

FILE NOTATIONS

Entered in NID File

Checked by Chief

R.D.S.

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

In Unit

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

6-2-61

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

9-8-61

Electric Logs (No.)

4

E

I

E-I

GR

GR-N

Micro

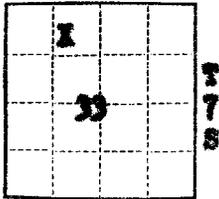
Lat

Mi-L

Sonic

Others

Radio-Active Tracer Log



R22E

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-0571
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 27, 19 61

Well No. ⁽¹⁴⁹⁾ 21-33A is located 660 ft. from N line and 1980 ft. from E line of sec. 33

NE NW 33 T7S R22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~maximum~~ above sea level is 5112 ft. (approx.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to produce oil or gas from the Lower Green River Zone.

10-3/4" casing cemented at 215'.
7" casing cemented at total depth with sufficient cement to fill above 4000'.

Markers: Top Green River 3072'
"H" Point 5242'
"K" Point 5807'

Reference is made to conversation Harstead-Looke 3-16-61 regarding substitution of this well into First Half 1961 Plan of Development.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455
Vernal, Utah

By G. V. CHAFFERTON 3/27/61

Title Division Superintendent

USGS, SIC-3; 06000-1; Gulf-1; Caulkins-1; LCS III-1; File-1

WELL NO: 21-33A (149)

PROPERTY: Section ^{33A}~~22A~~

RED WASH FIELD

HISTORY OF OIL OR GAS WELL

Kerr-McGee Oil Industries, Inc., moved in and rigged up. Cemented 16" conductor at 22' with 10 sack common cement. Spud at 9:30 P.M., April 8, 1961. Drld 15" hole to 226'.

April 9, 1961
Cemented 10-3/4" casing at 224' with 165 sack common cement. Drilled 9" hole from 226' to 1473'.

April 10, 1961 to April 23, 1961
Drilled 9" hole from 1473' to 5794'.

April 24, 1961
Drilled 9" hole from 5794' to 5850'.

April 25, 1961
Cored 8-7/8" from 5850' to 6026'.
Core #1 5850' to 5940'. Rec. 90'.

Description

4' Ss, tan, oil stain.
4' Sh, brown.
12' Ss, brown, oil stain.
15' Ss, brown, no stain.
37' Sh, gray, silty.
14' Ss, gray, no stain.
4' Siltstone, white, hard.

April 26, 1961
Core #2 5940' to 6026'. Rec. 86'.

Description

2' Sh, gray.
4' Ss, brown, oil stain.
7' Ss, gray, silty, patchy stain.
3' Sh, gray, hard.
3' Ss, white, no stain.
10' Sh, gray, silty.
10' Ss, white, patchy stain.
23' Ss as above, no stain.
24' Sh, dark gray.

April 27, 1961
Ran Schlumberger Induction ES and recorded from 6018' to 224' and Microlog from 6023' to 2000'. TGR 3100', H point 5253', I point 5426', J point 5689', K point 5830' (-394'), KA point 5860'.

WELL NO: 21-33A (149)

PROPERTY: Section 33A

RED WASH FIELD

April 28, 1961

DST #1 interval 5982-6026'. Set packers at 5982' and 5977'. Opened tool at 12:01 for 3 min initial flow test, 45 min ICIP, 1 hr flow test and 45 min FCIP. No gas to surface. Had a light blow of air est 2-3 M/D rate for first 10 min, steadily decreasing to almost dead at end of 1 hr test. Rec 184' gassy mud with a scum of oil at top grading to gassy muddy water with a scum of oil.

Pressures	IH	ICIP	IF	FF	FCIP	FH
Bottom	3015	2020	105	173	1372	3015

Cemented 7" casing at 6025' with 400 sax Ideal construction cement.

April 29, 1961

Drilled out cement from 5980-6025'.

Ran McCullough gamma collar log from 6022-5000'.

Landed 2-1/2" tubing at 5975'.

Crew released 4:00 P.M.

May 7, 1961

R&R Well Service moved in and rigged up.

May 8, 1961

Cut 6 abrasijet holes at 5949, 5948-1/2, 5935, 5934-1/2, 5871, 5870-1/2, 5845, 5844-1/2'.

Spotted 500 gallons inhibited mud acid at 5950'. Broke down formation 1900 psi - 1600 psi, pumped down tbg 3000 psi at 8 BPM, pumped down casing-tbg annulus 1400 psi at 16 BPM. Instantaneous shut-in 500 psi.

Dowell sand-water squeezed above perforated intervals with 38,000 gallons water treated with anti-emulsion chemical and fluid loss additive, and containing 22,500# 20-40 sand and 1800# 12-16 aluminum pellets. Batched in 20# low temp moth balls.

May 9, 1961

Ran McCullough gamma tracer log from 6020' to 5000'. Tracer log indicated holes at 5844-1/2' and 5845' took small amount of frac with holes 5870-1/2, 5871, 5934-1/2, 5935, 5948-1/2 and 5949' took majority of frac.

Cut circular notch at 5694'.

Equalized 250 gal super HF inhibited acid at 5702'. Obtained breakdown 1700 psi at 13 BPM.

Sand-water fraced notch at 5694' down 7" casing with 15,000 gallons waste water treated with anti-emulsion and water loss additive containign 7500# 20-40 sand and 600# 12-16 aluminum pellets. ISI 850 bled to 650 psi in 10 min. Ave overall rate 41.6 BPM.

WELL NO: 21-33A (149)

PROPERTY: Section 33A

RED WASH FIELD

May 10, 1961

Ran tubing.

Tubing detail:

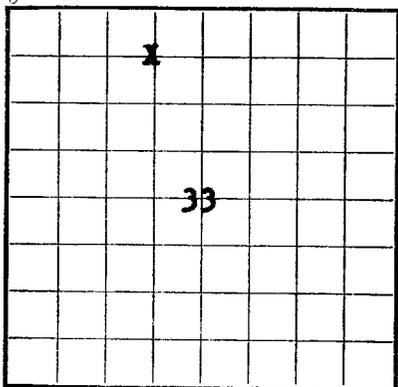
Bottom 1 - 2-1/2" perf. G.A.	31.25'
1 - 2-1/2" pup	8.00'
1 - PSN	0.95'
184 jts 2-1/2" J-55	5866.05'
Top K.B.D.	12.20'
	<hr/>
	5918.45'

May 11, 1961

R&R Well Service released.

R22E

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-0571
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company California Oil Co., Western Div. Address P. O. Box 455, Vernal, Utah
Lessor or Tract U-0571 Field Red Wash State Utah
Well No. 21-33A Sec. 33 T. 7S R. 22E Meridian SLBM County Uintah
Location 660 ft. N of N Line and 1980 ft. E of W Line of Section 33 Elevation 5436.5' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. GREEN
Title Division Superintendent

Date 9/5/61

The summary on this page is for the condition of the well at above date.

Commenced drilling April 8, 1961 Finished drilling May 11, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from <u>5694</u> to <u>5871</u> to	No. 2 from <u>5934-1/2</u> to <u>5871</u> to
No. 3 from <u>5844-1/2</u> to <u>5935</u> to	No. 4 from <u>5935</u> to <u>5948-1/2</u> to
No. 5 from <u>5845</u> to <u>5949</u> to	No. 6 from <u>5870-1/2</u> to <u>5949</u> to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	REMARKS	
							DATE	TIME
10-3/4" 7"	40.5# 23#			211.11' Baker Guide 6030.89' Baker Guide			Circular holes # 5694' 6 1/2" holes # 5844-1/2, 5845, 5870-1/2, 5871, 5934-1/2, 5935, 5948-1/2, 5949.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" 7"	224'	165 sacks common cement			
	6025'	400 sacks Ideal construction cement			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

OLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... ¹⁴ Put to producing ~~June 2~~....., 19. ~~61~~.....

The production for the first 24 hours was ~~168~~ barrels of fluid of which ~~87~~% was oil;% emulsion; ~~13~~¹²% water; and% sediment. Gravity, °Bé. ~~24~~.....

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3100	3100	Shale and sand
3100	6026	2956	Sand and shale

(OVER)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL (NENW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Perforate

5. LEASE
U-0571
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Red Wash
8. FARM OR LEASE NAME
9. WELL NO.
149 (21-33A)
10. FIELD OR WILDCAT NAME
Red Wash
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec , T7S, R22E, SLBM
12. COUNTY OR PARISH | 13. STATE
Uintah | Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5436.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and acidize shut-in well per attached procedure.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
FEB 8 1981
DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 2-10-81
BY: M. J. Mander

3-USGS
2-state
3-partners
1-JAH
1-Sec 723
1-file

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arline F. Bush TITLE Technical Asst DATE February 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: 149 (21-33A)

FIELD: Red Wash

PROPOSED PERFORATING PROCEDURE

1. Changes intended: To fully open formation to the wellbore with additional perforations.
2. Results anticipated: Increase production.
3. Conditions of well which warrant such work: Scale buildup and lack of perforation coverage.

4. To be ripped or shot: Shot

5. Depth, number and size of shots (or depth of rips): 4 shots/ft.

5947-41'

5932-26'

5870-58'

5850-38'

5696-88'

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: 3/1/81
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81 shut-in			

WELL NAME: 149 (21-33A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: To selectively acidize and test each perforated interval for depletion so that well may be returned to production.
2. Size and type of treatment:
8,800 gal 15% HCl
3. Intervals to be treated: 5947-41', 5932-26', 5870-58', 5850-38', 5696-88'
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic acid flakes to be used as diverting agents
6. Disposal of treating fluid: Spent acid swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 3/1/81
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81	Shut-in		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc. (California Oil)

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
149 (21-33A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. , T7S, R22E, SLBM

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5437

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Perforate</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perfd and acidized as follows:

1. MI & RU, ND tree, NU BOPE, POOH w/prod. tbg. RIH w/bit & scrpr, POOH w/same.
2. RIH w/RBP & pkr, swbd perfs:5870-6948.5, set RBP & spot 2 sxs 20/40 snd. Sqzd perfs 5844-45' & 5870-71' w/100 sxs cmt. WOC.
3. Doc 5725-5876', POOH w/bit, RIH w/pkr, tst perfs swbd fl to 5000', RIH circ snd off B.P.
4. RU OWP, run logs, perfd 5941-5696' w/4 JPF. RIH w/pkr and RBP.
5. Acidized perfs w/2400 gal 15% HCL. Swbd perfs. Rel pkr swbd load to pit. POOH w/tools, RIH w/tbg, ND BOPE., NU TREE, R.D.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Evan M Leonard Engineering Asst. DATE November 9, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Pres. Status: 8/81 ± 3 BOPD ± 527 BWPD 1735 MCFD gas

7

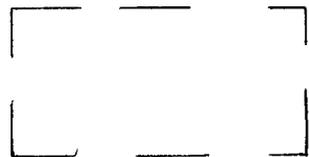
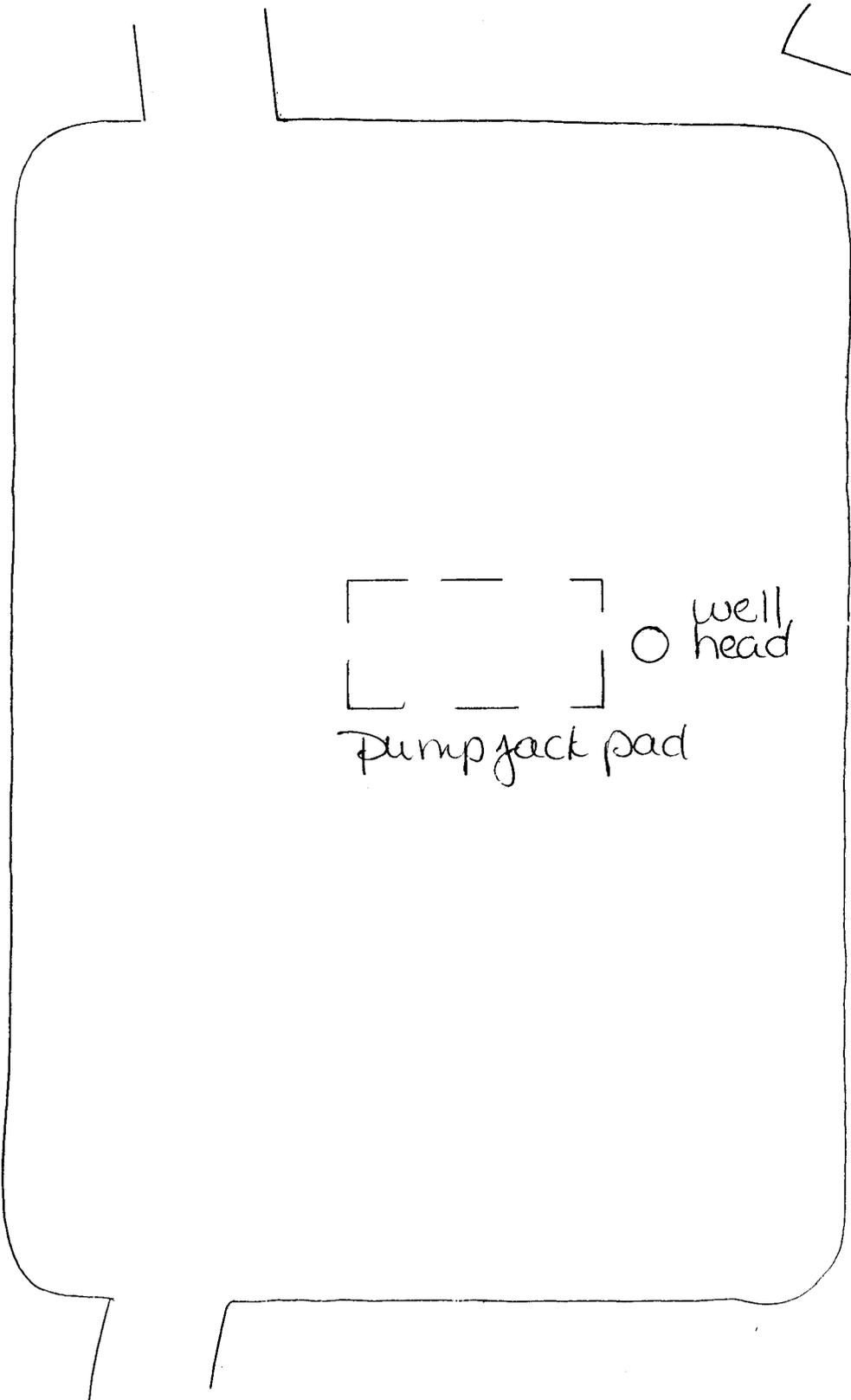
15262

-1

Rw 149

Sec 33, T750 R 22E

Hubby 5/8/89



well head

pumpjack pad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Red Wash
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097		8. FARM OR LEASE NAME Red Wash Unit
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		9. WELL NO. RWU #149 (21-33A)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 619' FNT 1983' FWL (NE NW)		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
14. PERMIT NO. 43-047-15262		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T7S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5437 GL 5425		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A RWU #149 as follows:

- MIRU. N/U & test BOPE.
- POOH w/kill string.
- Clean out to PBSD @ 5927'.
- Set CIRC @ 5650'. Cmt sq perfs from 5949'-5688' w/150 sx cmt. Leave 50' cmt on top of CIRC. Press test csg to 500 psi.
- Roll hole w/9.0 ppg mud.
- Perf Green River-Uintah interface @ 3200 w/4 spf. Depth from Schl. IEL log of 4/27/61, run #1.
- Set CIRC @ 3150'. Cmt sq perf @ 3200' w/100 sx cmt & leave 50' of cmt on top of CIRC.
- Press test 10-3/4" x 7" annulus. Cmt squeeze if rate is est. (200 psi max).
- Set surf plug from 300-surface w/±50 sx. N/D BOPE.
- Cut off wellhead & install dry hole marker.
- RDMOL. Rehab as needed.

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 1 - MKD
- 2 - Drlg
- 1 - File

18. I hereby certify that the foregoing is true and correct
SIGNED J. D. Watson TITLE Technical Assistant DATE 10-6-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 10-17-89
BY: John R. Baya

WELL NAME Unit 149 (21-33A)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 5000gal 15% HCL
2. Intervals treated: 6948-49', 6934-35', 5844-45', 5870-71', 5694, 5934-49',
5948-5949', 5941-47', 5926-32', 5688-96'.
3. Treatment down casing or tubing. Tbg.
4. Methods used to localize effects: 100# acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swbd back to flat tanks.
6. Depth to which well was cleaned out: 6012'
7. Time spent bailing and cleaning out:
8. Date of work: 4-28-81
9. Company who performed work:
10. Production interval: 5688-6949'
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81	Well shut-in.		

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for applications.)

RECEIVED
DEC 20 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

619' FNL & 1,983' FWL (NE 1/4 NW 1/4)

14. PERMIT NO.
43-047-15262

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5,437' GL: 5,425'

5. LEASE DESIGNATION AND SERIAL NO.
U-0571

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME
Red Wash Unit

9. WELL NO.
RWU #149 (21-33A)

10. FIELD AND POOL, OR WILDCAT
Red Wash - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T7S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RWU #149 was plugged and abandoned as follows:

- MIRU Gudac WSU 12/2/89. NU BOPE.
- POOH w/tbg. Ran gauge ring & junk bskt. to 5,650'.
- TIH w/CICR & set CICR @ 5,640'. Cmt. sqz. perfs 5,688'-5,949' w/150 sks. cl H cmt. Leave 50' of cement on top of CICR @ 5,640'.
- Rolled hole w/9.2 PPG mud.
- Perf sqz. holes 3,260'-3,261' w/4 spf. Set CICR @ 3,205'/ Cmt. sqz. perfs w/100 sks. cl H cmt. Left 50' cmt. on top of retainer @ 3,205'.
- Perfd. 7" csg. @ 200' w/4" csg. gun, 4 spf. Establish CIRC up 10 3/4" x 7" annulus, mix & pmp. 100 sks. cmt up 10 3/4" X 7" annulus. Spot surf. plug f/200' to surf. w/50 sks. cmt.
- Cut off WH. Install P&A marker.
- RD Gudac WSU 12/6/89.
- TWOTP for location reclamation.

3-BLM
3-State
2-Partners
1-EEM
1-MKD
2-DrIlg.
1-PLM
1-Sec. 724C
1-Sec. 724P
1-COS
1-File

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	
2/12/89	

18. I hereby certify that the foregoing is true and correct

SIGNED J.B. Watson

TITLE Technical Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

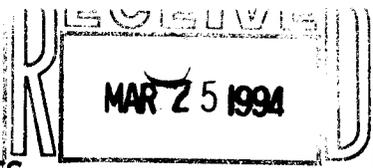
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

API # 43-049-15262



Form 9-598 (April 1952)

UNITED STATES DIV. OF OIL, GAS & MINING

33

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
CONSERVATION DIVISION

T. 7 S.

R. 22 E.

S. L. Mer.

INDIVIDUAL WELL RECORD

Date September 22, 1961

Ref. No. 48

PUBLIC LAND:

Land office Utah State Utah

Serial No. 0571 County Uintah

Lessee Lynn S. Richards Field Red Wash Unit

Operator Chevron Oil Co.
California Oil Co., Western Div. District Salt Lake City

Well No. 21-33A (149) Subdivision C NE 1/4

Location 660 ft. from N. line and 1980 ft. from W. line of sec. 33

Drilling approved September 22, 1961 Well elevation 5437' K.B. feet

Drilling commenced April 8, 1961 Total depth 6026' feet

Drilling ceased May 11, 1961 Initial production 146 BOPD & 22 BWPD

Completed for production June 2, 1961 Gravity A. P. I. _____

Abandonment approved March 9, 1994 Initial R. P. _____

Geologic Formations		Productive Horizons			Contents
Surface	Lowest tested	Name	Depths		
<u>Duchessne River</u>	<u>Green River</u>	<u>Green River</u>	<u>5694'-5949'</u> <u>(5 notches)</u>	<u>Oil</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1961</u>				<u>BTIG.</u> <u>4695'</u>	<u>YBIG.</u> <u>6026'</u>	<u>POW</u> <u>6026'</u>						
<u>1989</u>												<u>ABD</u>
<u>1994</u>			<u>P&A</u>									

REMARKS 10-3/4" cc 224' w/165 sz; 7" cc 6025' w/400 sz.
Top: Green River - 3100'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
**RED WASH UNIT
I-SEC NO 761**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
 475 17th Street, Suite 1000
 Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.
 By: Mitchell L. Solich
 Mitchell L. Solich
 President

RECEIVED
DEC 30 1999
 DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0116	4304715258	144 (21-18B) RED WAS	NENW	18	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715259	145 (24-13B) RED WAS	SESW	13	T 7S	R23E OSI		CHEVRON U S A INCORPORATED
UTU0559	4304716492	146 (12-21A) RED WAS	SWNW	21	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715260	147 (22-22B) RED WAS	SEW	22	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715261	148 (13-22B) RED WAS	NWSW	22	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0571	4304715262	149 (21-33A) RED WAS	NENW	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02148	4304715145	15 (32-17C) RED WASH	SWNE	17	T 7S	R24E PGW		CHEVRON U S A INCORPORATED
UTU081	4304715263	150 (31-22B) RED WAS	NWNE	22	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715264	151 (42-14B) RED WAS	SENE	14	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02148	4304716493	152 (41-17C) RED WAS	NENE	17	T 7S	R24E P+A		CHEVRON U S A INCORPORATED
UTU02025	4304715265	153 (14-29B) RED WAS	SWSW	29	T 7S	R23E POW		CHEVRON U S A INCORPORATED
STATE	4304716494	154 (41-32B) RED WAS	NENE	32	T 7S	R23E P+A		CHEVRON USA INC
UTU0571	4304715266	155 (23-33A) RED WAS	NESW	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU081	4304715267	156 (23-15B) RED WAS	NESW	15	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU02025	4304715268	158 (32-30B) RED WAS	SWNE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0571	4304715269	159 (14-33A) RED WAS	SWSW	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304716475	16 (43-28B) RED WASH	NESE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715270	160 (32-15B) RED WAS	SWNE	15	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU02030	4304715271	161 (14-20B) RED WAS	SWSW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715272	162 (12-20B) RED WAS	SWNW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715273	163 (34-33A) RED WAS	SWSE	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02025	4304715274	164 (12-28B) RED WAS	SWNW	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0566	4304715275	165 (32-26B) RED WAS	SWNE	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0562	4304715276	166 (23-14A) RED WAS	NESW	14	T 7S	R22E ABB		CHEVRON U S A INCORPORATED
UTU0567	4304715277	167 (23-21B) RED WAS	NESW	21	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU082	4304715278	168 (23-24B) RED WAS	NESW	24	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304715146	17 (41-20B) RED WASH	NENE	20	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304716495	170 (41-15B) RED WAS	NENE	15	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715279	171 (32-33A) RED WAS	SWNE	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715280	172 (21-30B) RED WAS	NENW	30	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0569	4304716496	173 (21-21B) RED WAS	NENW	21	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0933	4304715281	174 (21-20B) RED WAS	NENW	20	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0558	4304715282	175 (34-28A) RED WAS	SWSE	28	T 7S	R22E ABB		CHEVRON U S A INCORPORATED
UTU02030	4304715283	176 (31-28B) RED WAS	NWNE	28	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02030	4304715284	177 (42-28B) RED WAS	SENE	28	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU081	4304715285	178 (22-13B) RED WAS	SEW	13	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0570	4304715286	179 (43-33A) RED WAS	NESE	33	T 7S	R22E P+A		CHEVRON U S A INCORPORATED
UTU02149	4304715147	18 (41-19C) RED WASH	NENE	19	T 7S	R24E ABB		CHEVRON U S A INCORPORATED
UTU082	4304715287	180 (31-23B) RED WAS	NWNE	23	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU02025	4304715288	181 (34-30B) RED WAS	SWSE	30	T 7S	R23E POW		CHEVRON U S A INCORPORATED
UTU0933	4304716497	182 (14-21B) RED WAS	SWSW	21	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304715289	183 (33-13B) RED WAS	NWSE	13	T 7S	R23E WIW		CHEVRON U S A INCORPORATED
UTU0566	4304715290	184 (23-26B) RED WAS	NESW	26	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU081	4304716498	185 (41-14B) RED WAS	NENE	14	T 7S	R23E WIWSI		CHEVRON U S A INCORPORATED
UTU02030	4304716499	186 (12-30B) RED WAS	SWNW	30	T 7S	R23E P+A		CHEVRON U S A INCORPORATED
UTU02030	4304715291	188 (23-20B) RED WAS	NESW	20	T 7S	R23E TA		CHEVRON U S A INCORPORATED
STATE	4304715292	189 (41-16B) RED WAS	NENE	16	T 7S	R23E TA		CHEVRON U S A INCORPORATED
UTU0566	4304715148	19 (34-26B) RED WASH	SWSE	26	T 7S	R23E GSI		CHEVRON U S A INCORPORATED
UTU0560	4304716500	190 (34-29A) RED WAS	SWSE	29	T 7S	R22E P+A		CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SP	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 166 (23-14A)	43-047-15276	5670	14-07S-22E	FEDERAL	OW	PA
RWU 146 (12-21A)	43-047-16492	99998	21-07S-22E	FEDERAL	OW	PA
RWU 175 (34-28A)	43-047-15282	5670	28-07S-22E	FEDERAL	OW	PA
RWU 149 (21-33A)	43-047-15262	5670	33-07S-22E	FEDERAL	OW	PA
RWU 155 (23-33A)	43-047-15266	5670	33-07S-22E	FEDERAL	OW	PA
RWU 159 (14-33A)	43-047-15269	5670	33-07S-22E	FEDERAL	OW	PA
RWU 163 (34-33A)	43-047-15273	5670	33-07S-22E	FEDERAL	OW	PA
RWU 171 (32-33A)	43-047-15279	5670	33-07S-22E	FEDERAL	OW	PA
RWU 160 (32-15B)	43-047-15270	5670	15-07S-23E	FEDERAL	OW	P
RWU 162 (12-20B)	43-047-15272	5670	20-07S-23E	FEDERAL	OW	TA
RWU 17 (41-20B)	43-047-15146	5670	20-07S-23E	FEDERAL	OW	TA
RWU 167 (23-21B)	43-047-15277	5670	21-07S-23E	FEDERAL	OW	P
RWU 147 (22-22B)	43-047-15260	5670	22-07S-23E	FEDERAL	OW	P
RWU 168 (23-24B)	43-047-15278	5670	24-07S-23E	FEDERAL	OW	TA
RWU 165 (32-26B)	43-047-15275	5670	26-07S-23E	FEDERAL	GW	S
RWU 164 (12-28B)	43-047-15274	5670	28-07S-23E	FEDERAL	OW	P
RWU 153 (14-29B)	43-047-15265	5670	29-07S-23E	FEDERAL	OW	P
RWU 158 (32-30B)	43-047-15268	5670	30-07S-23E	FEDERAL	OW	P
RWU 172 (21-30B)	43-047-15280	5670	30-07S-23E	FEDERAL	OW	TA
RWU 154 (41-32B)	43-047-16494	5670	32-07S-23E	FEDERAL	OW	PA
RWU 15 (32-17C)	43-047-15145	99998	17-07S-24E	FEDERAL	OW	P
RWU 152 (41-17C)	43-047-16493	5670	17-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12-30-1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/11/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/11/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

