304730103	5670	Federal	WI	A	
RWU 23 (21-23B)	23	070S	230E	4304715151	5670	Federal	WI	A	
RWU 23-18C (97)	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22	070S	220E	4304730458	5670	Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518	5670	Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519	5670	Federal	WI	A	
RWU 266 (33-26B)	26	070S	230E	4304730521	5670	Federal	WI	I	
RWU 268 (43-17B)	17	070S	230E	4304732980	5670	Federal	WI	A	
RWU 269 (13-26B)	26	070S	230E	4304730522	5670	Federal	WI	I	
RWU 271 (42-35B)	35	070S	230E	4304731081	5670	Federal	WI	I	
RWU 275 (31-26B)	26	070S	230E	4304731077	5670	Federal	WI	A	
RWU 279 (11-36B)	36	070S	230E	4304731052	5670	Federal	WI	A	
RWU 283 (43-18B)	18	070S	230E	4304732982	5670	Federal	WI	A	
RWU 31-19B	19	070S	230E	4304733555	5670	Federal	WI	A	
RWU 31-25A	25	070S	220E	4304733577	5670	Federal	WI	A	
RWU 31-30B	30	070S	230E	4304733788	5670	Federal	WI	A	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	A	
RWU 33-20B	20	070S	230E	4304733500	5670	Federal	WI	A	
RWU 33-25A	25	070S	220E	4304733578	5670	Federal	WI	A	
RWU 33-30B	30	070S	230E	4304733790	5670	Federal	WI	A	
RWU 34 (23-14B)	14	070S	230E	4304715161	5670	Federal	WI	A	
RWU 34-13A	13	070S	220E	4304733593	5670	Federal	WI	A	
RWU 34-24A	24	070S	220E	4304733568	5670	Federal	WI	A	
RWU 48 (32-19B)	19	070S	230E	4304715174	5670	Federal	WI	I	
RWU 56 (41-28B)	28	070S	230E	4304715182	5670	Federal	WI	A	
RWU 59 (12-24B)	24	070S	230E	4304716477	5670	Federal	WI	A	
RWU 6 (41-21B)	21	070S	230E	4304716482	5670	Federal	WI	A	
RWU 61 (12-27A)	27	070S	220E	4304716478	5670	Federal	WI	I	
RWU 68 (41-13B)	13	070S	230E	4304716485	5670	Federal	WI	I	
RWU 7 (41-27B)	27	070S	230E	4304716473	5670	Federal	WI	I	
RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 91 (33-22B)	22	070S	230E	4304716479	5670	Federal	WI	A	
RWU 93 (43-27B)	27	070S	230E	4304716480	5670	Federal	WI	I	
RWU 324 (23-16B)	16	070S	230E	4304733084	5670	State	WI	I	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265	:	Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin
MFO

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) **X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: **1/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N2460-QEP Uinta Basin, Inc.	N5085-Questar E&P Company
1050 17th St, Suite 500	1050 17th St, Suite 500
Denver, CO 80265	Denver, CO 80265
Phone: 1 (303) 672-6900	Phone: 1 (303) 672-6900

CA No. **Unit:** **RED WASH UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/31/2005

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: n/a

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENW	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
Utah State Bond Number: 965003033
Fee Land Bond Number: 965003033
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE _____ DATE 3/16/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
7. UNIT or CA AGREEMENT NAME: see attached
8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068
4. LOCATION OF WELL
FOOTAGES AT SURFACE: attached
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2007	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well Name Changes
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure
bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files
UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold) **X - Operator Name Change**

The operator of the well(s) listed below has changed, effective: **6/14/2010**

FROM: (Old Operator):	**TO:** (New Operator):
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/24/2010

4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143

5a. (R649-9-2)Waste Management Plan has been received on: Requested

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Questar Exploration and Production Company N5085

3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
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Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Operator Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700
Utah State Bond Number: ~~965003033~~ 965010695
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ 965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE Morgan Anderson DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010
DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals Roger L Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINING

API Well No: 43047152650000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/1/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests approval to deepen the above well to a total depth of 11,361' to the Mesaverde Formation. In addition, the well pad has be modified to accomodate the larger drill rig and the Surface Use Plan has been revised to address all other changes. The ammended footages are: 656' FSL, 658' FWL, Please refer to the following plans: Surface Use Plan, 8-Point Drilling Plan, Plat Package, Weed Data Sheet

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/30/2010

By: [signature]

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE: N/A		DATE: 12/27/2010

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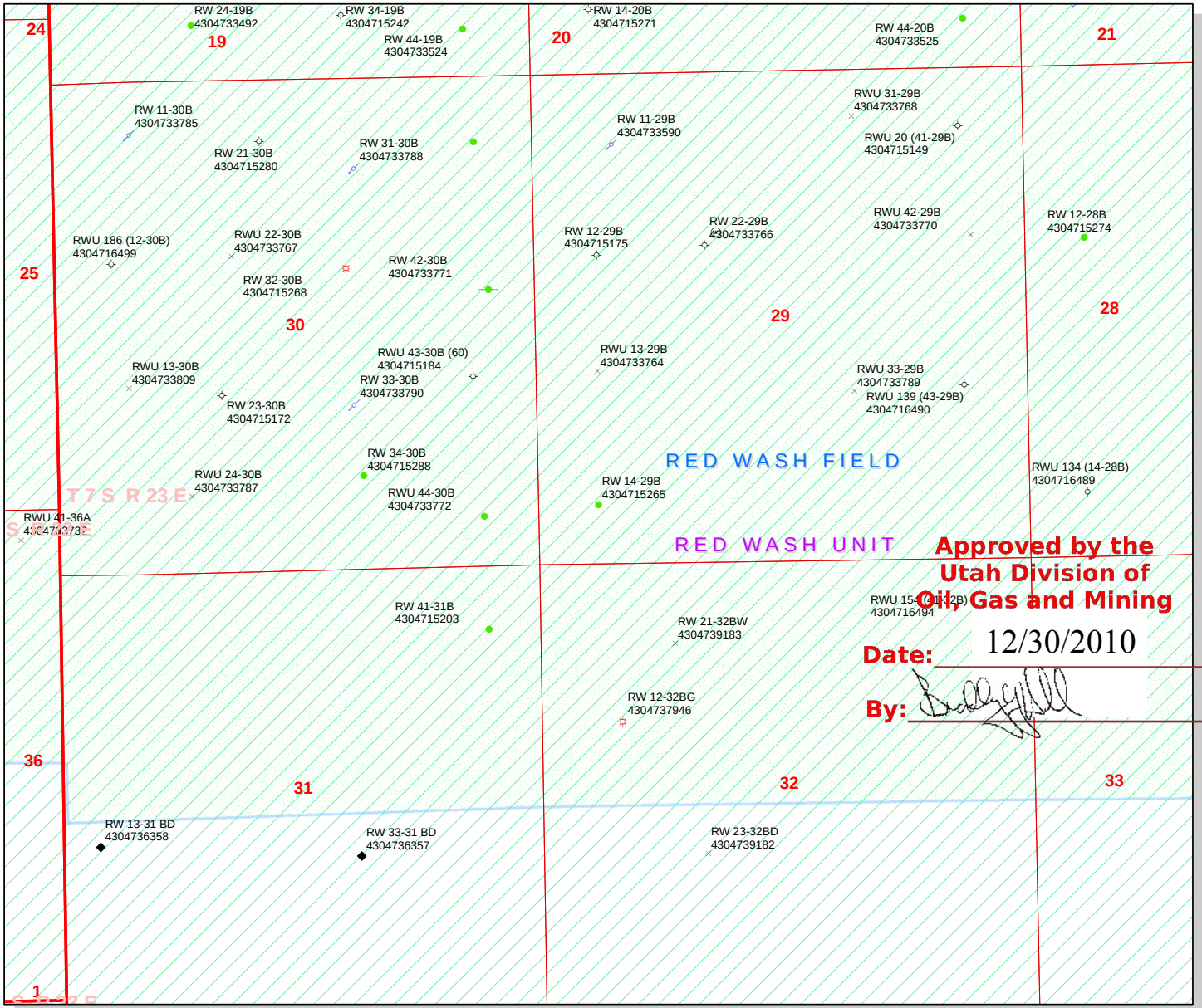

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/30/2010

By:

API Number: 4304715265

Well Name: RW 14-29B

Township 07.0 S Range 23.0 E Section 29

Meridian: SLBM

Operator: QEP ENERGY COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

N

1,400 700 0 1,400 Feet

1:13,324

QEP Energy, Uintah Basin
RW 14-29B Drilling Prog
API: 43-047-15265
Summarized Re-Entry Procedure

1. Rig down pumping unit, clear location of all unnecessary equipment.
2. MIRU pulling unit.
3. ND tubing head, NU BOP's (3M).
4. Kill well if necessary.
5. Pull rods out of hole.
6. Unseat tubing anchor and POOH with tubing.
7. PU bit and 7" casing scraper, RIH to 5,640' and tag bottom.
8. Roll hole with hot oiler, TOOH with bit and scraper.
9. Squeeze existing open perfs and pressure test.
10. ND BOP's
11. RD pulling unit, move off location.
12. MIRU drilling rig.
13. NU rig's BOPE, test according to Onshore Order No. 2.
14. Drill out shoe and down to 11,361' TVD.
15. TOOH, and rig up logging truck.
16. Log well.
17. Circulate and condition hole, TOOH, LDDP.
18. RU casing crew and run 4 ½" casing.
19. Cement casing.
20. ND BOP's.
21. RDMOL.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

Formation	Depth, TVD & MD
Green River	2,857'
Mahogany	3,811'
Original TD	5,965'
Wasatch	6,256'
Mesaverde	8,896'
Sego	11,261'
TD	11,361'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,256'
Gas	Mesaverde	8,896'
Gas	Sego	11,261'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

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All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125 (which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.

B. All BOP connection subject to pressure shall be flanged, welded or clamped.

C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.

D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.

E. IBOP or float sub available.

F. Fill up line must be installed above the uppermost preventer.

G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc…, for a 5M system and individual components shall be operable as designed.

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4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 ¾"	sfc	201'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	5,819'	23#/	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,361'	13.5#	N-80	LTC	New	8.8 – 9.6

Casing Strengths:				Collapse	Burst	Tensile (min)
10 ¾"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,540 psi	9,020 psi	270,000 lb.

Casing Design Factors
Burst: 1.4
Collapse: 1.3
Tension: 1.4

Maximum anticipated mud weight: 10.3 ppg (RW 32-30B)
Anticipated Frac Pressure: 4,500 psi

5. Cementing Program

4-1/2" Production Casing: sfc – 11,361'(MD)*

Lead Slurry: 3,000 – 5,819'. 130 sks (311 ft^3) Halliburton Light Premium, 0.2% WG-17 (Gelling Agent), 0.2% CFR-3 (Dispersant), 0.2% HR-5 (Retarder) Slurry Weight 11.5 lb/gal, 2.57 ft^3/sk, 0% excess

Tail Slurry: 5,819' – 11,361'. 390sks (656ft^3) 50/50 Poz Premium Cement, 3 lb/sk Silicalite (Light Weight Additive), 0.2% Super CBL (Expander), 0.3% HR-5 (Retarder), 0.5% Halad-344 (Fluid Loss Control), 20% SSA-1 (Fluid Loss Control), 0.3% CFR-3 (Dispersant), Slurry Weight 13.5 lb/gal, 1.70 ft^3/sk, 25% excess over open hole portion
*Final cement volumes to be calculated from caliper log and will attempt to pump cement to 3,000'.

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6. Auxiliary Equipment

A. Kelly Cock – yes

B. Float at the bit – yes

C. Monitoring equipment on the mud system – PVT/Flow Show

D. Full opening safety valve on the rig floor – yes

E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 10.3 ppg.

F. No minimum quantity of weight material will be required to be kept on location.

G. Gas detector will be used from intermediate casing depth to TD.

7. Testing, logging and coring program

A. Cores – none.

B. DST – none anticipated

C. Logging – Mud logging – Surface Casing to TD
GR-SP-Induction, Neutron Density, Sonic

D. Formation and Completion Interval:
– Stimulation will be designed for the particular area of interest as encountered.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,084 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

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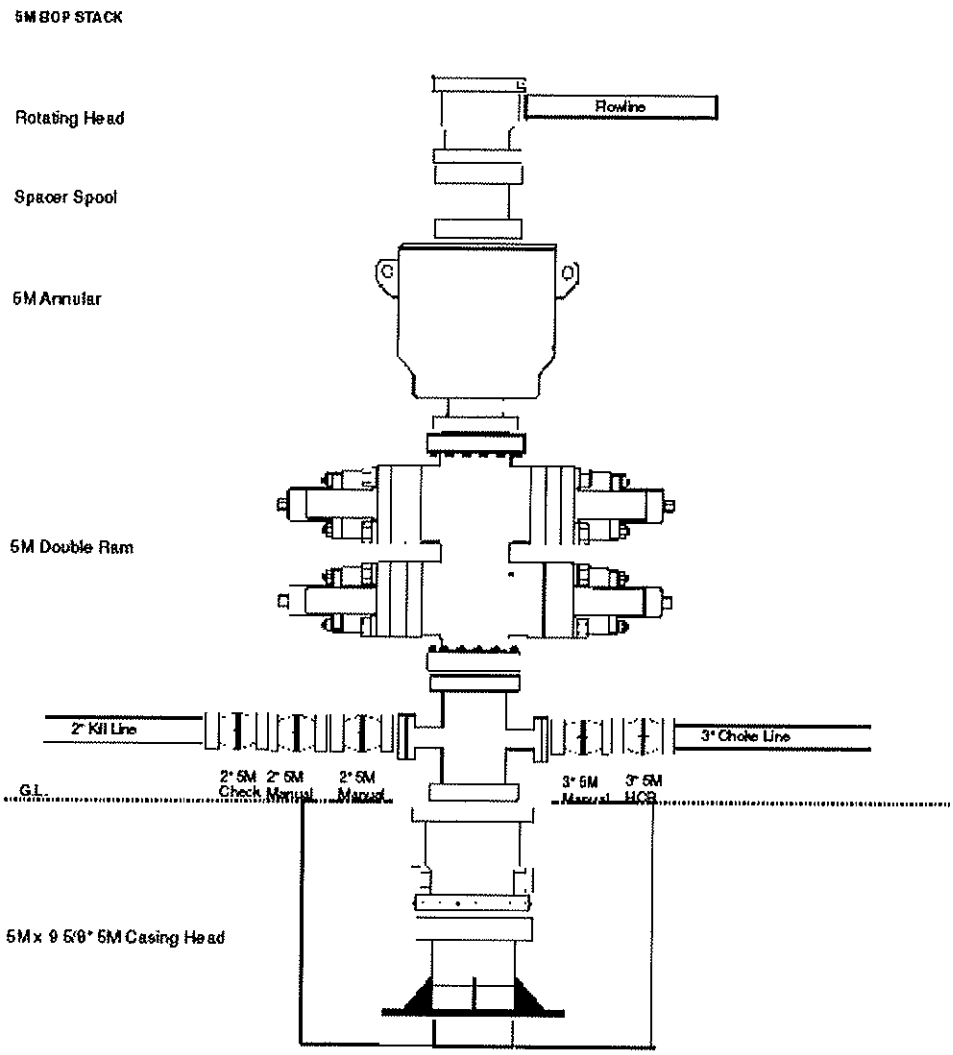

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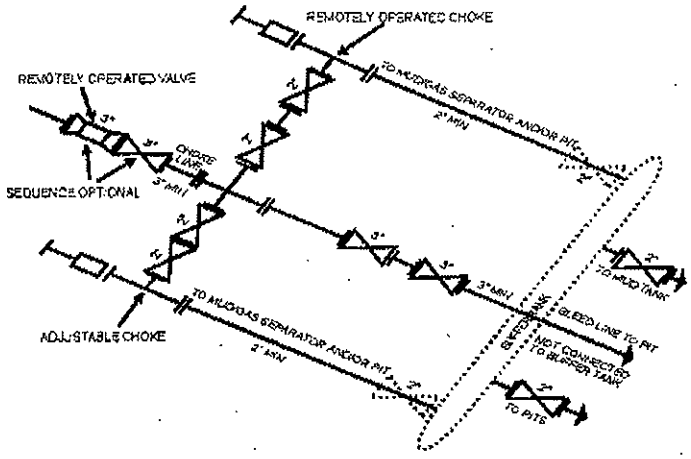

5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although are required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves must be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

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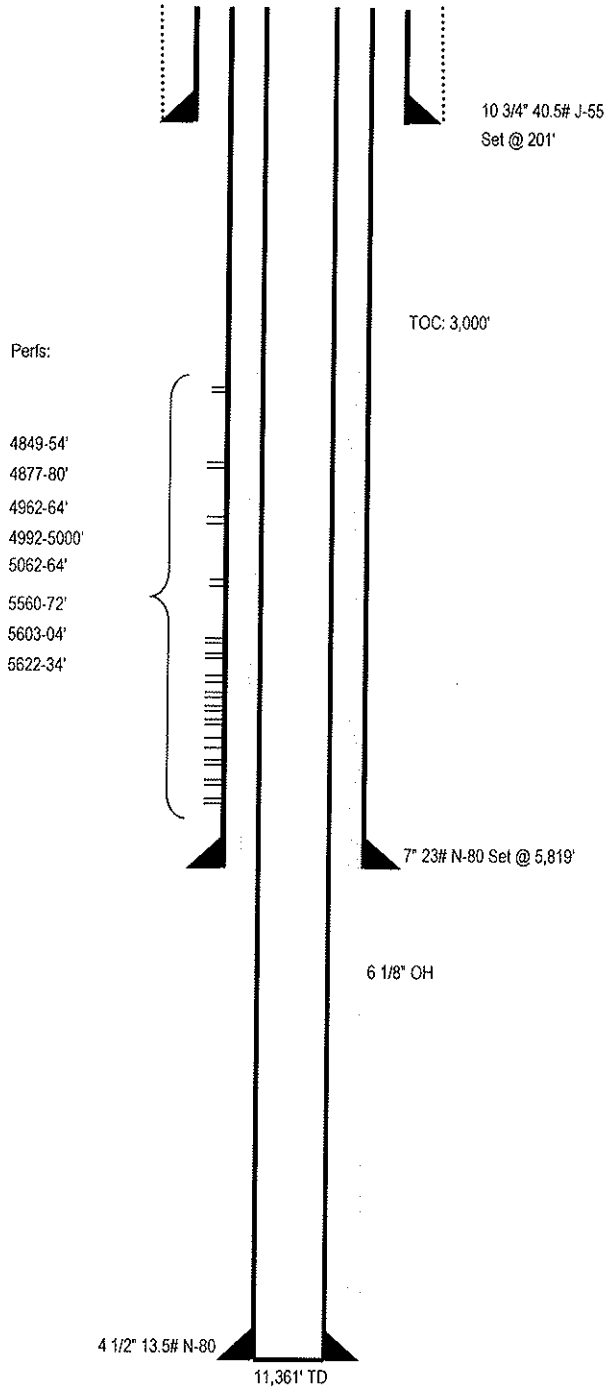
Updated MPG 11-16-2010

RW 14-29B
API# 43-047-15265
SWSW Sec 29 T7S R23E
Uintah County, Utah
KB
GL 5,434'
Original Spud: 6-10-1961



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QEP ENERGY COMPANY
RW 14-29B
656' FSL 658' FWL
SWSW, SECTION 29, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-02025

ONSHORE ORDER NO. 1
MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 14-29B on December 14, 2010. Weather conditions were cool and cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Kevin Sadlier	Bureau of Land Management
Dixie Sadlier	Bureau of Land Management
Holly Villa	Bureau of Land Management
Melissa Wardle	Bureau of Land Management
Jan Nelson	QEP Energy Company
Stephanie Tomkinson	QEP Energy Company
Guy Betts	QEP Energy Company
Bob Haygood	QEP Energy Company
John Floyd	Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 26 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Refer to Topo Map B for the location of the proposed access road.

No new access road is proposed. The access to be used is the access to the existing RW 14-29B location. Graveling or capping the roadbed will be performed as necessary to provide a well constructed safe road. Should conditions warrant, rock, gravel or culverts will be installed as needed.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

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4. Location of Existing & Proposed Facilities:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

The following guidelines will apply if the well is productive.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed.

All loading lines will be placed inside the berm surrounding the tank batteries.

All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a color approved by the State.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

Refer to Topo Map D for the location of the proposed pipeline.

All existing equipment will be moved off location before any construction begins.

The proposed surface pipeline will be constructed utilizing existing disturbed areas to minimize surface disturbance. No construction activities will be allowed outside of the permitted ROW area.

Prior to construction, the Permittee will develop a plan of installation to minimize surface disturbance. Pipe will be strung along the ROW with either a flatbed trailer and rubber tired backhoe or a tracked typed side boom. Where surface conditions do not allow the pipe to be strung along the ROW using conventional methods, the Permittee will utilize pull sections to run the fabricated pipe through the area from central staging areas along the ROW.

Upon completion of stringing activities the Permittee will fabricate the pipeline on wooden skids adjacent to the centerline of the ROW using truck mounted welding machines. All fabricated piping will be lowered off of the wooden skids and placed along the ROW centerline. Upon completion of all activities, the wooden skids will be removed from the ROW using a flatbed truck or flatbed truck and trailer.

When the surface terrain prohibits the Permittee from safely installing the pipeline along the permitted ROW, grading of the permitted ROW will be required. Prior to

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installing the pipeline in these areas a plan will be developed to safely install the pipeline while minimizing grading activities and surface disturbances. Additionally, erosion control Best Management Practices will be installed as needed prior to the start of any grading activities. Surface grading will be limited to what is needed to safely install the pipeline. Track type bulldozers and track type backhoes will be utilized for grading activities.

Upon completion of the pipeline installation, the permitted ROW will be restored to the pre-disturbance surface contours.

The proposed pipeline will be a surface 10" or smaller, 3,349' in length, containing 2.306 acres.

Road Crossings

Fusion Bond or concrete coated pipe will be used for all road crossings to alleviate future corrosion.

All pipe and fittings used for road crossings will be prefabricated within the proposed ROW to minimize the duration of open pipe trench across the roadway. Pipe used for road crossings will be isolated on each end with a flange set and insulation kit and cathodically protected with a magnesium type anode. Adequately sized equipment will be used for minor and major road crossings. Depth of cover for minor roads will be >4' and the depth of cover for major roads will be >6'.

Prior to lowering the pipe in the trench, the Permittee will "Jeep" the pipe to locate and repair any Holidays in the pipe coating. Upon lowering the pipe in the trench, 6" of bedding and a minimum of 6" of shading will be installed to protect the pipe using either native soils <1" in diameter or imported sand. Pipe trenches that extend across gravel roads will be backfilled with native soils to within 8" of the driving surface and capped with 3/4" road base. Pipe trenches that extend across asphalt paved roads will be backfilled to 4" of the driving surface with 3/4" road base and capped asphalt material.

5. Location and Type of Water Supply:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

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Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 6 months after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

It will be determined at the on-site inspection if a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner, a minimum of 20 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place.

No trash or scrap will be disposed of in the pit.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to the Wonsits Valley water injection station located in the SWNW Section 12, T8S, R21E; or, the Red Wash disposal well located in the NESW, Section 28, T7S, R22E; or, the Red Wash Central Battery Disposal located SWSE, Section 27, T7S, R23E, or third-party surface evaporative pits.

Produced water, oil, and other by products will not be applied to roads or well pads for the control of dust or weeds. The dumping of produced fluids on roads, well sites, or other areas will not be allowed.

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Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site. The spills will be reported to the AO and other authorities as appropriate.

A chemical porta-toilet will be furnished with the drilling rig. The chemical porta-toilet wastes will be hauled to Ashley Valley Sewer and Water System for disposal.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. All trash and waste material will be hauled to the Uintah County Landfill.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas. Specific APD's shall address any modifications from this policy.

8. Ancillary Facilities:

None anticipated

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram rig orientation, parking areas, and access roads, as well as the location of the following:

The reserve pit.

The stockpiled topsoil (first six inches), will not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with topsoil.

The flare pit or flare box will be located downwind from the prevailing wind direction.

Any drainage that crosses the well location will be diverted around the location by using ditches, water diversion drains or berms. If deemed necessary at the on-site, erosion drains may be installed to contain sediments that could be produced from access roads and well locations.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

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10. Fencing Requirements:

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit will be fenced on three (3) sides during drilling operations. The fourth side will be put in place when the rig moves off location. The pit will be fenced and maintained until it is backfilled. If drilling operations does not commence within 3 days, the fourth side of the fence will be installed.

11. Plans for Reclamation of the Surface:

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:

Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.

All trash and debris will be removed from the disturbed area.

The disturbed area will be backfilled with subsoil.

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Topsoil will be spread to an even, appropriate depth and disked if needed.

Water courses and drainages will be restored.

Erosion control devices will be installed where needed.

Seeding will be done in the fall, prior to ground freeze up.

Seed mix will be submitted to a BLM AO for approval prior to seeding.

Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A sundry notice (Form 3160.5), for the Reference Site and Weed Data Sheet will be filed at a later date.

It was determined and agreed upon that there is 6" inches of top soil.

12. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

13. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on December 16, 2010, **Moac Report No. 10-247** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on November 18, 2010, **IPC # 10-240** by Stephen D. Sandau. The inspection resulted in some signs of vertebrate fossils, therefore, it is recommended that a permitted paleontologist be present to monitor the beginning of the construction process and thereafter conduct a spot-monitor as paleontological condition merits. QEP will provide paleo monitor for this project.

Per the onsite on December 14, 2010, the following items were requested/ discussed.

Due to the constraints of the pad size on this location, QEP Energy will be utilizing the well location RW 41-31B, located in Sec.31, T7S, R23E, NENE, as a staging area for drilling equipment and personnel. No additional disturbance will required for this action.

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Additional Operator Remarks

QEP Energy Company proposes to deepen the existing well bore for the RW 14-29B and drill to a depth of 11,361 ' to test the Mesa Verde Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see Onshore Order No. 1.

Please refer to QEP Energy Company Greater Deadman Bench
EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Please be advised that QEP Energy Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Energy Company via surety as consent as provided for the 43 CFR 3104.2.

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QEP ENERGY COMPANY

RW #14-29B (RE-ENTRY)

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T7S, R23E, S.L.B.&M.

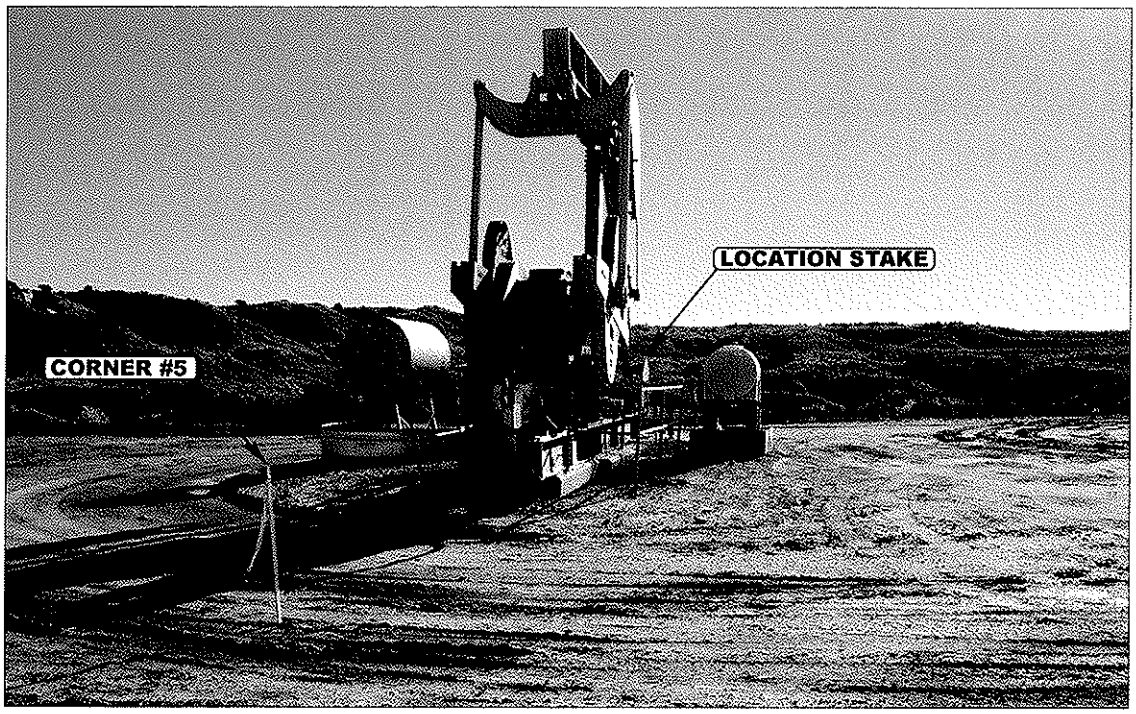

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

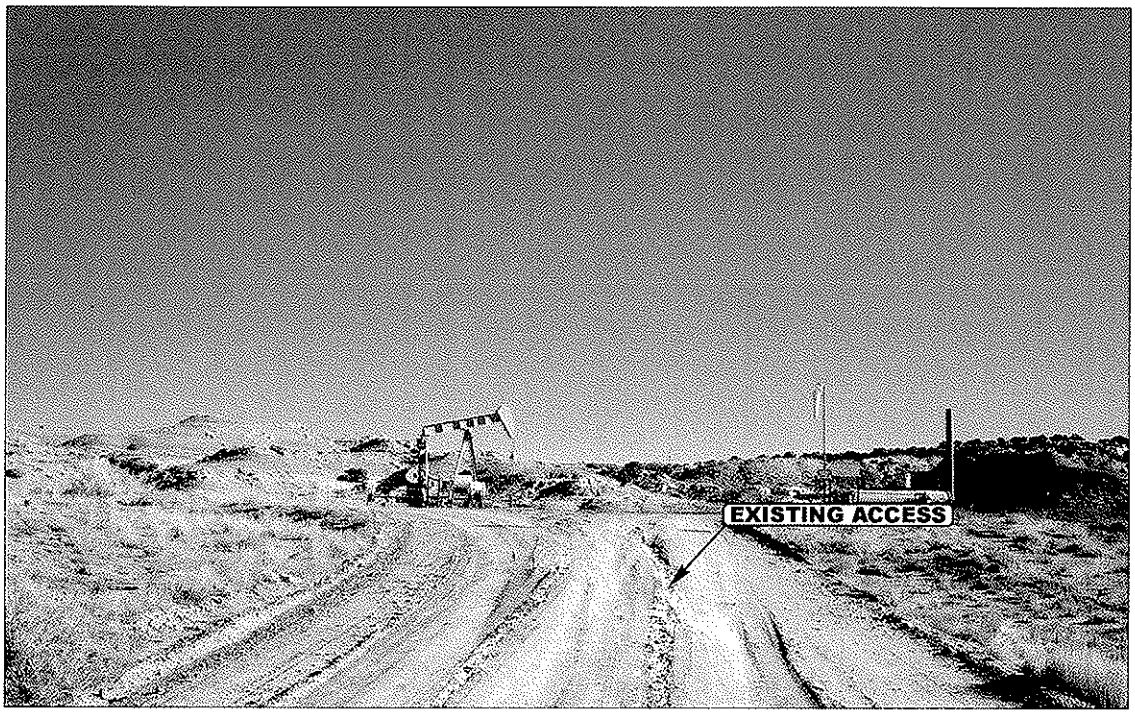

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS		11 MONTH	11 DAY	10 YEAR	PHOTO
TAKEN BY: A.F.	DRAWN BY: J.L.G.	REVISED: 00-00-00			

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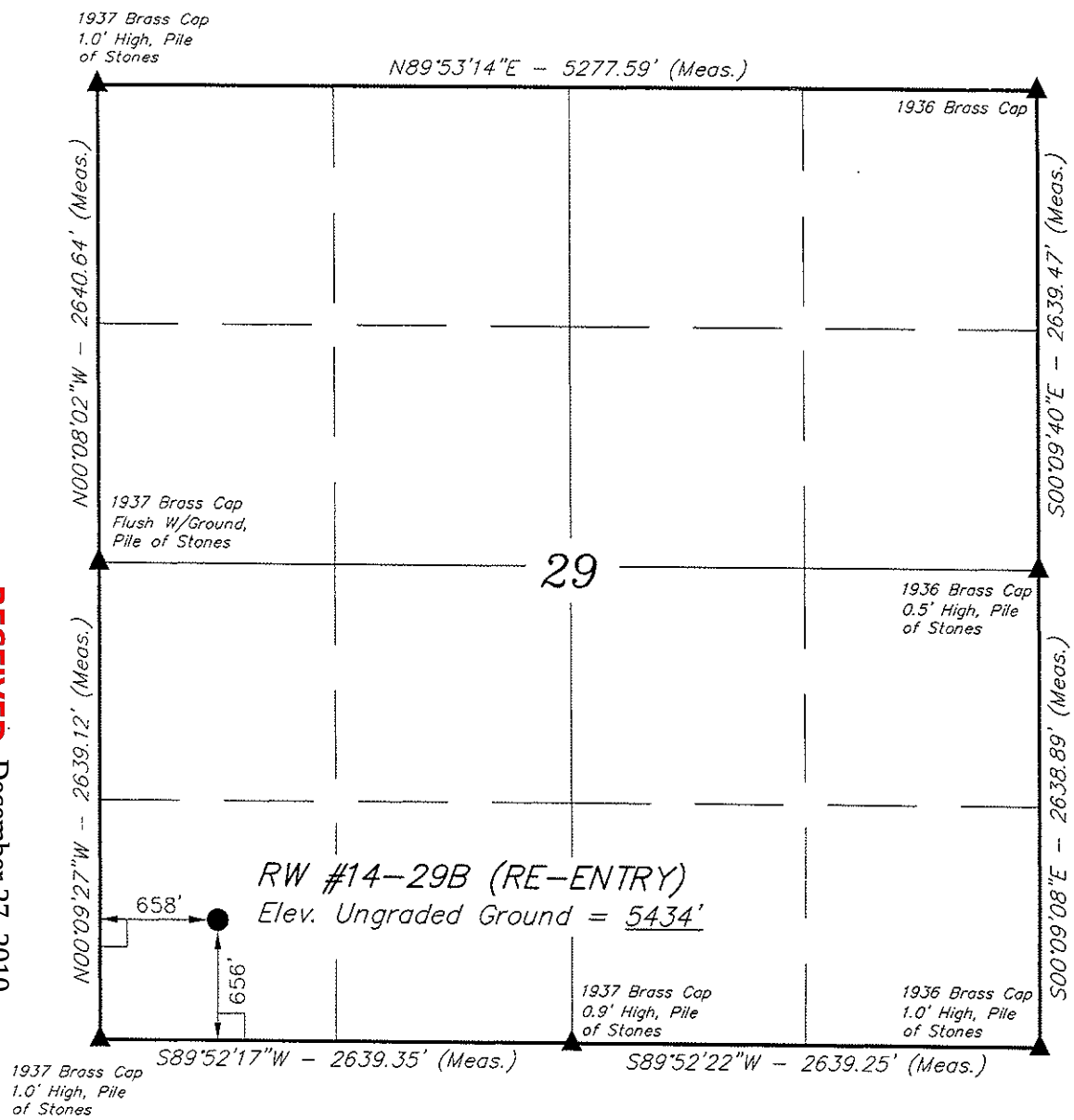
T7S, R23E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°10'30.35" (40.175097)
LONGITUDE = 109°21'29.06" (109.358072)
(NAD 27)
LATITUDE = 40°10'30.48" (40.175133)
LONGITUDE = 109°21'26.60" (109.357389)

QEP ENERGY COMPANY

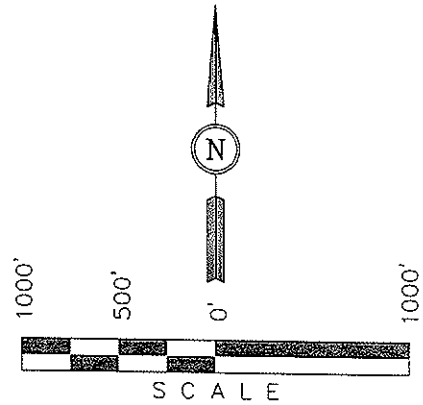
Well location, RW #14-29B (RE-ENTRY), located as shown in the SW 1/4 SW 1/4 of Section 29, T7S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-03-10	DATE DRAWN: 11-12-10
PARTY A.F. J.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE QEP ENERGY COMPANY	

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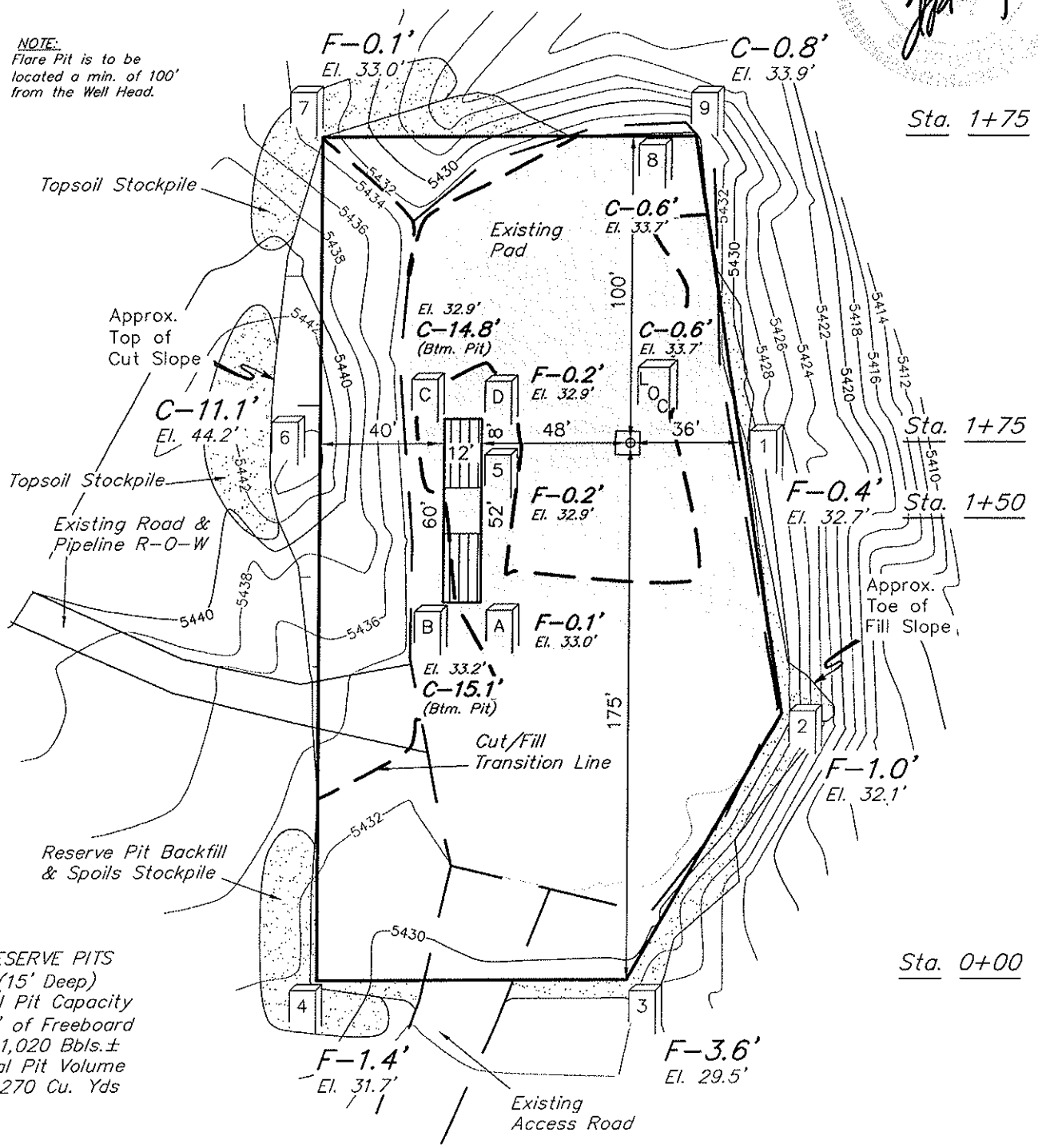
QEP ENERGY COMPANY

LOCATION LAYOUT FOR

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

FIGURE #1

SCALE: 1" = 50'
DATE: 11-12-10
DRAWN BY: C.H.



Elev. Ungraded Ground At Loc. Stake = 5433.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5433.1'

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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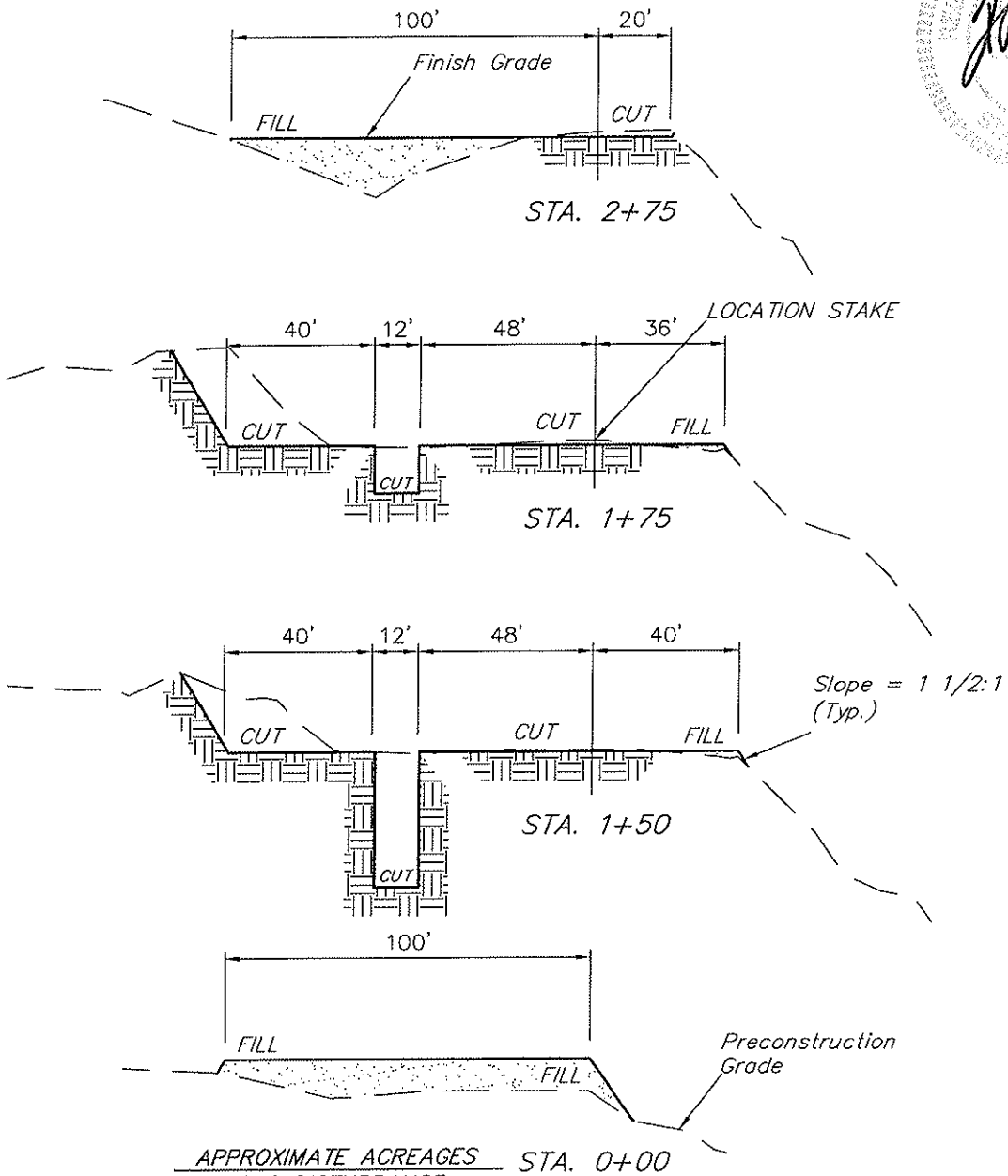
TYPICAL CROSS SECTIONS FOR

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-12-10
DRAWN BY: C.H.



APPROXIMATE ACREAGES

EXISTING DISTURBANCE
WITHIN PROPOSED WELL SITE = ± 0.572 ACRES
REMAINING PROPOSED
WELL SITE DISTURBANCE = ± 0.439 ACRES
PIPELINE DISTURBANCE = ± 2.306 ACRES
TOTAL = ± 3.317 ACRES

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	210 Cu. Yds.
Remaining Location	=	1,140 Cu. Yds.
TOTAL CUT	=	1,350 CU.YDS.
FILL	=	1,000 CU.YDS.

EXCESS MATERIAL	=	350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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QEP ENERGY COMPANY

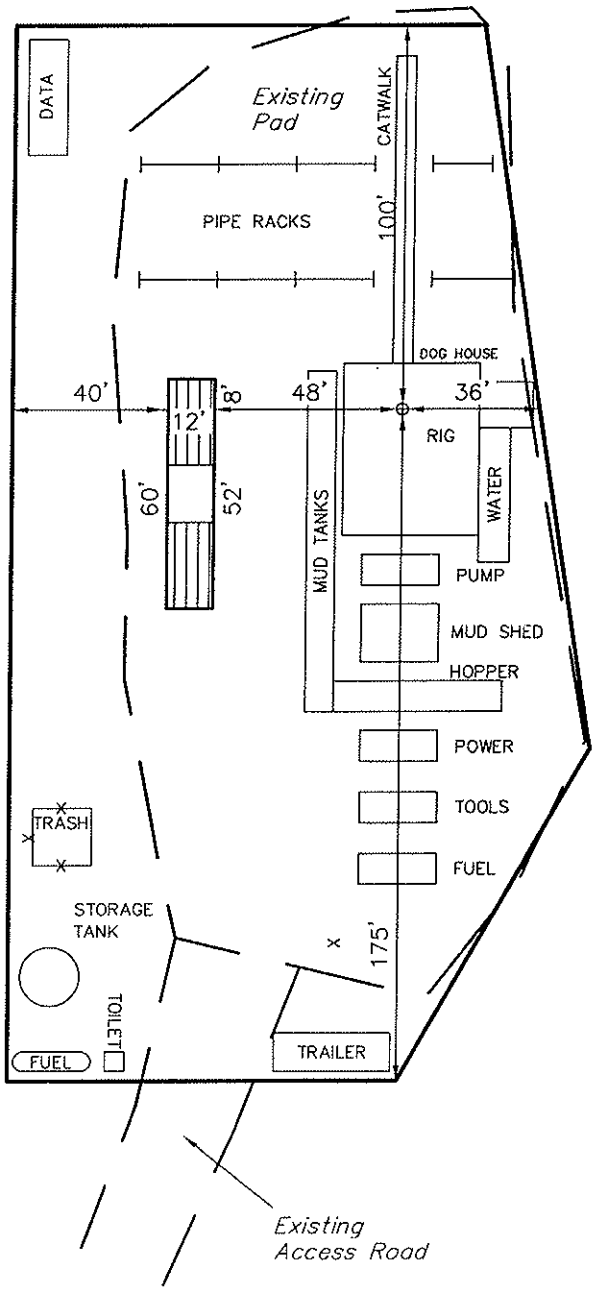
TYPICAL RIG LAYOUT FOR

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 11-12-10
DRAWN BY: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS
(15' Deep)
Total Pit Capacity
W/2' of Freeboard
= 1,020 Bbls.±
Total Pit Volume
= 270 Cu. Yds

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QEP ENERGY COMPANY

PRODUCTION FACILITY LAYOUT FOR

RW #14-29B (RE-ENTRY)

SECTION 29, T7S, R23E, S.L.B.&M.

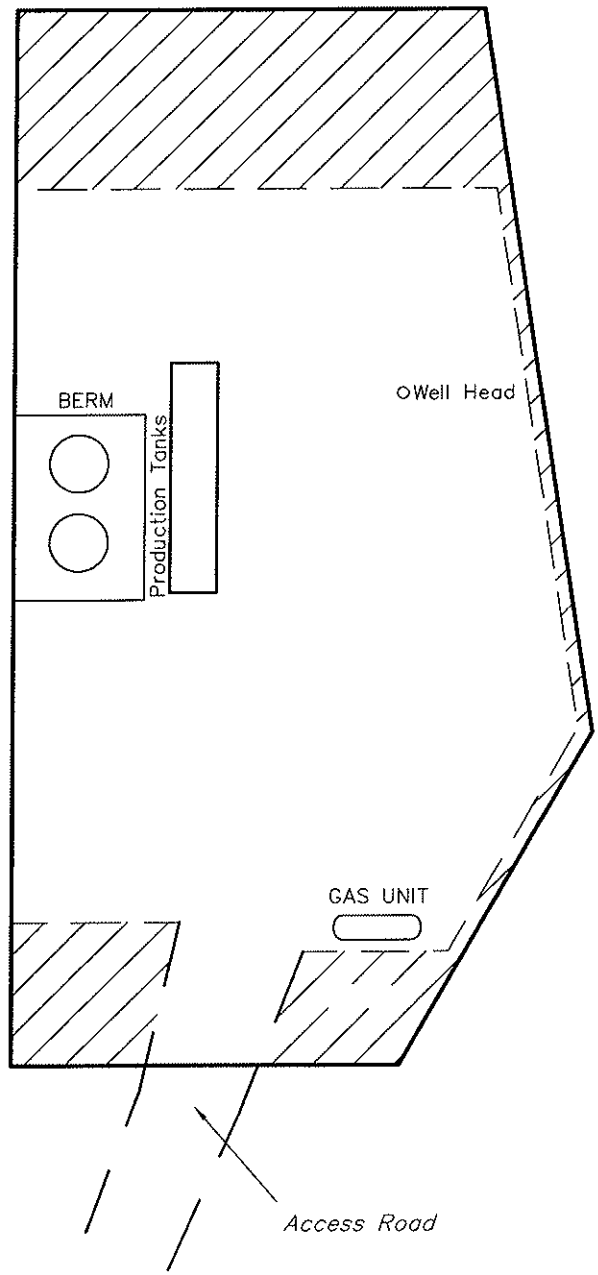
656' FSL 658' FWL

FIGURE #4

SCALE: 1" = 50'

DATE: 11-12-10

DRAWN BY: C.H.



RECLAIMED AREA

UINTAH ENGINEERING & LAND SURVEYING

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QEP ENERGY COMPANY
RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.1 MILES.

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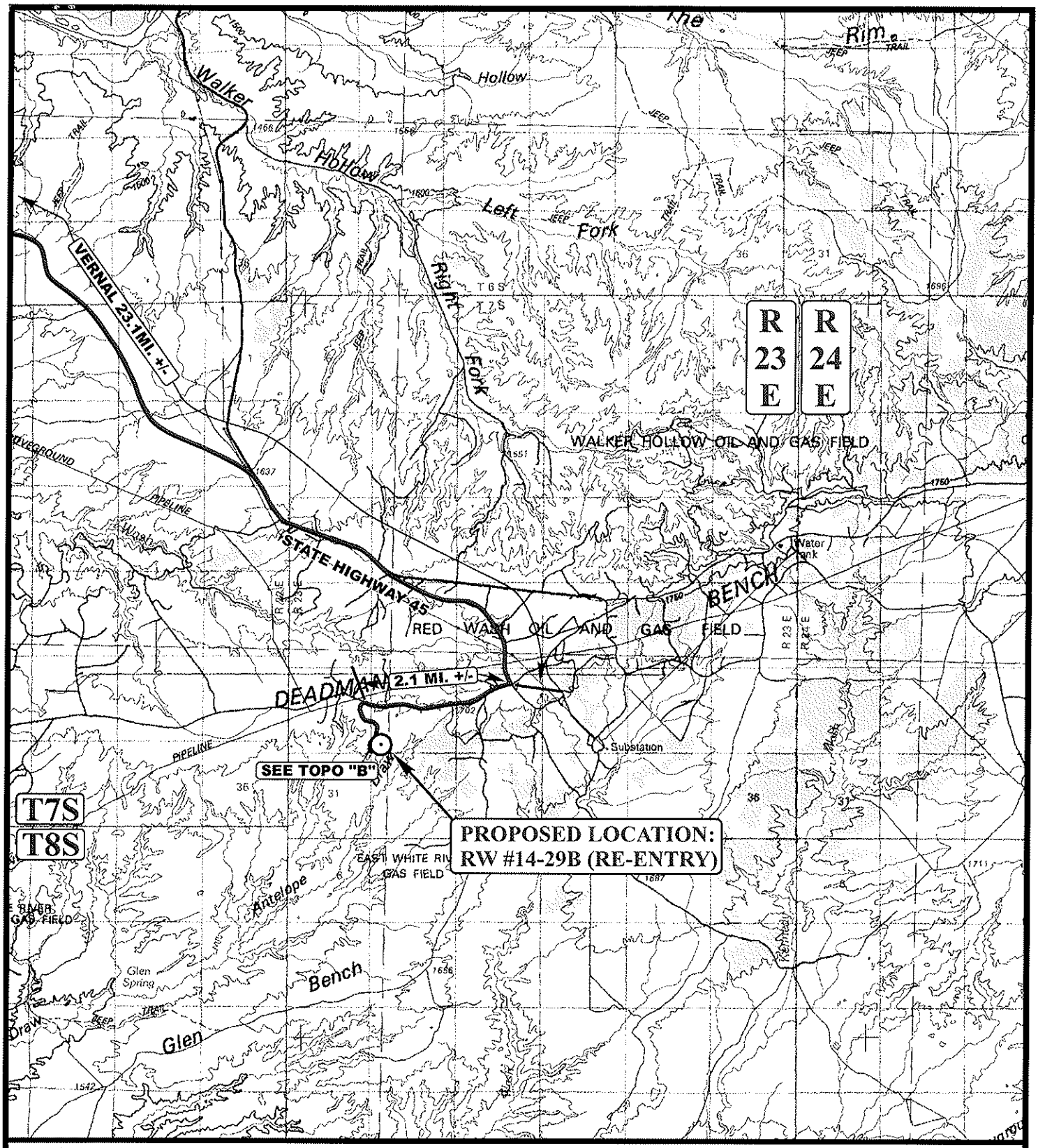


LEGEND:

⊙ PROPOSED LOCATION

N

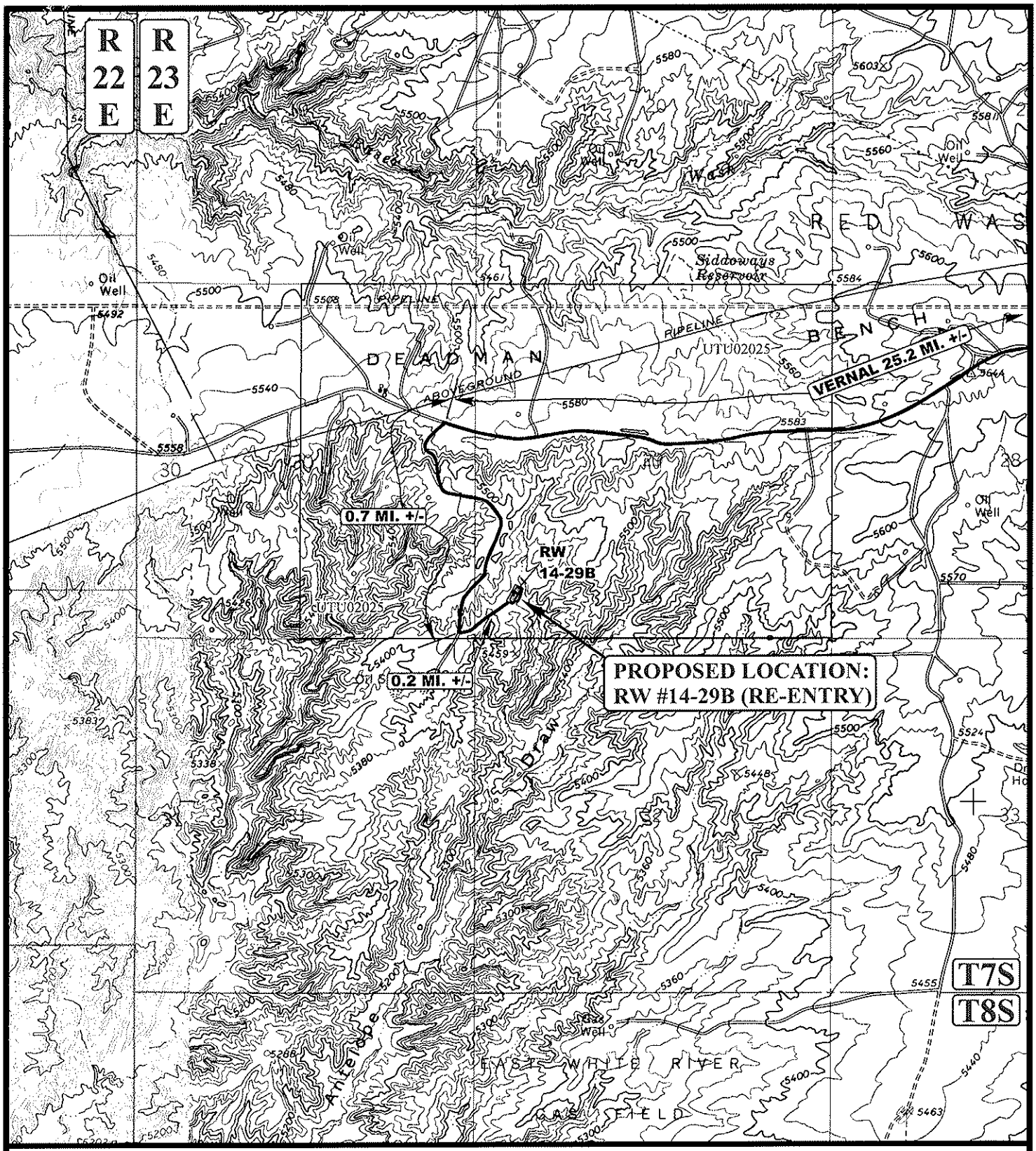
QEP ENERGY COMPANY

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	11 DAY	10 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		

RECEIVED December 27, 2010



LEGEND:

EXISTING ROAD

N

QEP ENERGY COMPANY

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

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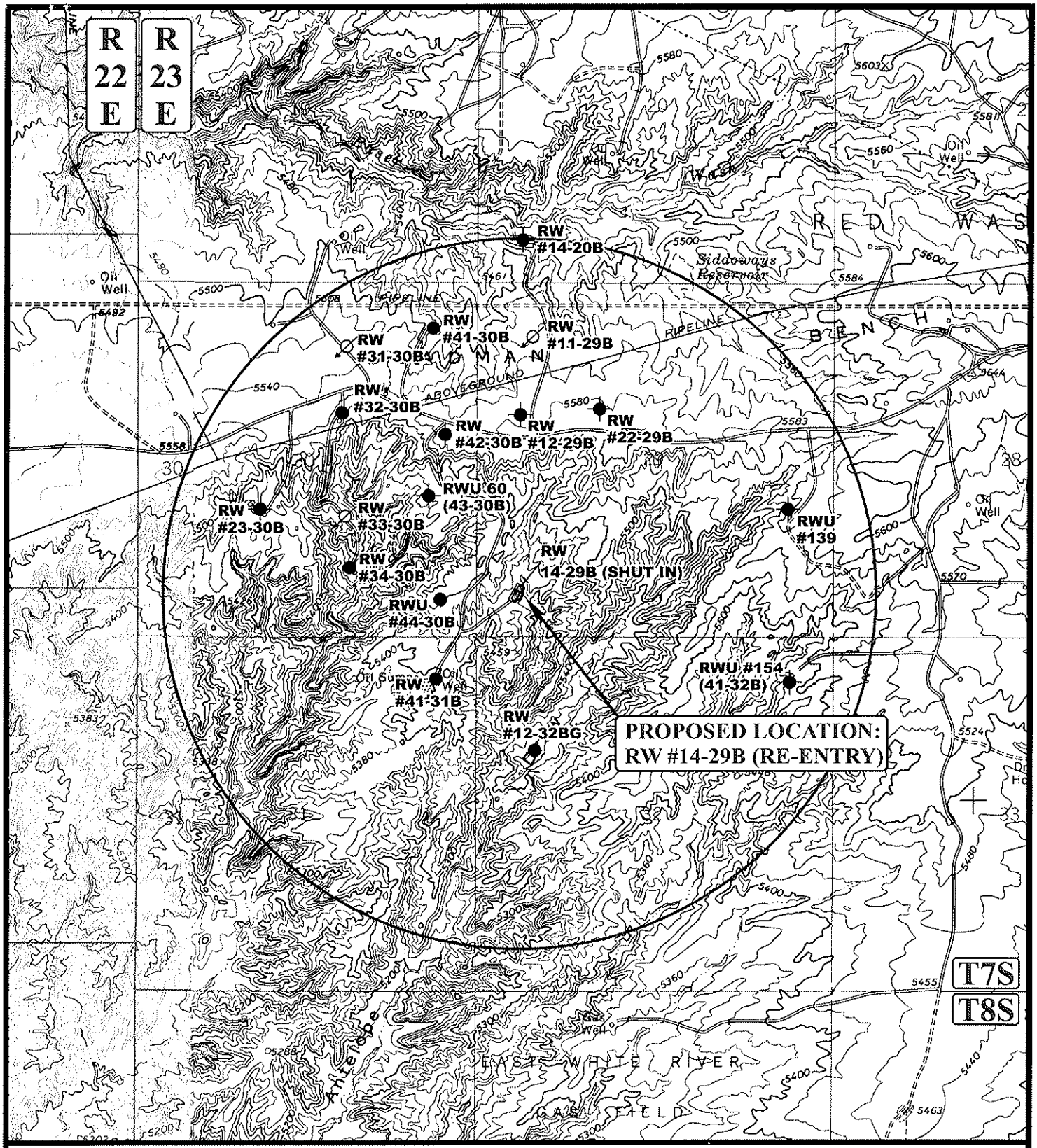
TOPOGRAPHIC MAP	11 MONTH	11 DAY	10 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

RECEIVED December 27, 2010



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

QEP ENERGY COMPANY

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	11 DAY	10 YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00	

C TOPO

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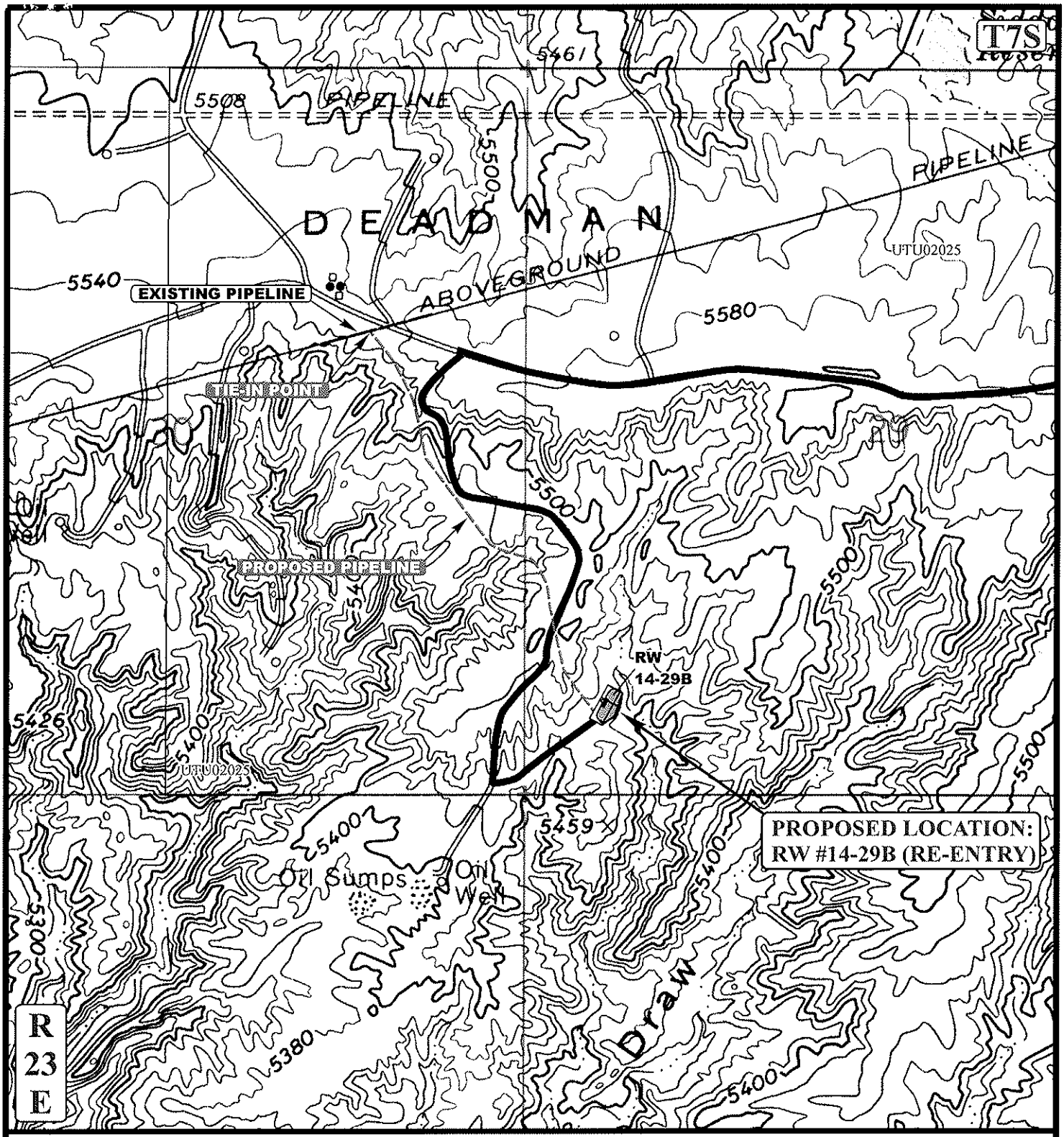

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,349' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N

QEP ENERGY COMPANY

RW #14-29B (RE-ENTRY)
SECTION 29, T7S, R23E, S.L.B.&M.
656' FSL 658' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	11 DAY	10 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

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WEED DATA SHEET

PROJECT NAME: RW14-29B

SURVEYOR: Stephanie Tomkinson

DATE: ~~05/13/2010~~ 12-14-10

	Location GPS Coordinates	Site Description	Weed Species	Cover Class or Number	Pattern	Infestation Size (acres)
1						
2						
3						
4						
5						
6						
7						

SITE DRAWING (Optional): Include a sketch of the infestation within the project area. Count the number of individuals if possible.

NO NOXIOUS weeds on location.

***Cover Class-** estimated percent cover, by species, of the infestation
- 0 = No weeds found
- 1 = Less than 1% (trace)
- 2 = One to five % (low – occasional plants)
- 3 = Six to twenty-five % (moderate – scattered plants)
- 4 = Twenty-five to 100 % (high – fairly dense)

***Pattern** – pattern of the infestation
- 0 = No weeds found
- 1 = Single plant or small area of many plants
- 2 = Linear
- 3 = Patchy
- 4 = Block

***Infestation Size** – number of estimated acres of the infestation
- 0 = No weeds found
- 1 = Less than one acre
- 2 = One to five acres
- 3 = five or more acres

Cheatgrass canopy cover: 4

Russian thistle canopy cover: 4

Halogeton canopy cover: 4

Kochia canopy cover: 3

use reference site from RW 31-28B. same veg + soil

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0656 FSL 0658 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/30/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY HEREBY REQUESTS A ONE YEAR EXTENSION FOR THE APD ON THE ABOVE CAPTIONED WELL.

Approved by the Utah Division of Oil, Gas and Mining

Date: 01/03/2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst
SIGNATURE N/A		**DATE** 12/28/2011

RECEIVED Dec. 28, 2011

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047152650000

API: 43047152650000
Well Name: RW 14-29B
Location: 0656 FSL 0658 FWL QTR SWSW SEC 29 TWNP 070S RNG 230E MER S
Company Permit Issued to: QEP ENERGY COMPANY
Date Original Permit Issued: 12/30/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Valyn Davis **Date:** 12/28/2011
Title: Regulatory Affairs Analyst **Representing:** QEP ENERGY COMPANY

RECEIVED Dec. 28, 2011

Federal Approval of this Action is Necessary

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0656 FSL 0658 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/2/2012	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO CHANGE THE 4.5" PRODUCTION CASING WEIGHT AND GRADE- FROM: 4.5", 13.5#, N-80 LTC, COLLAPSE:8,450 PSI, BURST:9,020 PSI, TENSILE:270,000 LBS(JOINT STRENGTH CONSTRAINED). TO: 4.5", 11.6#, HCP-110 LTC, COLLAPSE:8,830PSI, BURST:10,710 PSI, TENSILE:279,000 LBS(JOINT STRENGTH CONSTRAINED).

Accepted by the Utah Division of Oil, Gas and Mining

Date: 01/05/2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst

SIGNATURE	DATE
N/A	12/22/2011

RECEIVED Dec. 22, 2011

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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PHONE NUMBER: 303 308-3068 Ext

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 2/3/2012	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILLING ON THIS WELL COMMENCED: 02/03/2012

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 07, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst

SIGNATURE	DATE
N/A	2/6/2012

RECEIVED: Feb. 06, 2012

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS THIS WELL BE FILED AS "CONFIDENTIAL".

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 21, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst
SIGNATURE N/A		**DATE** 2/15/2012

RECEIVED: Feb. 15, 2012

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

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COUNTY: UINTAH

STATE: UTAH

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☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 3/9/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well commenced production on March 9, 2012 @ 4:30 pm.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jan Nelson	435 781-4331	Permit Agent
SIGNATURE N/A		**DATE** 3/12/2012

RECEIVED: Mar. 12, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY
Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078

Operator Account Number: N 3700

Phone Number: (435) 781-4369

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304715265	RW 14-29B		SWSW	29	7S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	5670	18478	2/3/2012			3/9/2012	

Comments: GRRV TO MVRD
WMMFD is unit pa
CONFIDENTIAL
eff 1/1/2012
4.18.12

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis
Name (Please Print)
Valyn Davis
Signature
Regulatory Affairs Analyst
Title
2/6/2012
Date

RECEIVED
FEB 06 2012
DIV. OF OIL, GAS & MINING

(5/2000)

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Red Wash

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☑ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP Energy Company

9. API NUMBER: 4304715265

3. ADDRESS OF OPERATOR: 1050 17th Street, Ste. 50(CITY Denver STATE CO ZIP 80265

PHONE NUMBER: (303) 308-3060

10 FIELD AND POOL, OR WILDCAT: Red Wash

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 656' FSL, 658' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: 804' FSL, 377' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 7S 23E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 2/3/2012

15. DATE T.D. REACHED: 2/13/2012

16. DATE COMPLETED: 3/9/2012 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5449' - KB

18. TOTAL DEPTH: MD 11,447 TVD 11,389

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Quad Combo

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
6.125"	4.5 P110	11.6	0	11,430		ClassG 690	312	4500	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesa Verde	10,432	11,290		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
10,432	11,290	.35	174	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,432' - 11,290'	72 Bbl 15% HCl, 11,504 Bbl slick water, 2,585 sks 30/50 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/9/2012		3/11/2012		24			23	2,061	720	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20/64		2,963					23	2,061	720	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Green River	2,841
Mahogany	3,795
Wasatch	6,256
Mesa Verde	8,811
Sego	11,340

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst

SIGNATURE _____ DATE 5/16/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Directional Survey+

QEP RESOURCES

Well Name: RWU 14-29B (153)

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-15265	S29-T7S-R23E	RED WASH	UINTAH	UTAH	S-Well

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101924	5,433.1	5,433.10	16.00	16.00	6/10/1961 00:00	2/16/2012 22:00

Wellbore Name	Parent Wellbore	Vertical Section Direction (°)
ORIGINAL HOLE	ORIGINAL HOLE	300.48

Kick Offs & Key Depths

Date	Point or Interval	Type	Top Depth (ft, KB)	Depth Top (TVD) (ft, KB)	Bottom Depth (ft, KB)	Depth Bottom (TVD) (ft, KB)	Length (ft)
		Kick Off	0.0				

Deviation Surveys

Date	Definitive?	Description	Proposed?
	No	Main wellbore 2/3/2012	No

MD Tie In (ft, KB)	TVDTie In (ft, KB)	Inclination Tie In (°)	Azimuth Tie In (°)	NSTie In (ft)	EWTie In (ft)

Survey Data

Date	MD (ft, KB)	Incl (°)	Azm (°)	TVD (ft, KB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)	Tool Type	Survey Company
2/3/2012	5,730.00	1.53	81.69	5,729.32	-59.63	11.06	75.70	0.03	0.03	1.43	76.50	GYRO	Native Navigation
2/3/2012	5,890.00	0.66	90.67	5,889.29	-62.09	11.35	78.73	0.55	-0.54	5.61	79.55	MWD	Native Navigation
2/3/2012	5,954.00	0.40	46.19	5,953.29	-62.47	11.50	79.26	0.73	-0.41	-69.50	80.10	MWD	Native Navigation
2/3/2012	6,018.00	1.58	296.86	6,017.28	-61.65	12.06	78.64	2.74	1.84	391.67	80.94	MWD	Native Navigation
2/3/2012	6,081.00	3.91	278.31	6,080.20	-58.80	12.76	75.74	3.91	3.70	-29.44	83.92	MWD	Native Navigation
2/3/2012	6,144.00	5.80	282.27	6,142.97	-53.78	13.75	70.50	3.05	3.00	6.29	89.25	MWD	Native Navigation
2/3/2012	6,207.00	7.12	284.38	6,205.57	-47.01	15.39	63.61	2.13	2.10	3.35	96.34	MWD	Native Navigation
2/3/2012	6,269.00	8.26	286.14	6,267.01	-39.00	17.59	55.61	1.88	1.84	2.84	104.63	MWD	Native Navigation
2/3/2012	6,332.00	10.11	283.15	6,329.20	-29.34	20.10	45.87	3.03	2.94	-4.75	114.68	MWD	Native Navigation
2/4/2012	6,394.00	11.60	285.40	6,390.09	-18.12	23.00	34.56	2.50	2.40	3.63	126.36	MWD	Native Navigation
2/4/2012	6,457.00	13.10	288.50	6,451.63	-5.02	26.94	21.69	2.60	2.38	4.92	139.83	MWD	Native Navigation
2/4/2012	6,520.00	14.70	289.60	6,512.79	9.81	31.89	7.38	2.57	2.54	1.75	154.96	MWD	Native Navigation
2/4/2012	6,583.00	15.30	294.40	6,573.64	25.93	38.01	-7.72	2.19	0.95	7.62	171.25	MWD	Native Navigation
2/4/2012	6,647.00	16.30	294.60	6,635.22	43.26	45.23	-23.57	1.56	1.56	0.31	188.68	MWD	Native Navigation
2/4/2012	6,709.00	17.36	298.35	6,694.57	61.16	53.25	-39.62	2.45	1.71	6.05	206.62	MWD	Native Navigation
2/4/2012	6,773.00	16.50	299.80	6,755.80	79.79	62.30	-55.91	1.50	-1.34	2.27	225.26	MWD	Native Navigation
2/4/2012	6,836.00	15.50	301.30	6,816.35	97.15	71.12	-70.87	1.72	-1.59	2.38	242.62	MWD	Native Navigation
2/4/2012	6,898.00	16.70	297.40	6,876.09	134.35	79.81	-111.72	0.00	0.00	0.00	0.00	MWD	Native Navigation
2/4/2012	6,962.00	17.10	298.00	6,937.33	155.34	88.46	-128.19	0.68	0.63	0.94	18.60	MWD	Native Navigation
2/4/2012	7,026.00	16.61	297.65	6,998.58	173.88	97.12	-144.60	0.78	-0.77	-0.55	37.16	MWD	Native Navigation
2/4/2012	7,089.00	18.33	299.58	7,058.67	192.78	106.19	-161.19	2.88	2.73	3.06	56.07	MWD	Native Navigation
2/4/2012	7,152.00	17.75	299.49	7,118.58	212.29	115.81	-178.17	0.92	-0.92	-0.14	75.58	MWD	Native Navigation
2/4/2012	7,217.00	16.30	300.37	7,180.73	231.32	125.30	-194.66	2.27	-2.23	1.35	94.61	MWD	Native Navigation
2/4/2012	7,280.00	16.48	299.67	7,241.17	249.09	134.19	-210.05	0.42	0.29	-1.11	112.39	MWD	Native Navigation
2/4/2012	7,344.00	16.74	301.43	7,302.49	267.38	143.49	-225.81	0.88	0.41	2.75	130.68	MWD	Native Navigation

Directional Survey+

QEP RESOURCES

Well Name: RWU 14-29B (153)

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-15265	S29-T7S-R23E	RED WASH	UINTAH	UTAH	S-Well

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101924	5,433.1	5,433.10	16.00	16.00	6/10/1961 00:00	2/16/2012 22:00

Survey Data

Date	MD (ft, KB)	Incl (°)	Azm (°)	TVD (ft, KB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)	Tool Type	Survey Company
2/4/2012	7,408.00	16.79	301.25	7,363.78	285.84	153.09	-241.57	0.11	0.08	-0.28	149.14	MWD	Native Navigation
2/4/2012	7,472.00	15.73	300.81	7,425.21	303.76	162.33	-256.93	1.67	-1.66	-0.69	167.06	MWD	Native Navigation
2/4/2012	7,535.00	13.45	301.43	7,486.18	319.63	170.52	-270.52	3.63	-3.62	0.98	182.93	MWD	Native Navigation
2/4/2012	7,598.00	11.43	301.34	7,547.70	333.20	177.59	-282.10	3.21	-3.21	-0.14	196.50	MWD	Native Navigation
2/4/2012	7,662.00	11.38	300.55	7,610.43	345.85	184.10	-292.95	0.26	-0.08	-1.23	209.15	MWD	Native Navigation
2/4/2012	7,725.00	10.90	300.11	7,672.25	358.02	190.25	-303.46	0.77	-0.76	-0.70	221.33	MWD	Native Navigation
2/4/2012	7,852.00	8.70	303.36	7,797.39	379.63	201.55	-321.87	1.79	-1.73	2.56	242.93	MWD	Native Navigation
2/5/2012	7,916.00	7.16	303.31	7,860.77	388.45	206.41	-329.25	2.41	-2.41	-0.08	251.76	MWD	Native Navigation
2/5/2012	7,979.00	5.98	300.81	7,923.36	395.65	210.24	-335.35	1.93	-1.87	-3.97	258.97	MWD	Native Navigation
2/5/2012	8,042.00	3.87	304.42	7,986.12	401.05	213.13	-339.92	3.38	-3.35	5.73	264.38	MWD	Native Navigation
2/5/2012	8,105.00	2.37	304.86	8,049.03	404.47	215.07	-342.74	2.38	-2.38	0.70	267.80	MWD	Native Navigation
2/5/2012	8,169.00	0.79	319.89	8,113.00	406.21	216.17	-344.11	2.53	-2.47	23.48	269.56	MWD	Native Navigation
2/5/2012	8,232.00	0.44	20.88	8,176.00	406.66	216.73	-344.31	1.10	-0.56	-474.62	270.15	MWD	Native Navigation
2/5/2012	8,296.00	0.35	109.83	8,240.00	406.51	216.89	-344.04	0.87	-0.14	138.98	270.46	MWD	Native Navigation
2/5/2012	8,359.00	0.31	128.55	8,302.99	406.15	216.72	-343.72	0.18	-0.06	29.71	270.82	MWD	Native Navigation
2/5/2012	8,424.00	0.79	155.01	8,367.99	405.61	216.20	-343.40	0.82	0.74	40.71	271.43	MWD	Native Navigation
2/5/2012	8,487.00	1.27	144.73	8,430.98	404.61	215.24	-342.81	0.81	0.76	-16.32	272.56	MWD	Native Navigation
2/6/2012	8,550.00	1.54	151.32	8,493.96	403.25	213.93	-342.00	0.50	0.43	10.46	274.10	MWD	Native Navigation
2/6/2012	8,613.00	1.41	134.62	8,556.94	401.77	212.64	-341.04	0.71	-0.21	-26.51	275.71	MWD	Native Navigation
2/6/2012	8,676.00	1.54	135.06	8,619.92	400.20	211.49	-339.89	0.21	0.21	0.70	277.33	MWD	Native Navigation
2/6/2012	8,741.00	1.23	154.22	8,684.90	398.77	210.25	-338.97	0.85	-0.48	29.48	278.88	MWD	Native Navigation
2/6/2012	8,804.00	1.45	147.54	8,747.88	397.50	208.97	-338.25	0.43	0.35	-10.60	280.35	MWD	Native Navigation
2/6/2012	8,867.00	1.54	156.42	8,810.86	396.11	207.52	-337.48	0.39	0.14	14.10	281.99	MWD	Native Navigation
2/6/2012	8,930.00	1.41	166.70	8,873.84	394.88	205.99	-336.97	0.47	-0.21	16.32	283.60	MWD	Native Navigation
2/6/2012	8,994.00	2.07	136.56	8,937.81	393.23	204.38	-335.99	1.73	1.03	-47.09	285.48	MWD	Native Navigation
2/6/2012	9,056.00	2.33	134.80	8,999.77	390.93	202.68	-334.33	0.43	0.42	-2.84	287.86	MWD	Native Navigation
2/6/2012	9,120.00	2.68	134.80	9,063.71	388.22	200.71	-332.34	0.55	0.55	0.00	290.66	MWD	Native Navigation
2/6/2012	9,184.00	2.72	123.64	9,127.64	385.26	198.81	-330.02	0.82	0.06	-17.44	293.66	MWD	Native Navigation
2/6/2012	9,247.00	2.68	132.69	9,190.57	382.32	196.99	-327.69	0.68	-0.06	14.37	296.62	MWD	Native Navigation
2/6/2012	9,310.00	2.72	132.86	9,253.50	379.42	194.97	-325.51	0.06	0.06	0.27	299.59	MWD	Native Navigation

Directional Survey+

QEP RESOURCES

Well Name: RWU 14-29B (153)

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-15265	S29-T7S-R23E	RED WASH	UINTAH	UTAH	S-Well

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101924	5,433.1	5,433.10	16.00	16.00	6/10/1961 00:00	2/16/2012 22:00

Survey Data

Date	MD (ft, KB)	Incl (°)	Azm (°)	TVD (ft, KB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)	Tool Type	Survey Company
2/6/2012	9,373.00	3.08	141.57	9,316.42	376.38	192.63	-323.36	0.90	0.57	13.83	302.76	MWD	Native Navigation
2/6/2012	9,436.00	2.94	125.04	9,379.33	373.19	190.38	-320.99	1.39	-0.22	-26.24	306.04	MWD	Native Navigation
2/6/2012	9,500.00	1.49	128.90	9,443.28	370.74	188.91	-319.00	2.28	-2.27	6.03	308.51	MWD	Native Navigation
2/6/2012	9,563.00	1.41	173.56	9,506.26	369.46	187.63	-318.27	1.75	-0.13	70.89	309.99	MWD	Native Navigation
2/6/2012	9,627.00	0.53	114.32	9,570.25	368.69	186.72	-317.91	1.92	-1.38	-92.56	310.96	MWD	Native Navigation
2/6/2012	9,690.00	0.62	106.15	9,633.25	368.07	186.51	-317.32	0.19	0.14	-12.97	311.59	MWD	Native Navigation
2/6/2012	9,753.00	1.27	104.30	9,696.24	367.07	186.24	-316.32	1.03	1.03	-2.94	312.63	MWD	Native Navigation
2/7/2012	9,817.00	1.14	122.93	9,760.23	365.75	185.72	-315.09	0.64	-0.20	29.11	313.96	MWD	Native Navigation
2/7/2012	9,880.00	1.54	101.93	9,823.21	364.33	185.20	-313.74	1.00	0.63	-33.33	315.41	MWD	Native Navigation
2/7/2012	9,943.00	1.19	95.69	9,886.19	362.93	184.96	-312.26	0.60	-0.56	-9.90	316.90	MWD	Native Navigation
2/7/2012	10,006.00	0.75	137.35	9,949.18	361.94	184.60	-311.33	1.27	-0.70	66.13	317.90	MWD	Native Navigation
2/7/2012	10,070.00	0.75	137.35	10,013.18	361.14	183.98	-310.76	0.00	0.00	0.00	318.74	MWD	Native Navigation
2/7/2012	10,134.00	0.92	142.18	10,077.17	360.26	183.27	-310.16	0.29	0.27	7.55	319.67	MWD	Native Navigation
2/7/2012	10,197.00	0.53	141.83	10,140.17	359.52	182.64	-309.67	0.62	-0.62	-0.56	320.47	MWD	Native Navigation
2/7/2012	10,261.00	1.01	151.59	10,204.16	358.76	181.91	-309.22	0.77	0.75	15.25	321.33	MWD	Native Navigation
2/7/2012	10,325.00	1.36	128.65	10,268.15	357.53	180.94	-308.36	0.91	0.55	-35.84	322.63	MWD	Native Navigation
2/7/2012	10,388.00	1.67	139.81	10,331.13	355.92	179.77	-307.18	0.68	0.49	17.71	324.28	MWD	Native Navigation
2/7/2012	10,451.00	2.50	127.68	10,394.08	353.69	178.23	-305.51	1.48	1.32	-19.25	326.56	MWD	Native Navigation
2/7/2012	10,514.00	2.02	147.98	10,457.04	351.34	176.45	-303.83	1.47	-0.76	32.22	329.01	MWD	Native Navigation
2/8/2012	10,578.00	1.67	171.68	10,521.00	349.76	174.57	-303.10	1.30	-0.55	37.03	331.03	MWD	Native Navigation
2/8/2012	10,641.00	1.80	156.51	10,583.97	348.38	172.75	-302.57	0.76	0.21	-24.08	332.92	MWD	Native Navigation
2/8/2012	10,705.00	1.89	165.47	10,647.94	346.82	170.81	-301.90	0.47	0.14	14.00	334.97	MWD	Native Navigation
2/8/2012	10,768.00	2.99	150.00	10,710.88	344.66	168.38	-300.82	2.02	1.75	-24.56	337.63	MWD	Native Navigation
2/8/2012	10,831.00	2.55	149.04	10,773.81	342.00	165.75	-299.28	0.70	-0.70	-1.52	340.68	MWD	Native Navigation
2/8/2012	10,895.00	3.07	139.36	10,837.73	339.13	163.23	-297.43	1.10	0.81	-15.13	343.80	MWD	Native Navigation
2/8/2012	10,958.00	2.99	130.40	10,900.65	335.91	160.89	-295.08	0.76	-0.13	-14.22	347.12	MWD	Native Navigation
2/8/2012	11,021.00	2.55	136.30	10,963.57	332.94	158.81	-292.86	0.83	-0.70	9.37	350.16	MWD	Native Navigation
2/8/2012	11,084.00	2.50	131.72	11,026.51	330.25	156.88	-290.87	0.33	-0.08	-7.27	352.94	MWD	Native Navigation
2/8/2012	11,149.00	2.72	138.84	11,091.44	327.39	154.78	-288.79	0.60	0.34	10.95	355.89	MWD	Native Navigation
2/10/2012	11,211.00	2.50	146.49	11,153.38	324.78	152.54	-287.08	0.66	-0.35	12.34	358.71		Native Navigation

Directional Survey+

Well Name: RWU 14-29B (153)

API	Surface Legal Location	Field Name	County	State	Well Configuration Type
43-047-15265	S29-T7S-R23E	RED WASH	UINTAH	UTAH	S-Well

Unique Well ID	Ground Elevation (ft)	Casing Flange Elevation (ft)	Current KB to GL (ft)	KB to CF (ft)	Spud Date	Dry Hole TD Date
UT101924	5,433.1	5,433.10	16.00	16.00	6/10/1961 00:00	2/16/2012 22:00

Survey Data

Date	MD (ft, KB)	Incl (°)	Azm (°)	TVD (ft, KB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Traverse Distance (ft)	Tool Type	Survey Company
2/11/2012	11,274.00	2.41	137.61	11,216.32	322.28	150.42	-285.43	0.62	-0.14	-14.10	361.40	MWD	Native Navigation
2/11/2012	11,338.00	2.11	129.44	11,280.27	319.83	148.68	-283.61	0.69	-0.47	-12.77	363.91	MWD	Native Navigation
2/11/2012	11,399.00	1.63	121.09	11,341.24	317.85	147.52	-282.00	0.90	-0.79	-13.69	365.90	MWD	Native Navigation
2/11/2012	11,447.00	1.63	121.09	11,389.22	316.49	146.81	-280.83	0.00	0.00	0.00	367.27	PROJ	Native Navigation

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0656 FSL 0658 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/16/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY WOULD LIKE TO OPTIMIZE BOTTOM HOLE SPACING OF THE MESA VERDE DEVELOPMENT; THEREFORE, QEP ENERGY COMPANY WOULD LIKE TO DRILL THIS WELL DIRECTIONALLY.

Approved by the Utah Division of Oil, Gas and Mining

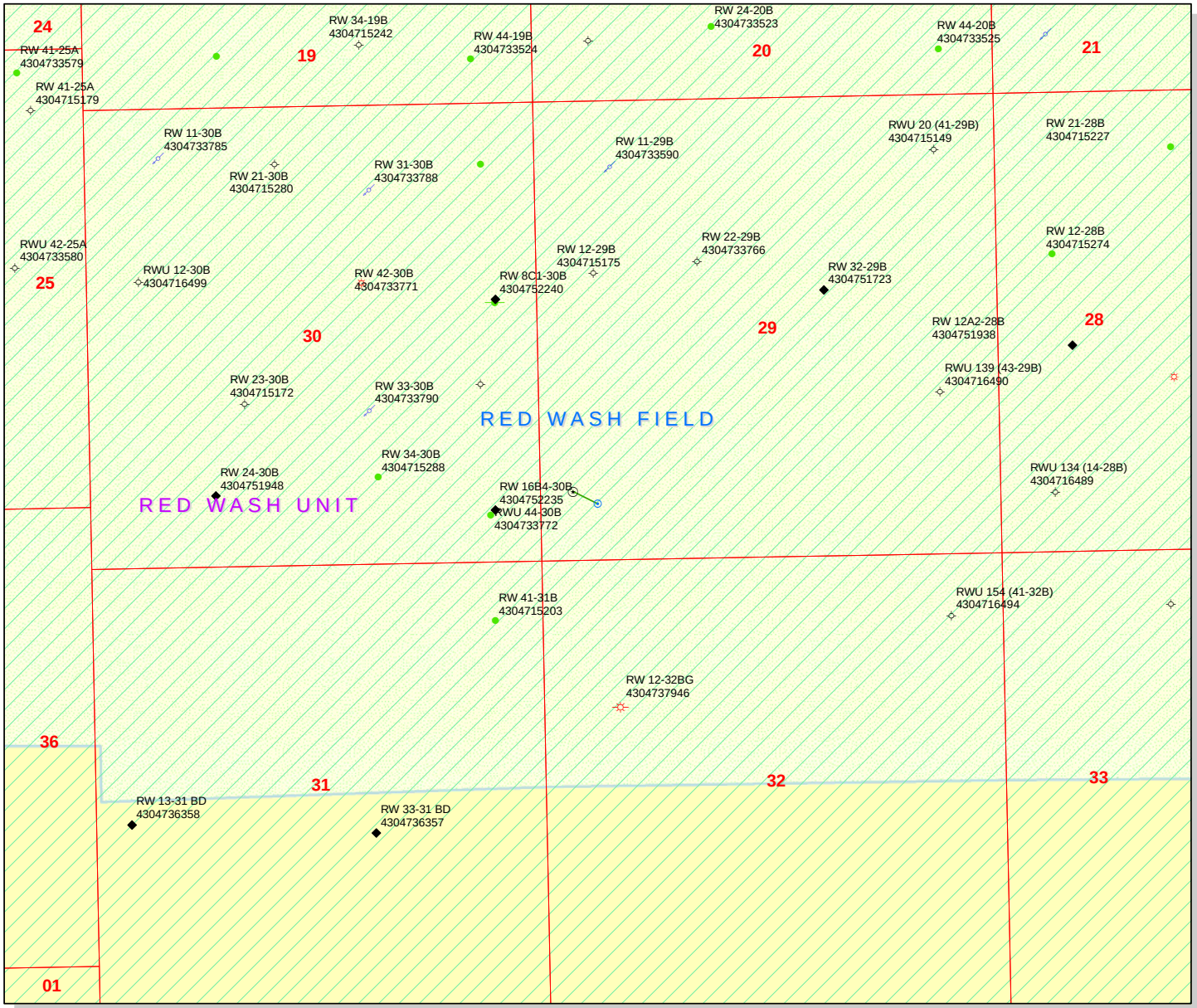
Date: May 21, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valyn Davis	435 781-4369	Regulatory Affairs Analyst

SIGNATURE	DATE
N/A	5/16/2012

RECEIVED: May. 16, 2012



API Number: 4304715265

Well Name: RW 14-29B

Township T0.7 . Range R2.3 . Section 29

Meridian: SLBM

Operator: QEP ENERGY COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

N

1,500 750 0 1,500 Feet

1:14,184

RECEIVED: May. 18, 2012

QEP Energy Company

11002 East 17500 South
Vernal, UT 84078
Telephone 435-781-4331
Fax 435-781-4395

May 16, 2012

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Directional Drilling R649-3-11
Red Wash Unit
RW 14-29B
656' FSL 658' FWL, SWSW, Section 29, T7S, R23E (Surface)
804' FSL 377' FWL, SWSW, Section 29, T7S, R23E (Bottom Hole)
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of QEP Energy Company Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649 -3-11 pertaining to the location and drilling of a directional well.

QEP Energy Company would like to optimize the bottom hole spacing of the Mesa Verde development; therefore, QEP Energy Company would like to drill this well directionally.

Furthermore, QEP Energy Company certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information QEP Energy Company requests the permit be granted pursuant to Rule R649-3-11.

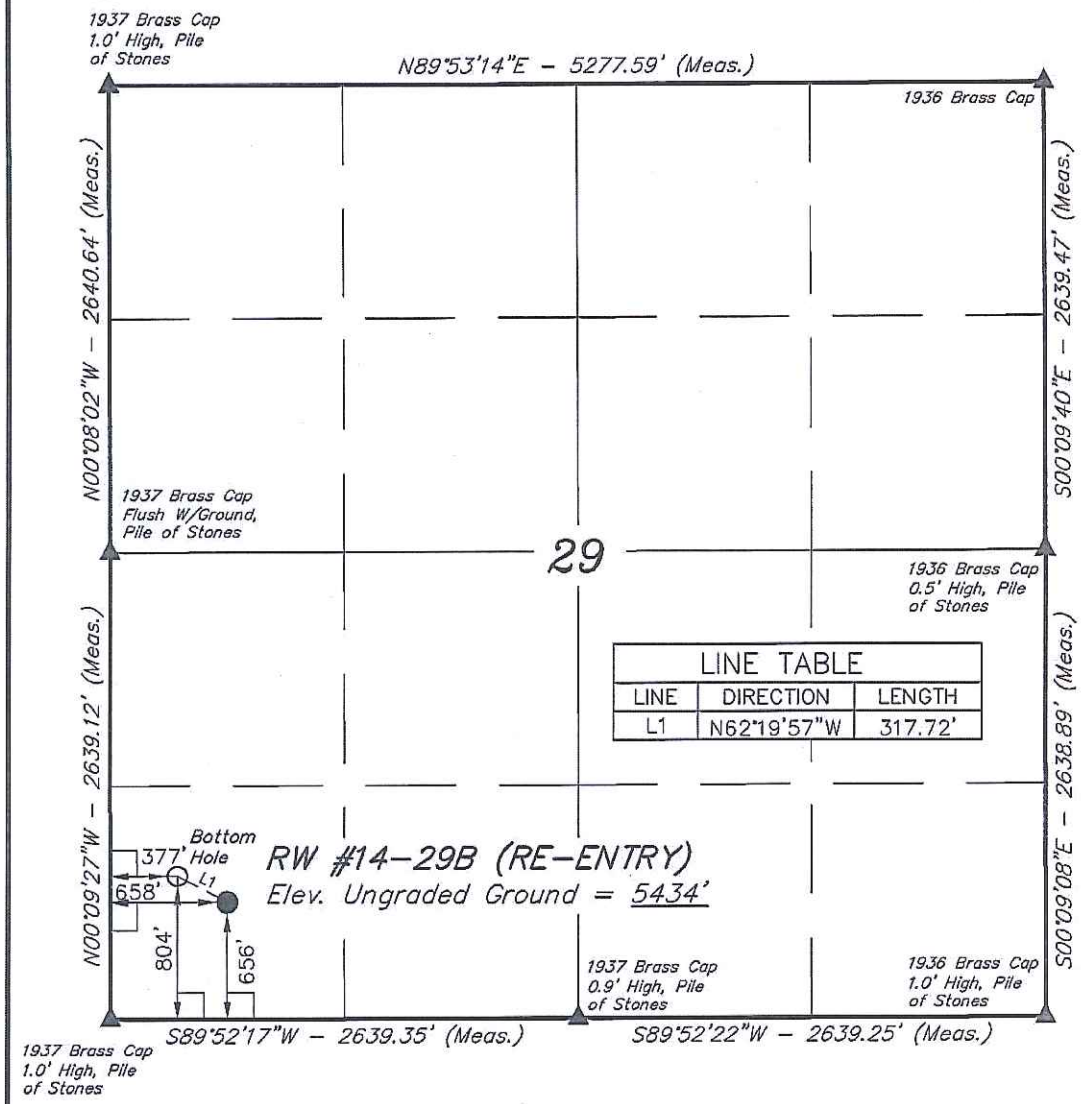
Sincerely,

QEP Energy Company

Jan Nelson

Jan Nelson
Permit Agent

T7S, R23E, S.L.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°19'57"W	317.72'

QEP ENERGY COMPANY

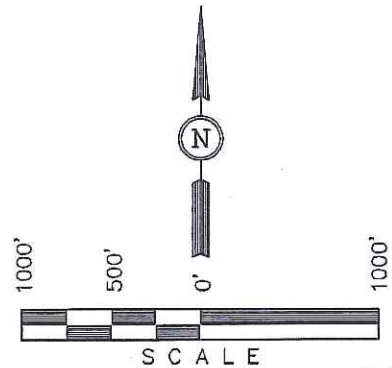
Well location, RW #14-29B (RE-ENTRY), located as shown in the SW 1/4 SW 1/4 of Section 29, T7S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 04-12-12 C.A.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-03-10	DATE DRAWN: 11-12-10
PARTY A.F. J.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE QEP ENERGY COMPANY	

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'31.81" (40.175503)	LATITUDE = 40°10'30.35" (40.175097)
LONGITUDE = 109°21'32.68" (109.359078)	LONGITUDE = 109°21'29.06" (109.358072)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°10'31.94" (40.175539)	LATITUDE = 40°10'30.48" (40.175133)
LONGITUDE = 109°21'30.22" (109.358394)	LONGITUDE = 109°21'26.60" (109.357389)

Sundry Number: 25812 API Well Number: 43047152650000

Sundry Number: 25812 API Well Number: 4304715265000 0

Difinitive Survey

Co:	Native Navigation	**Units:**	Feet, °, °/100ft	**VS Az:**	293.65	**Method:**	Minimum Curvature
Drillers:	Wardell / Seacat	**Elevation:**	RKB @ 5449.1	**Map System:**	2 SP NAD 83		
Well Name:	RW 14-29B	**Northing:**	7239670.20	**Latitude:**	40.175097		
Location:	Vernal UT	**Easting:**	2238862.80	**Longitude:**	-109.358072		

QEP: RW 14-29B SVYS

No.	MD	CL	Inc.	Azi.	TVD	VS	+N/S-	+E/W-	BR	WR	DLS	Comments
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				Surface @ RKB
2	25.00	25.00	0.62	95.23	25.00	-0.13	-0.01	0.13	2.48	380.92	2.48	Native Gyro
3	100.00	75.00	0.57	81.88	100.00	-0.83	0.00	0.91	-0.07	-17.80	0.20	Native Gyro
4	200.00	100.00	0.66	71.30	199.99	-1.68	0.26	1.95	0.09	-10.58	0.14	Native Gyro
5	300.00	100.00	0.47	60.22	299.98	-2.35	0.65	2.85	-0.19	-11.08	0.22	Native Gyro
6	400.00	100.00	0.17	68.79	399.98	-2.70	0.90	3.34	-0.30	8.57	0.30	Native Gyro
7	500.00	100.00	0.04	312.15	499.98	-2.77	0.98	3.45	-0.13	-116.64	0.19	Native Gyro
8	600.00	100.00	0.15	254.20	599.98	-2.64	0.97	3.30	0.11	-57.95	0.13	Native Gyro
9	700.00	100.00	0.34	174.44	699.98	-2.68	0.64	3.21	0.19	-79.76	0.35	Native Gyro
10	800.00	100.00	0.56	127.65	799.98	-3.30	0.04	3.62	0.22	-46.79	0.41	Native Gyro
11	900.00	100.00	0.75	102.69	899.97	-4.42	-0.40	4.65	0.19	-24.96	0.34	Native Gyro
12	1000.00	100.00	0.61	96.00	999.97	-5.57	-0.60	5.81	-0.14	-6.69	0.16	Native Gyro
13	1100.00	100.00	0.36	97.61	1099.96	-6.38	-0.69	6.66	-0.25	1.61	0.25	Native Gyro
14	1200.00	100.00	0.32	148.90	1199.96	-6.91	-0.98	7.11	-0.04	51.29	0.30	Native Gyro
15	1300.00	100.00	0.30	140.54	1299.96	-7.37	-1.42	7.42	-0.02	-8.36	0.05	Native Gyro
16	1400.00	100.00	0.61	123.33	1399.96	-8.13	-1.91	8.03	0.31	-17.21	0.34	Native Gyro
17	1500.00	100.00	0.54	95.20	1499.95	-9.10	-2.25	8.95	-0.07	-28.13	0.29	Native Gyro
18	1600.00	100.00	0.38	58.48	1599.95	-9.73	-2.12	9.70	-0.16	-36.72	0.33	Native Gyro
19	1700.00	100.00	0.24	25.69	1699.95	-9.93	-1.75	10.07	-0.14	-32.79	0.22	Native Gyro
20	1800.00	100.00	0.15	163.18	1799.95	-10.02	-1.69	10.20	-0.09	137.49	0.37	Native Gyro
21	1900.00	100.00	0.28	160.48	1899.95	-10.28	-2.05	10.32	0.13	-2.70	0.13	Native Gyro
22	2000.00	100.00	0.48	115.22	1999.94	-10.86	-2.45	10.78	0.20	-45.26	0.35	Native Gyro
23	2100.00	100.00	0.56	91.26	2099.94	-11.73	-2.64	11.65	0.08	-23.96	0.23	Native Gyro
24	2200.00	100.00	0.62	86.22	2199.93	-12.66	-2.62	12.68	0.06	-5.04	0.08	Native Gyro
25	2300.00	100.00	0.85	98.47	2299.93	-13.86	-2.69	13.95	0.23	12.25	0.28	Native Gyro
26	2400.00	100.00	0.90	92.80	2399.91	-15.31	-2.84	15.47	0.05	-5.67	0.10	Native Gyro
27	2500.00	100.00	0.79	108.06	2499.90	-16.73	-3.09	16.91	-0.11	15.26	0.25	Native Gyro
28	2600.00	100.00	0.50	122.99	2599.90	-17.85	-3.54	17.93	-0.29	14.93	0.33	Native Gyro
29	2700.00	100.00	0.43	134.67	2699.89	-18.63	-4.05	18.56	-0.07	11.68	0.12	Native Gyro
30	2800.00	100.00	0.31	152.67	2799.89	-19.19	-4.55	18.96	-0.12	18.00	0.17	Native Gyro
31	2900.00	100.00	0.33	162.58	2899.89	-19.59	-5.06	19.17	0.02	9.91	0.06	Native Gyro
32	3000.00	100.00	0.36	169.86	2999.89	-19.95	-5.65	19.31	0.03	7.28	0.05	Native Gyro
33	3100.00	100.00	0.53	198.78	3099.89	-20.17	-6.40	19.21	0.17	28.92	0.28	Native Gyro
34	3200.00	100.00	0.46	254.00	3199.88	-19.90	-6.94	18.68	-0.07	55.22	0.46	Native Gyro
35	3300.00	100.00	0.57	333.35	3299.88	-19.20	-6.61	18.07	0.11	79.35	0.66	Native Gyro
36	3400.00	100.00	1.64	6.37	3399.86	-18.40	-4.74	18.01	1.07	33.02	1.20	Native Gyro
37	3500.00	100.00	1.90	14.86	3499.81	-17.72	-1.72	18.59	0.26	8.49	0.37	Native Gyro
38	3600.00	100.00	1.72	33.21	3599.76	-17.71	1.14	19.84	-0.18	18.35	0.60	Native Gyro

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39	3700.00	100.00	0.54	148.26	3699.75	-18.35	1.99	20.91	-1.18	115.05	2.01	Native Gyro
40	3800.00	100.00	0.73	54.43	3799.74	-19.06	1.96	21.67	0.19	-93.83	0.94	Native Gyro
41	3900.00	100.00	1.12	45.79	3899.73	-19.76	3.02	22.89	0.39	-8.64	0.41	Native Gyro
42	4000.00	100.00	1.41	55.48	3999.71	-20.78	4.39	24.61	0.29	9.69	0.36	Native Gyro
43	4100.00	100.00	1.12	52.19	4099.68	-21.89	5.69	26.39	-0.29	-3.29	0.30	Native Gyro
44	4200.00	100.00	0.64	78.44	4199.67	-22.82	6.40	27.71	-0.48	26.25	0.62	Native Gyro
45	4300.00	100.00	0.76	66.29	4299.66	-23.72	6.78	28.87	0.12	-12.15	0.19	Native Gyro
46	4400.00	100.00	0.89	83.76	4399.65	-24.84	7.13	30.25	0.13	17.47	0.28	Native Gyro
47	4500.00	100.00	0.88	58.17	4499.64	-25.95	7.62	31.67	-0.01	-25.59	0.39	Native Gyro
48	4600.00	100.00	0.80	69.55	4599.63	-26.89	8.27	32.98	-0.08	11.38	0.18	Native Gyro
49	4700.00	100.00	0.90	75.81	4699.62	-28.01	8.71	34.39	0.10	6.26	0.14	Native Gyro
50	4800.00	100.00	0.75	60.70	4799.61	-29.03	9.22	35.72	-0.15	-15.11	0.26	Native Gyro
51	4900.00	100.00	0.80	68.55	4899.60	-29.91	9.80	36.94	0.05	7.85	0.12	Native Gyro
52	5000.00	100.00	0.99	61.72	4999.59	-30.94	10.46	38.36	0.19	-6.83	0.22	Native Gyro
53	5100.00	100.00	0.96	73.87	5099.57	-32.11	11.10	39.92	-0.03	12.15	0.21	Native Gyro
54	5200.00	100.00	0.92	96.51	5199.56	-33.53	11.24	41.52	-0.04	22.64	0.37	Native Gyro
55	5300.00	100.00	0.87	102.01	5299.55	-35.04	10.99	43.06	-0.05	5.50	0.10	Native Gyro
56	5400.00	100.00	0.76	79.15	5399.54	-36.33	10.96	44.46	-0.11	-22.86	0.34	Native Gyro
57	5500.00	100.00	0.58	103.42	5499.53	-37.37	10.97	45.60	-0.18	24.27	0.33	Native Gyro
58	5600.00	100.00	1.00	86.00	5599.52	-38.64	10.91	46.96	0.42	-17.42	0.48	Native Gyro
59	5700.00	100.00	1.44	79.15	5699.50	-40.45	11.21	49.07	0.44	-6.85	0.46	Native Gyro
60	5730.00	30.00	1.53	81.69	5729.49	-41.10	11.34	49.84	0.30	8.47	0.37	Native Gyro
61	5890.00	160.00	0.66	90.67	5889.46	-43.76	11.64	52.87	-0.54	5.61	0.55	Native EM MWD
62	5954.00	64.00	0.40	46.19	5953.46	-44.19	11.79	53.40	-0.41	-69.50	0.73	Native EM MWD
63	6018.00	64.00	1.58	296.86	6017.45	-43.39	12.34	52.77	1.84	-170.83	2.74	Native EM MWD
64	6081.00	63.00	3.91	278.31	6080.37	-40.45	13.04	49.87	3.70	-29.44	3.91	Native EM MWD
65	6144.00	63.00	5.80	282.27	6143.14	-35.26	14.03	44.64	3.00	6.29	3.04	Native EM MWD
66	6207.00	63.00	7.12	284.38	6205.74	-28.29	15.68	37.74	2.10	3.35	2.13	Native EM MWD
67	6269.00	62.00	8.26	286.14	6267.18	-20.08	17.87	29.74	1.84	2.84	1.88	Native EM MWD
68	6332.00	63.00	10.11	283.15	6329.37	-10.15	20.39	20.01	2.94	-4.75	3.03	Native EM MWD
69	6394.00	62.00	11.60	285.40	6390.26	1.37	23.28	8.70	2.40	3.63	2.50	Native EM MWD
70	6457.00	63.00	13.10	288.50	6451.80	14.75	27.23	-4.18	2.38	4.92	2.60	Native EM MWD
71	6520.00	63.00	14.70	289.60	6512.96	29.83	32.17	-18.48	2.54	1.75	2.57	Native EM MWD
72	6583.00	63.00	15.30	294.40	6573.81	46.12	38.29	-33.58	0.95	7.62	2.19	Native EM MWD
73	6647.00	64.00	16.30	294.60	6635.39	63.54	45.52	-49.43	1.56	0.31	1.56	Native EM MWD
74	6709.00	62.00	17.36	298.35	6694.74	81.46	53.53	-65.49	1.71	6.05	2.45	Native EM MWD
75	6773.00	64.00	16.50	299.80	6755.97	100.01	62.58	-81.78	-1.34	2.27	1.50	Native EM MWD
76	6836.00	63.00	15.50	301.30	6816.52	117.25	71.40	-96.73	-1.59	2.38	1.72	Native EM MWD
77	6898.00	62.00	16.70	297.40	6876.09	134.35	79.81	-111.72	1.94	-6.29	2.60	Native EM MWD
78	6962.00	64.00	17.10	298.00	6937.33	152.91	88.46	-128.19	0.62	0.94	0.68	Native EM MWD
79	7026.00	64.00	16.61	297.65	6998.58	171.42	97.12	-144.60	-0.77	-0.55	0.78	Native EM MWD
80	7089.00	63.00	18.33	299.58	7058.67	190.26	106.19	-161.20	2.73	3.06	2.88	Native EM MWD
81	7152.00	63.00	17.75	299.49	7118.58	209.66	115.81	-178.17	-0.92	-0.14	0.92	Native EM MWD
82	7217.00	65.00	16.30	300.37	7180.73	228.58	125.29	-194.67	-2.23	1.35	2.27	Native EM MWD
83	7280.00	63.00	16.48	299.67	7241.17	246.25	134.19	-210.06	0.29	-1.11	0.42	Native EM MWD

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84	7344.00	64.00	16.74	301.43	7302.49	264.41	143.49	-225.81	0.41	2.75	0.88	Native EM MWD
85	7408.00	64.00	16.79	301.25	7363.77	282.70	153.09	-241.58	0.08	-0.28	0.11	Native EM MWD
86	7472.00	64.00	15.73	300.81	7425.21	300.47	162.33	-256.93	-1.66	-0.69	1.67	Native EM MWD
87	7535.00	63.00	13.45	301.43	7486.18	316.21	170.52	-270.52	-3.62	0.98	3.63	Native EM MWD
88	7598.00	63.00	11.43	301.34	7547.70	329.65	177.59	-282.11	-3.21	-0.14	3.21	Native EM MWD
89	7662.00	64.00	11.38	300.55	7610.43	342.21	184.10	-292.96	-0.08	-1.23	0.26	Native EM MWD
90	7725.00	63.00	10.90	300.11	7672.25	354.30	190.25	-303.46	-0.76	-0.70	0.77	Native EM MWD
91	7789.00	64.00	10.37	301.52	7735.15	366.01	196.30	-313.61	-0.83	2.20	0.92	Native EM MWD
92	7852.00	63.00	8.70	303.36	7797.27	376.33	201.88	-322.42	-2.65	2.92	2.69	Native EM MWD
93	7916.00	64.00	7.16	303.31	7860.66	385.03	206.73	-329.80	-2.41	-0.08	2.41	Native EM MWD
94	7979.00	63.00	5.98	300.81	7923.24	392.16	210.57	-335.90	-1.87	-3.97	1.93	Native EM MWD
95	8042.00	63.00	3.87	304.42	7986.01	397.50	213.45	-340.47	-3.35	5.73	3.38	Native EM MWD
96	8105.00	63.00	2.37	304.86	8048.91	400.87	215.40	-343.30	-2.38	0.70	2.38	Native EM MWD
97	8169.00	64.00	0.79	319.89	8112.89	402.56	216.49	-344.67	-2.47	23.48	2.53	Native EM MWD
98	8232.00	63.00	0.44	20.88	8175.88	402.97	217.05	-344.86	-0.56	96.81	1.10	Native EM MWD
99	8296.00	64.00	0.35	109.83	8239.88	402.78	217.21	-344.59	-0.14	138.98	0.87	Native EM MWD
100	8359.00	63.00	0.31	128.55	8302.88	402.43	217.04	-344.27	-0.06	29.71	0.18	Native EM MWD
101	8424.00	65.00	0.79	155.01	8367.88	401.92	216.53	-343.95	0.74	40.71	0.82	Native EM MWD
102	8487.00	63.00	1.27	144.73	8430.87	401.00	215.56	-343.36	0.76	-16.32	0.81	Native EM MWD
103	8550.00	63.00	1.54	151.32	8493.85	399.73	214.25	-342.55	0.43	10.46	0.50	Native EM MWD
104	8613.00	63.00	1.41	134.62	8556.83	398.33	212.96	-341.59	-0.21	-26.51	0.71	Native EM MWD
105	8676.00	63.00	1.54	135.06	8619.81	396.82	211.82	-340.44	0.21	0.70	0.21	Native EM MWD
106	8741.00	65.00	1.23	154.22	8684.79	395.48	210.57	-339.52	-0.48	29.48	0.85	Native EM MWD
107	8804.00	63.00	1.45	147.54	8747.77	394.30	209.29	-338.80	0.35	-10.60	0.43	Native EM MWD
108	8867.00	63.00	1.54	156.42	8810.75	393.02	207.84	-338.03	0.14	14.10	0.39	Native EM MWD
109	8930.00	63.00	1.41	166.70	8873.73	391.93	206.31	-337.52	-0.21	16.32	0.47	Native EM MWD
110	8994.00	64.00	2.07	136.56	8937.70	390.39	204.71	-336.54	1.03	-47.09	1.73	Native EM MWD
111	9056.00	62.00	2.33	134.80	8999.66	388.19	203.01	-334.88	0.42	-2.84	0.43	Native EM MWD
112	9120.00	64.00	2.68	132.78	9063.59	385.56	201.07	-332.86	0.55	-3.16	0.56	Native EM MWD
113	9184.00	64.00	2.72	123.64	9127.52	382.65	199.22	-330.49	0.06	-14.28	0.67	Native EM MWD
114	9247.00	63.00	2.68	132.69	9190.45	379.79	197.39	-328.17	-0.06	14.36	0.68	Native EM MWD
115	9310.00	63.00	2.72	132.86	9253.38	376.98	195.37	-325.99	0.06	0.27	0.06	Native EM MWD
116	9373.00	63.00	3.08	141.57	9316.30	374.08	193.03	-323.84	0.57	13.83	0.90	Native EM MWD
117	9436.00	63.00	2.94	125.04	9379.22	371.00	190.78	-321.46	-0.22	-26.24	1.39	Native EM MWD
118	9500.00	64.00	1.49	128.90	9443.17	368.58	189.31	-319.47	-2.27	6.03	2.28	Native EM MWD
119	9563.00	63.00	1.41	173.56	9506.15	367.41	188.03	-318.75	-0.13	70.89	1.75	Native EM MWD
120	9627.00	64.00	0.53	114.32	9570.14	366.71	187.12	-318.39	-1.38	-92.56	1.92	Native EM MWD
121	9690.00	63.00	0.62	106.15	9633.14	366.09	186.91	-317.80	0.14	-12.97	0.19	Native EM MWD
122	9753.00	63.00	1.27	104.30	9696.13	365.06	186.64	-316.79	1.03	-2.94	1.03	Native EM MWD
123	9817.00	64.00	1.14	122.93	9760.12	363.73	186.12	-315.57	-0.20	29.11	0.64	Native EM MWD
124	9880.00	63.00	1.54	101.93	9823.10	362.28	185.60	-314.22	0.63	-33.33	1.00	Native EM MWD
125	9943.00	63.00	1.19	95.69	9886.08	360.83	185.36	-312.74	-0.56	-9.90	0.60	Native EM MWD
126	10006.00	63.00	0.75	137.35	9949.07	359.83	185.00	-311.81	-0.70	66.13	1.27	Native EM MWD
127	10070.00	64.00	0.75	137.35	10013.07	359.06	184.38	-311.24	0.00	0.00	0.00	Native EM MWD
128	10134.00	64.00	0.92	142.18	10077.06	358.23	183.67	-310.64	0.27	7.55	0.29	Native EM MWD

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129	10197.00	63.00	0.53	141.83	10140.05	357.53	183.04	-310.15	-0.62	-0.56	0.62	Native EM MWD
130	10261.00	64.00	1.01	151.09	10204.05	356.82	182.31	-309.70	0.75	14.47	0.77	Native EM MWD
131	10325.00	64.00	1.36	128.65	10268.04	355.64	181.34	-308.83	0.55	-35.06	0.90	Native EM MWD
132	10388.00	63.00	1.67	139.81	10331.01	354.09	180.17	-307.65	0.49	17.71	0.68	Native EM MWD
133	10451.00	63.00	2.50	127.68	10393.97	351.93	178.63	-305.97	1.32	-19.25	1.48	Native EM MWD
134	10514.00	63.00	2.02	147.98	10456.92	349.68	176.85	-304.30	-0.76	32.22	1.47	Native EM MWD
135	10578.00	64.00	1.67	171.98	10520.89	348.26	174.97	-303.57	-0.55	37.50	1.31	Native EM MWD
136	10641.00	63.00	1.80	156.51	10583.86	347.06	173.16	-303.05	0.21	-24.56	0.77	Native EM MWD
137	10705.00	64.00	1.89	165.74	10647.83	345.67	171.21	-302.39	0.14	14.42	0.48	Native EM MWD
138	10768.00	63.00	2.99	150.00	10710.77	343.71	168.78	-301.31	1.75	-24.98	2.03	Native EM MWD
139	10831.00	63.00	2.55	149.04	10773.70	341.24	166.16	-299.77	-0.70	-1.52	0.70	Native EM MWD
140	10895.00	64.00	3.07	139.36	10837.62	338.54	163.63	-297.92	0.81	-15.13	1.10	Native EM MWD
141	10958.00	63.00	2.99	130.40	10900.53	335.44	161.29	-295.57	-0.13	-14.22	0.76	Native EM MWD
142	11021.00	63.00	2.55	136.03	10963.46	332.58	159.22	-293.34	-0.70	8.94	0.82	Native EM MWD
143	11084.00	63.00	2.50	131.72	11026.40	329.97	157.29	-291.34	-0.08	-6.84	0.31	Native EM MWD
144	11149.00	65.00	2.72	138.84	11091.33	327.23	155.19	-289.27	0.34	10.95	0.60	Native EM MWD
145	11177.00	28.00	2.50	146.49	11119.30	326.12	154.18	-288.50	-0.79	27.32	1.47	Native EM MWD
146	11211.00	34.00	2.24	140.02	11153.27	324.90	153.05	-287.66	-0.77	-19.03	1.10	Native EM MWD
147	11274.00	63.00	2.41	137.61	11216.22	322.58	151.13	-285.98	0.27	-3.83	0.31	Native EM MWD
148	11338.00	64.00	2.11	129.44	11280.17	320.22	149.39	-284.16	-0.47	-12.77	0.69	Native EM MWD
149	11399.00	61.00	1.63	121.09	11341.14	318.28	148.23	-282.55	-0.79	-13.69	0.90	Native EM MWD
150	11446.60	47.60	1.63	121.09	11388.72	316.94	147.53	-281.39	0.00	0.00	0.00	Projection to TD

Sundry Number: 25812 API Well Number: 4304715265000

QEP Energy Company

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T07S R23E S-29
43-047-15265

QEP ENERGY (UT)

Red Wash
RW 14-29B
RW 14-29B

Re-Entry

Plan: Plan ver.0

Standard Planning Report

24 January, 2012

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QEP Energy Company

Database:	EDMDB_QEP	**Local Co-ordinate Reference:**	Well RW 14-29B
Company:	QEP ENERGY (UT)	**TVD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Project:	Red Wash	**MD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Site:	RW 14-29B	**North Reference:**	True
Well:	RW 14-29B	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Re-Entry		
Design:	Plan ver.0		

Project Red Wash

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site RW 14-29B

Site Position:		**Northing:**	7,239,670.203 usft	**Latitude:**	40.175097
From:	Lat/Long	**Easting:**	2,238,862.800 usft	**Longitude:**	-109.358072
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.37 °

Well RW 14-29B

Well Position	**+N/-S**	-0.01 usft	**Northing:**	7,239,670.194 usft	**Latitude:**	40.175097
	+E/-W	0.00 usft	**Easting:**	2,238,862.800 usft	**Longitude:**	-109.358072
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	5,433.10 usft	**Ground Level:**	5,433.10 usft

Wellbore Re-Entry

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	1/24/2012	10.96	66.02	52,379

Design Plan ver.0

Audit Notes:

Version:	**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	293.65

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,819.00	0.00	0.00	5,819.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,740.20	16.80	300.48	6,728.21	62.05	-105.43	2.00	2.00	0.00	300.48	
7,333.03	16.80	300.48	7,295.72	148.97	-253.13	0.00	0.00	0.00	0.00	
8,453.30	0.00	0.00	8,400.00	231.70	-393.70	1.50	-1.50	0.00	180.00	
8,952.30	0.00	0.00	8,899.00	231.70	-393.70	0.00	0.00	0.00	0.00	
9,252.30	4.50	131.00	9,198.69	223.97	-384.81	1.50	1.50	0.00	131.00	
11,424.30	4.50	131.00	11,364.00	112.17	-256.20	0.00	0.00	0.00	0.00	

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Database:	EDMDB_QEP	**Local Co-ordinate Reference:**	Well RW 14-29B
Company:	QEP ENERGY (UT)	**TVD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Project:	Red Wash	**MD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Site:	RW 14-29B	**North Reference:**	True
Well:	RW 14-29B	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Re-Entry		
Design:	Plan ver.0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,819.00	0.00	0.00	5,819.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,740.20	16.80	300.48	6,728.21	62.05	-105.43	121.46	2.00	2.00	0.00
7,333.03	16.80	300.48	7,295.72	148.97	-253.13	291.63	0.00	0.00	0.00
8,453.30	0.00	0.00	8,400.00	231.70	-393.70	453.58	1.50	-1.50	0.00
8,952.30	0.00	0.00	8,899.00	231.70	-393.70	453.58	0.00	0.00	0.00
9,252.30	4.50	131.00	9,198.69	223.97	-384.81	442.34	1.50	1.50	0.00
11,424.30	4.50	131.00	11,364.00	112.17	-256.20	279.68	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RW 13B4-29B	0.00	0.00	8,870.00	172.67	-325.79	7,239,835.000	2,238,533.000	40.175571	-109.359238
- plan misses target center by 89.98usft at 8923.30usft MD (8870.00 TVD, 231.70 N, -393.70 E)									
- Circle (radius 100.00)									

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
5,819.00	5,819.00	7"	7	9

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,860.00	2,860.00	Green River		0.00	
3,814.00	3,814.00	Mahog. Bench		0.00	
6,259.95	6,259.00	Wasatch		0.00	
8,952.30	8,899.00	Mesaverde		0.00	
11,323.99	11,264.00	Sego		0.00	

Database:	EDMDB_QEP	**Local Co-ordinate Reference:**	Well RW 14-29B
Company:	QEP ENERGY (UT)	**TVD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Project:	Red Wash	**MD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Site:	RW 14-29B	**North Reference:**	True
Well:	RW 14-29B	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Re-Entry		
Design:	Plan ver.0		

Project	Red Wash		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	RW 14-29B				
Site Position:		**Northing:**	7,239,670.203 usft	**Latitude:**	40.175097
From:	Lat/Long	**Easting:**	2,238,862.800 usft	**Longitude:**	-109.358072
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.37 °

Well	RW 14-29B					
Well Position	**+N/-S**	-0.01 usft	**Northing:**	7,239,670.194 usft	**Latitude:**	40.175097
	+E/-W	0.00 usft	**Easting:**	2,238,862.800 usft	**Longitude:**	-109.358072
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	5,433.10 usft	**Ground Level:**	5,433.10 usft

Wellbore	Re-Entry				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	1/24/2012	10.96	66.02	52,379

Design	Plan ver.0				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.00	0.00	0.00	293.65	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,819.00	0.00	0.00	5,819.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,740.20	16.80	300.48	6,728.21	62.05	-105.43	2.00	2.00	0.00	300.48	
7,333.03	16.80	300.48	7,295.72	148.97	-253.13	0.00	0.00	0.00	0.00	
8,453.30	0.00	0.00	8,400.00	231.70	-393.70	1.50	-1.50	0.00	180.00	
8,952.30	0.00	0.00	8,899.00	231.70	-393.70	0.00	0.00	0.00	0.00	
9,252.30	4.50	131.00	9,198.69	223.97	-384.81	1.50	1.50	0.00	131.00	
11,424.30	4.50	131.00	11,364.00	112.17	-256.20	0.00	0.00	0.00	0.00	

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Database:	EDMDB_QEP	**Local Co-ordinate Reference:**	Well RW 14-29B
Company:	QEP ENERGY (UT)	**TVD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Project:	Red Wash	**MD Reference:**	RKB @ 5449.10usft (AZTEC 950)
Site:	RW 14-29B	**North Reference:**	True
Well:	RW 14-29B	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Re-Entry		
Design:	Plan ver.0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,819.00	0.00	0.00	5,819.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,740.20	16.80	300.48	6,728.21	62.05	-105.43	121.46	2.00	2.00	0.00
7,333.03	16.80	300.48	7,295.72	148.97	-253.13	291.63	0.00	0.00	0.00
8,453.30	0.00	0.00	8,400.00	231.70	-393.70	453.58	1.50	-1.50	0.00
8,952.30	0.00	0.00	8,899.00	231.70	-393.70	453.58	0.00	0.00	0.00
9,252.30	4.50	131.00	9,198.69	223.97	-384.81	442.34	1.50	1.50	0.00
11,424.30	4.50	131.00	11,364.00	112.17	-256.20	279.68	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RW 13B4-29B	0.00	0.00	8,870.00	172.67	-325.79	7,239,835.000	2,238,533.000	40.175571	-109.359238
- plan misses target center by 89.98usft at 8923.30usft MD (8870.00 TVD, 231.70 N, -393.70 E)									
- Circle (radius 100.00)									

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
5,819.00	5,819.00	7"	7	9

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,860.00	2,860.00	Green River		0.00	
3,814.00	3,814.00	Mahog. Bench		0.00	
6,259.95	6,259.00	Wasatch		0.00	
8,952.30	8,899.00	Mesaverde		0.00	
11,323.99	11,264.00	Sego		0.00	

QEP Energy Company

Company Name: QEP ENERGY (UT)

Azimuths to True North
Magnetic North: 10.96°

Magnetic Field
Strength: 52379.0snT
Dip Angle: 66.02°
Date: 1/24/2012
Model: IGRF2010

Project: Red Wash
Site: RW 14-29B
Well: RW 14-29B
Wellbore: Re-Entry
Design: Plan ver.0

WELL DETAILS: RW 14-29B

Ground Level: 5433.10

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	7239670.194	2238862.800	40.175097	-109.358072	

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well RW 14-29B, True North
Vertical (TVD) Reference: RKB @ 5449.10usft (AZTEC 950)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: RKB @ 5449.10usft (AZTEC 950)
Calculation Method: Minimum Curvature

PROJECT DETAILS: Red Wash

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
RW 13B4-29B	8870.00	172.67	-325.79	7239835.000	2238533.000	Circle (Radius: 100.00)

SECTION DETAILS

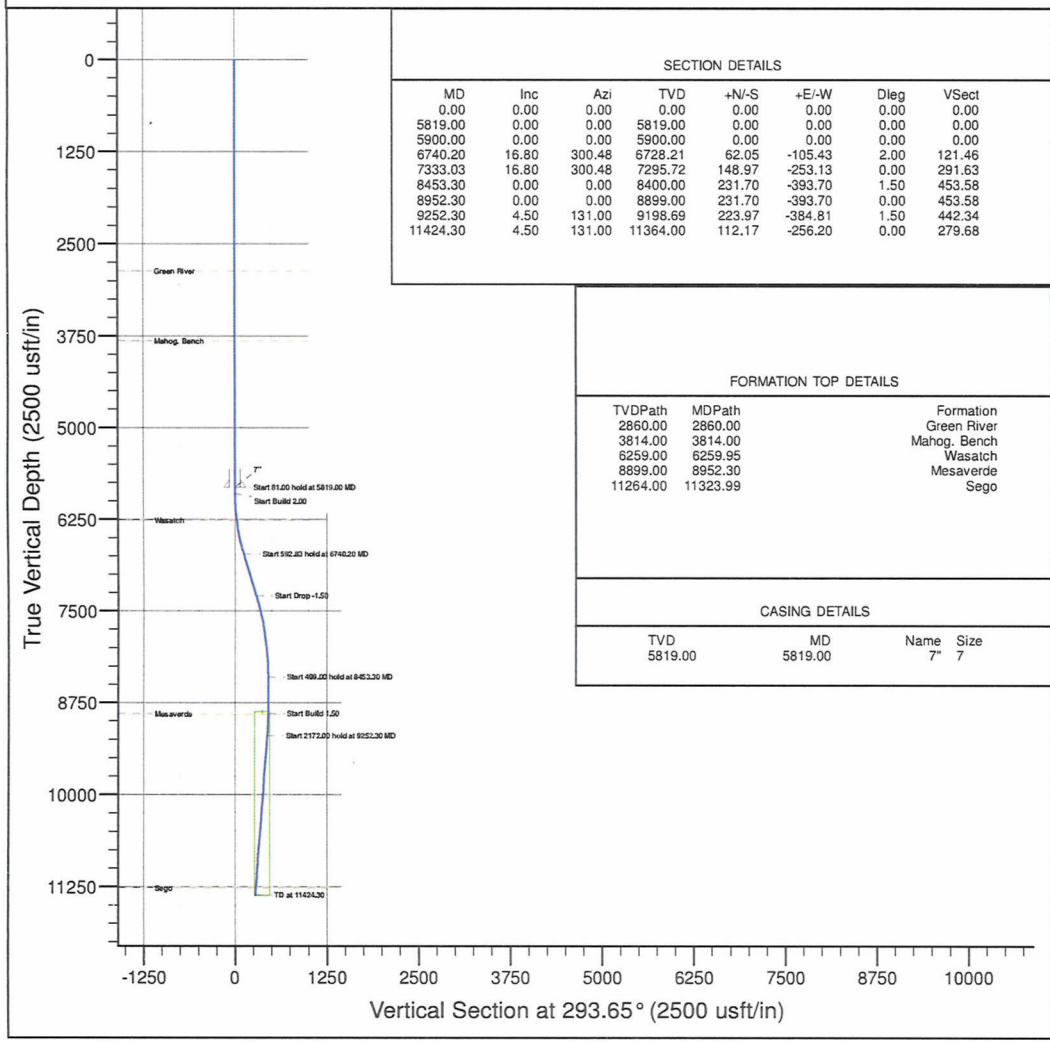
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5819.00	0.00	0.00	5819.00	0.00	0.00	0.00	0.00
5900.00	0.00	0.00	5900.00	0.00	0.00	0.00	0.00
6740.20	16.80	300.48	6728.21	62.05	-105.43	2.00	121.46
7333.03	16.80	300.48	7295.72	148.97	-253.13	0.00	291.63
8453.30	0.00	0.00	8400.00	231.70	-393.70	1.50	453.58
8952.30	0.00	0.00	8899.00	231.70	-393.70	0.00	453.58
9252.30	4.50	131.00	9198.69	223.97	-384.81	1.50	442.34
11424.30	4.50	131.00	11364.00	112.17	-256.20	0.00	279.68

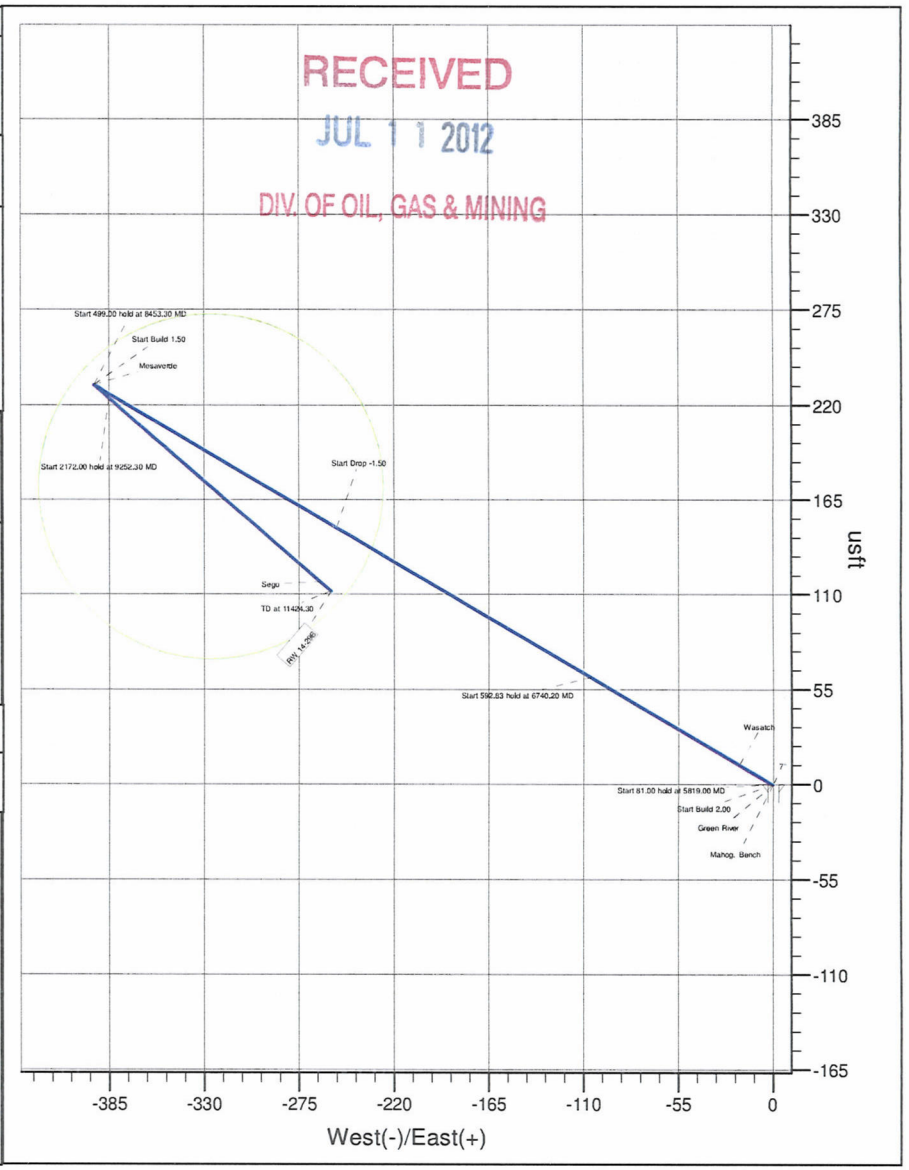
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2860.00	2860.00	Green River
3814.00	3814.00	Mahog. Bench
6259.00	6259.95	Wasatch
8899.00	8952.30	Mesaverde
11264.00	11323.99	Sego

CASING DETAILS

TVD	MD	Name	Size
5819.00	5819.00	7"	7





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QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153) 43-047-15265
Location: 29- 7-S 23-E 27
Rig Name: AZTEC

Spud Date: 6/10/1961
Rig Release: 2/16/2012
Rig Number: 950

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/1/2012	06:00 - 18:00	12.00	LOC	4	RIG DOWN ON OLD LOCATION, MOVE EQUIPMENT AND HOUSES TO NEW LOCATION. RIG IS 80% RIGGED DOWN AND 60% HAULED
	18:00 - 06:00	12.00	OTH		WAIT ON DAYLIGHTS
2/2/2012	06:00 - 06:00	24.00	LOC	4	FINISH RIGGING DOWN ON OLD LOCATION MOVE TO NEW LOCATION AND START RIGGING UP.SET RIG IN PLACE AND RIG UP FLOOR AND TOP DRIVE. HOOK UP BACK YARD, FIRE UP BOILER AND HEAT. RIG IS 90% RIGGED UP, 100% HAULED E-MAILED NOTIFCATIONS FOR BOP TEST TO THE THE BLM AND UTAH OIL AND GAS ON 1/30/2012 @ 12:30 PM.VERBALY NOTIFIED ALAN WALKER WITH THE BLM @ 8:00 AM ON 2/01/2012 AND DENNIS IMGRAM WITH UTAH DNR @ 8:15 AM ON THE SAME DAY.
2/3/2012	06:00 - 18:00	12.00	LOC	4	RIG UP-FINISH RIGGING UP BACK YARD, REPAIR TOP DRIVE 32 PIN CORD AND PUMP DAPNER. INSTALL WALWAY ON SHAKER.
	18:00 - 22:00	4.00	BOP	1	NIPPLE UP BOP'S RIG ON DAYRATE @ 1800 HRS 2/2/2012
	22:00 - 02:00	4.00	BOP	2	TEST BOP'S TEST ALL CHOKE LINE & KILL LINE VALVES PIPE,BLIND RAMS, UPPER KELLY VALVE, TIW & DART VALVE TO 250 LOW & 5000 PSI HIGH TEST ANNULAR TO 250 LOW & 2500 HIGH
	02:00 - 04:00	2.00	LOC	4	RI9G UP FLOW LINE & GAS BUSTER LINES
	04:00 - 04:30	0.50	CSG	1	PJSM & RIG UP LAY DOWN MACHINE
	04:30 - 06:00	1.50	TRP	1	PICK UP DIRECTIONAL TOOLS AND ORIENT
2/4/2012	06:00 - 08:00	2.00	DRL	1	PICK UP BHA AND TAG BRIDGE PLUG @ 1010'
	08:00 - 09:30	1.50	OTH		FINISH RIGGING UP FLAIR LINES
	09:30 - 11:00	1.50	OTH		LOADPIPE RACKS AND STRAP, DRILL BRIDGE PLUG @ 1010'
	11:00 - 15:30	4.50	TRP	2	PICK UP DRILL PIPE TO CASING SHOE (5812')
	15:30 - 16:00	0.50	OTH		RIG DOWN LAY DOWN TRUCK
	16:00 - 18:30	2.50	SUR	1	RIG UP AND RUN GYRO SURVEY
	18:30 - 20:30	2.00	RIG	6	CUT DRILLING LINE
	20:30 - 03:00	6.50	DRL	2	DIRECTIONAL DRILL FROM 5835 TO 6256 FT =426 FT ROP=65.5 FPR WOB= 10/12 K GPM=235 RPM= 108
	03:00 - 03:30	0.50	RIG	1	RIG SERVICE
	03:30 - 05:00	1.50	DRL	2	DIRECTIONAL DRILL FROM 6256 FT TO 6442 186' WOB 10/12 GPM 245 GPM 120
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS & SURVEYS
2/5/2012	06:00 - 17:00	11.00	DRL	2	DIRECTIONAL DRILL F/6442 T/ 6978 =536 FT 48.7 FPR 10 /12 K BIT WEIGHT 255 GPM / RPM= 120
	17:00 - 18:00	1.00	SUR	1	SURVEYS & CONNECTIONS
	18:00 - 00:00	6.00	DRL	2	DIRECTIONAL DRILL FROM 6978 FT TO 7520 /=542 FT FPR=90 12/14 K BIT WT 255 GPM RPM= 120
	00:00 - 00:30	0.50	RIG	1	RIG SERVICE
	00:30 - 05:00	4.50	DRL	2	DIRECTIONAL DRILL FROM 7520 FT TO 7964 444' 98.6'/HR WOB 14 GPM 255 RPM 125
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS & SURVEYS
2/6/2012	06:00 - 11:00	5.00	DRL	2	DIRECTIONAL DRILL F/7964 T/8407 443' 88.6'/HR WOB 13/14 GPM 255 RPM 125
	11:00 - 12:00	1.00	RIG	1	RIG SERVICE AND CHANGE OUT ROTATING RUBBER
	12:00 - 12:30	0.50	DRL	2	DIRECTIONAL DRILL F/8407 T/8473 66' WOB 13/14 GPM 255 RPM 125
	12:30 - 14:30	2.00	CIRC	1	TROUBLE SHOT MWD AND MOTOR PROBLEMS
	14:30 - 20:30	6.00	TRP	13	TRIP OUT OF HOLE
	20:30 - 22:30	2.00	TRP	1	LAYDOWN JARS,MOTOR, BIT. UP NEW BIT,MOTOR, & JARS ORINATE MWD TOOLS

QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153)
Location: 29- 7-S 23-E 27
Rig Name: AZTEC

Spud Date: 6/10/1961
Rig Release: 2/16/2012
Rig Number: 950

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/6/2012	22:30 - 04:00	5.50	TRP	2	TRIP IN THE HOLE
	04:00 - 04:30	0.50	REAM	1	WASH & REAM FROM 8408 TO 8473 FT 5 FT OF FILL
	04:30 - 06:00	1.50	DRL	2	DIRECTIONAL DRILL FROM 8474 FT TO 8567= 93 FT =62 FPR WOB=12 /14 K GPM=255 RPM= 125
2/7/2012	06:00 - 12:30	6.50	DRL	2	DIRCETIONAL DRILL F/8567 T/8978 411' 63.2'/HR WOB 12/14 GPM 255 RPM 120
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 17:00	4.00	DRL	2	DIRCETIONAL DRILL F/8978 T/ 9283=305 FT FPR=76.25 WOB= 12/14 K GPM=235 RPM= 120
	17:00 - 18:00	1.00	SUR	1	CONNECTIONS & SURVEYS
	18:00 - 00:30	6.50	DRL	2	DIRECTIONAL DRILL FROM 9283 TO 9547 =264 FT FPR=40.6 WOB=12/14 k GPM=235 RPM=120
	00:30 - 01:00	0.50	RIG	1	RIG SERVICE
	01:00 - 05:00	4.00	DRL	2	DIRECTIONAL DRILL FROM 9547 FT TO 9801=254 FT FPR=63.5 WOB=12/14 K GPM=235 RPM=120
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS & SURVEYS
2/8/2012	06:00 - 16:00	10.00	DRL	2	DIRECTIONAL DRILL F/9801 T/10245 444' 44.4'/HR WOB 10/14 GPM 245 RPM 115
	16:00 - 17:00	1.00	CIRC	1	CIRCULATE AND HEAL UP MUD LOSSES-LASSES STARTED @ 10165' TP 10245', LOST ABOUT 110 BBLS TOTOAL
	17:00 - 18:00	1.00	SUR	1	SURVEYS AND CONNECTIONS
	18:00 - 05:00	11.00	DRL	1	DIRECTIONAL DRILL F/10245 T/1010585 340' 30.1 WOB= 10/12 K GPM= 235 RPM= 102
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS & SURVEYS
2/9/2012	06:00 - 12:00	6.00	DRL	2	DIRECTIONAL DRILL F/10585 T/10795 12/14K W.OB., 120 PRM, 205 G.P.M., 390' @ 65 FT/HR
	12:00 - 13:00	1.00	OTH		DOWNLINK GAMMA
	13:00 - 16:30	3.50	DRL	2	DIRECTIONAL DRILL F/ 10795-10911 12/14K W.O.B., 120 R.P.M., 205 G.P.M. 116' @ 33 FT/HR
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE
	17:00 - 18:00	1.00	SUR	1	SURVEYS & CONNECTIONS
	18:00 - 05:00	11.00	DRL	2	DIRECTIONAL DRILL F/ 10911- 11200 14K WOB, 120 RPM, 215 GPM 289' @ 26 FT/HR
	05:00 - 06:00	1.00	SUR	1	CONNECTIONS & SURVEYS
2/10/2012	06:00 - 07:30	1.50	DRL	2	DIRECTIONAL DRILL F/ 11196-11215 14K W.O.B., 105 R.P.M., 205 G.P.M., 19' @ 12 FT/HR
	07:30 - 09:00	1.50	CIRC	1	CIRCULATE BTMS. UP
	09:00 - 09:30	0.50	CIRC	1	MIX & PUMP TRIP SLUG
	09:30 - 18:00	8.50	TRP	2	T.O.O.H. (S.L.M. 8' DIFFERENCE NO CORRECTION)
	18:00 - 20:30	2.50	TRP	2	CHANGE OUT BIT & MUD MOTOR (P.J.S.M. ON P.U.& L.D. MUD MOTOR, MOTOR WORN OUT)
	20:30 - 05:30	9.00	TRP	2	T.I.H., REAM TIHGT SPOTS @ 8678-8706, 9065-9071, 9970-10000, 1053-10151, 10200-10220
	05:30 - 06:00	0.50	REAM	1	SAFETY REAM 50 FT TO BOTTOM, LOST 40 BBLS ON TRIP
2/11/2012	06:00 - 07:30	1.50	DRL	2	DIRECTIONAL DRILL F/ 11215-11244 10K W.O.B, 215 G.P.M., 100 R.P.M., 29' @ 19 FT/HR
	07:30 - 11:00	3.50	CIRC	6	CIRC. BUILD VOLUME FOR TRIP
	11:00 - 11:30	0.50	CIRC	1	MIX & PUMP TRIP SLUG
	11:30 - 19:00	7.50	TRP	13	T.O.O.H. DUE TO MWD FAILURE (NO GAMMA)
	19:00 - 20:30	1.50	TRP	1	CHANGE OUT MWD EM TOOLS & TEST
	20:30 - 00:00	3.50	TRP	2	T.I.H. TO SHOE
	00:00 - 01:00	1.00	RIG	6	SLIP & CUT DRLG. LINE

QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153)
Location: 29- 7-S 23-E 27
Rig Name: AZTEC

Spud Date: 6/10/1961
Rig Release: 2/16/2012
Rig Number: 950

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/11/2012	01:00 - 01:30	0.50	RIG	1	RIG SERVICE
	01:30 - 05:00	3.50	TRP	2	T.I.H.
	05:00 - 06:00	1.00	OTH		RE LOG GAMMA, 11215-11244
2/12/2012	06:00 - 06:30	0.50	OTH		RELOG GAMMA FROM 11215-11244
	06:30 - 10:00	3.50	DRL	2	DRILLING FROM 11244-11364; 34.2 FPH, 10K ON BIT, 215 GPM, .26 RPG MUD MOTOR AND 55 RPM ON TABLE
	10:00 - 10:30	0.50	CIRC	1	CIRCULATE OUT CONECTION GAS THROUGH CHOKE-25 FT FLARE
	10:30 - 13:00	2.50	DRL	2	DRILL FROM 11364-11447; 83 FT @ 33.2 FPH
	13:00 - 17:00	4.00	CIRC	1	CIRCULATE, BUILD VOLUME AND FIGHT LOSSES
	17:00 - 21:30	4.50	TRP	2	MIX AND PUMP DRY JOB AND TRIP OUT TO SHOE 5813;
	21:30 - 23:30	2.00	CIRC	1	CIRCULATE & BUILD VOLUME RAISE MUD WT. TO 10.7 PPG
	23:30 - 06:00	6.50	TRP	2	STAGE IN HOLE BACK TO BTM., CIRC. BTMS UP EVERY 1000'
2/13/2012	06:00 - 10:00	4.00	CIRC	1	CIRCULATE AND CONDITION MUD BEFORE GOING TO BOTTOM. RAISE WT TO 11#/BBL AND LCM TO 20+%
	10:00 - 11:00	1.00	TRP	14	TRIP TO BOTTOM
	11:00 - 17:00	6.00	CIRC	1	CIRCULATE OUT GAS AND EVEN WT OUT AT 11#/BBL AND LCM TO 20+%
	17:00 - 19:00	2.00	TRP	14	SHORT TRIP TO 9850'
	19:00 - 22:30	3.50	CIRC	1	CIRC. & CONDITION MUD FOR LOGS
	22:30 - 06:00	7.50	TRP	2	T.O.O.H. FOR LOGS, LAY DOWN DIRECTIONAL TOOLS
2/14/2012	06:00 - 08:00	2.00	TRP	2	TRIP OUT FOR LOGS, LD DIRECTIONAL TOOLS, STAB LOGGING ADAPTER
	08:00 - 13:00	5.00	LOG	1	PJSM, WIRE LINE LOGS STOPPED AT 10080 FT, PULL OUT AND RIG DOWN LOGGERS
	13:00 - 14:30	1.50	RIG	2	PUMP OUT PILL TANK AND REPLACE EQUALIZER VALVE
	14:30 - 16:00	1.50	OTH		BUILD 80 BBLS OF CLEAN MUD FOR SHUTTLE, FLUSH MUD SYSTEM AND PULL A SUCTION VALVE FROM THE #1 PUMP
	16:00 - 18:00	2.00	LOG	1	PJSM PICK UP SHUTTLE TOOLS
	18:00 - 04:00	10.00	TRP	2	T.I.H. WITH SHUTTLE TOOLS GET PRESSURES EVRY 3000', WASH THRU TIGHT SPOT @ 10080
	04:00 - 06:00	2.00	LOG	1	TAG BOTTOM @ 11423, PULL 2 STANDS AND PUMP DART TO DEPLOY TOOLS
2/15/2012	06:00 - 09:30	3.50	CIRC	1	CIRCULATE OUT GAS, BUILD AND PUMP DRY JOB
	09:30 - 15:00	5.50	LOG	1	TRIP OUT WITH SHUTTLE TOOLS
	15:00 - 16:00	1.00	RIG	1	RIG SERVICE AND ADJUST BRAKES
	16:00 - 18:00	2.00	LOG	1	TRIP OUT WITH LOGGING TOOL
	18:00 - 20:30	2.50	LOG	1	PJSM L.D. SHUTTLE LOG TOOLS
	20:30 - 21:30	1.00	TRP	1	P.U & M.U. 2 DRILL COLLARS, BIT SUB & BIT
	21:30 - 01:00	3.50	TRP	2	T.I.H. TO SHOE 5819'
	01:00 - 02:30	1.50	RIG	6	CUT & SLIP DRLG LINE
	02:30 - 05:30	3.00	TRP	2	T.I.H. TO 11350'
	05:30 - 06:00	0.50	REAM	1	SAFETY REAM 80 FT TO 11430'
2/16/2012	06:00 - 10:00	4.00	CIRC	1	CIRCULATE AND CONDITION FOR CASING @ REDUCED RATE, MIX AND PUMP DRY JOB
	10:00 - 20:00	10.00	TRP	3	LAY DOWN DRILL STRING
	20:00 - 22:00	2.00	CSG	1	PJSM, RIG UP CASING CREW
	22:00 - 02:00	4.00	CSG	2	RUN CASING, FILL PIPE AND BREAK CIRCULATION EVERY 30 JTS FOR LCM
	02:00 - 04:00	2.00	OTH		GO THROUGH PUMPS AND CLEAN OUT LCM
	04:00 - 06:00	2.00	CSG	2	RUN CASING, FILL PIPE AND BREAK CIRCULATION EVERY 30 JTS FOR LCM
2/17/2012	06:00 - 09:30	3.50	CSG	2	RUN 4.5" 11.6# LT&C P-110 CASING TO 11430', 8 FT OF FILL
	09:30 - 13:00	3.50	CIRC	1	CIRC. GAS OUT & CONDITION FOR CSG. R.D. CASERS
	13:00 - 16:00	3.00	CMT	2	PJSM, R.U. HALCO, TEST LINES & CEMENT 4.5" PRODUCTION CASING, LEAD 470 SXS EXTENDACEM, TAIL 220 SXS EXPANDCEM DISPLACE WITH 177 BBLS. KCL WATER BUMP PLUG 3007 P.S.I. FLOATS HELD, 1.75 BBLS. BLED BACK, NO CEMENT TO SURFACE. 151 BBLS OF 155 BBL FLUSH BACK
	16:00 - 16:30	0.50	CMT	1	PJSM R.D. HALCO

QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153)
Location: 29- 7-S 23-E 27
Rig Name: AZTEC

Spud Date: 6/10/1961
Rig Release: 2/16/2012
Rig Number: 950

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/17/2012	16:30 - 19:30	3.00	BOP	1	N.D. B.O.P. FLOW LINE, CHOKE LINE, SET SLIPS @ 125000 CUT OFF CASING RIG RELEASED @ 22:00 02/16/2012
	19:30 - 22:00	2.50	LOC	4	RIG DOWN, CLEAN MUD TANKS & PREPARE RIG FOR MOVE. RIG RELEASED AT 22:00 HRS, 2/16/2012
	22:00 - 06:00	8.00	LOC	4	RIG DOWN AND PREPARE FOR TRUCKS

JUL 1 1 2012

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JUL 1 1 2012

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QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153)
Location: 29- 7-S 23-E 27
Rig Name: BASIN WELL SERVICE

Spud Date: 6/10/1961
Rig Release: 9/25/2011
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/5/2012	08:30 - 09:30	1.00	STIM	3	FRAC ZONE #1 WITH 71200#--OK
	09:30 - 11:30	2.00	PERF	3	SET FRAC PLUG AT 11220'--PERF ZONE #2
	11:30 - 12:30	1.00	STIM	3	FRAC ZONE #2 WITH 46300#--OK
	12:30 - 14:00	1.50	PERF	2	SET FRAC PLUG AT 11110'--PERF.ZONE #3
	14:00 - 15:15	1.25	STIM	3	FRAC ZONE #3 WITH 73100# --OK
	15:15 - 16:45	1.50	PERF	2	SET FRAC PLUG AT 10700'--PERF ZONE 4
	16:45 - 18:00	1.25	STIM	3	FRAC ZONE 4 WITH 68000#--OK
	18:00 - 20:00	2.00			SET KILL PLUG AT 6000', RD HALLIBURTON
3/7/2012	05:30 - 07:00	1.50	TRAV	1	03/07/2012: TRAVEL TO LOCATION
	07:00 - 07:15	0.25	OTH		SAFETY MEETING ON MIRU
	07:15 - 11:00	3.75	LOC	3	MIRU, SPOT IN EQUIPMENT,
	11:00 - 11:30	0.50	WHD	1	N.D. WELL HEAD AND RELATIVE EQUIPMENT , 0 PSI ON WELL HEAD,
	11:30 - 12:45	1.25	BOP	1	N.U. BOPS AND RELATIVE EQUIPMENT , R.U. FLOOR AND TBG EQUIPMENT ,
	12:45 - 19:00	6.25	TRP	5	TALLEY , RABBIT , RIH W/ 185 2 3/8 L-80 TBG JTS, TAG @ 6020' , EOT @ 5993' SWIFN
	19:00 - 20:30	1.50	TRAV	1	TRAVEL TO TOWN
3/8/2012	05:30 - 07:00	1.50	TRAV	1	03/08/2012: TRAVEL TO LOCATION
	07:00 - 07:15	0.25	OTH		SAFETY MEETING ON PICKING UP PIPE, CHECK PRESSURES, SITP = 0 PSI ,SICP = 0 PSI
	07:15 - 07:45	0.50	SEQ	1	R.U. POWER SWIVEL , PUMP THOUGH LINES,
	07:45 - 08:15	0.50	CIRC	1	GET CIRCULATION W/ 30 BBLS OF 2 % KCL
	08:15 - 08:30	0.25	BOP	2	PRESSURE TEST BOPS AND CHOKE TO 3000 PSI , HELD GOOD
	08:30 - 09:00	0.50	DRL	5	TAG PLUG@ 6020' , DRILL UP KILL PLUG IN 10 MINS , MANIFOLD PRESSURE, 800 PSI ON 48/64 CHOKE, PICK UP 1 MORE JT W/ SWIVEL
	09:00 - 13:30	4.50	TRP	5	TALLEY , RABBIT , RIH W/ 143 JT 2 3/8 L-80 , TAG @ 10702'
	13:30 - 13:45	0.25	SEQ	1	P.U. POWER SWIVEL
	13:45 - 14:15	0.50	DRL	5	GET CIRCULATION , DRILL UP PLUG IN 15 MINS , PICK UP 1 JT W/ SWIVEL, 44/64 CHOKE
	14:15 - 14:30	0.25	SEQ	1	HANG POWER SWIVEL BACK
	14:30 - 15:00	0.50	TRP	5	TALLEY , RABBIT, RIH W/ 12 2 3/8 L-80 TBG JTS, TAG @ 11116'
	15:00 - 15:15	0.25	SEQ	1	P.U. POWER SWIVEL
	15:15 - 16:00	0.75	DRL	5	GET CIRCULATION, DRILL UP PLUG IN 15 MINS , PLUG STUCK TO MILL WORK PIPE UP AND DOWN TO FREE UP, 1400 PSI ON PUMP, 1100 PSI ON MANIFOLD W/ 30 /64 CHOKES
	16:00 - 16:15	0.25	TRP	5	TALLEY RABBIT , SWIVEL IN HOLE W/ 3 JTS
	16:15 - 16:45	0.50	DRL	5	GET CIRCULATION, DRILL UP PLUG IN 30 MINS, PLUG STUCK ON MILL WORK PIPE TO FREE UP , 1400 PSI ON PUMP, 1100 PSI ON MANIFOLD W/ 30/64 CHOKES,
	16:45 - 17:00	0.25	TRP	5	P.U. 2 JTS W/ SWIVEL TAG @ 11298,
	17:00 - 18:30	1.50	DRL	5	CLEAN OUT FROM 11298' TO 11375'
	18:30 - 19:00	0.50	SEQ	1	HANG SWIVEL BACK, P.O.O.H. W/ 10 JTS, TURN WELL OVER TO FLOW TESTER, EOT @ 11067'
	19:00 - 20:30	1.50	TRAV	1	TRAVEL TO TOWN.
3/9/2012	05:30 - 07:00	1.50	TRAV	1	3/9/2012, CREW TRAVEL
	07:00 - 07:30	0.50	RIG	7	SAFETY MEETING ON CHEM THAT WE PUMP DOWN HOLE. CHECK SITP=0, FCP=2300 PSI. OPEN WELL UP TO FLOW BACK TANK ON A 24/64 & 30/64 CHOKE BLEED PSI DOWN TO 1250 FLOWING PSI
	07:30 - 10:00	2.50	TRP	14	RHI W/ 10 JNTS EOT @11,361' SPOT CHEM 15 GALS PUMP 45 BBLS TO SPOT CHEM. LD 7 JNTS OF 2 3/8" L-80 TBG EOT @ 11,144.89'
	10:00 - 12:00	2.00	BOP	1	MAKE UP TBG HANGER. LAND TBG HANGER IN WELL HEAD EOT @11,144.89' RD FLOOR. ND BOPS
	12:00 - 14:30	2.50	CIRC	3	MAKE UP TIW VALVE. PUMP 5 BBL PAD DROP BALL DOWN TBG, PUMP 40

QEP ENERGY

Operations Summary Report

Well Name: RWU 14-29B (153)
Location: 29- 7-S 23-E 27
Rig Name: BASIN WELL SERVICE

Spud Date: 6/10/1961
Rig Release: 9/25/2011
Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/9/2012	12:00 - 14:30	2.50	CIRC	3	BBLS PSI UP TO 3000 TO PUMP BIT OFF PUMP 10 BBLS PAST VOLUME. TBG PSI @1000. BLEED OFF WELL STARTS FLOWING UP TBG. PUMP 50 BBLS DOWN TBG. ND TIW VALVE. NU WELL HEAD RU FLOW LINES. TRUN WELL OVER TO PRODUCTION
	14:30 - 16:30	2.00	LOC	4	RD PUMP LINES RACK OUT EQUIPMENT. RIG DOWN RIG. CLEAN UP PREP TO ROAD RIG TO THE RW 32-14B
	16:30 - 18:00	1.50	LOC	3	ROAD RIG 8 MILES TO THE RW 32-14B SPOT IN GET READY TO RIG UP. SDFW

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0656 FSL 0658 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 8/22/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INTERIM RECLAIMED IN THE FALL OF 2012. SEE ATTACHED BLM APPROVED SUNDRY. FOR DOGM RECORD ONLY.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 12, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Amanda Taylor	435 247-1023	Reclamation Technician

SIGNATURE	DATE
N/A	12/12/2013

RECEIVED: Dec. 12, 2013

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU02025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000761D

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RW 14-29B

2. Name of Operator
QEP ENERGY COMPANY
Contact: AMANDA TAYLOR
E-Mail: amanda.taylor@qepres.com

9. API Well No.
43-047-15265-00-S1

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-247-1023

10. Field and Pool, or Exploratory
RED WASH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T7S R23E SWSW 656FSL 658FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RW 14-298B WAS DOWNSIZED AND RECLAIMED IN FALL 2012. RECLAMATION OPERATIONS FOLLOWED THE QEP ENERGY COMPANY, UINTA BASIN DIVISION, RECLAMATION PLAN, SEPTEMBER 2009 AND THE BLM GREEN RIVER DISTRICT RECLAMATION GUIDELINES. RECLAMATION SPECIFIC TO THIS LOCATION INCLUDE:

1. ALL NON-ESSENTIAL EQUIPMENT AND DEBRIS WERE REMOVED.
2. AREAS NOT NEEDED FOR PRODUCTION OPERATIONS WERE RIPPED TO RELIEVE COMPACTION AND RECONTOURED TO BLEND WITH THE SURROUNDING LANDSCAPE. TOPSOIL WAS SPREAD TO THE APPROPRIATE DEPTH.
3. THE LOCATION WAS DISCED AND SEEDED WITH THE APPROVED SEED MIX. CERTIFIED WEED FREE STRAW WAS CRIMPED IN AT A RATE OF 1.5 TONS PER ACRE.

TOTAL DISTURBED AREA WAS 1.20 ACRES
THE RECLAIMED AREA IS ACRES

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #200589 verified by the BLM Well Information System
For QEP ENERGY COMPANY, sent to the Vernal
Committed to AFMSS for processing by BOBBI SCHROEDER on 03/20/2013 (13BJS0422SE)

Name *(Printed/Typed)* AMANDA TAYLOR
Title RECLAMATION TECHNICIAN

Signature (Electronic Submission)
Date 03/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED
Title ACCEPTED
Date 09/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED: Dec. 12, 2013

Additional data for EC transaction #200589 that would not fit on the form

32. Additional remarks, continued

THE ACTIVE AREA IS ACRES

THE ROW WILL BE MONITORED PER QEP'S RECLAMATION PLAN.

RECEIVED: Dec. 12, 2013

Revisions to Operator-Submitted EC Data for Sundry Notice #200589

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RECL SR	RECL SR
Lease:	UTU02025	UTU02025
Agreement:	RED WASH	892000761D (UTU63010D)
Operator:	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-247-1023	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-781-4032 Fx: 435-781-4045
Admin Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Tech Contact:	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: AMANDA.TAYLOR@QEPRES.COM Ph: 435-247-1023	AMANDA TAYLOR RECLAMATION TECHNICIAN E-Mail: amanda.taylor@qepres.com Ph: 435-247-1023
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	RED WASH	RED WASH
Well/Facility:	RW 14-29B Sec 29 T7S R23E SWSW 660FSL 660FWL 40.175090 N Lat, 109.358060 W Lon	RW 14-29B Sec 29 T7S R23E SWSW 656FSL 658FWL

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FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: U-02030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RED WASH

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: RW 14-29B

2. NAME OF OPERATOR: QEP ENERGY COMPANY

9. API NUMBER: 43047152650000

3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078

PHONE NUMBER: 303 308-3068 Ext

9. FIELD and POOL or WILDCAT: RED WASH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0656 FSL 0658 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 07.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 1/14/2015
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO RECOMPLETE THE RW 14-29B BY ADDING PERFORATIONS TO THE MESA VERDE FORMATION. SEE ATTACHED PROCEDURES.

Accepted by the Utah Division of Oil, Gas and Mining

Date: January 20, 2015

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Benna Muth	435 781-4320	Regulatory Assistant

SIGNATURE	DATE
N/A	1/14/2015

RECEIVED: Jan. 14, 2015

QEP Energy requests approval to recomplete the RW 14-29B by adding perforations to the Mesaverde formation as follows:

1. Set a CFP at 10360'.
2. Stage 1:
    a. 10286'-10289', 3spf, frac with slick water.
    b. 10232'-10235', 3spf, frac with slick water.
    c. 10175'-10178', 3spf, frac with slick water.
    d. 10142'-10144', 3spf, frac with slick water.
    e. 10103'-10106', 3spf, frac with slick water.
    f. 10062'-10064', 3spf, frac with slick water.
3. Set a CFP at 10040'.
4. Stage 2:
    a. 10010'-10014', 3spf, frac with slick water.
    b. 9994'-9998', 3spf, frac with slick water.
    c. 9940'-9944', 3spf, frac with slick water.
    d. 9911'-9915', 3spf, frac with slick water.
5. Set a CFP at 9890'.
6. Stage 3:
    a. 9864'-9866', 3spf, frac with slick water.
    b. 9830'-9834', 3spf, frac with slick water.
    c. 9786'-9792', 3spf, frac with slick water.
    d. 9732'-9736', 3spf, frac with slick water.
7. Drill up top two plugs and return well to production.
8. Return to drill up the bottom plug and restore existing production after the frac fluid is recovered.

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